Erosion in Components of Supercritical CO₂ Power Cycles



Justin Finn^{1,2}, Xiaoliang He^{1,3}, Sourabh Apte³,

Ömer Doğan¹ ¹National Energy Technology Laboratory ²AECOM ³Oregon State University

omer.dogan@netl.doe.gov



UTSR Project Review Meeting Oct 30-Nov 1, 2018 Daytona Beach, FL



Acknowledgements



- This project is conducted in support of DOE-FE Crosscutting Technology Research and Advanced Turbine Programs. The project is executed through NETL Research and Innovation Center's Advanced Alloy Development Field Work Proposal (FWP 1022406).
- Research performed by AECOM Staff was conducted under the RES contract DE-FE0004000.
- This research was supported in part by an appointment (XH) to the NETL Research Participation Program sponsored by the US Department of Energy and administered by the Oak Ridge Institute for Science and Education.
- The use of the NETL's supercomputer Joule is also acknowledged.
- Drs. Jim Pasch and Darryn Fleming of SNL provided the engineering drawings of turbine nozzle and wheel assembly.

DISCLAIMER

This project was funded by the Department of Energy, National Energy Technology Laboratory, an agency of the United States Government, through a support contract with AECOM. Neither the United States Government nor any agency thereof, nor any of their employees, nor AECOM, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.



Why supercritical CO₂ power cycles?







Materials Research for sCO₂ Power Cycles at NETL Research & Innovation Center

Effect of CO₂ on

dissimilar metal

welds





High-temperature oxidation of Ni- and Fe-based alloys in sCO_2 cycle environments



Effect of sCO₂ cycle environments on mechanical properties of high-temperature alloys



Aqueous corrosion of steels in carbonic acid environments in direct sCO₂ cycles



250

200 🖓

150

100

50

Diffusion bonding of Inconel 740H for manufacturing compact heat exchangers



Erosion in components of sCO₂ power cycles



Additive manufacturing of heat exchangers with gyroid geometry



D. Fleming et al. (2014), Sandia Report, SAND2014-15546

M. Walker et al. (2016), Sandia Report SAND2016-9774 A. Kruizenga et al. (2017), Sandia Report, SAND2017-8300R

Erosion in Components of sCO₂ **Power Cycles**

Problem: Severe erosion of turbine blades and vanes has been observed in the sCO₂ cycle test loops in Sandia National Lab and Bettis Lab.

Sandia Findings

- Particle impingement on flow surfaces
- Particles in the loop:
 - Stainless steel
 - SiO₂
 - Al_2O_3







20X Lens





Erosion in Components of sCO₂ Power Cycles



Our work aims to establish:

- Whether erosion might be a significant problem in sCO₂ power cycles (Is erosion a significant barrier for the commercialization of the sCO₂ power cycle technology?)
- An understanding of erosion mechanism
- A simulation tool to predict whether erosion is expected in a given turbine design
- A guidance for an experimental work which might be implemented if erosion is shown to be a problem.

Root cause of damage:

- Impact by solid particles?
- Fluctuating shear forces?
- Phase change?



Fluctuating shear forces



Hypothesis:

• Geometric orientated fluctuating shear stress may cause fatigue and erosion;

Methodology:

- To simplify the complex problem, one can, in the perspective view of fluid dynamics, take it as **turbulent flow through a pipe bend**;
- Perform **large-eddy simulations** for turbulent flows without heat transfer, at Reynolds number in a wide range from 5000 to 100,000;
- Validate the solver with available experimental and numerical data;
- Calculate the shear stresses on the inner surface of the pipes;
- Identify **secondary flow patterns**, such as the Dean vortices;



CFD Simulation Framework



Fluid phase (sCO₂)

• Spatially filtered, incompressible N-S for Large Eddy Simulation

$$\frac{\partial \overline{u_j}}{\partial x_j} = 0$$
$$\frac{\partial \overline{u_j}}{\partial t} + \frac{\partial \overline{u_i u_j}}{\partial x_j} = -\frac{1}{\rho} \frac{\partial \overline{P}}{\partial x_i} + \nu \frac{\partial^2 \overline{u_i}}{\partial x_j^2} - \frac{\partial q_{ij}}{\partial x_j}$$

• Dynamic Smagorinsky model for SGS stress $q_{ij} = -2\nu_t S_{ij}$,

Where,

$$v_t = (C_{\mu}\Delta)^2 |\mathbf{S}|, \quad S_{ij} = \frac{1}{2} \left(\frac{\partial u_i}{\partial x_j} + \frac{\partial u_j}{\partial x_i} \right)$$

Key Assumptions

- Incompressible, low Mach number
- Constant properties (density, viscosity)
- One-way coupling (dilute assumption)

Solid phase (porous oxide particles)

- Integrate Newton's second law for individual particles.
- Total force from fluid pressure and Drag

$$\frac{d}{dt}(\boldsymbol{x}_{p}) = \boldsymbol{u}_{p}$$

$$\frac{d}{dt}(\boldsymbol{u}_p) = \underbrace{-\frac{1}{\rho_p} \nabla \bar{P}}_{Pressure\ Force} + \underbrace{\frac{f(Re_p)}{\tau_p}(\bar{\boldsymbol{u}} - \boldsymbol{u}_p)}_{Drag\ force}$$

Numerical Solution

- Energy conserving, co-located, finite volume discretization for arbitrary, unstructured grids¹.
- Fractional step, pressure projection time advancement.
- Fully parallelized, capable of variable density flow
- Validation for turbulent particle laden flows in complex geometries^{2,3,4}

Mahesh, K., Constantinescu, G., Moin, P., 2004. A numerical method for large-eddy simulation in complex geometries. J. Comp. Phys. 197, 215-240.
 Apte, S.V., Mahesh, K., Moin, P., Oefelein, J.C., 2003. Large-eddy simulation of swirling particle-laden flows in a coaxial-jet combustor. Int. J. Mult. Flow 29, 1311-1331.
 Shams, E., Finn, J., Apte, S., 2011. A numerical scheme for Euler–Lagrange simulation of bubbly flows in complex systems. Int. J. for Num. Methods in Fluids 67, 1865.



Dean vortices and swirl switching



The cross flow pattern, if projected on the cross-stream plane, was identified to consist of two counter rotating vortex cells, where the flow in the center plane was directed toward the outer wall. [Dean, W. R., 1928]



(a) Dean vortices (Dean, W. R., 1928)



(b) Swirl switching (Vester et al. 2011)

- Steady Dean vortices are observed at downstream of a bend for laminar flows;
- Swirl switching is proved to exist for turbulent flows downstream of a bend.

Question: Could the swirl switching be one of the causes of the erosion?



Flow field visualization





- Non-dimensional velocity magnitude at the center slice of the pipe;
- The pre-recorded inflow data provide a fully developed turbulent flow;
- Mean velocity magnitude becomes higher at the inner wall at 30 degree angle;
- At 90 degree, the maximum velocity shifts towards the outer wall.



Validation

Mean and RMS velocity profiles after the bend (Re=5000)







Proper Orthogonal Decomposition (POD) modes



Mode 1 Mode 2 Mode 3 1D downstream Mode 1 Mode 2 Mode 3 3D downstream Mode 1 Mode 2 Mode 3 5D downstream

Swirling switching phenomenon was observed downstream of the bend for Re=27,000. Similar phenomenon is expected for higher Re cases.



Energy level for the POD modes



(Re=27000)



The first three modes are the most energetic modes.



Power Spectra Density (PSD) for the POD modes and shear forces



Х



The frequency of the swirl switching matches with that of the total shear force in Z direction on the wall.



sCO₂ Flow in a Pipe Bend





Using CFD simulations, we showed that the oscillation of the secondary flow patterns directly causes the oscillation of the shear forces on component walls. This could result in erosion through spallation of oxide scale creating solid particles entrained in the sCO₂ flow which in turn causing erosion by particle impact.



Re=27000Re=45000Re=95000Re=500000The shear force at Re=15x10⁶ is likely to be responsible for the breakdown of oxide scale on the inner surface of a pipe



Observations of s*CO*₂**turbine degradation**





Root cause of damage:

- Impact by solid particles?
- Fluctuating shear forces?
- Phase change?



Image: Sandia National Laboratory's radial Inset shows damage to nozzle after operation



Simulation Setup





2D cross section of single nozzle passage showing periodic approximation and unstructured, body fitted grid.

Geometry

- Single passage of 3D SNL nozzle
- Flow through turbine wheel and casing not considered

Unstructured Mesh

- Structured (hex) O-grid topology near nozzle surface
- Unstructured (prism) cells ۲ upstream/downstream
- Wall normal grid spacing, $\Delta_n^+=1$. Spanwise/chord-wise spacing of $\Delta_c^+ = \Delta_s^+ = 6$.

Turbulent inflow condition

- Mean inflow angle, $\theta = 20^{\circ}$
- Synthetic eddy method¹ for turbulent inflow

Solid particles

- Random injection at inflow plane
- Continuous injection to maintain $\langle \langle \varepsilon_s \rangle \rangle =$ $\frac{v_p}{v_{domain}} = 10^{-4}$



Simulation conditions

Assumed Operating Conditions (125kWe SNL test facility)

- Nozzle chord length $L \approx 2.5 cm$, height $h \approx 0.4 cm$
- Flow rates in the neighborhood of $\dot{V} = 600 GPM$
 - > Velocity at nozzle tip, $u_{bulk} = 45m/s$
- Turbine inlet conditions : $T = 550^{\circ}C$, P = 29.11MPa

$$ightarrow
ho = 177 rac{kg}{m^3}$$
 , $\mu = 39 imes 10^{-6} Pa \cdot s$

• Reynolds number: $Re_c = \frac{\rho \cdot u_{bulk} \cdot L}{\mu} \approx 5 \times 10^6$

Simulation conditions

- LES of operational *Re_c* expensive without wall modeling
- We are developing simulation framework at $Re_c = 11,000$

Solid particles

• Source: spallation of porous oxide scales

$$\rho_p = 2500 \ kg/m^3$$
, $d_p = 30 \mu m$

Stokes Number (measure of particle inertia/relative velocity)

$$St_p = \frac{\tau_p}{\tau_k} = 1.5$$

Video: Simulated particle trajectories (magenta) and vortex swirling strength





Table: Simulation parameters

sCO ₂		Particles	
ρ	$177 \ kg \cdot m^{-3}$	$ ho_p$	$2500 \ kg \cdot m^{-3}$
μ	$39 \times 10^{-6} Pa \cdot s$	d_p	30µm
θ	20 ⁰	St_p	1.5
U _{in}	$0.1 m \cdot s^{-1}$	$\frac{1}{\varepsilon_s}$	10^{-4}
u _{bulk}	$0.22 \ m \cdot s^{-1}$	dt_p	$2 \times 10^{-6} s$
<i>Re</i> _c	11,000		
dt_f	$2 \times 10^{-5} s$		

Results: Mean flow and particle concentration





All fields time averaged over $\frac{tU_{in}}{L} = 10$ non-dimensional time units



(c) Particle solid fraction (log scale)

- Flow acceleration, increasing TKE along pressure side of nozzle passage
- Particles tend to travel near surface of trailing edge on both pressure and suction sides



Implications for operational Reynolds numbers



 St_p scales with d_p and Re_c for this system



Particle impact velocity depends primarily on St_p^{-1}



[1J. J. Young and A. Leeming, *A theory of particle deposition in turbulent pipe flow,* Journal of Fluid Mechanics, Vol 340, pp 129-159, 1997.

Ongoing work



 Simulate operational Reynolds numbers (>10⁶)
 Employ combination of RANS/LES (ie, Fluent) if LES proves computationally expensive

• Estimate erosion rates from particle impact data

Semi-empirical models available to relate rate of material erosion to kinetic energy of particle impact ($|u_p|^2$), and impact angle, α

$$E = k \left| \boldsymbol{u}_{\boldsymbol{p}} \right|^2 f(\alpha)$$

• Simulate full 360 degree nozzle passage



