

#### **The Future of CCUS**

Carbon Capture Utilization and Storage and Oil & Gas Technologies Integrated Review Meeting

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## A Word About Scale (of the Energy System)

- The global energy system represents \$25 trillion of infrastructure investment.
- Unabated coal, oil, and gas dominate the world's primary energy use.



**Energy Sources as a Percentage of Global Supply** 

- A technology is considered to have wide-scale availability in the system when it reaches a threshold point of supplying 1% of global primary energy.
- In terms of low carbon sources, nuclear energy exceeded the 1% threshold level decades ago but its growth began to stall in the 1990s. Wind and solar have been experiencing exponential growth, but have not yet crossed the 1%

#### A Word About Scope (of Potential in Energy System)





### **Think About CCUS in Two Tranches**

• The current world of 45Q

• Taking the steps necessary to achieve widescale deployment



### **Potential Scale of CCUS**

- In February 2018, U.S. Congress adopted the Bipartisan Budget Act that expanded existing federal tax credits for carbon capture and sequestration (45Q). CCUS plants that commence construction prior to January 2024, are eligible to claim tax credits for 12 years.
- CATF-led power sector modeling indicates that 45Q tax credits could result in the incremental capture of 49 million metric tons of CO<sub>2</sub> annually from U.S. power sector by 2030. This is equal to removing emissions from all of the (7 million) new cars sold in the U.S. in 2017 every year.
- This volume is closely aligned with International Energy Agency's 2017 modeling scenario in which 50 percent chance of limiting average global temperature rise to 2°C by 2100.

#### CO<sub>2</sub> captured from U.S Power Sector: IEA 2°C Scenario versus CATF 45Q Scenario



C∱ FF

# History shows technologies like CCUS have scaled quickly.

- SO<sub>2</sub> scrubbers (Flue Gas Desulfurization) remove SO<sub>2</sub> from a power plant boiler's post-combustion exhaust. Clean Air Act Amendments in the 1972 created a market for FGD deployment on U.S. coal power plants.
- Over the past 20 years, the number of FGDs installed has quadrupled.<sup>10</sup> Today around 72% of U.S. coal power capacity is fitted with SO<sub>2</sub> scrubbers. This indicates the industry can apply CO<sub>2</sub> scrubbers and scale deployment in a meaningful timeframe.
- Three quarters of 4500 miles of existing CO<sub>2</sub> pipeline network was built between 1980 and 1990. It has been estimated that 23,000 miles of CO<sub>2</sub> pipelines would be needed to support CCS deployment on several hundred GW of power plants.<sup>11</sup>
- For comparison, approximately 150,000 miles of natural gas pipeline or approximately half of the current pipeline network was built in the U.S. between 1950's and 1960's in response to increased demand.



Cumulative FGD Units — Cumulative Installed Capacity of FGD systems



### First Tranche – What's needed?

- A final Treasury rule
- An extension of commence construction window
- Addressing BEAT tax
- Improved transferability
- Support for pipeline development







# Second Tranche - Reaching wide-scale availability requires addressing four key factors.





Second Tranche - Strategic efforts can get CCS to wide-scale availability by addressing all factors with an array of policies.







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