

# Zeolite Membrane Reactor for Pre-Combustion Carbon Dioxide Capture

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**Arizona State University**

DOE Award:

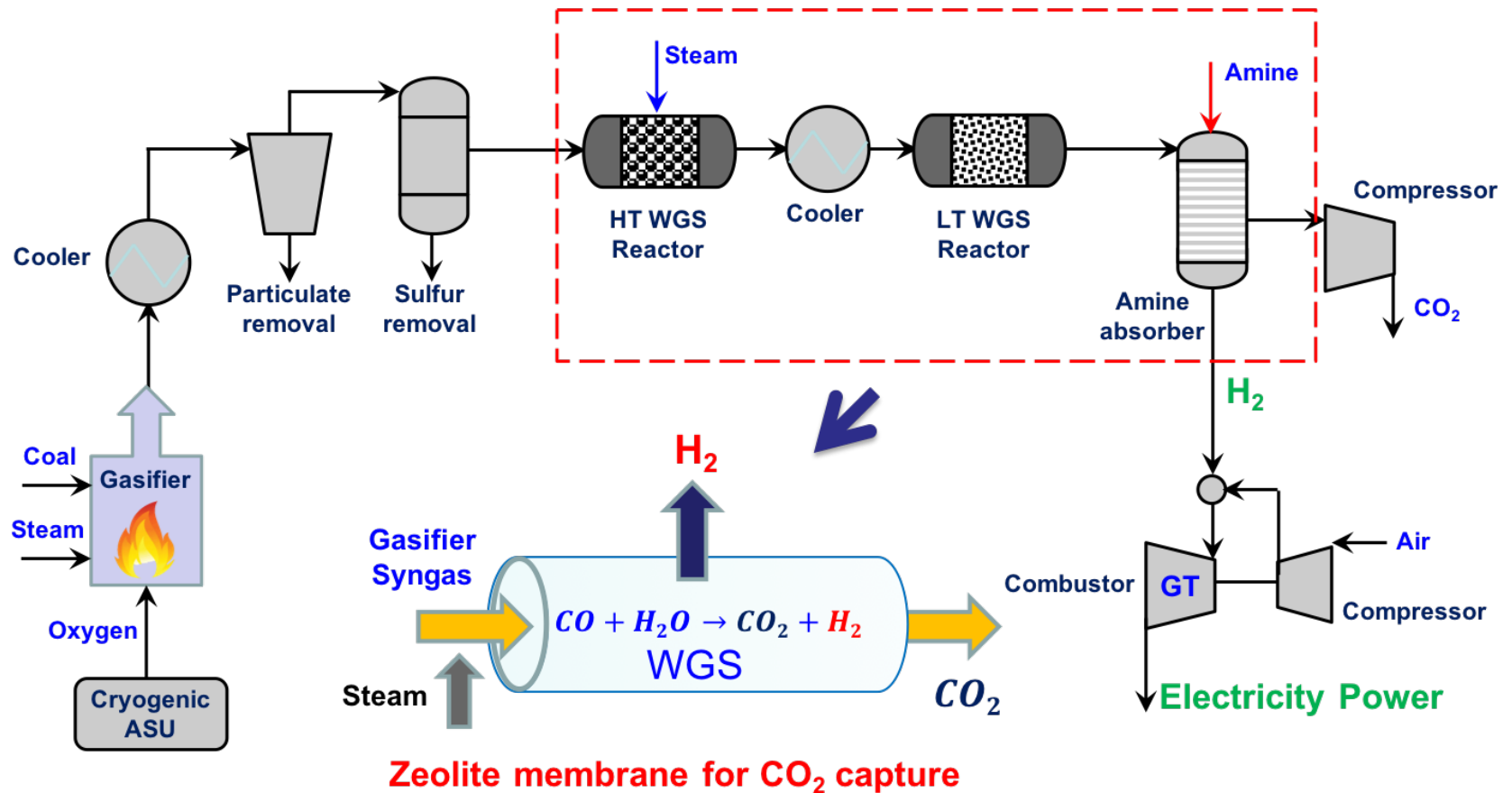
**DE-FE0026435**

2019 NETL CO<sub>2</sub> Capture Technology Project Review Meeting

August 27, 2019, Pittsburgh, Pennsylvania



# Single-stage Zeolite Membrane Reactor for Water-Gas Shift Reaction



Hydrogen-permeable Membrane Requirements:

- Thermally stable at 350-550°C

- Chemically stable in H<sub>2</sub>S (>1,000 ppm)

- High hydrogen permeance and selectivity.

# Project Objectives

To demonstrate bench-scale zeolite membrane reactor (ZMR) process for WGS reaction of coal gasification gas for hydrogen production.

To evaluate the performance and cost-effectiveness of this new membrane reactor process for use in 550 MW coal-burning IGCC plant with CO<sub>2</sub> capture.

# Overview

## ***Timeline***

- Project start date:  
**Oct. 1, 2015**
- Project end date:  
**Dec. 31, 2019**
- Budget Periods:  
**I: 10/1/2015-7/30/2017**  
**II: 8/1/2017-12/31/2019**

## ***Budget***

- Total project funding
  - DOE **\$2,760,797**
  - Cost-share: **\$689,963**
  - Total: **\$3,450,760**

## **Research Area**

2B2: Bench-Scale Pre-Combustion CO<sub>2</sub> Capture Development and Testing

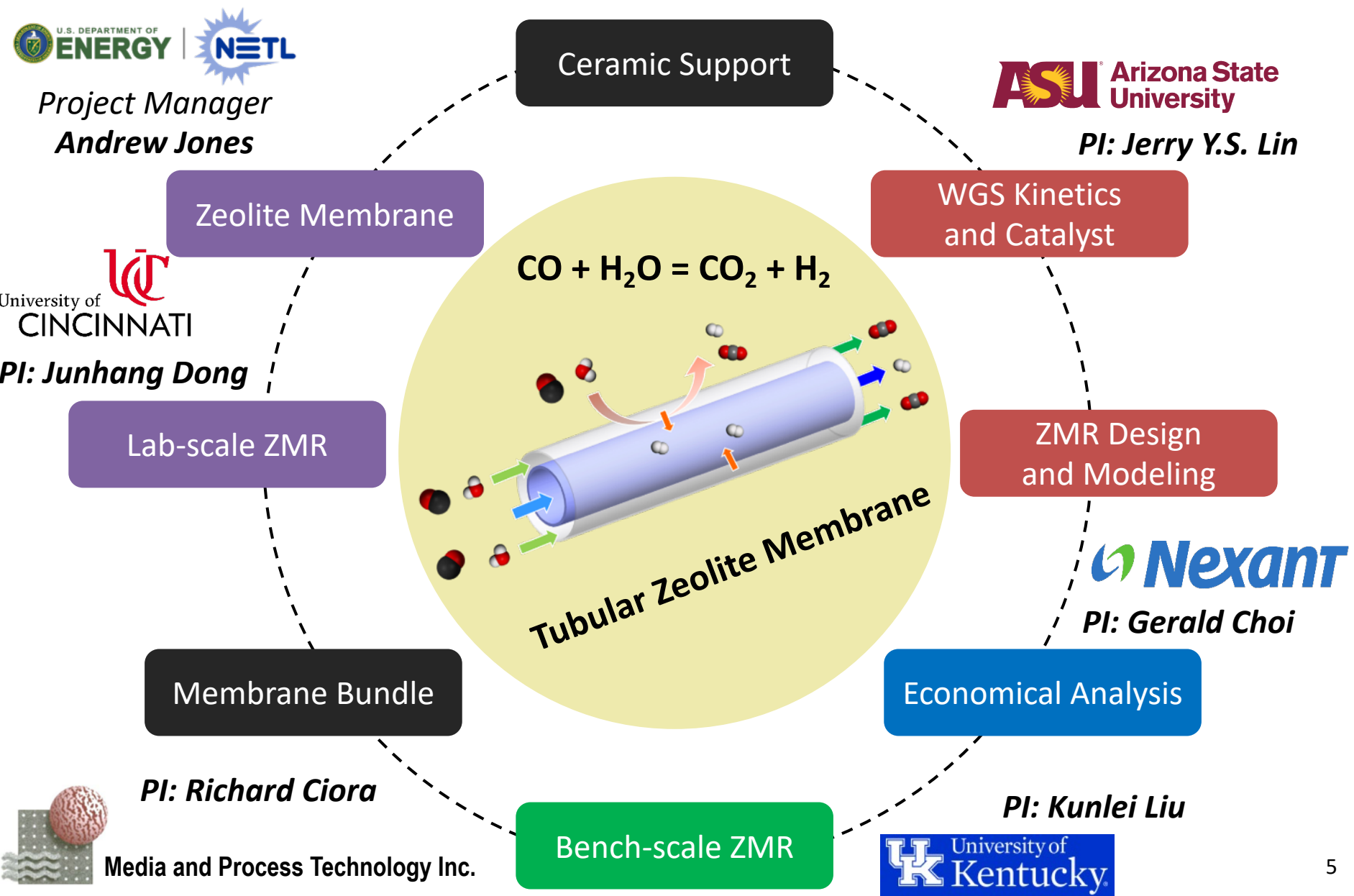
## ***Partners***

- Arizona State University (ASU)
- University of Cincinnati (UC)
- Media and Process Technology, Inc (MPT)
- Nexant, Inc.
- University of Kentucky Applied Energy Research Center



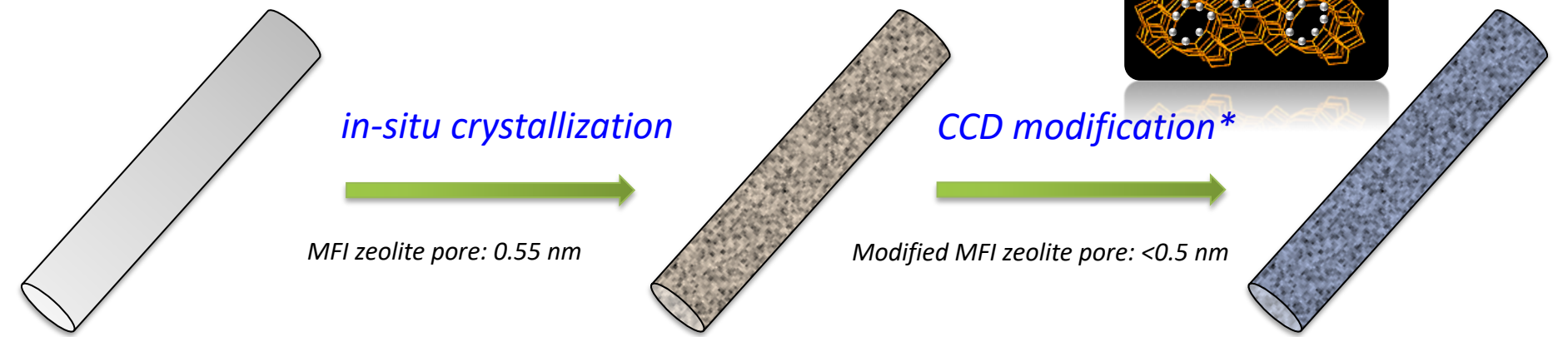
# DOE Project: Zeolite Membrane Reactor for Pre-Combustion CO<sub>2</sub> Capture

## Task description



# Tubular MFI-type Zeolite Membranes

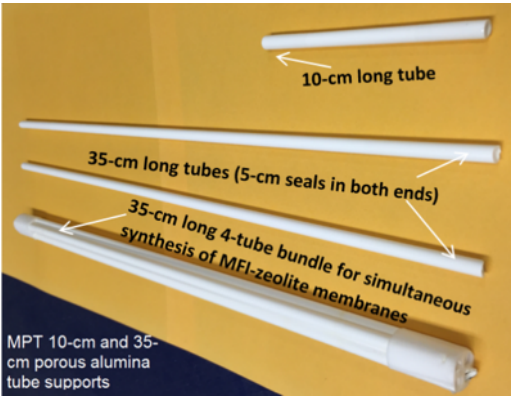
## Membrane preparation and property



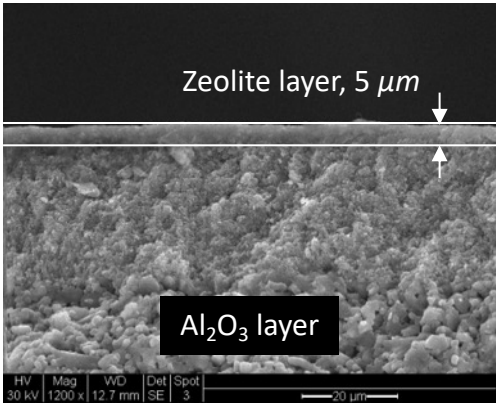
Al<sub>2</sub>O<sub>3</sub> tubular support

MFI zeolite membrane

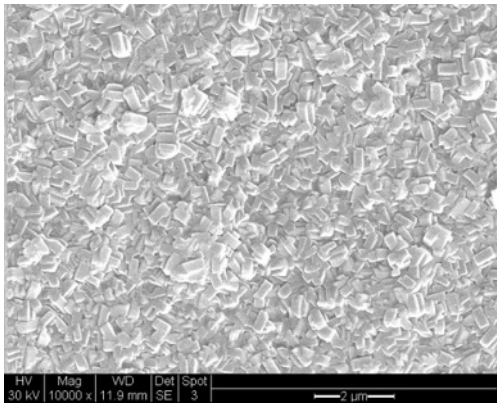
Modified zeolite membrane



OD =5.7 mm; ID =4.7 mm  
Pore size < 100 nm



25°C: H<sub>2</sub>/CO<sub>2</sub> < 1.0  
450°C: H<sub>2</sub>/CO<sub>2</sub> = 3.0-4.7



25°C: H<sub>2</sub>/CO<sub>2</sub> = 1.5-3.0  
450°C: H<sub>2</sub>/CO<sub>2</sub> = 4.7-200

\*Catalytic Cracking Decomposition of Methyldiethoxysilane (MDES)

# Scope of work

- 1) Scaling up zeolite membranes from lab-scale to bench-scale for combined WGS reaction and H<sub>2</sub> separation
- 2) Conducting a bench-scale study using ZMRs for hydrogen production for IGCC with CO<sub>2</sub> capture.

Goal is to demonstrate effective production of H<sub>2</sub> and CO<sub>2</sub> capture by the **bench-scale** zeolite membrane reactor from a coal gasification syngas at temperatures of 400-550°C and pressures of 20-30 atm:

- Bench-scale zeolite membrane reactor: **21 zeolite membrane tubes** of 3.5 ID, 5.7 OD and **25-cm long** (active)
- A system producing H<sub>2</sub> at rate of about 2 kg/day, equivalent to a 2 kW<sub>th</sub> IGCC power plant

# General Approach to Scaling up WGS-ZMR

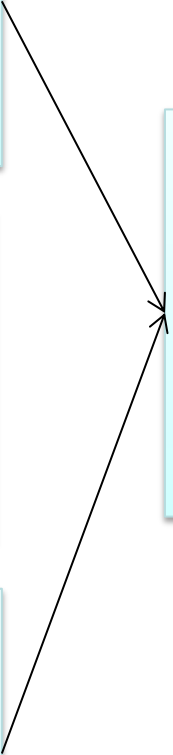
**Single-tube** zeolite membrane reactor: study WGS up to 30 atm by experiments and modeling



**Intermediate-scale** zeolite membrane reactor: 3 and 7 tubular membrane modules for WGS reaction



**Bench-scale** zeolite membrane reactor: 21 tube membrane module for WGS reaction at UK-CBTL



Zeolite membrane reactor in IGCC with CO<sub>2</sub> capture - process design and techno-economic analysis

# Task 12: Preparation of Large Quantity Zeolite Membranes for Bench-Scale Module

Scaling-up strategy: batch synthesis of multiple tubular MFI zeolite membranes

Different membrane supports



3-tube assembly



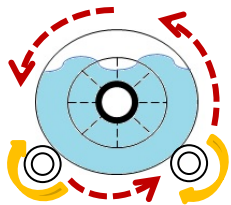
Teflon-lined SS autoclaves



Dimensions and active areas of porous  $\alpha$ -alumina supports

(L0: total tube length; Lm: active membrane section length; OD and ID: outer and inner diameter, respectively; Am: active membrane area)

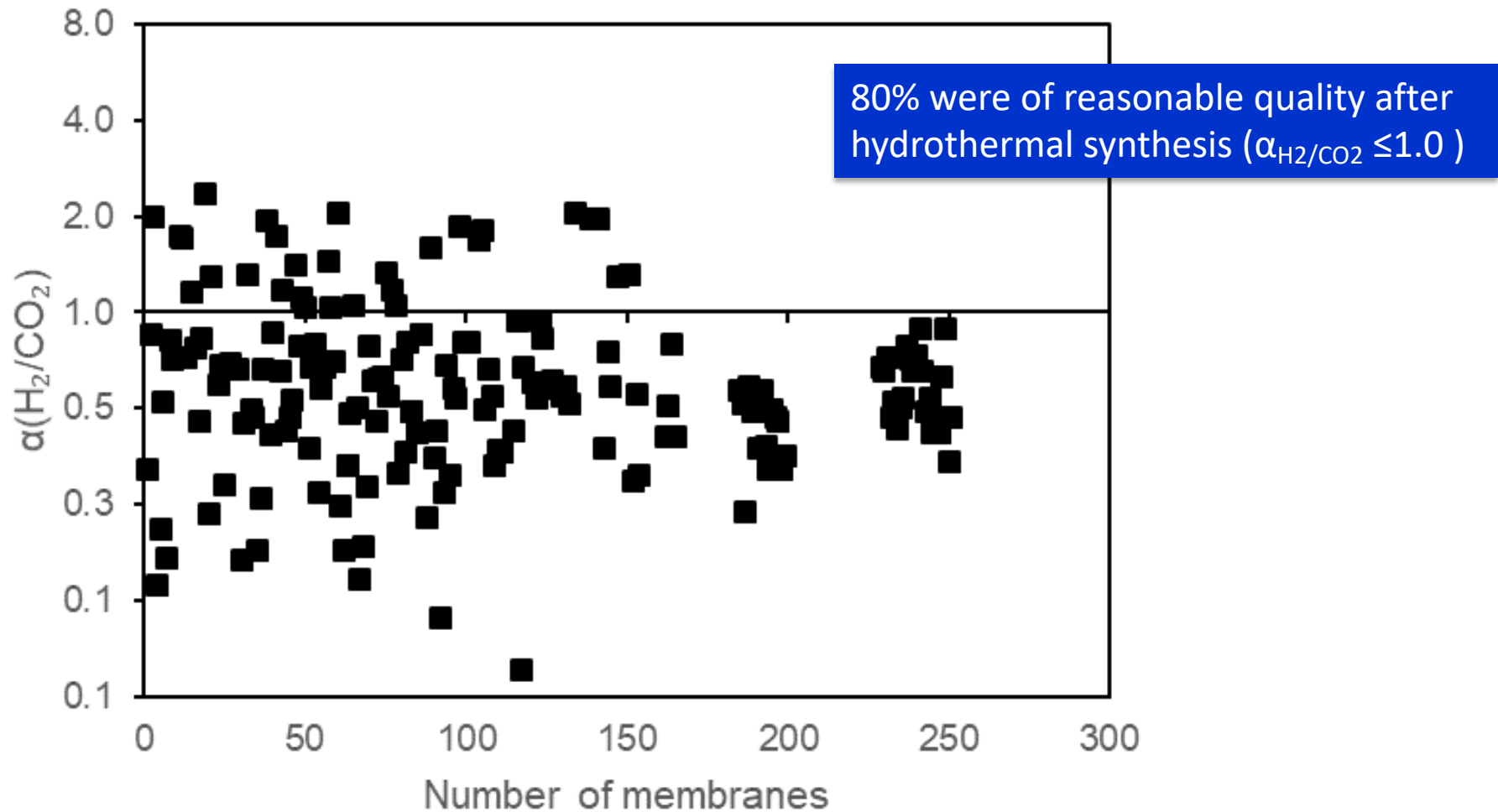
Support	L <sub>0</sub> (cm)	L <sub>m</sub> (cm)	OD (mm)	ID (mm)	A <sub>m</sub> (cm <sup>2</sup> )
Disc (UC)	-	--	---	-	2.5
PALL tube	10	2.0	10	7	4.4
MPT tube	10	5.0	5.7	3.7	8.9
MPT tube	35	25	5.7	3.7	44.4



Rotated hydrothermal synthesis of long-tube MFI zeolite membranes

## Task 12: Preparation of Large Quantity Zeolite Membranes for Bench-Scale Module

H<sub>2</sub>/CO<sub>2</sub> selectivity for membranes before CCD modification at 25°C

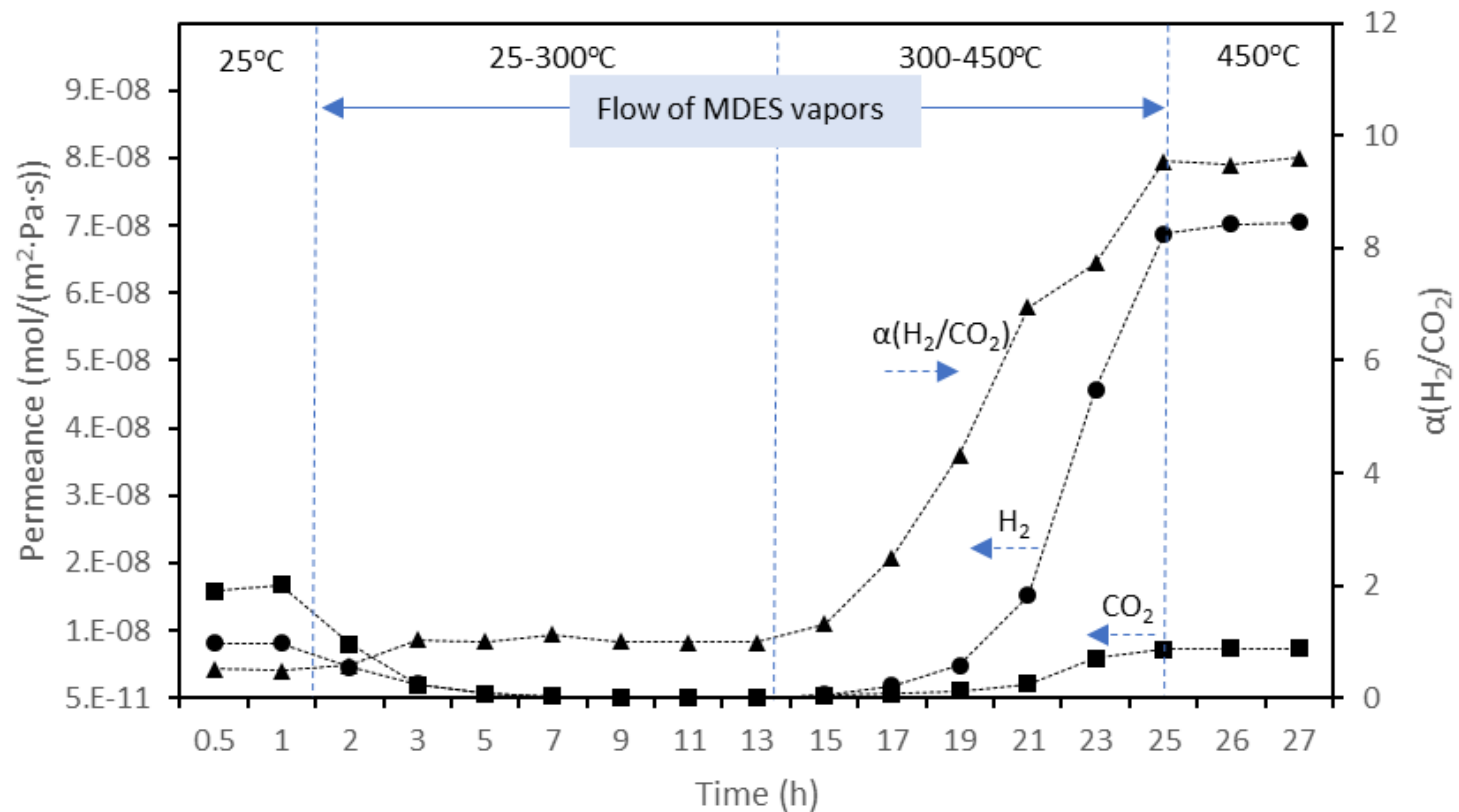


- Selective towards the strongly adsorbing CO<sub>2</sub> if nonzeolitic large pores are insignificant.
- Membranes remained free of pinholes and large inter-crystal spaces.



# Task 12: Preparation of Large Quantity Zeolite Membranes for Bench-Scale Module

**Quality control:** CCD modification procedure for MFI zeolite membranes



- Mono-silica modifier deposition expected deep in the channels and more modifier deposition in microdefects.

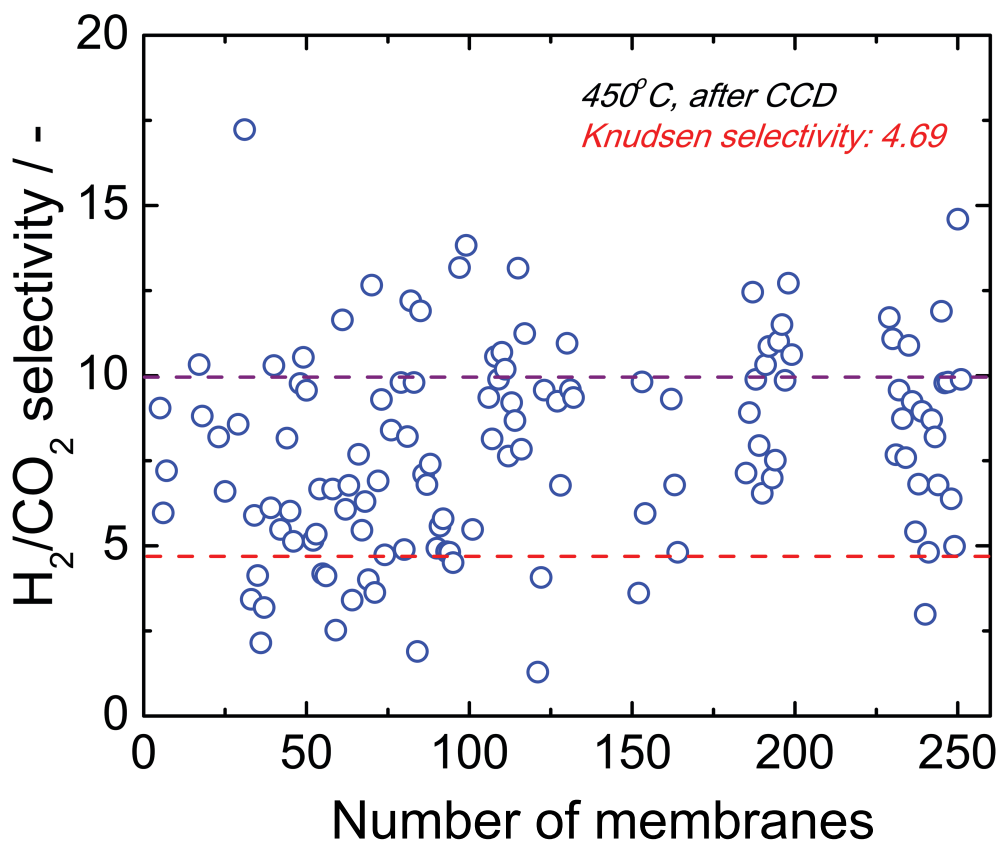
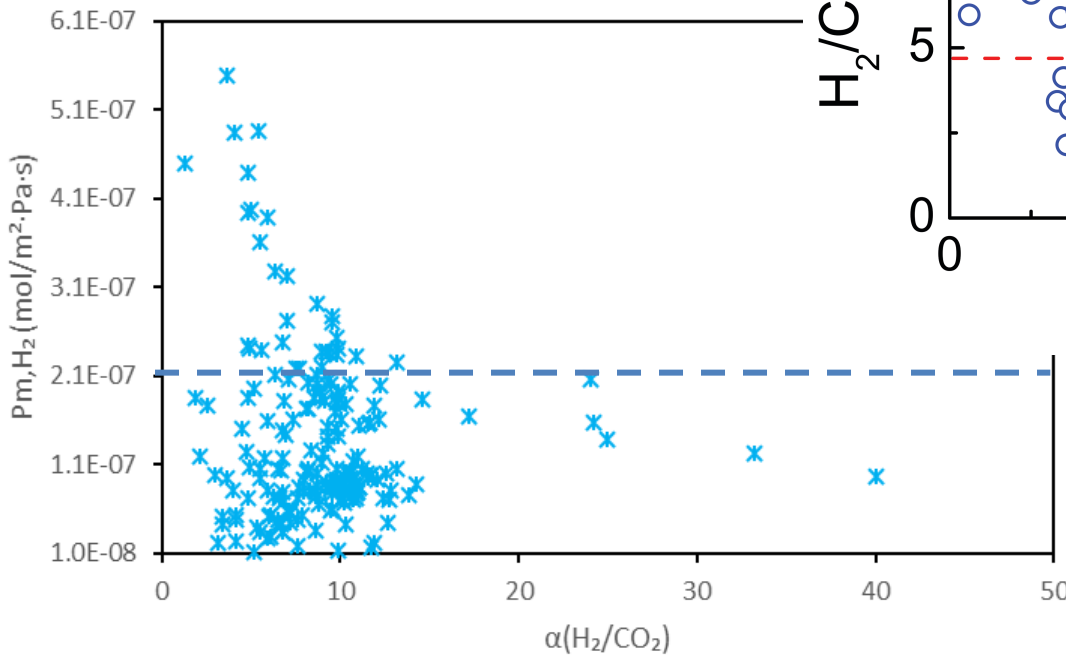
# Task 12: Preparation of Large Quantity Zeolite Membranes for Bench-Scale Module

H<sub>2</sub>/CO<sub>2</sub> selectivity for membranes after CCD modification at 450°C

- Most CCD-modified membranes

H<sub>2</sub> permeance:  
~2.0 x 10<sup>-7</sup> mol/(s.m<sup>2</sup>.Pa)  
(600 GPU)

H<sub>2</sub>/CO<sub>2</sub> selectivity: ~10.





# Task 14: Building Bench-Scale Zeolite Membrane Reactors

## Assembly and Testing of Bench Scale Zeolite Bundles

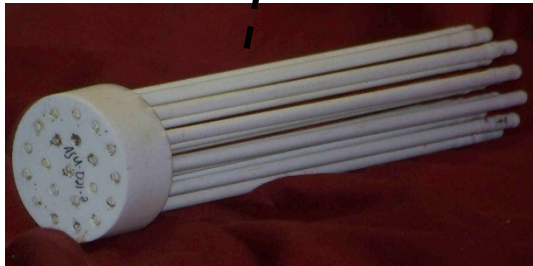
- >300 tubular substrates fabricated
- >250 modified zeolite membranes prepared and QC tested
- >20 bundles of 3-, 7-, and 21-tube variants prepared

### Summary of Multiple Tube Bundles Prepared in the Project

<b>Bundle ID</b>	<b># of Tubes</b>	<b>Tube Type</b>	<b>Status/Availability</b>
ZM-D21-1	21	Dummy; shorty, Zeyon	Available. Used in preliminary Reactor Module shakedown.
ZM-D21-2	21	Dummy; standard, Zeyon	Available.
ZM-D21-x	21	Dummy; Swagelok (rods)	Available. NOTE...Swagelok module size.
ZM-K21-3T	3	3 tubes in 21-tube puck	Available. Used in preliminary Reactor Module shakedown.
ZM-K3-3	3	Zeolite	Damaged.
ZM-K3-6	3	Zeolite	Available.
ZM-K3-7	3	Zeolite	Available. Shakedown testing completed 2Q2019
ZM-K3-8	3	CCI Modified	Available.
ZM-C3-9	3	CCI Modified	Available. ZMR testing completed 2Q2019
ZM-K7-1	7	CCI Modified	Available. Long term performance stability completed.
ZM-C7-2	7	CCI Modified	Available. ZMR testing completed 2Q2019
ZM-K21-1	21	Zeolite	Available. Shakedown testing completed 2Q2019
ZM-K21-2	21	Zeolite	Available. Shakedown testing completed 3Q2019
ZM-K21-3	21	Zeolite	Available. To shakedown testing.
ZM-C21-4	21	CCI Modified	Available. To shakedown testing.
ZM-C21-5	21	CCI Modified	Available. To shakedown testing.

# Task 14: Building Bench-Scale Zeolite Membrane Reactors

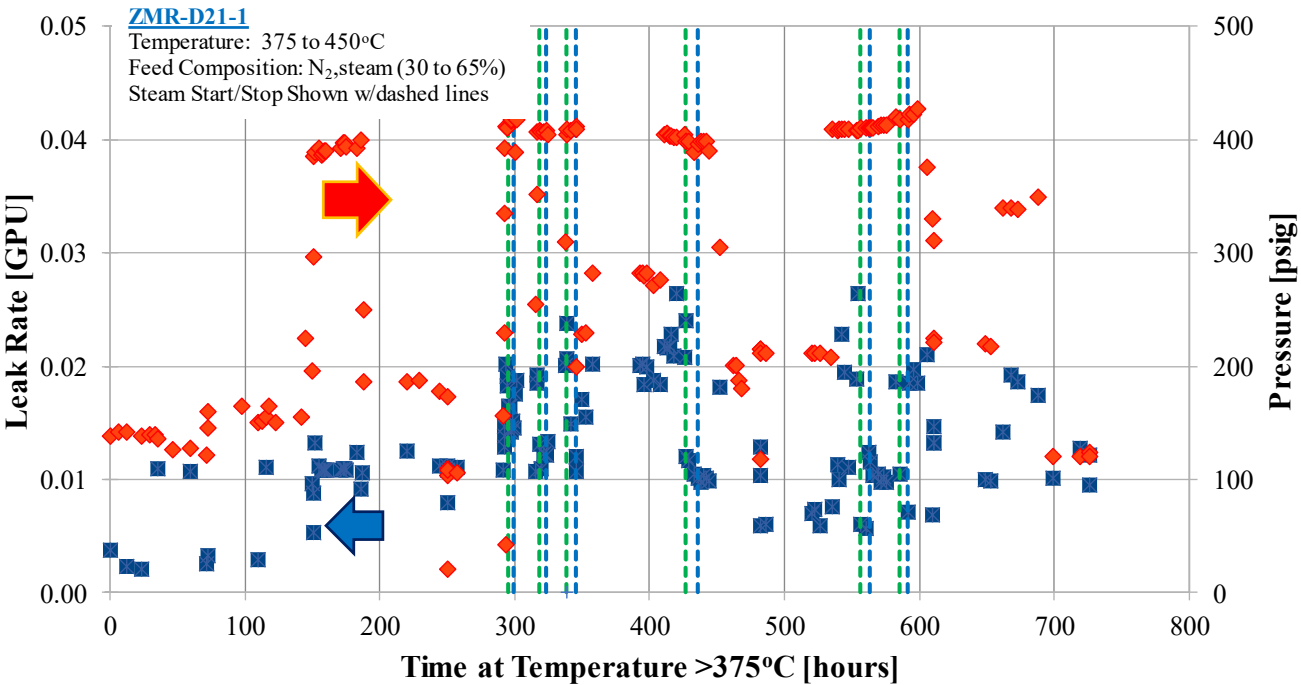
## ZMR Housing and Seals: Thermal and Hydrothermal Stability



### Housing and Bundle Leak Rate during Challenge Testing

Testing Conditions:

$T = 375 \text{ to } 450^{\circ}\text{C}$ ;  $P = 150 \text{ to } 400 \text{ psi}$ ; Steam content 40 to 65%



*No leak development in the seal components was observed in nearly 350 hours of challenge testing.*

# Task 14: Building Bench-Scale Zeolite Membrane Reactors

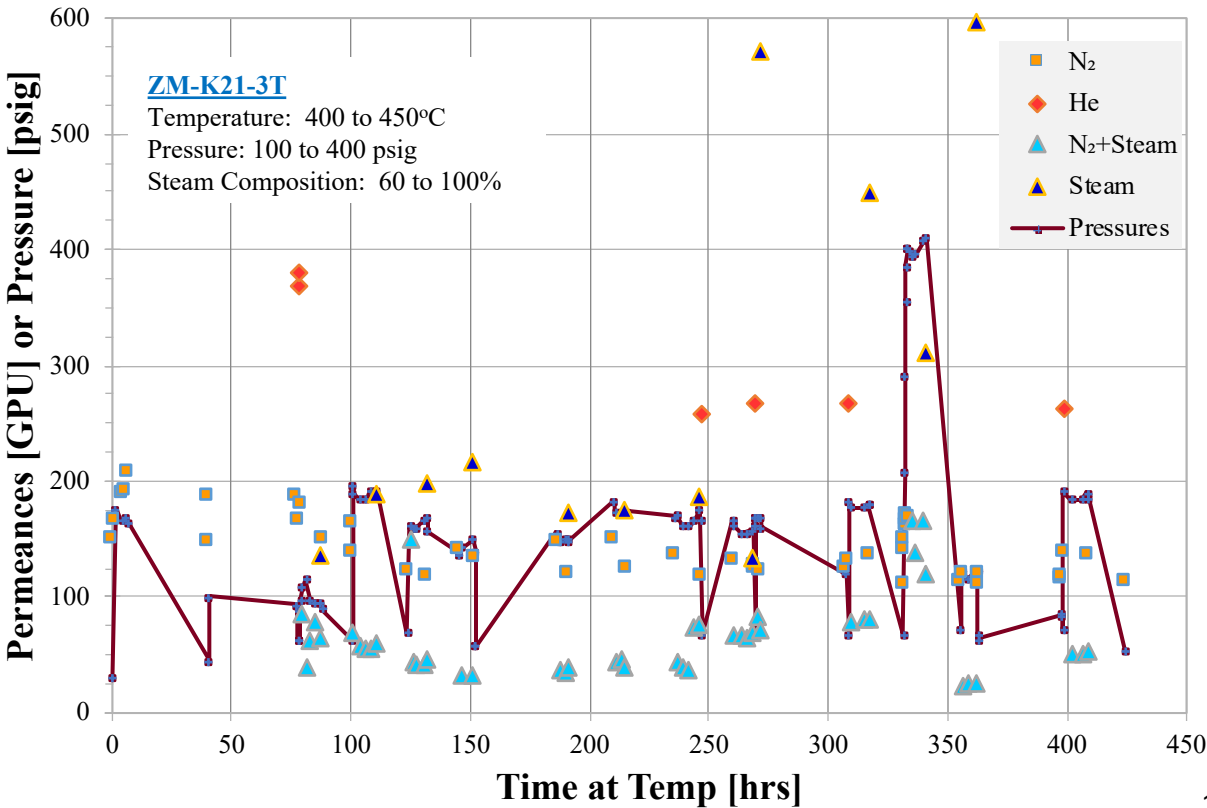
## Fabrication and Performance Testing of Zeolite Membrane Bundle

3-tube membrane bundle (ID: ZM-K21-3T)



*Performance Verification of the 21-Tube ZMR Bundle  
Three Tube Bundle in 21-tube Potting Configuration*

*Testing Conditions:  $T = 400$  to  $450^{\circ}\text{C}$ ;  $P = 100$  to  $400$  psi; Steam content 40 to 65%*

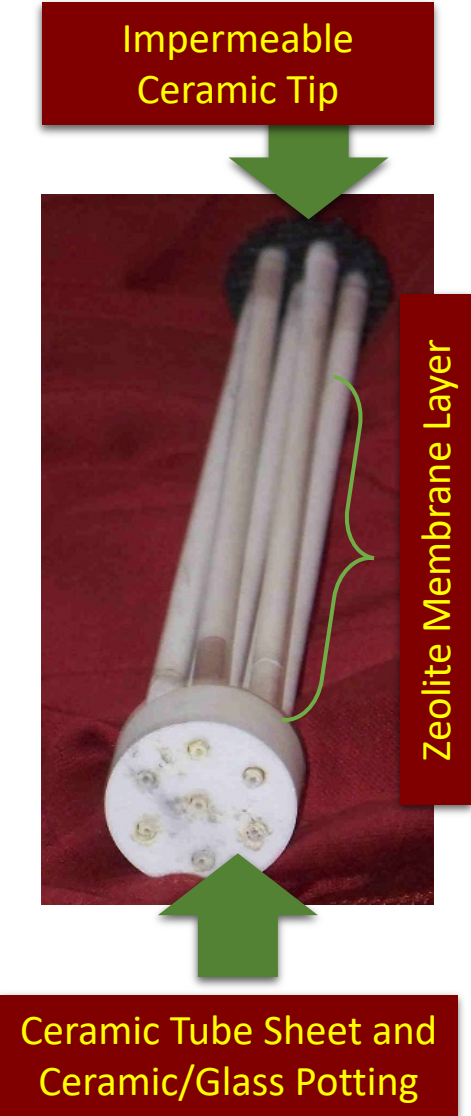


*No deterioration in performance throughout the 425-hour challenge test.*

# Task 14: Building Bench-Scale Zeolite Membrane Reactors

## Fabrication and Performance Testing of Zeolite Membrane Bundle

7-tube membrane bundle (ID: ZM-K7-1)



*Pure Gas Performance of the Individual Tubes and Corresponding 7-tube Bundle*

Tube ID	RT He	RT N <sub>2</sub>	200°C He	200°C N <sub>2</sub>
B11-1	2.05	1.73	1.22	0.75
B11-2	1.73	1.32	1.43	0.70
B11-4	1.40	1.14	1.21	0.63
B11-7	1.87	1.55	1.57	0.80
B11-11	2.28	1.83	1.73	0.95
B11-12	NA	NA	1.69	0.90
52B	0.51	0.22	1.31	0.68

Average	1.64	1.30	1.45	0.77
He/N <sub>2</sub>		1.26		1.88

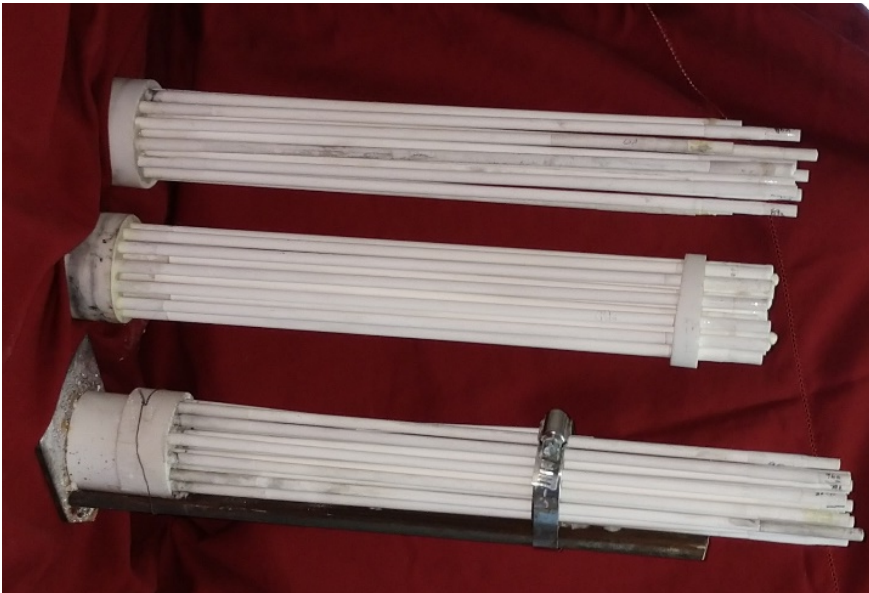
Bundle ID	RT He	RT N <sub>2</sub>	200°C He	200°C N <sub>2</sub>	450°C He	450°C N <sub>2</sub>
ZM-K7-1	0.87	0.49	1.28	0.68	1.76	0.75
	He/N <sub>2</sub>	1.76	He/N <sub>2</sub>	1.90	He/N <sub>2</sub>	2.33

# Task 14: Building Bench-Scale Zeolite Membrane Reactors

## Fabrication and Performance Testing of Zeolite Membrane Bundle

21-tube membrane bundle (ID: ZM-K7-1)

Performance of the ZMR-K21-1 bundle at 400°C.					
Run Time [hour]	He [GPU]	N <sub>2</sub> [GPU]	CO <sub>2</sub> [GPU]	He/N <sub>2</sub> [-]	He/CO <sub>2</sub> [-]
8	247	109	122	2.3	2.02
30	260	110	122	2.4	2.13
74	258	114	123	2.2	2.10



ZMR-K21-6 (under construction)

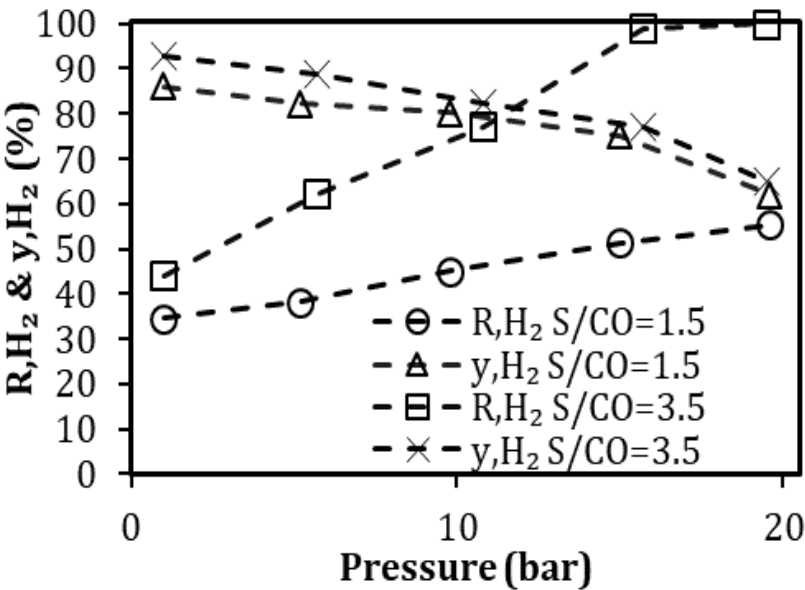
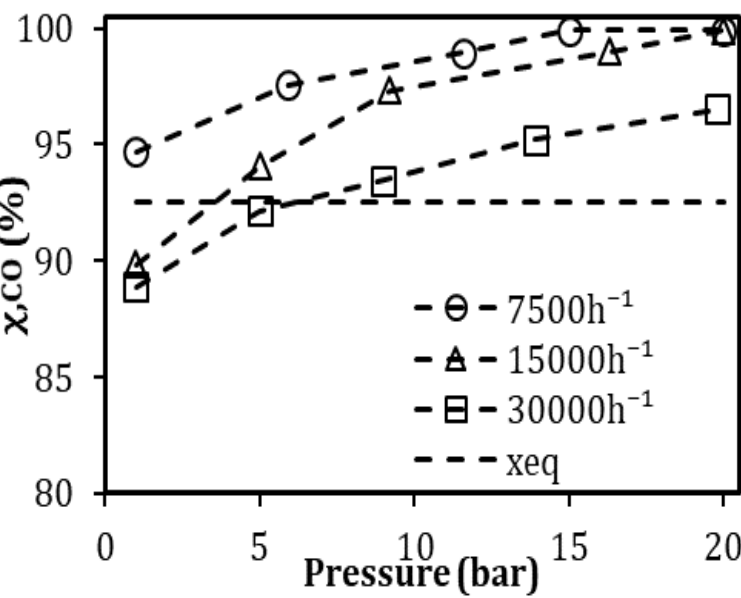
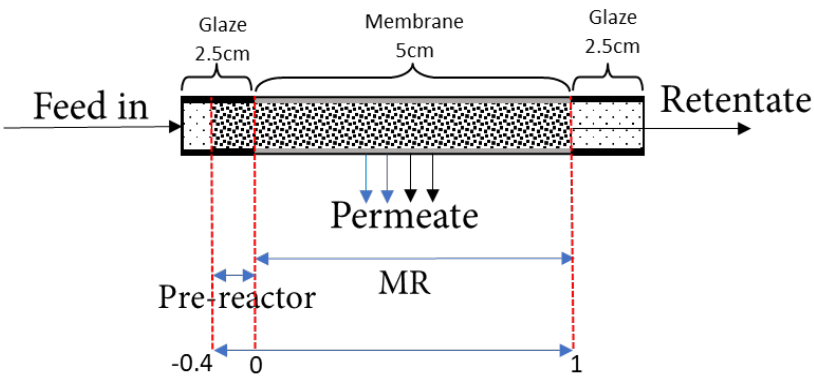
ZMR-C21-5

ZMR-C21-4

# Task 14.2: Assembling and Testing Bench Scale Zeolite Membrane Reactor

High pressure WGS reaction in zeolite membrane reactor

**Complete CO conversion** by high temperature and high pressure WGS reaction in ZMR with  $\alpha_{H_2/CO_2} = 20 \sim 45$ ,  $P_{m,H_2} \sim 200$  UPU.



Results of WGS reaction in the tubular MR at 500°C:

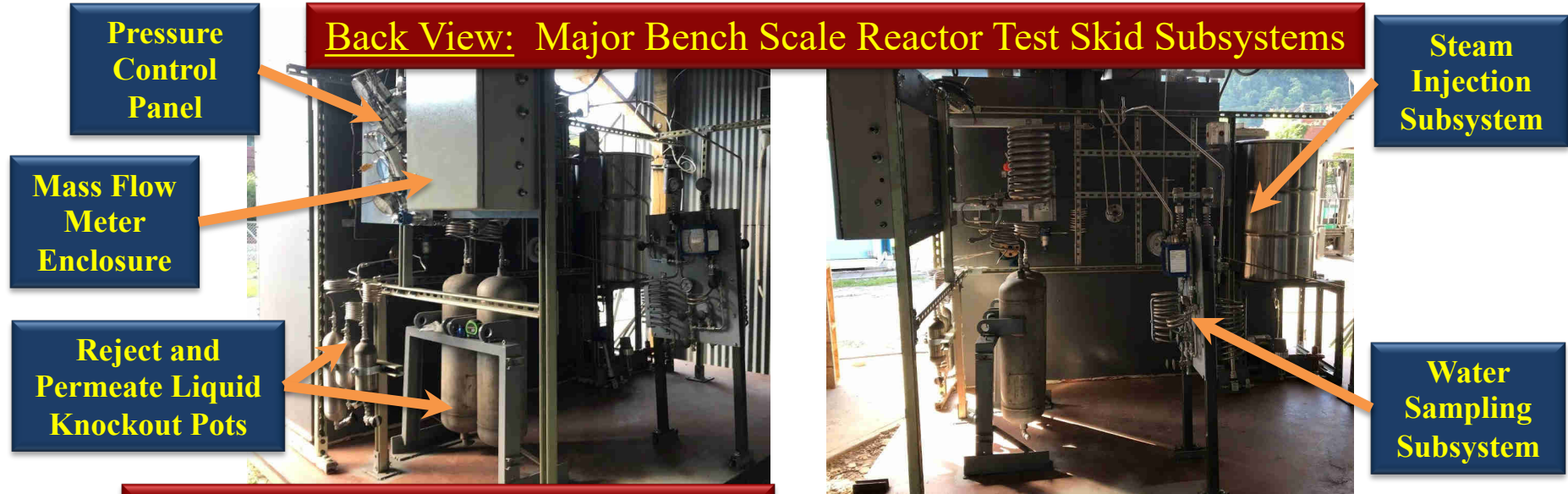
$\chi_{CO} > 99.5\%$  achieved at pressure >15 bar for  $S/CO = 3.5$  and at >20 bar for  $S/CO = 1.5$



# Task 14: Building Bench-Scale Zeolite Membrane Reactors

## Modification and Installation of Bench-Scale Reactor Test Skid

**Back View: Major Bench Scale Reactor Test Skid Subsystems**



**Front View: Oven Chamber with Membrane Test Module and a 3" x 85-tube Membrane Bundle for Perspective**



**Power Distribution Skid**



**Monitoring and Control Panel**



# Task 14: Building Bench-Scale Zeolite Membrane Reactors

## Modification and Installation of Bench-Scale Reactor Test Skid

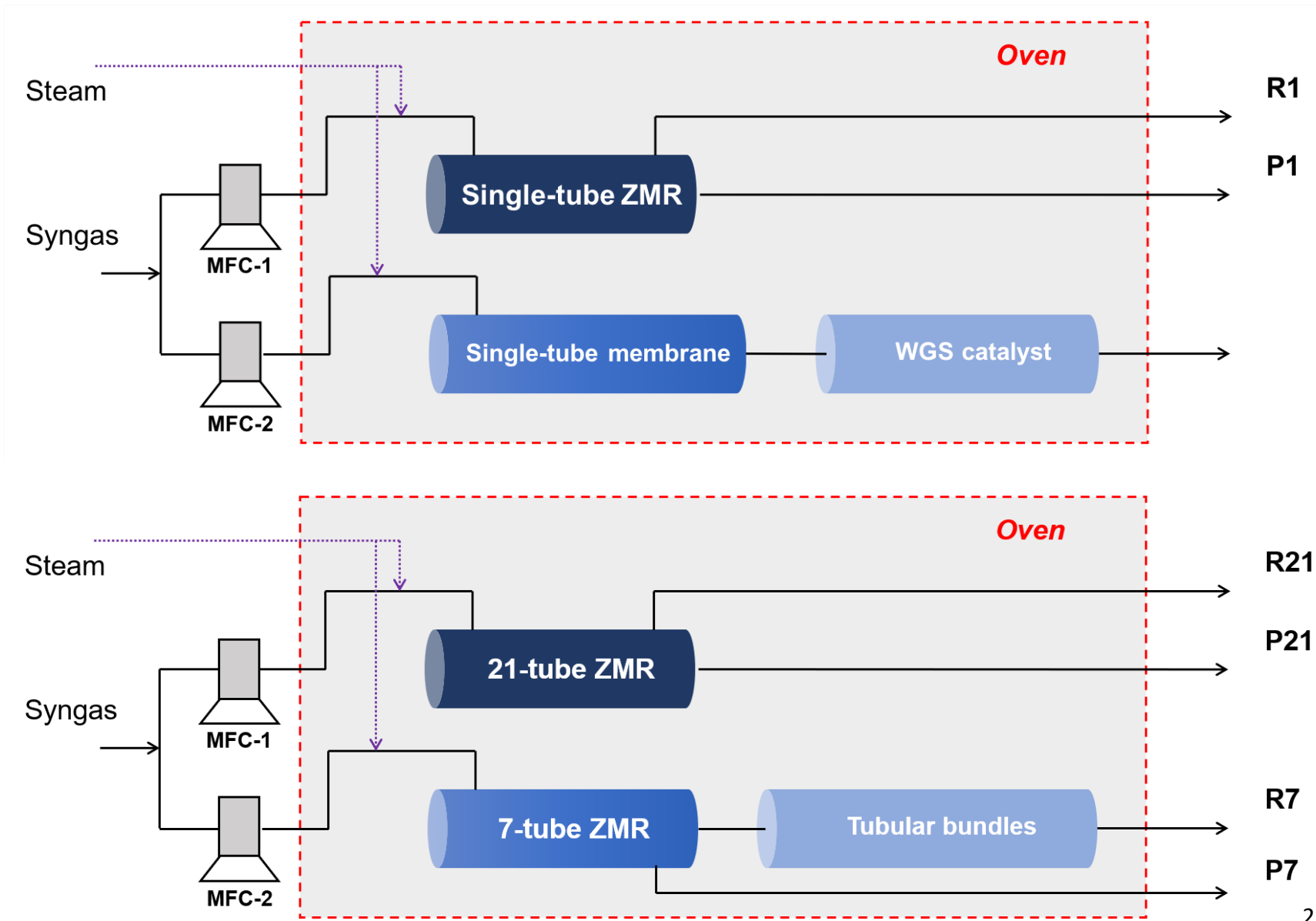
Bench-scale Unit at the UK-CBTL Facility





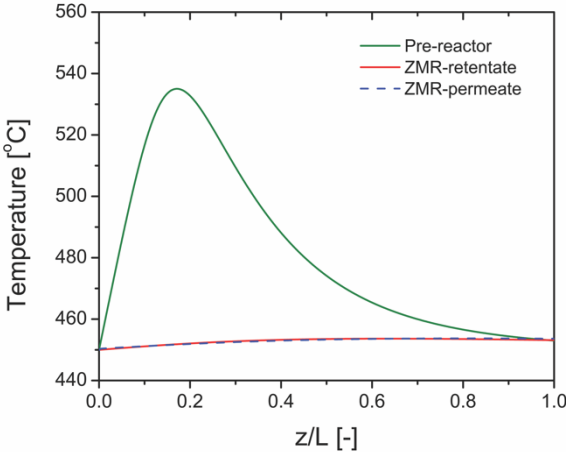
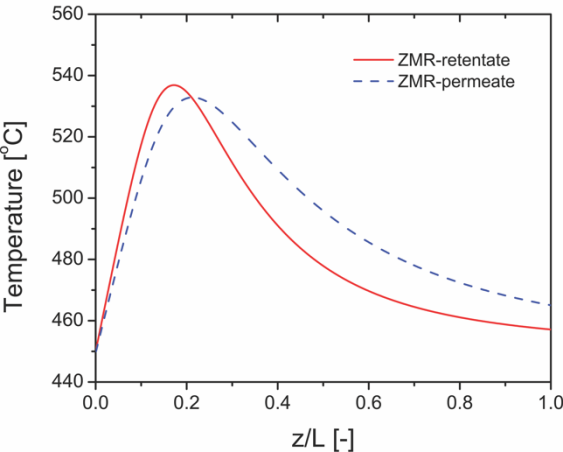
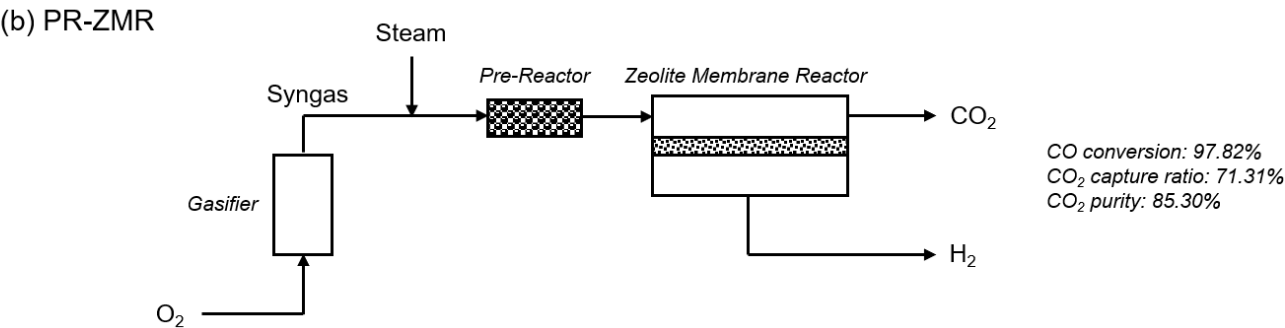
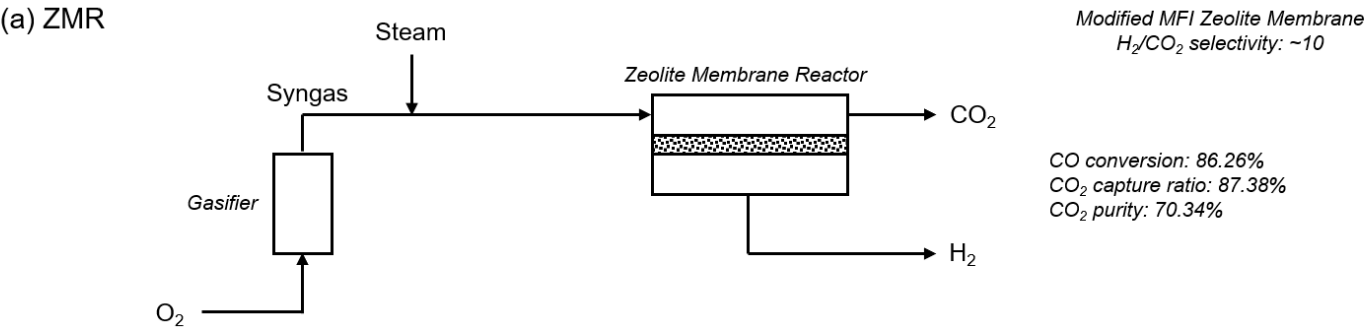
# Task 15: Testing WGS Reaction in Bench-Scale Membrane Reactor

Test plan for WGS-ZMR process at UK-CBTL



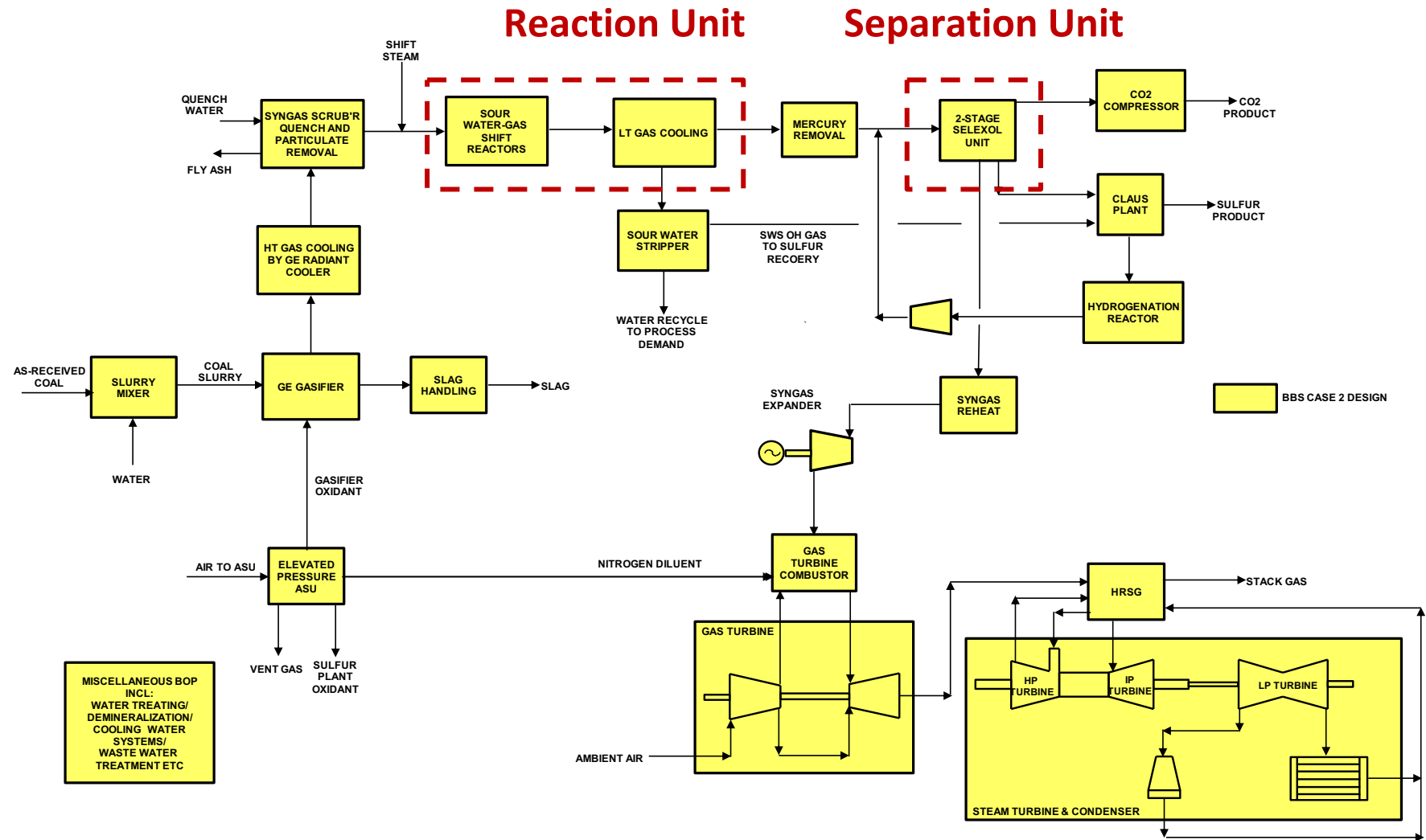
# Task 15: Testing WGS Reaction in Bench-Scale Membrane Reactor

## Modification and Installation of Bench-Scale Reactor Test Skid



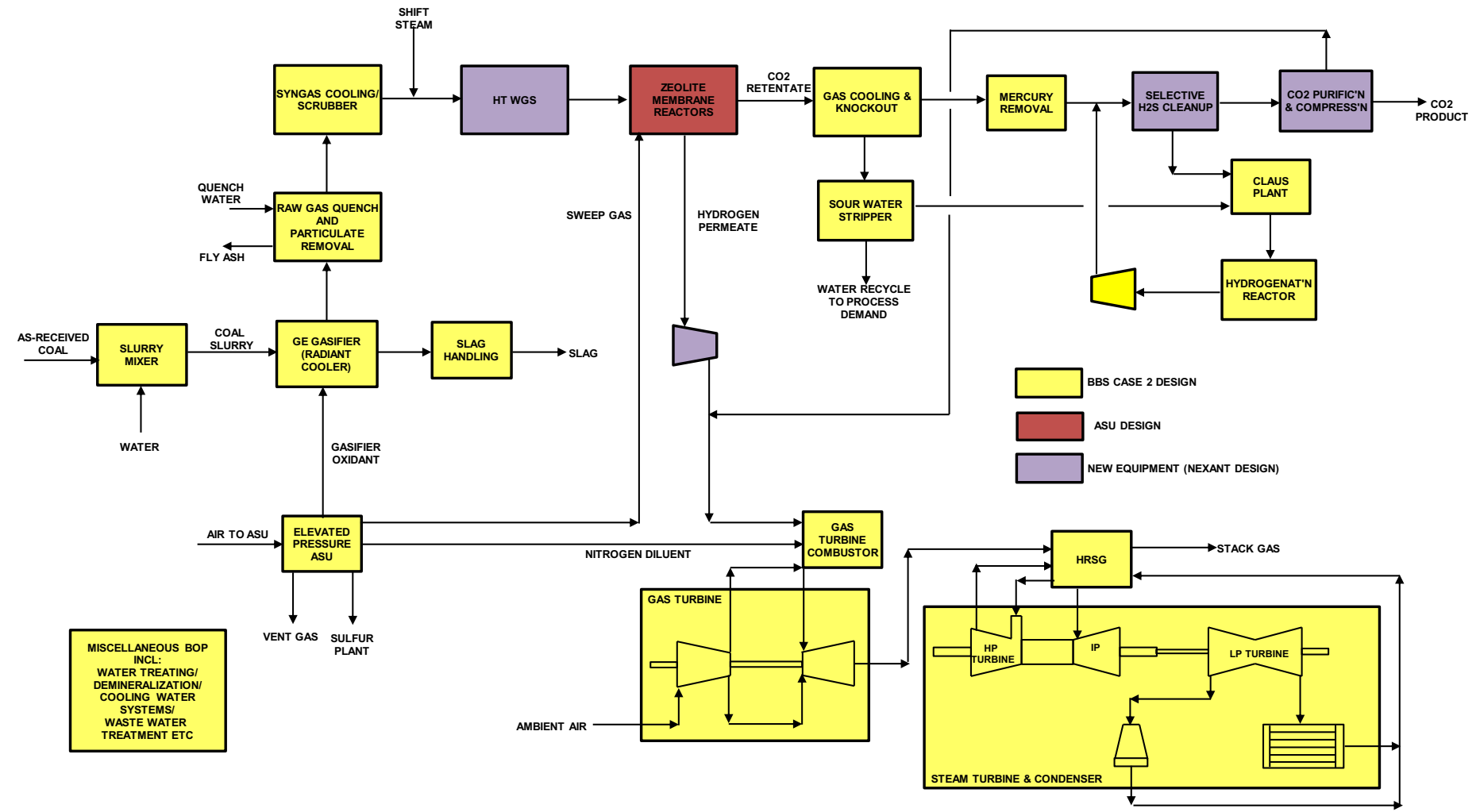
# Task 16: Process Design, Techno-Economic and EH&S Analyses

## Block Flow Diagram – Reference DOE Case 2 GE IGCC with CO<sub>2</sub> Capture



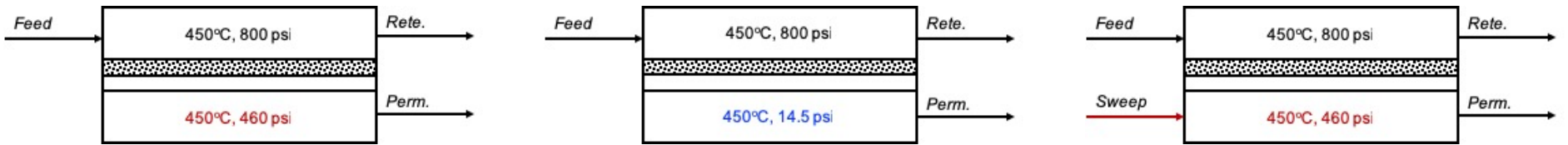
# Task 16: Process Design, Techno-Economic and EH&S Analyses

## Block Flow Diagram – ZMR Case IGCC with CO<sub>2</sub> Capture



# Task 16: Process Design, Techno-Economic and EH&S Analyses

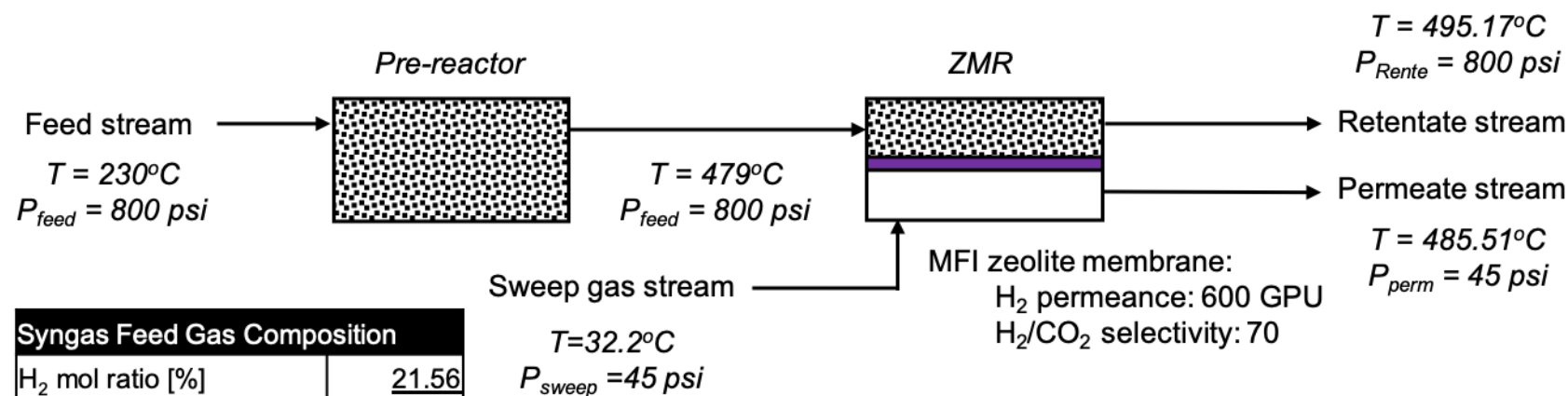
## WGS-ZMR modeling: Comparation of operation models



Variable	Value		
Permeate side pressure / psi	460	14.5	460
Sweep/feed gas flow rate ratio	0	0	3
CO conversion / %	78.05	97.06	95.07
H <sub>2</sub> recovery / %	10.12	96.78	89.91
H <sub>2</sub> purity / %	69.32	91.86	90.51
CO <sub>2</sub> capture / %	95.04	89.49	88.41
CO <sub>2</sub> purity / %	38.03	91.14	81.59

# Task 16: Process Design, Techno-Economic and EH&S Analyses

## WGS-ZMR modeling: Base case



Syngas Feed Gas Composition	
$\text{H}_2$ mol ratio [%]	<u>21.56</u>
CO mol ratio [%]	<u>22.74</u>
$\text{CO}_2$ mol ratio [%]	<u>8.73</u>
$\text{H}_2\text{O}$ mol ratio [%]	<u>45.48</u>
$\text{N}_2$ mol ratio [%]	<u>0.48</u>
$\text{CH}_4$ mol ratio [%]	<u>0.07</u>
$\text{H}_2\text{S}$ [%]	<u>0.44</u>

Simulation Results	
CO conversion [%]	<u>98.12</u>
$\text{H}_2$ recovery [%]	<u>95.87</u>
$\text{H}_2$ purity [%]	<u>92.25</u>
$\text{CO}_2$ capture [%]	<u>93.06</u>
$\text{CO}_2$ purity [%]	<u>88.39</u>

ZMR Feed Gas Composition	
$\text{H}_2$ mol ratio [%]	<u>38.37</u>
CO mol ratio [%]	<u>6.15</u>
$\text{CO}_2$ mol ratio [%]	<u>25.48</u>
$\text{H}_2\text{O}$ mol ratio [%]	<u>29.00</u>
$\text{N}_2$ mol ratio [%]	<u>0.48</u>
$\text{CH}_4$ mol ratio [%]	<u>0.00</u>
$\text{H}_2\text{S}$ [%]	<u>1.02</u>

Retentate Gas Composition	
$\text{H}_2$ mol ratio [%]	<u>3.27</u>
CO mol ratio [%]	<u>0.86</u>
$\text{CO}_2$ mol ratio [%]	<u>51.99</u>
$\text{H}_2\text{O}$ mol ratio [%]	<u>41.18</u>
$\text{N}_2$ mol ratio [%]	<u>0.87</u>
$\text{CH}_4$ mol ratio [%]	<u>0.00</u>
$\text{H}_2\text{S}$ [%]	<u>1.84</u>

Permeate Gas Composition	
$\text{H}_2$ mol ratio [%]	<u>90.9</u>
CO mol ratio [%]	<u>0.36</u>
$\text{CO}_2$ mol ratio [%]	<u>4.65</u>
$\text{H}_2\text{O}$ mol ratio [%]	<u>1.43</u>
$\text{N}_2$ mol ratio [%]	<u>2.62</u>
$\text{O}_2$ mol ratio [%]	<u>0.01</u>
Ar mol ratio [%]	<u>0.00</u>

# Task 16: Process Design, Techno-Economic and EH&S Analyses

## ZMR-based IGCC – Overall Cost of Electricity

COE Components	Final TEA ZMR IGCC	Nexant Case 2 IGCC	NETL/DOE Case 2 IGCC
<b>CAPEX, \$MM</b>			
Total Installed Cost (TIC)	1,302	1,351	1,345
Total Plant Cost (TPC)	1,716	1,800	1,792
Total Overnight Cost (TOC)	2,123	2,230	2,220
<b>OPEX, \$MM/yr (100% CF BASIS)</b>			
Fixed Operating Cost (OC <sub>fix</sub> )	66	69	68
Variable Operating Cost Less Fuel (OC <sub>var</sub> )	62	59	58
Fuel Cost (OC <sub>Fuel</sub> )	146	146	147
<b>Power Production, MWe</b>			
Gas Turbine	462.5	464.2	464.0
Expander	0	6.5	6.5
Steam Turbine	257.9	245.3	263.5
Total Power Output	720.3	715.9	734.0
Auxiliary Power Consumption	208.1	191.0	190.8
Net Power Output	512.3	524.9	543.3
Power Generated, MWh/yr (MWH)	4,487,683	4,598,086	4,758,870
Net Plant Efficiency, HHV	30.8%	31.5%	32.6%
<b>COE, excl CO<sub>2</sub> TS&amp;M, mills/kWh</b>	<b>138.3</b>	<b>138.6</b>	<b>133.1</b>
<b>COE, incl CO<sub>2</sub> TS&amp;M, mills/kWh</b>	<b>147.3</b>	<b>147.3</b>	<b>141.5</b>

MM: million

HHV: Btu/lb  
1 mill = \$0.001



# Task 16: Process Design, Techno-Economic and EH&S Analyses

## ZMR-based IGCC – Permeate Pressure Dependency

	45 psia Permeate Pressure	100 psia Permeate Pressure	200 psia Permeate Pressure
<b>Permeate and Retentate Conditions</b>			
H <sub>2</sub> Recovered in Permeate, % total	92%	86%	71%
CO <sub>2</sub> Purity in Retentate, mol% dry	84%	78%	66%
H <sub>2</sub> % in Retentate, mol% dry	11%	17%	29%
<b>Membrane Area, m<sup>2</sup></b>	<b>8001</b>	<b>8589</b>	<b>10461</b>
<b>Affected Major CAPEX Component TPC, \$MM Incremental</b>			
ASU/Oxidant and Nitrogen Compression	--	-2.7	-2.7
ZMR	--	+2.8	+11.5
CO <sub>2</sub> Compressor	--	+6.7	+14.1
Nitrogen Sweep Gas Compressor	--	+4.1	+6.0
Permeate Compressor	--	-6.5	-12.5
Selexol Acid Gas Removal	--	+23.4	+36.0
<b>TOTAL INCREMENTAL CAPEX COMPONENT, \$MM</b>	<b>--</b>	<b>+27.8</b>	<b>+52.4</b>
<b>INCREMENTAL POWER PRODUCED, MWe</b>	<b>--</b>	<b>+4.0</b>	<b>+6.8</b>
<b>INCREMENTAL COE, mills/kWh (% vs 45 psia Case)</b>	<b>--</b>	<b>+0.4</b> <b>(+0.3%)</b>	<b>+1.3</b> <b>(+0.9%)</b>



# Task 16: Process Design, Techno-Economic and EH&S Analyses

## ZMR-based IGCC – Membrane Selectivity Dependency

Affected Auxiliary Loads at Various ZMR Membrane H <sub>2</sub> /CO <sub>2</sub> Selectivities, MWe	H <sub>2</sub> /CO <sub>2</sub> Selectivity = 70	H <sub>2</sub> /CO <sub>2</sub> Selectivity = 200
<b>Permeate and Retentate Conditions</b> H <sub>2</sub> Recovered in Permeate, % total CO <sub>2</sub> Purity in Permeate, mol% dry CO <sub>2</sub> Purity in Retentate, mol% dry H <sub>2</sub> % in Retentate, mol% dry	92% 4.3% 84% 11%	91% 1.6% 84% 11%
<b>Membrane Area, m<sup>2</sup></b>	<b>8001</b>	<b>8038</b>
<b>Affected Major CAPEX Component TPC, \$MM Incremental</b> ZMR Permeate Compressor CO <sub>2</sub> Compressor Selexol Acid Gas Removal	-- -- -- --	+0.2 -0.9 -1.5 -9.7
<b>TOTAL INCREMENTAL CAPEX COMPONENT, \$MM</b>	<b>--</b>	<b>-11.9</b>
<b>INCREMENTAL POWER PRODUCED, MWe</b>	<b>--</b>	<b>+3.6</b>
<b>INCREMENTAL COE, \$/MWh (% vs Base Case)</b>	<b>--</b>	<b>-1.5</b> <b>(-1.1%)</b>

# Summary

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- 25-cm long CCD-modified zeolite membranes scaled up on alumina substrates.
- Multiple-tube ZMRs assembled and evaluated, and test skid for bench-scale test modified.
- Process design and Techno-Economic Analysis of ZMR-based IGCC plant was nearly completed.

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## *Acknowledgement*

- Financial support: U.S. Department of Energy and National Energy Technology Laboratory (Federal Grant: DE-FE0026435).

# Disclaimer

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