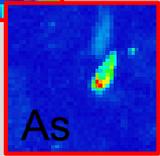
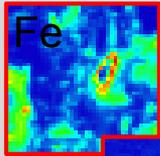


In-Situ Groundwater Monitoring

UNDERSTAND NATURAL BACKGROUND VARIABILITY



LAB METHODS – COMPLEX WATERS



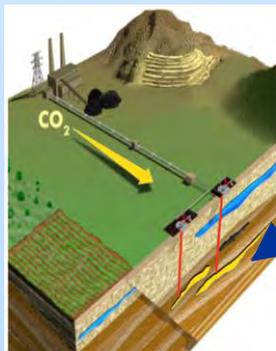
Continuous CO₂ Monitoring Devices

PA Karst Springs
(Natural Analog)



RISKS?

- Develop & demonstrate a suite of geochemically-based in-situ monitoring strategies for groundwater systems
- Determine sensitivities of techniques in real world conditions



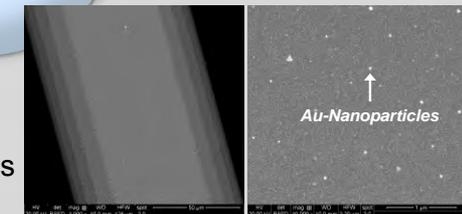
Migration into Shallow Aquifers

Migration into other Deep Formations

VALIDATE/ENSURE 99% STORAGE PERMANENCE



FO Coatings



TEST AND VALIDATE THE USE OF CO₂ MONITORING DEVICES UNDER FIELD CONDITIONS

In-Situ Geochemical Monitoring

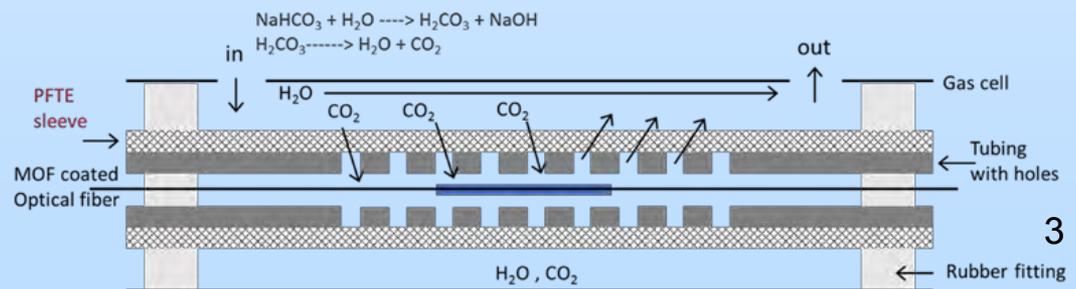
- **Task 22: Direct CO₂ Sensing in Groundwater**
 - deliver a inexpensive, continuous, downhole NDIR, telemetry-based sensing method for the real-time detection of dissolved CO₂ concentrations in groundwater that are indicative of leaks from geological storage sites.
- **Task 23: Distributed Fiber Optic Based CO₂ Sensors for Carbon Storage Applications**
 - deliver a viable CO₂ sensing technology, that can monitor CO₂ in geological formations relevant for CCS applications. Demonstrate CO₂ sensor with a sensitive (< 1 percent) and selective/stable response in the presence of water
- **Task 24: Laser Induced Breakdown Spectroscopy (LIBS)**
 - deliver a LIBS flow through apparatus capable of measurements of subsurface fluids in contact with real and manmade materials under in situ conditions. This work will deliver a laboratory based experimental apparatus that can withstand elevated temperature and pressure which can be used alongside the field deployable LIBS instrument that is currently being tested

Challenges to Current Practices

- Laboratory-based analyses can be time consuming, have significant lag-time between sampling and analysis, and may be impractical for real-time monitoring of leaks
- Even field deployments of existing sensing commercial technologies require advances in packaging and methodology
- This work improves on the current practices:
 - Advancing the science-base for potential novel in-situ analysis techniques



Water impermeable membrane system with No leak & High gas permeance



Geochemical Monitoring: Direct Sensing: CO₂ in Shallow GW

- Non-Dispersive Infrared (NDIR)



- Adapted from atmospheric sensors (Vaisala)
- < 1 mg/L lower limit
- NETL-adapted to sample pumped water
- Sensor modified for field deployment
- Commercial marine sensor being tested

Geochemical Monitoring: Field Testing and Validation



**Decatur IL ADM
Plant, 2015-16**

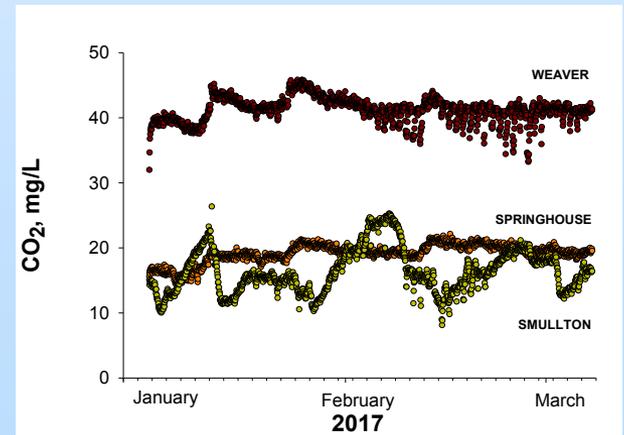
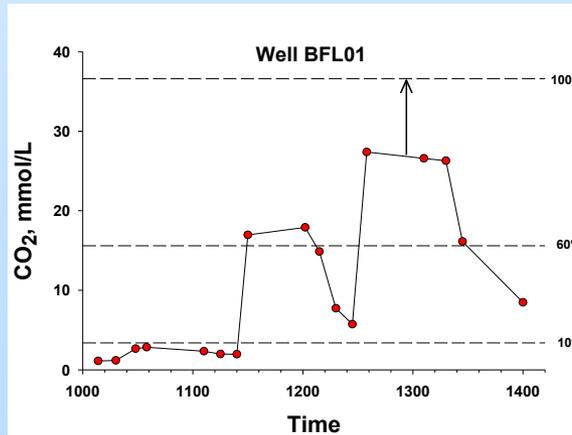
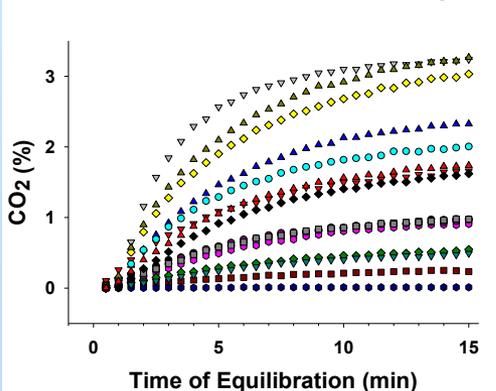


**Brackenridge Field Site,
Austin, TX 2016-2017**



**Central PA karst
springs, 2017**

Vaisala Sensor - Decatur Samples

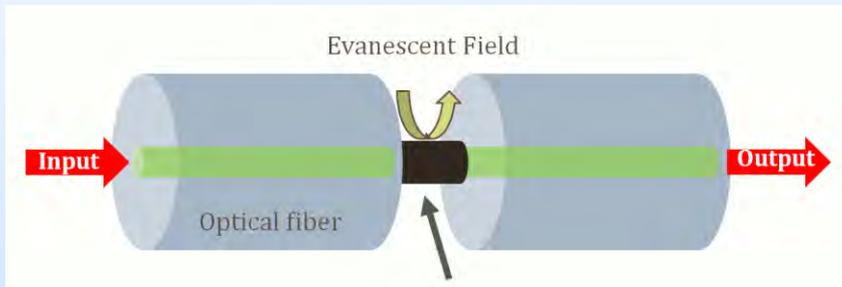


Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

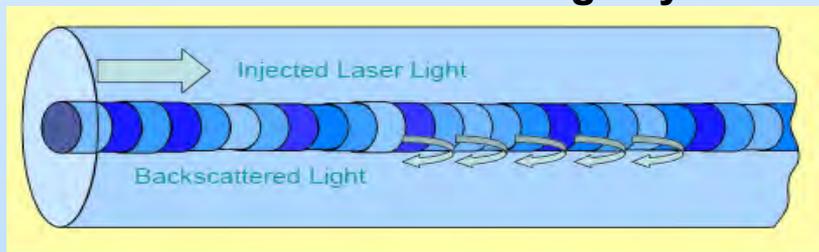
NETL RIC Optical Fiber Sensor Efforts are Targeted at Distributed Chemical Sensing for Environmental Monitoring

Leverage In-House Capabilities in *Functional Materials*, *Optical Sensing* and *Geochemistry*

Nanomaterial Enabled Chemical Sensing



Nanomaterial Sensing Layer



Compatible with Distributed Interrogation

Products in 2018: 2 patents awarded, 2 peer-reviewed manuscripts published

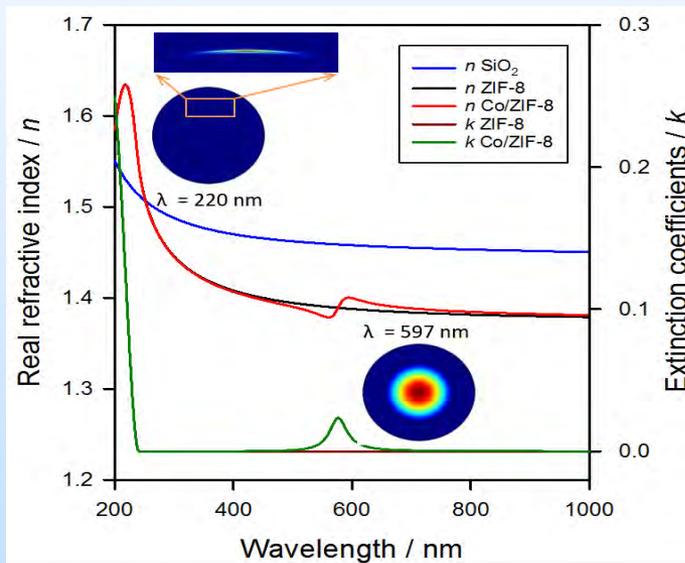
PI - Ohodnicki⁶

- Engineered nanomaterials for chemical sensing parameters of interest
- Versatile and can be applied to any environmental parameters of interest
- Distributed interrogation permits “mapping” along the length of the fiber
- Examples: pH, CO₂, and CH₄
- Current project focuses directly on CO₂

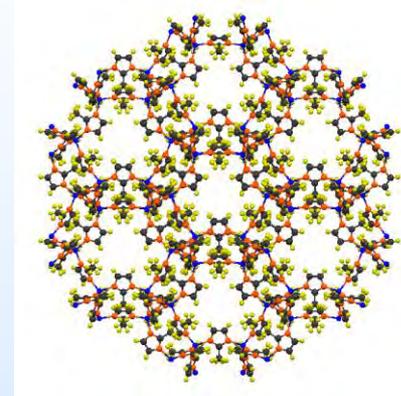
Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

Evanescent Wave Absorption Based Sensors

$$I_T(\lambda) = I_0 \exp[-\gamma\alpha(\lambda)CL]$$



Metal organic framework (MOF)



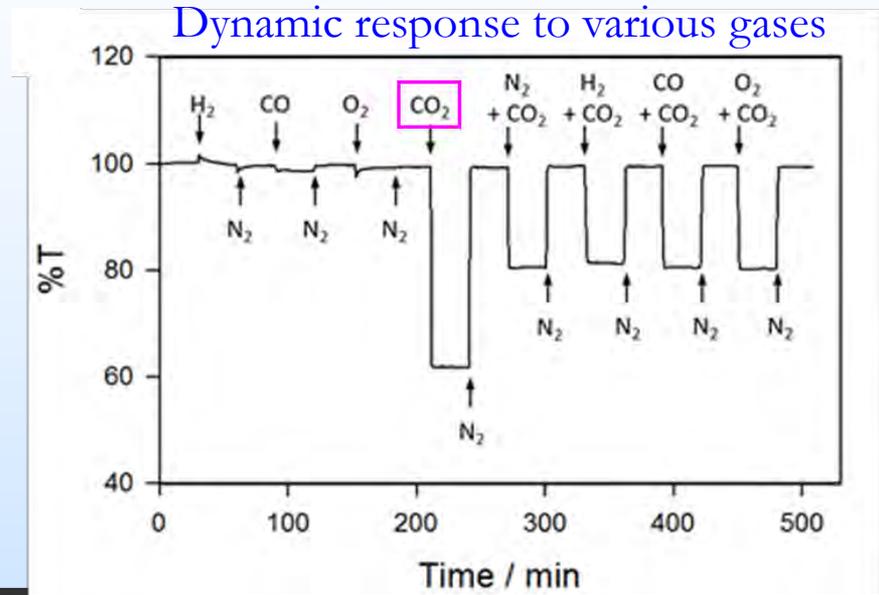
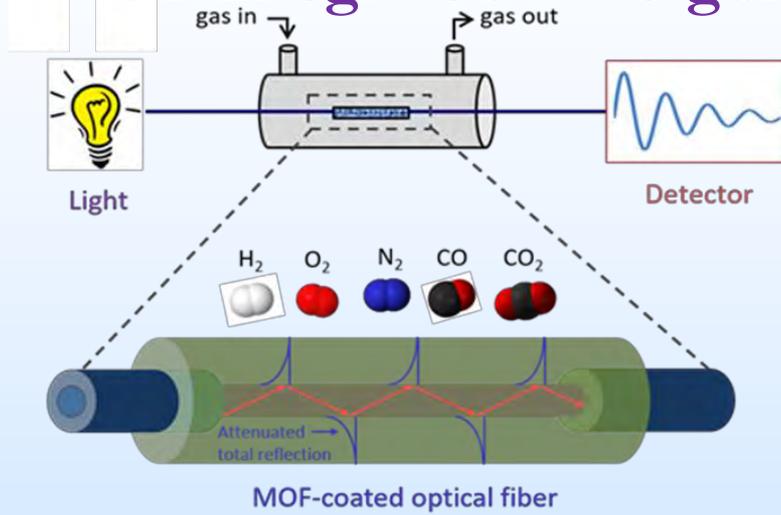
Polymers



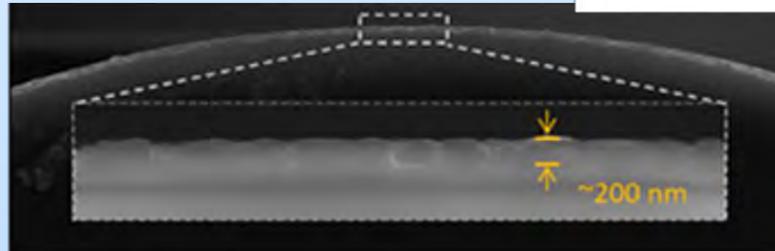
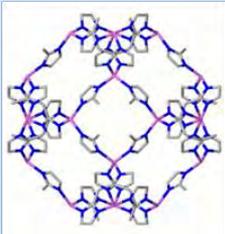
An emphasis is being placed on metal-organic framework materials but recent efforts are also considering polymers as well.

Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

➤ MOF integrated wave-guide CO₂ gas sensor



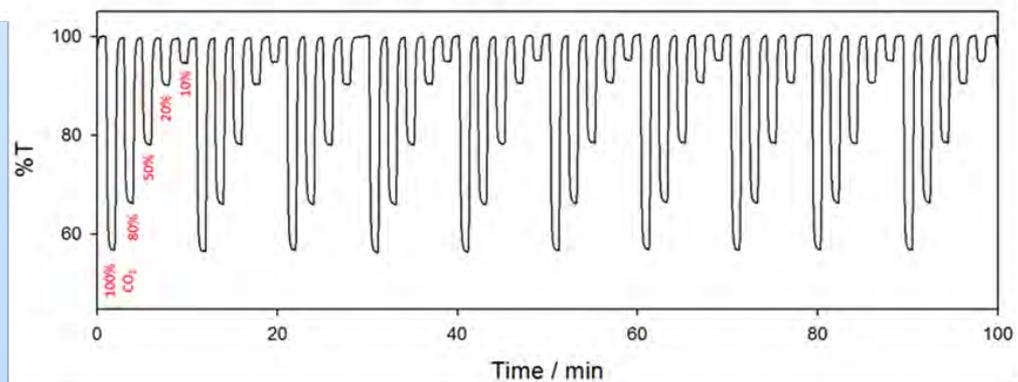
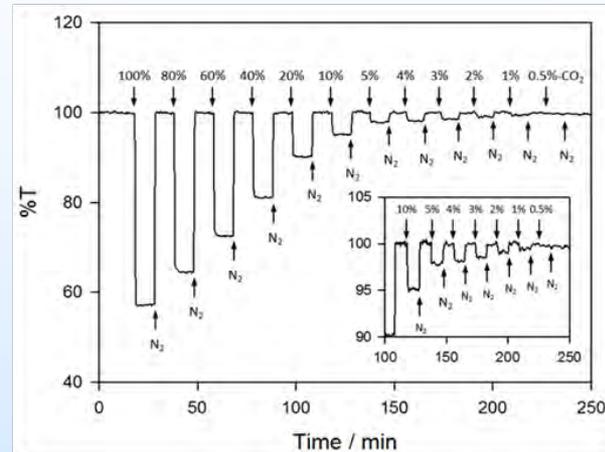
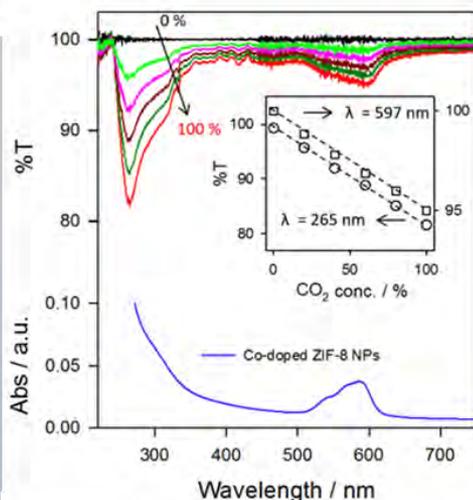
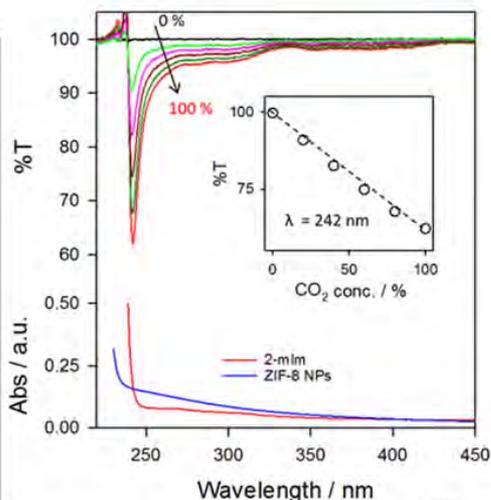
ZIF-8 MOF



Highly selective, sensitive films have been developed and demonstrated for CO₂ sensing in gas phase environments leveraging metal-organic framework materials.

Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

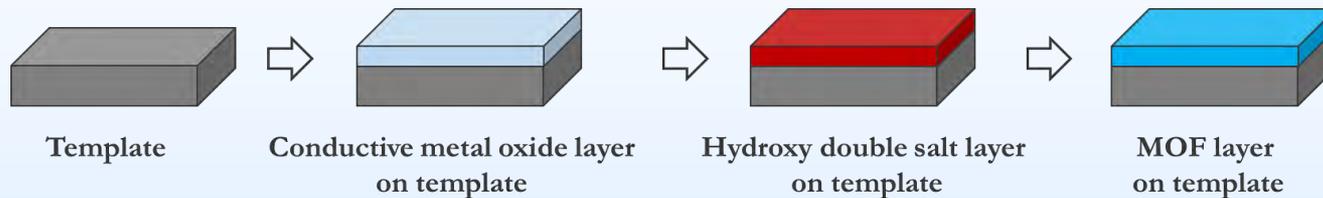
➤ MOF integrated wave-guide CO₂ gas sensor



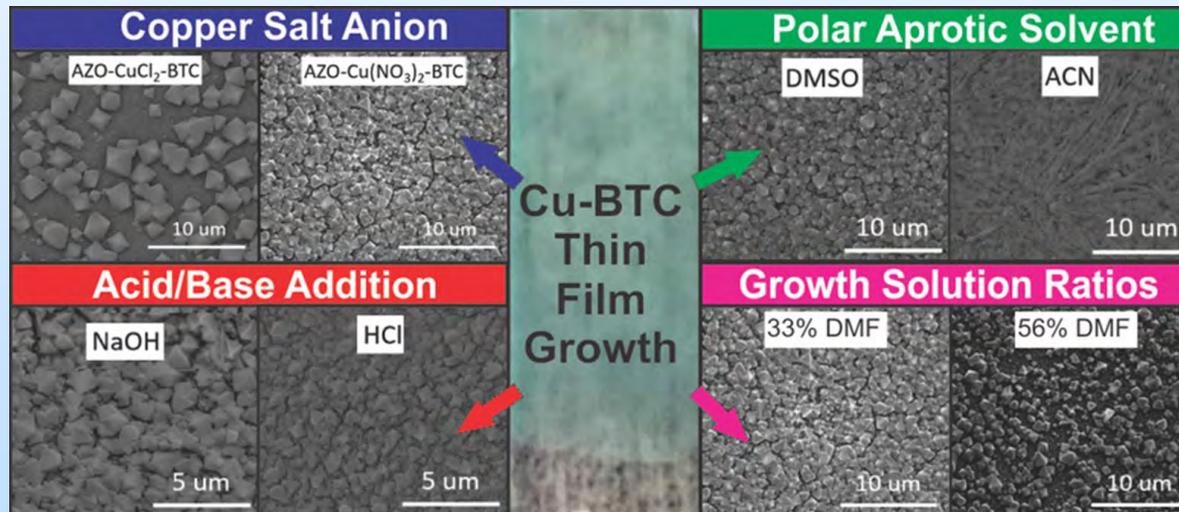
- ❑ Great promise for gas sensing of CO₂.
- ❑ Excellent selectivity to CO₂.
- ❑ Very fast (< 1 minute) response times and excellent reversibility.
- ❑ Improved scientific understanding of sensing mechanism for the optical fiber platform.

Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

- Rapid, selective and room temperature growth of MOF thin films on conductive metal oxide for CO₂ gas sensors



[Cryst. Growth Des., 2018, 18, 2924-2931.](#)

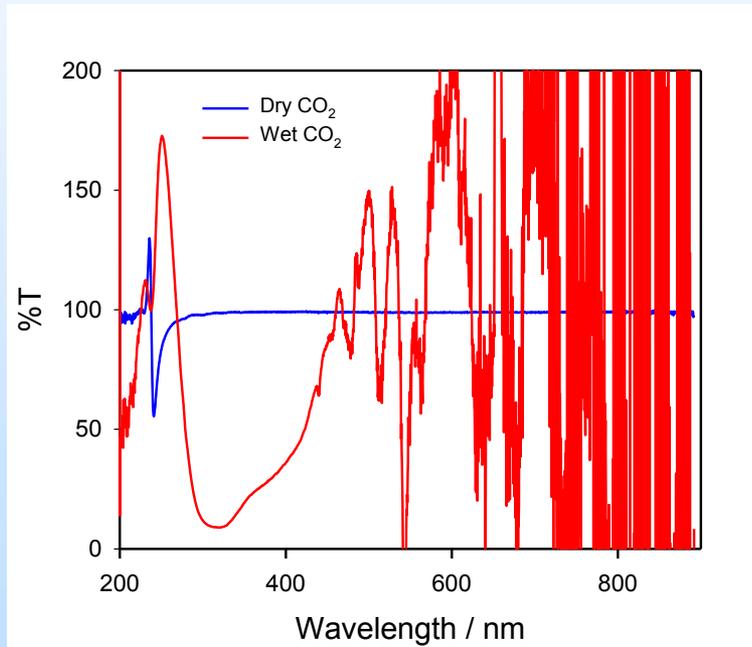


New growth techniques are being explored and developed for long-length fiber optic sensors compatible with distributed interrogation methods. 10

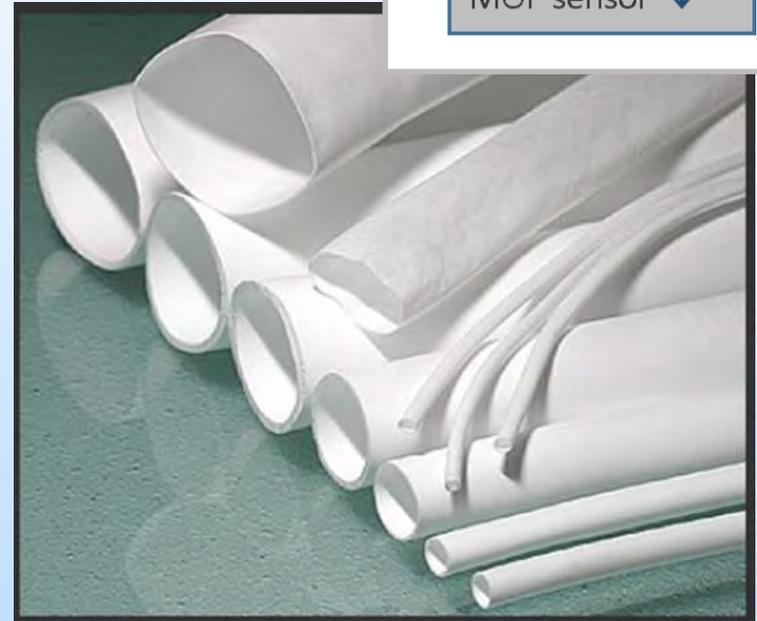
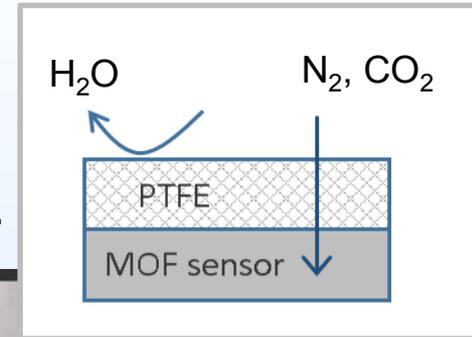
Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

- MOF integrated wave-guide CO₂ gas sensor
- Water vapor impacts

Without modifications to engineered sensing layers, water vapor has significant impacts on the response.



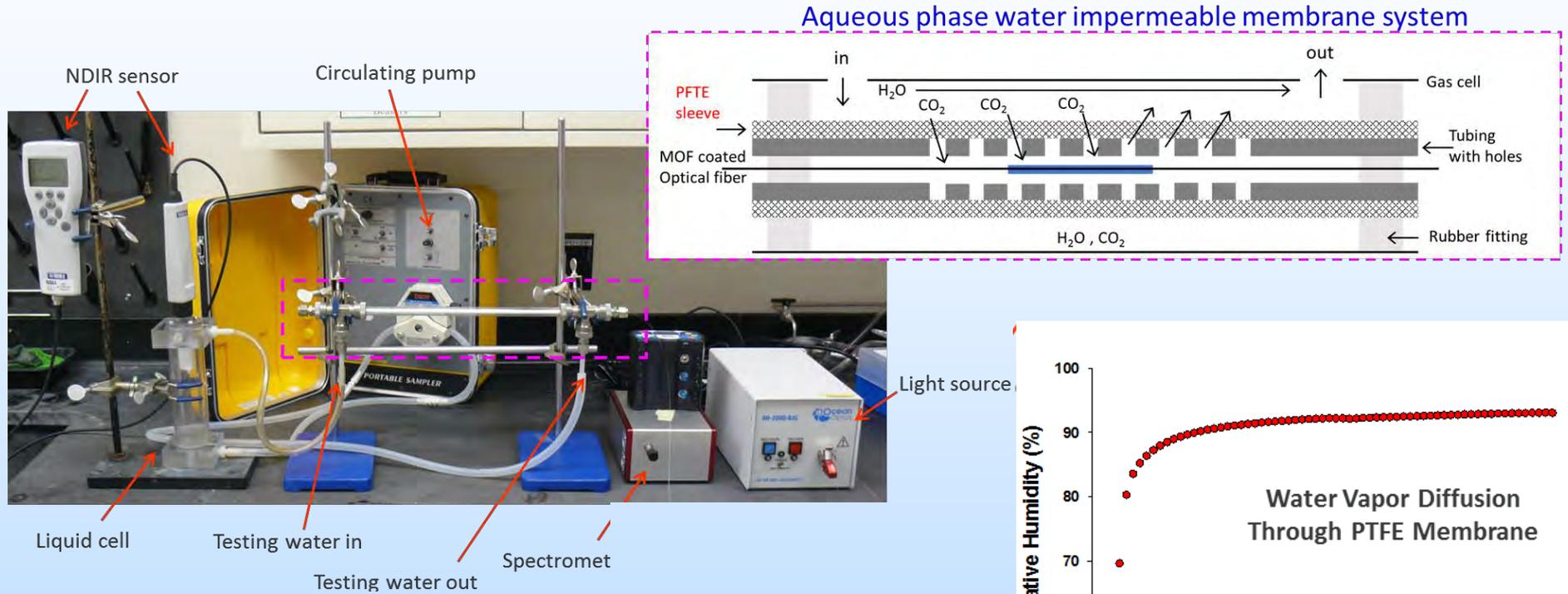
Air permeable but water impermeable **PTFE sleeve**.



Water vapor impacts are being explored and techniques / learnings from field deployments underway for commercial technologies are being applied. 11

Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

➤ Test facility at the NETL “field testing” laboratory



The NDIR sensor being field tested can be applied “in-line” to prepare for future field testing efforts.

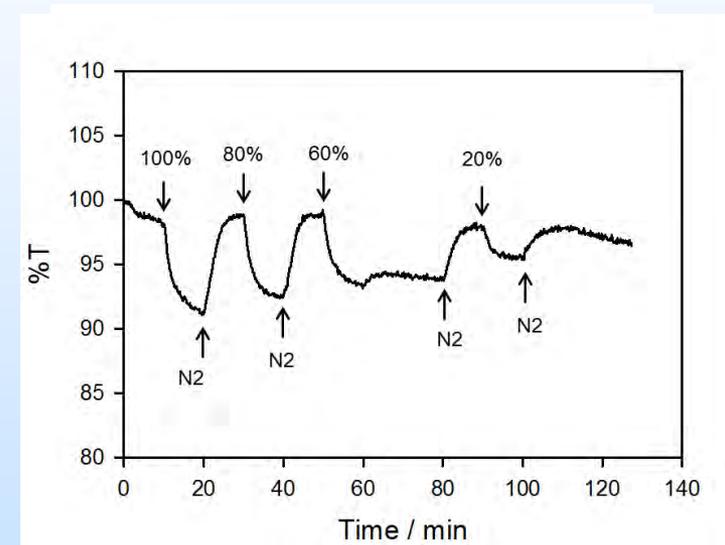
A new lab facility has been established to simulate groundwater with varying CO_2 . 12

Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

➤ Surface modification of MOF



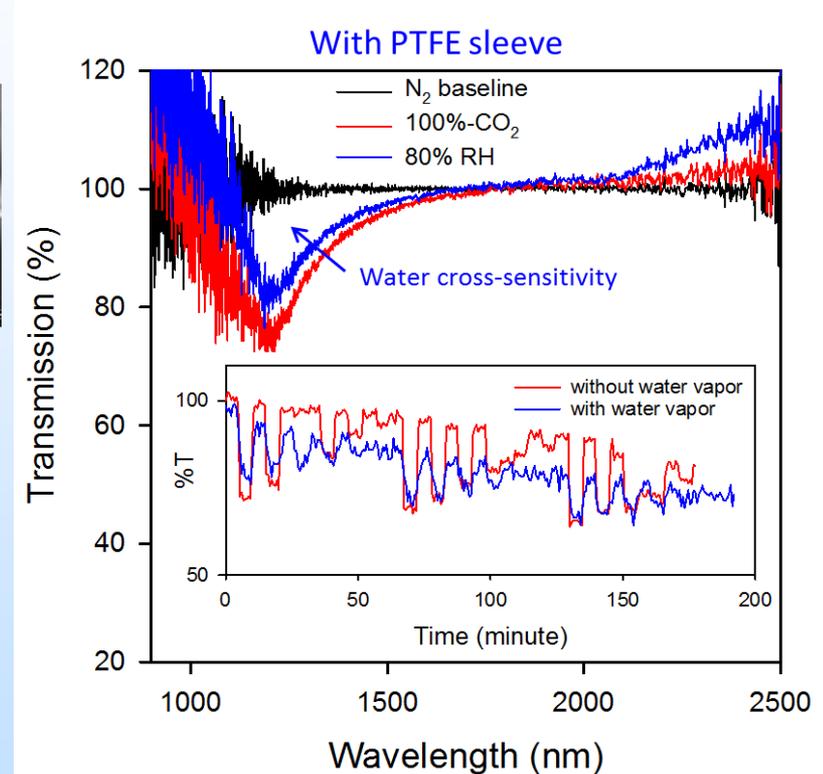
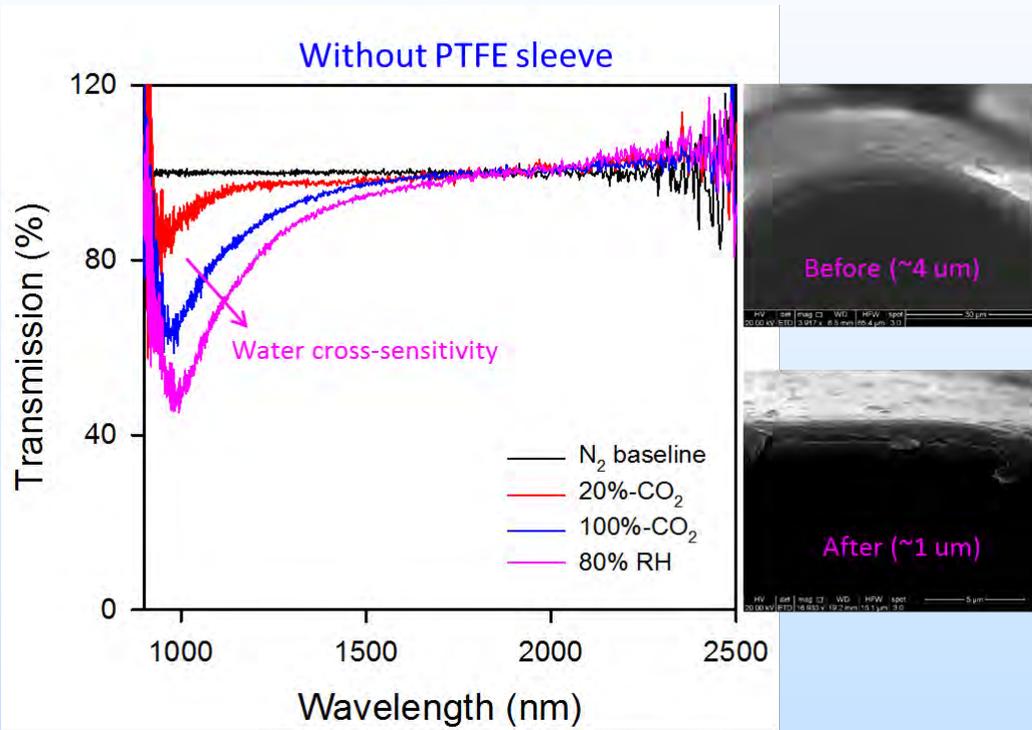
CO₂ sensing results for a modified MOF in the presence of 80% relative humidity



Surface modifications to existing sensing layers are being explored to develop hydrophobic behavior, preliminary results show enhanced CO₂ sensing with water vapor.

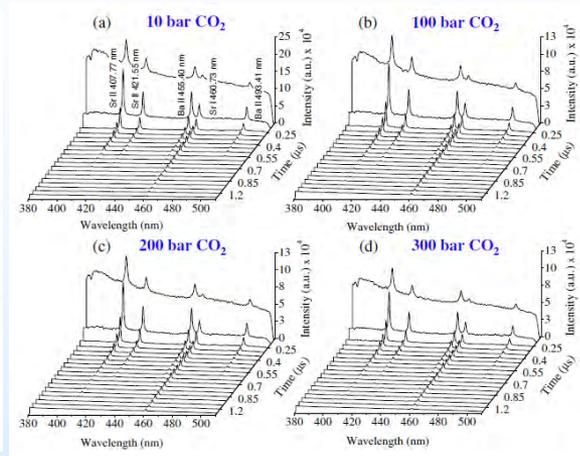
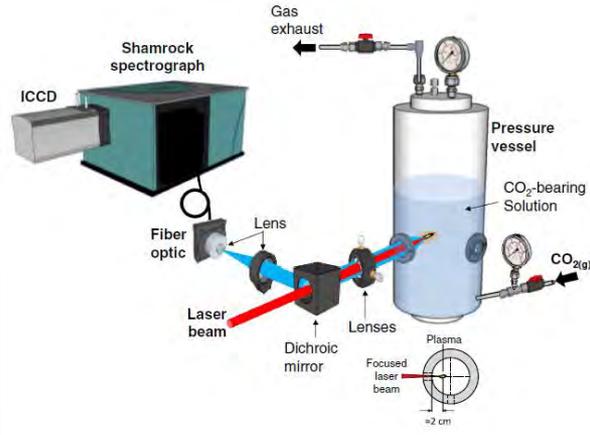
Geochemical Monitoring: Nanomaterial Enabled Fiber Optic Chemical Sensors

➤ Engineered hydrophobic polymers for CO₂ sensing



- ❑ PTFE sleeves help to mitigate water vapor cross-sensitivity and enable reversible sensing of CO₂
- ❑ Modifications to the engineered polymer based films are observed after water vapor exposure
- ❑ Sensing materials that selectively absorb CO₂ gas and mitigate water vapor are being developed

Geochemical Monitoring: Laser Induced Breakdown Spectroscopy (LIBS)



Metal ions	S	R ²	LOD (ppm)	LOQ (ppm)	CO ₂ (bar)
Mg ²⁺	0.0019 ± 2.93 · 10 ⁻⁵	0.9993	31.68 ± 0.92	104.53 ± 1.06	10
	0.0023 ± 3.56 · 10 ⁻⁵	0.9996	31.12 ± 0.78	102.71 ± 2.54	200
	0.0022 ± 1.87 · 10 ⁻⁵	0.9998	30.83 ± 1.05	101.73 ± 3.74	400
Ca ²⁺	0.0114 ± 1.16 · 10 ⁻⁴	0.9996	2.48 ± 0.71	8.18 ± 0.20	10
	0.0118 ± 3.85 · 10 ⁻⁴	0.9958	2.45 ± 0.62	8.09 ± 0.09	200
	0.0111 ± 2.46 · 10 ⁻⁴	0.9980	2.67 ± 0.30	8.81 ± 1.01	400
Sr ²⁺	0.0076 ± 6.83 · 10 ⁻⁵	0.9998	3.34 ± 0.11	11.02 ± 0.97	10
	0.0080 ± 3.07 · 10 ⁻⁴	0.9956	3.04 ± 0.13	10.04 ± 1.34	200
	0.0080 ± 1.37 · 10 ⁻⁴	0.9991	3.38 ± 0.31	11.15 ± 1.02	400
Ba ²⁺	0.0037 ± 3.53 · 10 ⁻⁵	0.9997	4.38 ± 0.21	14.42 ± 2.03	10
	0.0038 ± 2.13 · 10 ⁻⁵	0.9998	4.86 ± 0.12	16.05 ± 1.09	200
	0.0036 ± 5.06 · 10 ⁻⁵	0.9994	3.91 ± 0.45	12.91 ± 3.23	400
Mn ²⁺	0.0050 ± 7.94 · 10 ⁻⁵	0.9989	10.47 ± 0.13	34.53 ± 1.05	10
	0.0062 ± 1.76 · 10 ⁻⁴	0.9968	7.42 ± 0.09	24.50 ± 1.00	200
	0.0064 ± 1.06 · 10 ⁻⁴	0.9989	5.24 ± 0.05	17.27 ± 0.55	400

- Measurement of multicomponent system
 - Chloride Solutions of Ba, Ca, Mg, Mn, Sr
 - Limits of Detection and Quantification vs. Pressure
 - Emission decay vs. pressure vs. element
- Laboratory experiments successfully demonstrate that low-ppm range concentrations of Mg²⁺, Ca²⁺, Sr²⁺, Ba²⁺ and Mn²⁺ can be accurately measured in CO₂-laden water at varied pressure conditions by using underwater LIBS.

Geochemical Monitoring: Laser Induced Breakdown Spectroscopy (LIBS)

Miniaturized Probe Development

- **Method and Device or Remotely Monitoring An Area Using a low Peak Power Optical Pump, US Patent 8786840 B1**

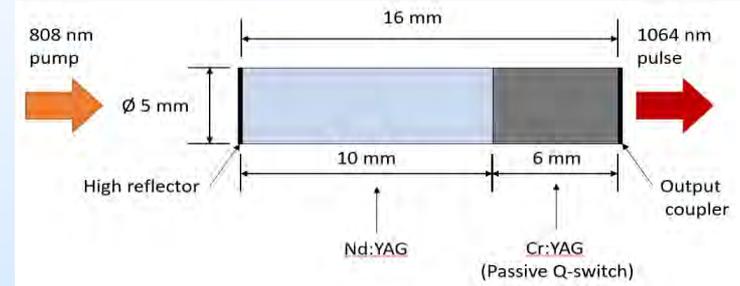
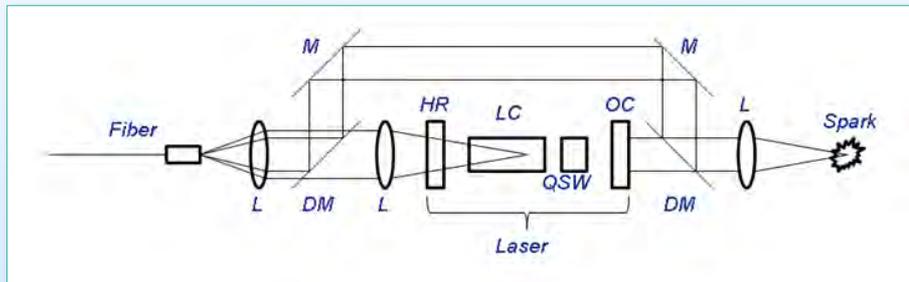


Figure 5: Basic design of the monolithic PQSW Nd:YAG Pill laser. The high reflector is coated directly onto the Nd²⁺ doped YAG and the output coupler is coated onto the Cr⁴⁺ doped YAG. The two YAG crystals are bonded.

- Fiber delivers pump pulse and returns spectral signature
- Laser can be designed to perform either LIBS or RAMAN excitation
- Laser is 16mm long
- Entire optical setup can be sealed to withstand pressure and temperature
- Laser operation is dictated by selection of optical element parameters and tailoring of input pump pulse

Geochemical Monitoring: Laser Induced Breakdown Spectroscopy (LIBS)

Miniaturized Probe Construction

- Initial prototype constructed around a 30mm optical cage system
- Full operation validated with solids, liquids, and in air
 - Geometry would allow access to 8in pipe
- Second smaller prototype constructed around 16mm optical cage system
 - Geometry would allow access to 4in pipe
 - Challenges with spark production and data quality

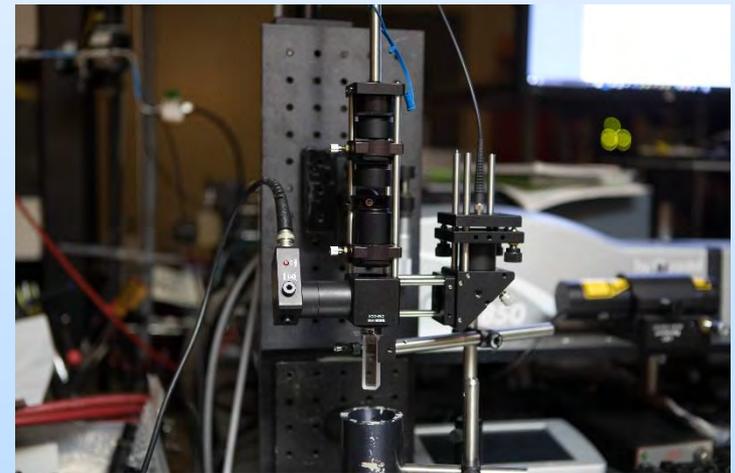
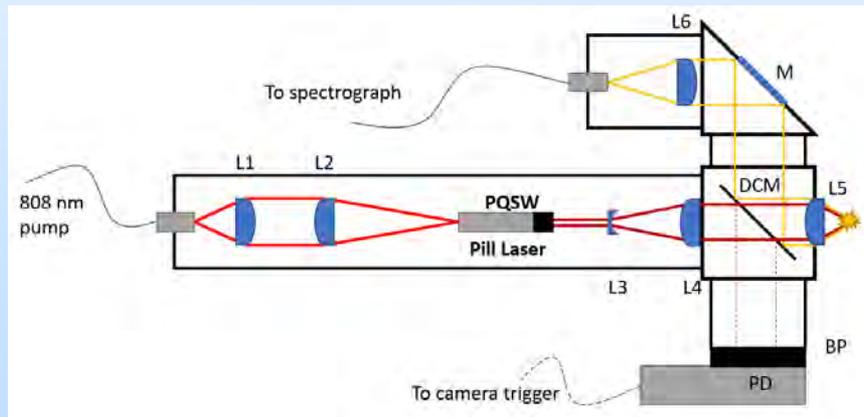
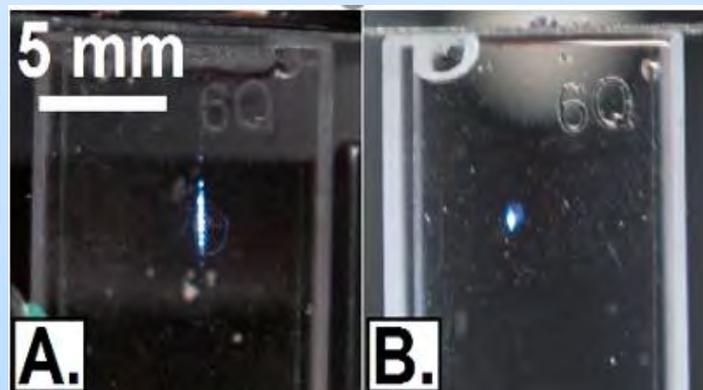


Figure 1: Layout of LIBS sensor head. Pump coupling lenses L1 = 25 mm and L2 = 50 mm, Beam expander L3 = -25 mm and L4 = 75 mm, Aspheric focusing lens L5 = 10 mm, Emission coupling lenses L5 and L6 = 50 mm. DCM = dichroic mirror, M = aluminum mirror, BP = 1064 nm bandpass filter, PD = photodiode.

Geochemical Monitoring: Laser Induced Breakdown Spectroscopy (LIBS)

Challenges Overcome

- Modification of pumping light to activate the laser
 - Increased size of pumped volume inside the active material
 - Improvement of output beam quality ($M^2 \sim 1.04$)
- Modification of output beam size with beam expander
 - Initial long spark production shielded light used for analysis
 - Initial long spark was inconsistent due to extended intensity distribution
- New compact spark due to improved intensity distribution
 - Reduced light shielding and more light available for analysis
 - Perfect consistency in location and time
 - Improved SNR and lower LOD



Geochemical Monitoring: Laser Induced Breakdown Spectroscopy (LIBS)

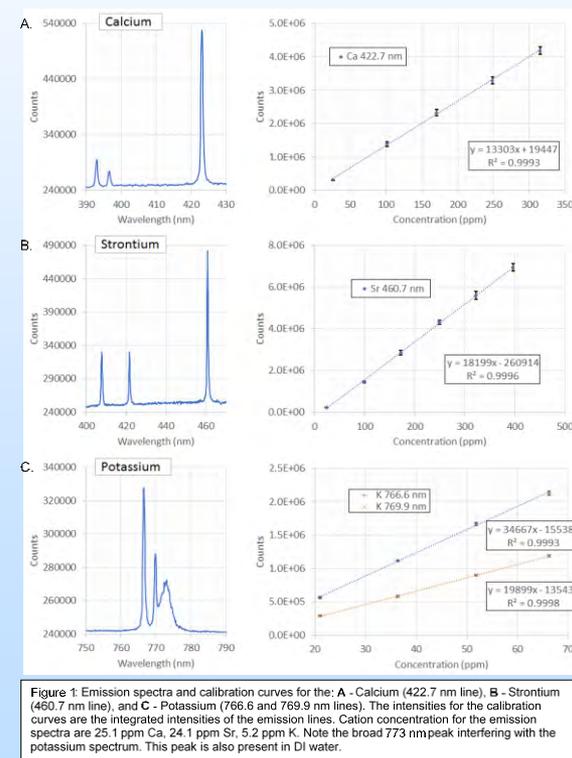
Data Collection and Validation

- Calcium, Strontium, Potassium measurement in solution
 - LOD in ppb range (below)
- Europium and Ytterbium measurement in solution
 - LOD 1-2 ppm range
- Europium and Ytterbium measurement in solid form
 - LOD 10-40 ppm (dependent on emission line used)

Table 1: LODs for Ca, Sr, and K.

Element	Line (nm)	LOD ^A (ppm)	LOD (literature) (ppm)		
Calcium	422.7	0.10	0.94 ^{B,†}	0.047 ^C	0.13 ^F
	393.4*				0.6 ^F
Strontium	460.7	0.04	2.89 ^{B,†}		
	421.5*			0.34 ^{D,#}	
	407.8*				0.025 ^G
Potassium	766.6	0.009	0.03 ^{B,†}	1.2 ^E	
	769.9	0.069			

A – This study, **B** – Goueguel et. al. 2015 [21], **C** – Pearman et. al. 2003 [22], **D** – Fichet et. al. 2006 [23], **E** – Cremers et. al. 1984 [20], **F** – Knoop et. al. 1996 [24], **G** – Popov et. al. 2016 [25], * - Lines showed self-absorption over the concentration ranges used in this study, † - NaCl solution matrix, # - LIP on liquid surface



Accomplishments to Date

- Field deployment of commercial sensors is clarifying the baseline information and methodologies for new tools under development
- Selective and sensitive CO₂ sensing layers have been developed and demonstrated based on metal-organic frameworks
- Efforts towards field deployment have been initiated including (1) optimizing sensor layers for aqueous applications, (2) packaging and testing under application relevant conditions
- Sensing layer modifications to improve hydrophobicity have improved CO₂ sensing performance, more work on-going
- Initial LIBS probe design tested and validated, and data acquisition has been performed to demonstrate performance
- Weatherproof probe underway and flow through lab is in permitting
- 2 patents pending (LIBS), and 2 patents awarded with several other in preparation (Fiber optic)

Lessons Learned & Synergy Opportunities

Lessons Learned

- Sensing layer stability and response in high water vapor conditions requires additional sensing layer development
- Manipulation of LIBS laser pumping geometry and output to improve performance and consistency

Synergy Opportunities

- Opportunities exist to leverage on-going work in wellbore chemical sensing under SuBTER research efforts within NETL R&IC
- Other geochemistry efforts in the Carbon Storage program can provide insights to application relevant levels / performance metrics
- Optical fiber sensor efforts by other teams on physical parameter monitoring can be used to aid and accelerate field deployments

Synergy Opportunities

- Continued field-based collaboration to test new geochemical monitoring techniques and tools under different CO₂ storage conditions (e.g. FO coated sensors)
 - Natural analogs
 - Controlled release sites
 - EOR field systems



*NETL researcher, Hank Edenborn (NETL)
at the Brackenridge Field Site (Austin, TX)*

Project Summary

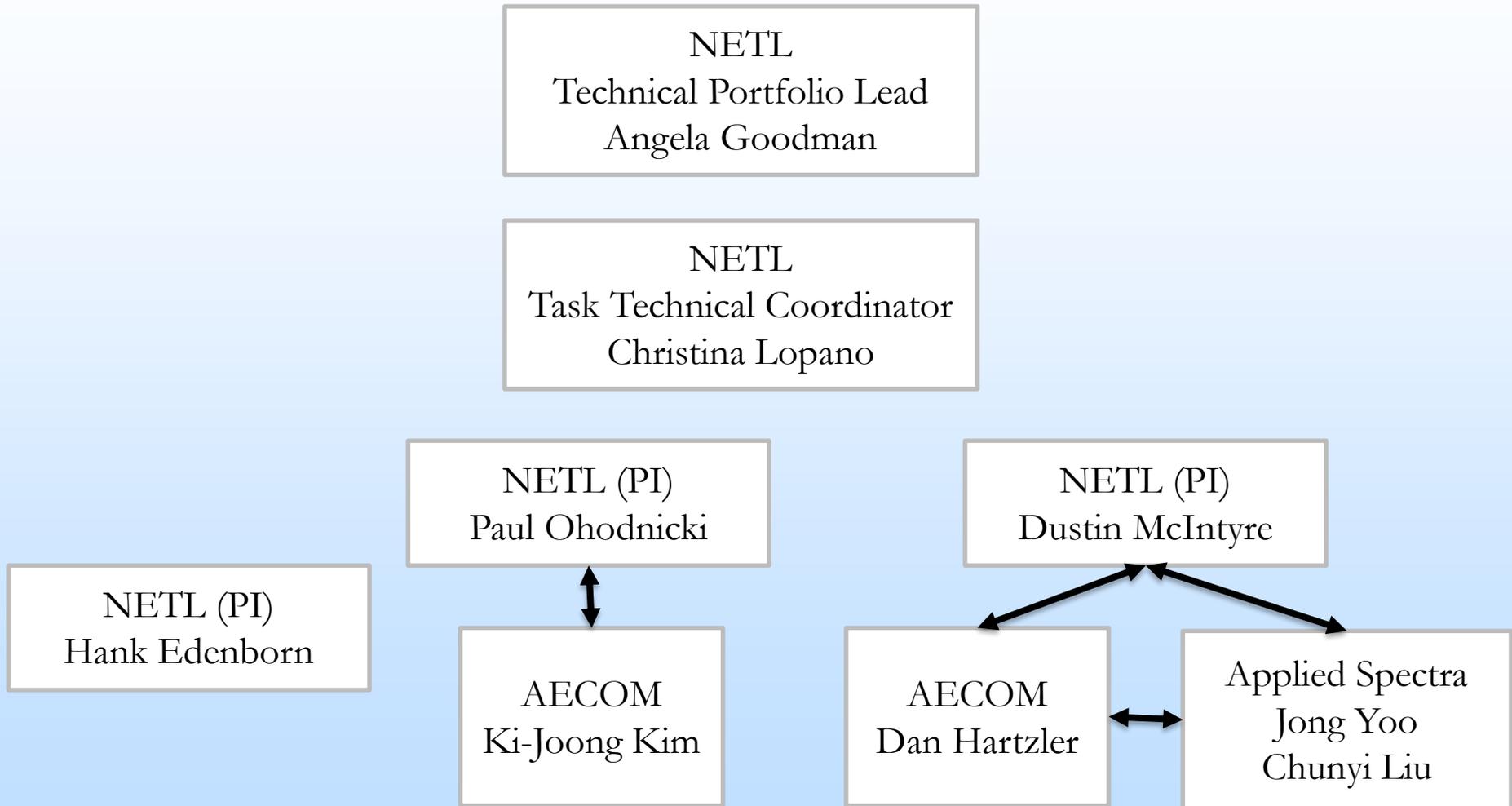
- Geochemical monitoring methods/tools are being field validated & baseline signals interpreted
- Information gained from knowledge of CO₂ storage systems is being used to inform development of novel in-situ chemical sensing tools
 - NDIR for CO₂ in shallow systems: natural analog successfully tested, CCS site deployment underway
 - LIBS – lab validated, moving towards field prototype
 - MOF coated FO sensor for direct chemical sensing - lab validation in progress, field testing in upcoming 2 yrs

Appendix

Benefit to the Program

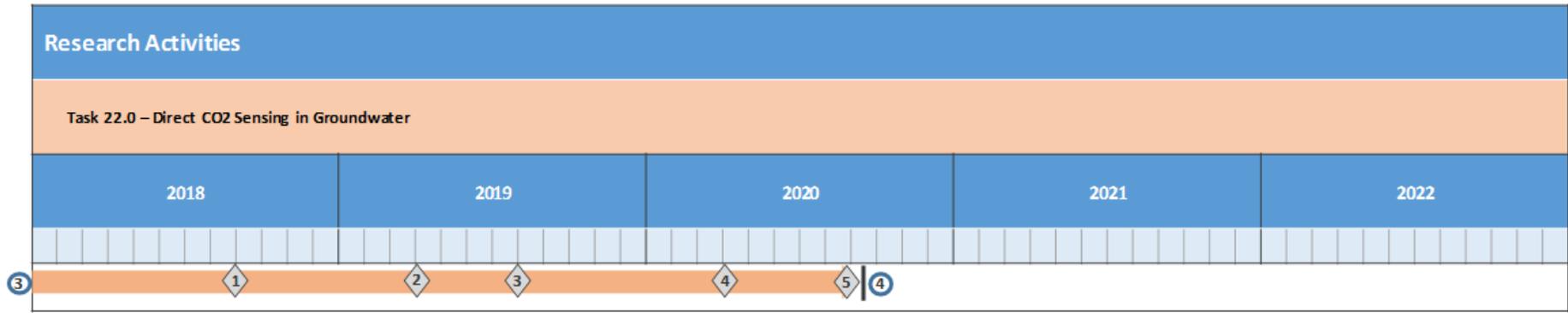
- Program Goals:
 - Validate/ensure 99% storage permanence.
 - Develop best practice manuals for monitoring, verification, accounting, and assessment; site screening, selection and initial characterization...
- Project benefits:
 - *There is a need to be able to quantify leakage of CO₂ to the near surface and identify potential groundwater impacts. This project works to develop a suite of complementary monitoring techniques to identify leakage of CO₂ or brine to USDW's and to quantify impact.*

Organization Chart



Task 22 Direct CO₂ Sensor Schedule

Direct CO₂ Sensing in Groundwater (PI: Hank Edenborn)



Milestones

Go / No-Go

1. Deployment of telemetry system for groundwater well
2. Presentation summarizing 6 months field data
3. Deployment of multiple well telemetry system
4. Presentation summarizing 6 months field data
5. Journal publication summarizing total field study

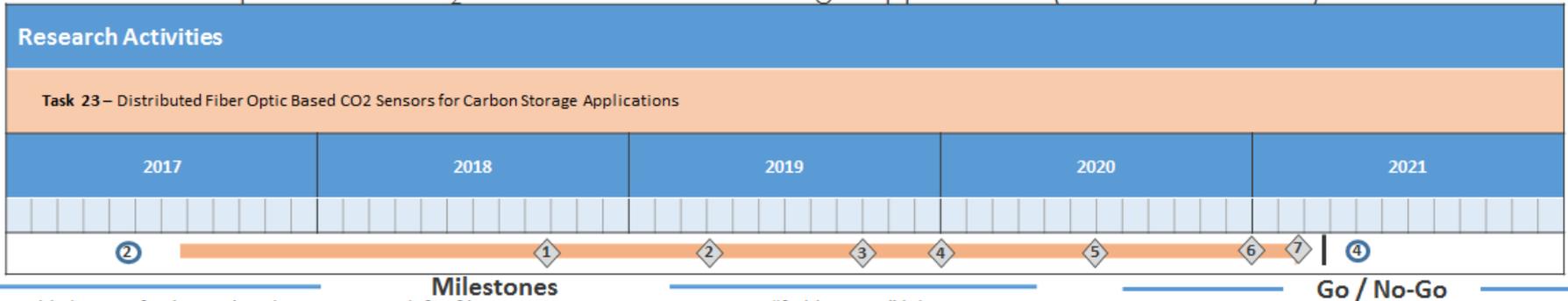
Key Accomplishments/Deliverables	Value Delivered
<ol style="list-style-type: none"> 1. Present data summarizing hourly carbon dioxide measurements in groundwater well over 6 months (03/2019) 2. Present data summarizing carbon dioxide measurements collected from an array of groundwater wells (03/2019) 3. Publish final results in scientific publication (08/2020) 	<ul style="list-style-type: none"> • Demonstrate and validate scientific method for real-time monitoring of carbon dioxide concentrations in groundwater at carbon storage field site.

Chart Key

- # TRL Score
- | Go / No-Go Timeframe
- Project Completion
- ◆ Milestone

Task 23 Fiber Optic Sensor Schedule

Distributed Fiber Optic based CO₂ Sensors for Carbon Storage Applications (PI: Paul Ohodnicki)



Milestones

Go / No-Go

1. Establish a test facility and packaging approach for fiber sensor testing at NETL on-site "field testing" laboratory
2. Demonstration of a water mitigated vapor cross-sensitivity for a modified MOF or alternative sensor layer
3. Benchmarking of fiber optic chemical sensing performance relative to commercial CO₂ NDIR sensor
4. Development of packaging and proposed procedures for a field validation effort in shallow groundwater
5. Successful completion of first shallow-ground water field test
6. Successful completion of second shallow-ground water field test
7. Plans developed for extension to wellbore and geological sequestration deployment of distributed fiber optic sensing technology including new sensing materials, interrogator, and packaging development.

Impact

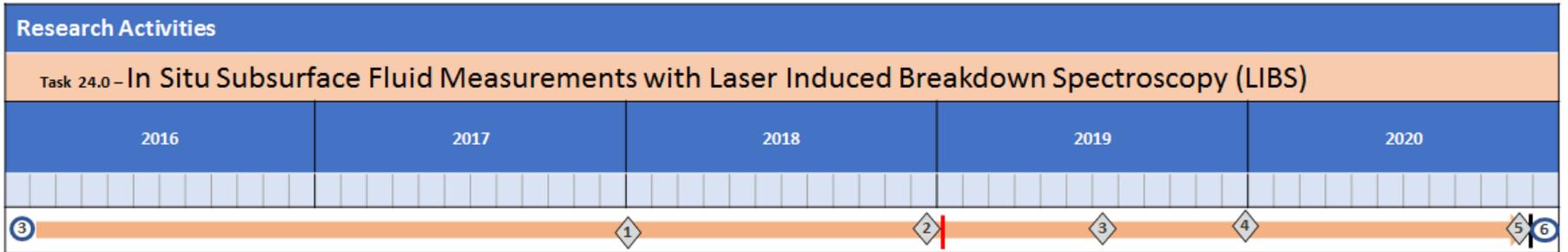
Key Accomplishments/Deliverables	Value Delivered
<ol style="list-style-type: none"> 1. Paper submitted outlining mitigation of water vapor cross-sensitivity for CO₂ sensing. (3/31/2019) 2. Developed plans for field testing for review and discussion. (12/31/2019) 3. Results of field testing of CO₂ in shallow ground waters and benchmarking with commercially available CO₂ NDIR sensor. (12/31/2020) 	<ul style="list-style-type: none"> • A fiber optic based CO₂ sensor probe compatible with distributed interrogation to be initially demonstrated in shallow ground waters but ultimately capable of extension to wellbores and embedded sensing in sequestration sites.

Chart Key

- # TRL Score
- Go / No-Go Timeframe
- Project Completion
- Milestone

Task 24 LIBS flow Schedule

In-Situ Subsurface Fluid Measurements with Laser Induced Breakdown Spectroscopy (LIBS) (PI: Dustin McIntyre)



1. Journal Manuscript showing feasibility of measuring dissolution at pressure
2. Optical data validation. White paper describing benefits
3. Journal Manuscript outlining initial experimentation
4. Flow experiments performed with real and/or manmade subsurface materials
5. Journal Manuscript outlining detailed flow experiments in in-situ conditions



Impact

Key Accomplishments/Deliverables	Value Delivered
<p>2017: Concurrent LIBS flow cell measurements on the lab bench preparing for field deployment. (Goueguel, C., Bhatt, C., Jain, J., Lopano, C., McIntyre, D., "Quantification of metal ions in high-pressure CO₂-water solutions by underwater laser-induced breakdown spectroscopy," Manuscript in review) 2 Patent applications in progress</p>	<ul style="list-style-type: none"> Laboratory based system for measuring simulated subterranean water chemistry under flowing conditions. System will allow for the high quality measurement of elemental species in ground water before and after flowing through either natural or manmade materials (rocks). System can be used to mock-up field studies with temperature, pressure, and flow conditions prior to deployment.

TCF Schedule



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