

SSAE Newsletter

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// ABOUT

The Strategic Systems Analysis and Engineering (SSAE) directorate provides the decision science and analysis capabilities necessary to evaluate complex energy systems. The directorate's capabilities address technical, economic, resource, policy, environmental and market aspects of the energy industry. These capabilities are critical to strategic planning, direction and goals for technology R&D programs and the generation of market, regulatory and technical intelligence for NETL senior management and DOE. SSAE offers a range of multi-criteria and multi-scale decision tools and approaches for this support:

- Process systems engineering research: advanced modeling, simulation and optimization tools for complex dynamic systems
- Process and cost engineering: plant-level synthesis, process modeling and simulation of energy systems with performance estimates
- Resource and subsurface analysis: evaluation of technologies, approaches and regulations for subsurface energy systems and storage
- Market and infrastructure analysis: economic impacts and program benefits
- Environmental life cycle analysis: cradle-to-grave emissions and impacts

These tools and approaches provide insights into new energy concepts and support the analysis of energy system interactions at the plant, regional, national and global scales.

// HIGHLIGHTS

NETL AI Image Embedding Tool Promising for Greater Understanding of the Subsurface

SSAE and other NETL researchers, in a case study, have demonstrated the power of their artificial intelligence (AI)-informed image embedding tool. Using visual information from over 1,000 documents—including unstructured data (such as maps, publications, reports, presentations) related to the Gulf of Mexico—as input, the tool accurately labels and organizes images with 90–95% precision in less than ten minutes (Figure 1). The case study was recently published in the journal *Frontiers in Big Data* under the title “[Enhancing knowledge discovery from unstructured data using a deep learning approach to support subsurface modeling predictions](#).” The tool is part of a software suite that emerged from the Lab’s Subsurface Trend Analysis (STA) workflow and was developed by NETL researchers Brendan Hoover*, Dakota Zaengle*, Patrick Wingo, Anuj Suhag*, Kelly Rose, and SSAE’s MacKenzie Mark-Moser. [Learn more](#)

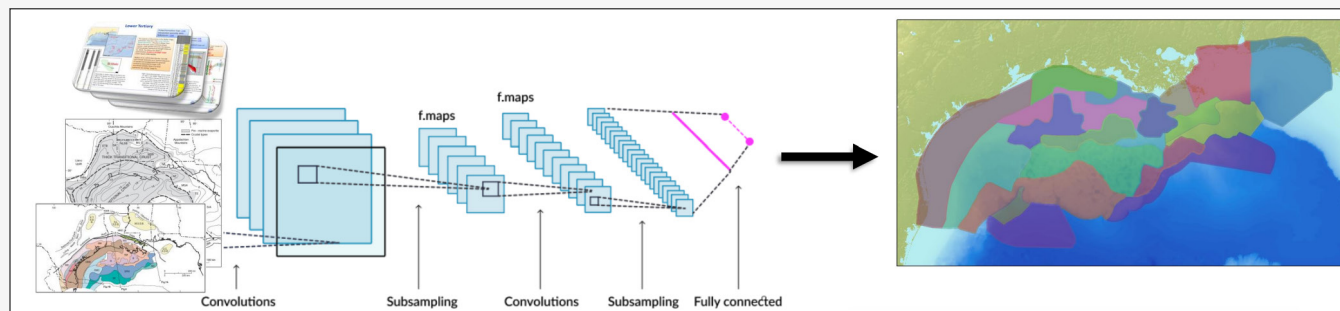


Figure 1. Schematic of Convolutional Neural Network training for image identification

NETL’s Electrochemical Conversion of CO₂ Sensitivity Analysis Tool

SSAE researchers have developed the [NETL Electrochemical Conversion of CO₂ Sensitivity Analysis Tool](#) and accompanying [user guide](#), enabling analysis of the impacts of changing design assumptions for an electrochemical conversion (ECC) system that converts CO₂ to value-added products via electrochemical reduction using catalyst materials on the cathode to promote the conversion.

Manipulable input values and sensitivity ranges allow users to tailor the tool outputs to project-specific needs. Results are presented in several

tabular and graphical formats, such as the tornado plot, Figure 2, which depicts changes to the levelized cost of production (LCOP) of CO at the specified low- and high-cost sensitivity bounds of select design assumptions. Researchers may use such sensitivity analyses and the resulting cost and performance calculations to guide R&D toward advancements that may make such conversion technologies economically competitive. Such R&D is performed at NETL in support of the Office of Fossil Energy and Carbon Management efforts to create value-added, carbon-derived products in conjunction with the reduction or elimination of CO₂ emissions. The tool was developed by SSAE researchers S. Hughes*, M. Turner*, D. Kauffman and G. Hackett.

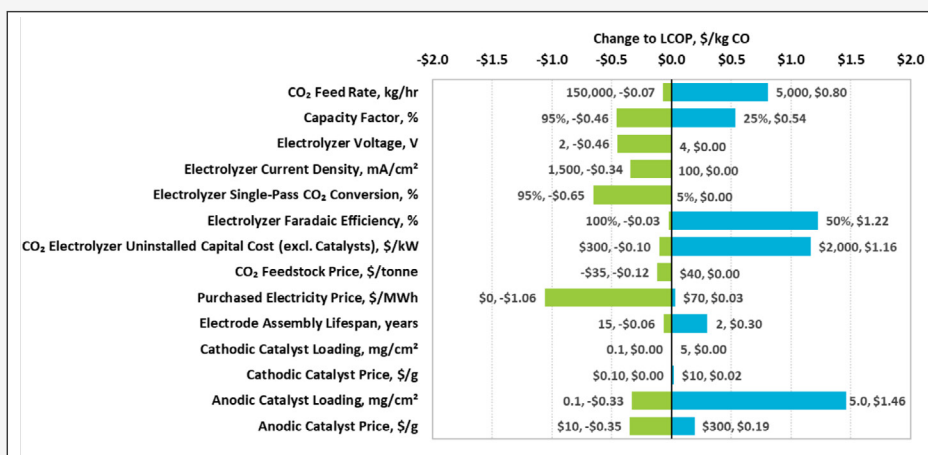


Figure 2. Example of the impact of design assumption changes on the levelized cost of production (LCOP) of CO



Figure 4. PARETO Team held a Workshop at the New Mexico Produced Water Research Consortium Annual Meeting

PARETO Team Holds Workshop at the New Mexico Produced Water Research Consortium Annual Meeting

The team for Project PARETO—DOE's produced water optimization initiative—prepared and presented a workshop at the [New Mexico Produced Water Research Consortium's \(NMPWRC\) annual meeting](#) in Albuquerque, New Mexico in December 2023. The workshop attracted attendees from across the produced water community, including industrial practitioners, government and regulatory agencies, and academic researchers, Figure 4. The NMPWRC meeting featured presentations on topics such as produced water treatment technologies, produced water characterization and monitoring tools, and updates from the New Mexico Environment Department on proposed legislation in the state.

SSAE's PARETO team (Markus Drouven, Travis Arnold, Elmira Shamlou*, and Melody Shellman) presented the workshop to PARETO users. Approximately twenty participants took part in the workshop. Attendees benefited from a hands-on-keyboard and interactive experience in using PARETO software to model, analyze, and optimize produced water networks for on-shore oil and gas operations. Workshop participants learned how to:

- Input data into PARETO's graphical user interface.
- Represent a produced water network model.
- Run optimization algorithms to obtain the optimal water management and infrastructure buildout decisions.

- Perform sensitivity analyses for a variety of realistic scenarios, such as (a) seismic response area restrictions on saltwater disposal wells, and (b) availability of downstream beneficial reuse options for treated produced water.
- Analyze, interpret, and compare optimization results using GUI features.

PARETO's source code is available on [GitHub](#), the graphical user interface is available for [download](#) as open-source software, and framework documentation is also [available](#) online. The workshop materials will be available as video tutorials soon.

// PERSPECTIVES

SSAE's Role in NETL's New National Methane Emissions Reduction Initiative (NEMRI)

Methane emissions are well known to contribute significantly to climate change. Despite its shorter atmospheric lifespan compared to carbon dioxide, methane is a highly potent greenhouse gas (GHG), with a 100-year warming potential 28 times that of carbon dioxide. According to the EPA, about one-third of current GHG-induced warming is attributed to anthropogenic methane emissions, with oil and natural gas operations identified as the foremost industrial source of methane emissions across the nation.

The majority of oil and gas production sites in the United States (roughly 80%) are low-production well sites yielding, on average, 15 barrels of oil equivalent per day or less. Despite contributing to only 6% of overall oil and gas production across the country, the combined emissions from these well sites constitute about 50% of the total methane emissions from all oil and gas production sites in the United States.* Relative to their energy output, these well sites emit a disproportionate amount of methane, which makes them a particularly attractive target for environmental mitigation.

The 2022 Inflation Reduction Act provided EPA with over \$1 billion to reduce methane emissions across the oil and gas industry under the [Methane Emissions Reduction Program \(MERP\)](#). In June of 2023, EPA and DOE announced an interagency partnership to jointly tackle the emissions mitigation challenge laid out by the MERP, with

an initial emphasis on low-producing, so-called “marginal conventional wells”.† The agreement included NETL, which has extensive experience in quantifying and reducing methane emissions from oil and gas operations. In particular, NETL agreed to manage a grant program that would provide up to \$350 million in financial assistance to eligible states for mitigating methane emissions from marginal wells by permanently plugging these on a voluntary basis. In addition, NETL's Research and Innovation Center (RIC) was tasked with providing direct technical assistance to organizations across the emissions mitigation community participating in the MERP. In support of these efforts, NETL launched the **National Methane Emissions Reduction Initiative (NEMRI)**, Figure 5. NEMRI is composed of a multi-disciplinary team of researchers and technology experts from across NETL's RIC Directorates, including Geological & Environmental Systems (GES), Materials Engineering and Manufacturing (MEM) and Strategic Systems Analysis & Engineering (SSAE). Across all three divisions, NETL has extensive experience in developing technology solutions that contribute to

a reduction in emissions from oil and gas infrastructure. NEMRI is designed to support both phases of the MERP, targeting emissions from marginal wells first, and addressing oil and gas emissions broadly thereafter.

The initiative is expected to provide tangible support to the emissions mitigation community in several ways: (1) developing open access online databases on marginal wells and other oil and gas infrastructure, (2) aggregating and processing available compliance/inspection reporting data on oil and gas infrastructure to predict the likelihood of methane leaks, (3) conducting field surveys and monitoring campaigns to better understand and predict the relationship between fugitive and episodic emissions, (4) designing and testing emissions monitoring approaches, (5) characterizing and improving plugging materials and processes, (6) developing and demonstrating advanced sensor technologies at scale, and (7) exploring novel emissions mitigation technologies that do not require outright plugging of wells or costly equipment upgrades. In addition, NEMRI is making NETL resources and technology experts available to provide on-demand technical assistance to the broader emissions mitigation community in support of the MERP.

* Omara, M., Zavala-Araiza, D., Lyon, D.R., Hmiel, B., Roberts, K.A., and Hamburg, S.P. Methane emissions from US low production oil and natural gas well sites, *Nature Communications*, 2022 (13: 2085). <https://doi.org/10.1038/s41467-022-29709-3>

† EPA and DOE Announce Partnership to Provide More than \$1 Billion to Reduce Methane Emissions from Oil and Gas Sector

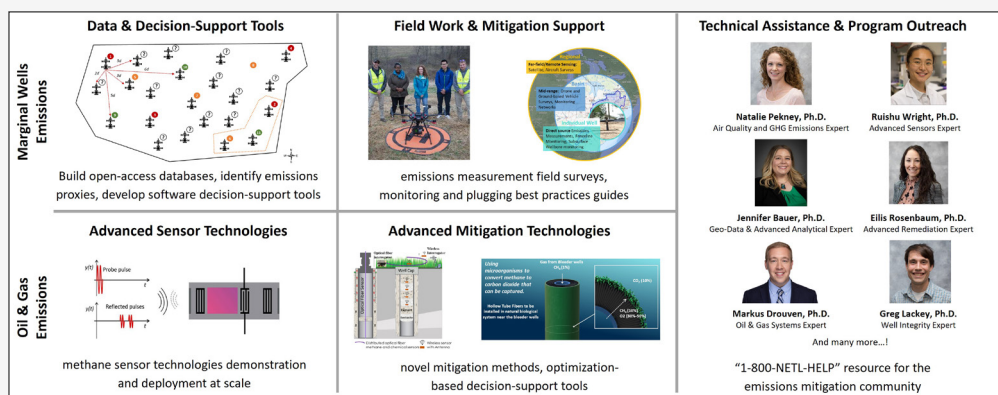


Figure 5. Overview of NETL's National Methane Emissions Reduction Initiative (NEMRI)

SSAE is expected to play a central role under NEMRI by developing and releasing optimization-based emissions mitigation decision-support software to help states and other MERP stakeholders identify, characterize, prioritize, and mitigate emissions from oil and gas operations. Specifically, with respect to the initial focus on marginal wells, SSAE's Process Systems Engineering (PSE) team is actively working with state regulators on a user-friendly software tool, tentatively referred to as PRIMO, that makes recommendations about (1) which wells to target for plugging campaigns (e.g., low-producing yet top-emitting wells that disproportionately affect disadvantaged communities), (2)

// PERSPECTIVES (cont'd)

how to make efficient use of emissions quantification and well inspection resources, and ultimately (3) how to design and execute effective plugging and abandonment (P&A) campaigns. Figure 6 summarizes some of the key challenges and aspects related to the plugging and abandonment of marginal wells from a systems perspective.

In developing MERP-specific emissions mitigation decision-support tools, SSAE's PSE team is leveraging decades of experience—and actual code architecture—from past and current NETL software frameworks, such as IDAES, CCSI, PARETO, and WaterTAP. Ultimately, the released software tools will (1) read in relevant data (e.g., location/characteristics of marginal wells, known/expected emissions profiles, availability of emissions quantification and P&A resources, mitigation campaign budget, etc.), (2) give users the ability to specify which objectives or constraints they wish to consider (e.g., maximize emissions reductions and/or minimize mitigation campaign costs subject

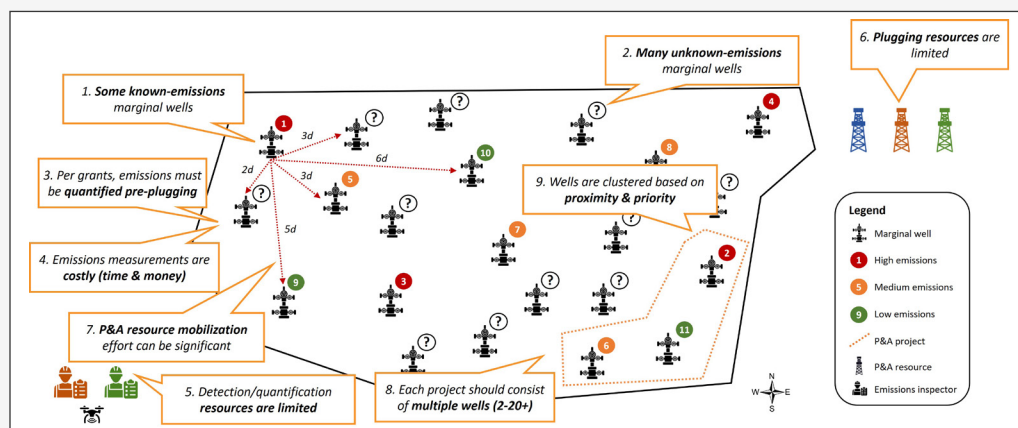


Figure 6 Challenges associated with P&A of marginal conventional wells

to resource or staff shortages), and (3) return specific, actionable recommendations on where to focus efforts (e.g., wells, pipelines, compressors, etc.) and how to conduct efficient and effective emissions mitigation campaigns. As such, the capabilities developed by SSAE leverage and integrate the data, insights, and best practices established through NEMRI across NETL's multidisciplinary team—which is ultimately expected to benefit the broader emissions mitigation community.

// UPCOMING CONFERENCES AND EVENTS

SSAE federal staff and NETL support contractor personnel will attend or present at the following conferences February 2024:

- [48th International Conference and Expo on Advanced Ceramics and Composites](#)
The American Ceramic Society
Participant: Jian Liu
Daytona Beach, FL, January 28–February 2, 2024
- [8th International Supercritical CO₂ Power Cycles Symposium](#)
Presenter: Eric Liese
San Antonio, TX, February 26–29, 2024
- [Energy Transition Summit: Grid Modernization Initiative and Clean Energy Cybersecurity](#)
Department of Energy
Participants: Peter Balash, Alicia Dalton-Tingler, Kirk LaBarbara
Arlington, VA, February 5–8, 2024
- [New Waters: The Next Generation of Produced Water Management](#)
34th Annual Conference, Produced Water Society
Presenters: Marcus Drouven, Miguel Zamarripa-Perez
Houston, TX, February 6–8, 2024
- [Joint DOE-DOI Technical Workshop on Basin Scale Issues for Carbon Storage](#)
Department of Energy and Department of the Interior
Presenter: Robert Dilmore
Reston, VA, February 13–14, 2024
- [International Workshop Agreement \(IWA\) Sustainable Critical Minerals Supply Chains Workshop](#)
JAPAN Institute of Industrial Science
Participants: Michelle Krynock, Tom Tarka
Tokyo, Japan, February 15–16, 2024

// UPCOMING CONFERENCES AND EVENTS (cont'd)

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|---|--|
| <ul style="list-style-type: none">• 2024 JISEA Annual Meeting (JAM24)
Joint Institute for Strategic Energy Analysis (JISEA)
Participant: Peter Balash
National Renewable Energy Laboratory
Golden CO, February 26–27, 2024• Hydrogen Infrastructure Priorities to Enable Deployment in High-Impact Sectors
DOE Hydrogen and Fuel Cell Technologies Office
Participant: Nathan Weiland
Alexandria, VA, February 27–28, 2024 | <ul style="list-style-type: none">• 8th International Supercritical CO₂ Power Cycles Symposium
Presenter: Eric Liese
San Antonio, Texas: February 26–29, 2024• Orphan, Abandoned, Idle, and Marginal Wells: Opportunities with Plugging, Repurposing, Carbon Credits, and More Workshop
AAPG/Pittsburgh Petroleum Geology Societies
Participant: Markus Drouven
Cranberry Township, PA, February 27–28, 2024 |
|---|--|

// RECENT PUBLICATIONS

Reports

- Choisser, A., Mark-Moser, M., Mulhern, J., and Rose, K., [Scoping Review of Global Offshore Geologic Carbon Storage Activities](#), DOE/NETL-2024/4798, NETL Technical Report Series, National Energy Technology Laboratory, Albany, OR, December 5, 2023.
- Wendt, A., Basista, E., Lin, S., Shih, C., Milligan, M., and Grant, T., [Assessment of Water Management and Costs on CO₂ Geologic Storage Operations in Saline-Bearing Formations](#), National Energy Technology Laboratory, Pittsburgh, PA, July 28, 2023.

Presentations and Posters

- Mark-Moser, M., Mulhern, J., Choisser, A., and Rose, K., [Global inventory and meta-analysis of offshore geologic carbon storage efforts](#). American Geophysical Union (AGU) Fall Meeting 2023, December 11–15, 2023, San Francisco, California. Poster Presentation.
- Mark-Moser, M., Creason, C.G., Mulhern, J.S., Shay, J., and Rose, K., [Multi-factor assessment for decarbonization via technically viable carbon storage](#). American Geophysical Union (AGU) Fall Meeting 2023, December 11–15, 2023, San Francisco, CA.
- Morgan, D., [Overview of the FECM/NETL CO₂ Saline Storage Cost Model \(CO₂ S COM\)](#). USAE Saline Storage Cost Modeling Workshop, Washington, DC, December 12, 2023.
- Brewer, J., [Dispatch Informed Hydrogen Production](#). DOE/NETL-2023/3929. USAEE 40th Annual Meeting, November 6–8, 2023, Chicago, IL.

Models/Tools/Databases

- [Industrial CO₂ Capture Retrofit Database \(IND CCRD\)](#), DOE/NETL-2024/4408, Hughes, S., et al. December 20, 2023.
- [NETL Electrochemical Conversion of CO₂ Sensitivity Analysis Tool](#), DOE/NETL-2024/4405, Hughes, S., Turner, M., Woods, M., Carr, S., Kauffman, D., and Hackett, G., December 15, 2023.
- [Sensitivity Analysis Tool for Electrochemical Conversion of CO₂ to CO: User Guide](#), DOE/NETL-2024/4405, Hughes, S., Turner, M., Woods, M., Carr, S., Kauffman, D., and Hackett, G., December 15, 2023.

// REFERENCE SECTION

Models / Tools / Databases

[Carbon Capture Simulation Initiative \(CCSI\) Toolset](#)

[FECM/NETL CO₂ Transport Cost Model](#)

[FE/NETL CO₂ Saline Storage Cost Model](#)

[FE/NETL CO₂ Prophet Model](#)

[FE/NETL Onshore CO₂ EOR Cost Model](#)

[FECM/NETL Unconventional Shale Well Economic Model](#)

[Life Cycle Analysis Models](#)

[NETL CO₂U LCA Guidance Toolkit](#)

[NETL UPGrants LCA Guidance Toolkit](#)

[IDAES Integrated Platform](#)

[IDAES Power Generation Model Library](#)

[Pulverized Coal Carbon Capture Retrofit Database \(CCRD\)](#)

[Natural Gas Combined Cycle CCRD](#)

[Industrial Sources CCRD](#)

Key Reports

[Baseline Studies for Fossil Energy Plants](#)

[Cost of Capturing CO₂ from Industrial Sources](#)

[Quality Guidelines for Energy System Studies](#)

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