

Energy Efficient GO-PEEK Hybrid Membrane Process for Post-combustion CO₂ Capture

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Introduction to GTI

- Research organization, providing energy and environmental solutions to the government and industry since 1941
- Facilities: 18 acre campus near Chicago





GO-PEEK project overview

- **Performance period**: Oct. 1, 2015 Sep. 30, 2019
- **Funding**: \$1,999,995 from DOE; \$500,000 cost share
- Objectives: Develop a hybrid membrane process combining a graphene oxide (GO) gas separation membrane unit and a PEEK hollow fiber membrane contactor (HFMC) unit to capture ≥90% of the CO₂ from flue gases with 95% CO₂ purity at a cost of electricity 30% less than the baseline CO₂ capture approach



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GO = graphene oxide; PEEK = polyether ether ketone; HFMC = hollow fiber membrane contactor

GO membrane technology based on our work published in *Science* and *Nature Communications*



ARTICLE

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OPEN

Ultrathin graphene oxide-based hollow fiber membranes with brush-like CO₂-philic agent for highly efficient CO₂ capture

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Singular PEEK HFMC technology currently at pilot scale development stage (DE-FE0012829)



Membrane contactor: high surface area device that facilitates mass transfer





Commercial-sized (8-inch-diameter) modules with intrinsic CO₂ permeance of ~2,000 GPU used in pilot scale testing

Achieved steady state performance during 224-h continuous testing with a single 8inch-diameter module at NCCC with actual flue gas



Process description



- GO-PEEK uses a conventional gas separation membrane unit to capture bulk of the CO₂ from coal-fired flue gas followed by a PEEK HFMC unit to further capture CO₂ to achieve DOE's technical target
- Takes advantages of the "Pros" of two processes while overcoming their "Cons", offering opportunity to explore further reductions in CO₂ capture cost



GO-PEEK technical goals





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Progress on PEEK Membranes







Under the current program, we have been developing PEEK fibers with intrinsic CO₂ permeance of 3,000 GPU



1 GPU = 3.348 x 10⁻¹⁰ mol/m²/s/Pa



3rd Gen fibers developed; 2-inch-diameter module using the fibers showed CO₂ permeance >3,000 GPU



PEEK membrane module effective in capturing CO₂ from low CO₂-concentration feeds in membrane contactor



Goal of mass transfer coefficient > 3 (sec)⁻¹ achieved

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Progress on GO Membranes



<u>**GO</u>**: single-atomic layered, oxidized graphene</u>



Procedure developed for coating GO membrane on the inside surface of the hollow fiber (HF) support



fiber



PES = polyethersulfone



Challenge: initial GO membrane performance needed significant improvement

- Initial GO membrane performance under simulated flue gas condition (humidified 15%/85% CO₂/N₂ mixture):
 - CO₂ permeance: 100 GPU; selectivity: 49



Approaches to improve CO₂ permeance

Create more structural defects on GO flake by HNO₃ etching



Reduce GO flake lateral size by ultra-sonication

W/O ultra-sonication



W/ ultra-sonication



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Approach to improve CO_2/N_2 selectivity: fill the space between GO layers with CO_2 -philic agent

 CO₂-philic agent enables facilitated transport mechanism to separate CO₂ from N₂



CO₂-philic agent example: piperazine (PZ)



 XPS and FTIR analysis confirmed the crosslinking of PZ with GO sheets



Cross-sectional SEM of the PZ filled GO membrane





GO-PZ membrane separation performance



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Facilitated transport mechanism

• CO_2 : $2CO_2+2RR'NH+H_2O \Rightarrow RR'NCOOH+RR'NH_2^++HCO_3^-$

 $CO_2 + RR'R''N + H_2O \Leftrightarrow RR'R''NH^+ + HCO_3^-$



N₂ has no enhancements and moves only by diffusion

50-h testing showed variation of performance: humidity may be controlled to achieve the best performance



GO-based membranes showed good stability in the presence of flue gas contaminants



GO-PZ and GO-EDA membranes also stable in the presence of flue gas contaminants

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In addition to sweep gas mode, we also tested GObased membranes with permeate side under vacuum

Feed mixture: 15%CO₂/85%N₂ saturated with H₂O vapor; temperature: 75 °C



>1,000 GPU CO₂ permeance achieved in vacuum mode with improved membrane and optimized humidity

Membrane	Improved GO-PZ membrane
Temperature	75 °C
Humidity	85%
Feed gas	15% CO ₂ /85% N ₂
CO ₂ permeance, GPU	1080 ± 55
CO ₂ /N ₂ selectivity	650 ± 31

Future work overview/roadmap

In this project



After this project

Bench-scale development for GO-based membranes (DE-FE0031598)

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Summary

- We are developing a transformational hybrid process for CO₂ capture combining a conventional gas membrane unit and a HFMC unit
- The 3rd Generation PEEK fiber developed to date
 - Fibers with intrinsic CO₂ permeance >3,000 GPU at 25°C demonstrated in 2-inch-diameter modules
 - A 2-inch-diameter module containing 3rd generation fibers effective in capturing CO₂ from low CO₂-concentration feeds with aMDEA solvent
- **GO-based membrane** developed to date
 - CO₂ permeance > 1,000 GPU and α_{CO_2/N_2} > 600 achieved both in sweep gas and vacuum permeation modes using simulated coal flue gas
 - Good stability in the presence of flue gas contaminants
- Future work will focus on integrated GO-PEEK process testing and TEA



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