

# Turbine Aero-Thermal Technologies for 65% Efficiency DE-FE0031616

November 1, 2018

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UTSR Project Review Meeting Daytona Beach, FL November 1, 2018









#### This material is based upon work supported by the Department of Energy under Award Number **DE-FE0031616**

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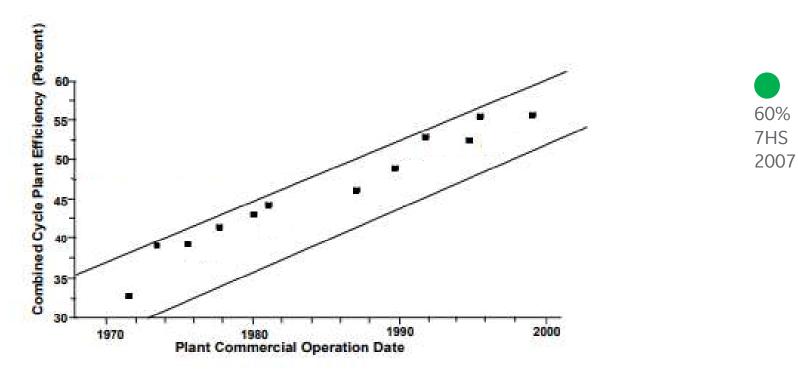
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#### Agenda

- Industrial Gas Turbine Terminology
- Major Loss Mechanisms
- Program Objectives Phase I
- Active Work & Next Steps
- High-Speed Rotating Rig Testing Phase II
- Product Validation Follow-on to DOE-Funded Activities



## **CC Plant Efficiency Timeline**





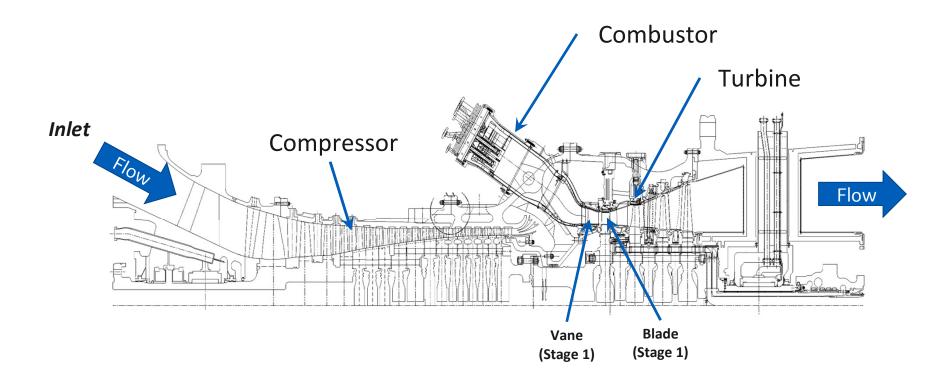
65%

63.08%

7HA

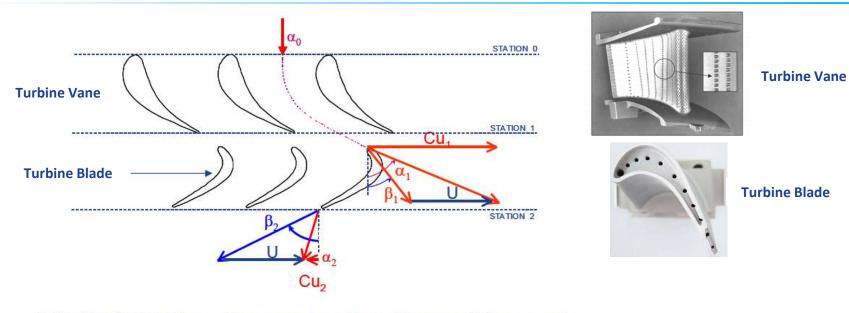
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#### Industrial Gas Turbine Terminology





#### **Euler Work Equation**



Euler Work Equation – From conservation of tangential momentum:

Shaft Power: Power = mass flow \* U \*  $\Delta$ Cu

Definition of Enthalpy:

Work per unit Mass:  $\Delta H = U * \Delta Cu$ 



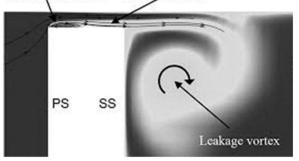
#### Major Loss Mechanisms

# Profile / Trailing Edge Loss (Shock Loss too!)



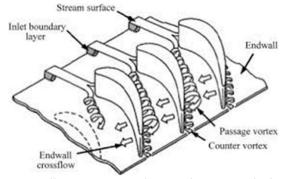
https://www.dlr.de/at/en/desktopdefault.aspx/tabid-1565/2433\_read-3790/

#### Tip Leakage / Vortex Loss Separation bubble Mixing region



http://turbomachinery.asmedigitalcollection.asme.org/article.aspx?articleid=1743957

## Endwall / Secondary Flow Vortices / Losses



https://dept-wp.nmsu.edu/activities/sample-page/lpt/

#### Cooling / Purge Injection Losses



http://www.ccj-online.com/turbine-blade-vane-cooling-a-primer/

#### **Unsteady Interaction Losses**

Impact of periodic unsteadiness on performance and heat load in axial flow turbomachines. OP Sharma, GM Stetson, WA Daniels, EM Greitzer... - 1997 - ntrs.nasa.gov

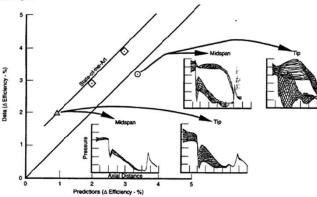
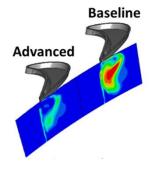


Figure 90. Turbine With Poorer Performance Calculated To Have Higher Levels of Unsteadiness of Airfoil Pressures; Results Obtained by Using Ni's 3-D Multistage Unsteady Euler Code With Surface Shear

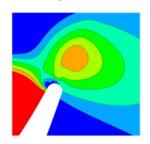
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#### Program Objectives: Phase I – Initial Technology Discovery

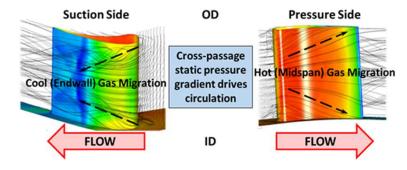
Technologies To Reduce Tip Leakage / Loss



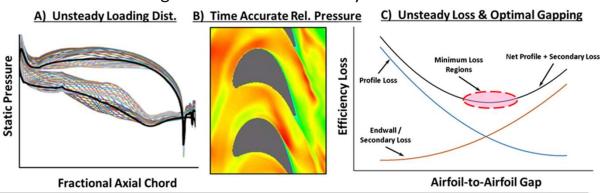
Technologies To Reduce Trailing
Edge Loss



Technologies To Reduce Secondary Flows & Hot Gas Migration



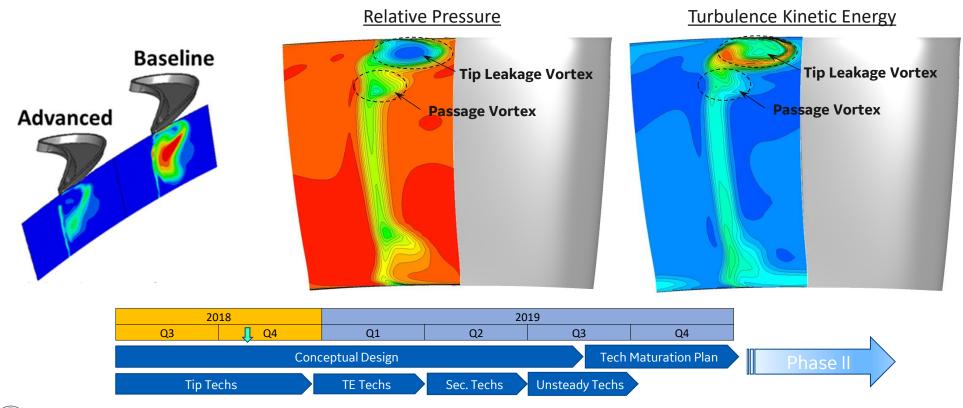
Technologies To Reduce Unsteady Interaction Loss





#### Active Work (Tip Leakage Loss) & Next Steps

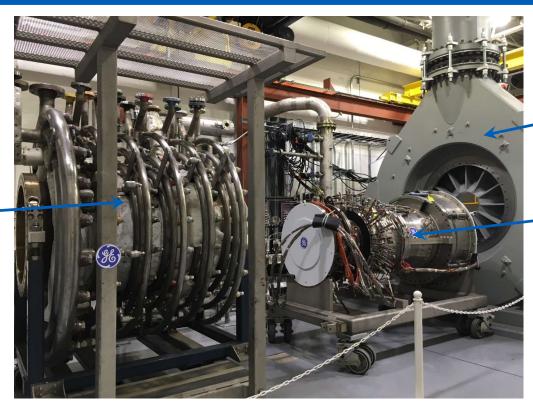
Applying technologies to reduce tip leakage performance loss ...





# High Speed Rotating Rig Tests – Phase II (Continued Learning)

**Highly-Instrumented Turbine Rig Testing Provides Performance & Insight Into Flow Physics** 



**Turbine Exhaust Scroll** 

Turbine Rig (From 2009 DOE-funded research) prior to installation in test cell

Notre Dame Turbomachinery Facility 5 MW Test Cell Shown



**Turbine Cooling Flow** 

Manifold

#### Product Validation – Follows DOE-Funded Program

**GE's Test Stand 7 Enables Validation Over A Broad Range of Operating Conditions** 



