caer.uky.edu

We Center for Applied Energy Research

Advancing Post-Combustion CO₂ Capture through Increased Mass Transfer and Lower Degradation

FE-00031661

Jesse Thompson and Kunlei Liu

University of Kentucky - Center for Applied Energy Research caer.uky.edu/power-generation/

Project Overview

- Funded as part of the Novel and Enabling CO₂ Capture Technologies
- Project consists of three primary area: (1) using novel 3-D printed polymeric absorber packing; (2) modifying solvent physical properties to increase solvent wetting on absorber packing; (3) developing an effective process to decompose nitrosamines from waterwash systems
- Project Period: 10/1/2018 9/30/2021 (3 years)
- Funding: Federal \$2.9M; CS \$725K; Total \$3.6M





Carbon Capture, Utilization, Storage

and

Oil and

Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Project Objectives

Developing process enhancements/technologies that can be broadly applied to amine-based post-combustion CO_2 capture systems:

- 1. 3-D printed hydrophobic/hydrophilic packing material to increase solvent turbulence and CO₂ mass transfer
- A better understanding of solvent physical properties, specifically those related to increasing CO₂ mass transfer
- 3. Nitrosamine decomposition using electrochemical decomposition within the waterwash

Carbon Capture,

Utilization,

Stora

and

and

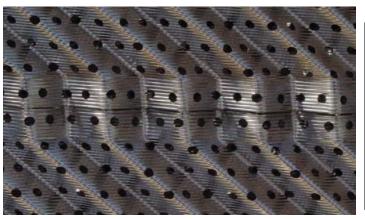
Gas

Technologies Integrated Review Meeting,

Pittsburgh, PA, August 26-30, 2019

• $flux = A \cdot k_G \cdot (P_{CO_2}^g - P_{CO_2}^*)$

Where
$$k_G \propto \frac{\sqrt{D_{CO_2} \cdot k_2 \cdot [amine]}}{H_{CO_2}}$$



	MEA	PZ	MDEA
Rate Constant	5.94	69.21	0.004
Self-concentrated amine	1.0	3.5	~1
Calculated Kg' impact from [M]	1	1.87	~1
Calculated Kg' impact from k_2	1	3.41	0.03
Calculated Kg' Overall	1	6.39	0.03
Measured Mass Flux (WCC@0.1)	1	2.20	0.18

- Most solvents do not take full advantage of packing
- Improved mixing can help to overcome this issue

• $flux = A \cdot k_G \cdot (P^g_{CO_2} - P^*_{CO_2})$

Where
$$k_G \propto \frac{\sqrt{D_{CO_2} \cdot k_2 \cdot [amine]}}{H_{CO_2}}$$



	MEA	PZ	MDEA
Rate Constant	5.94	69.21	0.004
Self-concentrated amine	1.0	3.5	~1
Calculated Kg' impact from [M]	1	1.87	~1
Calculated Kg' impact from k_2	1	3.41	0.03
Calculated Kg' Overall	1	6.39	0.03
Measured Mass Flux (WCC@0.1)	1	2.20	0.18

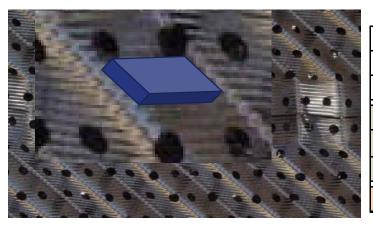
- Most solvents do not take full advantage of packing
- Improved mixing can help to overcome this issue

Carbon Capture, Utilization, Storage

and Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

• $flux = A \cdot k_G \cdot (P_{CO_2}^g - P_{CO_2}^*)$

Where
$$k_G \propto \frac{\sqrt{D_{CO_2} \cdot k_2 \cdot [amine]}}{H_{CO_2}}$$



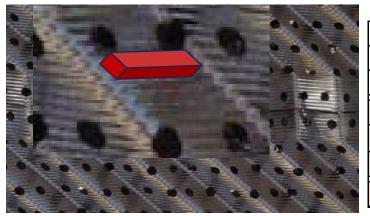
	MEA	PZ	MDEA		
Rate Constant	5.94	69.21	0.004		
Self-concentrated amine	1.0	3.5	~1		
Calculated Kg' impact from [M]	1	1.87	~1		
Calculated Kg' impact from k_2	1	3.41	0.03		
Calculated Kg' Overal	1	6.39	0.03		
Measured Mass Flux (WCC@0.1)	1	2.20 0.18			

- Most solvents do not take full advantage of packing
- Improved mixing can help to overcome this issue

caer.uky.edu

• $flux = A \cdot k_G \cdot (P_{CO_2}^g - P_{CO_2}^*)$

Where
$$k_G \propto \frac{\sqrt{D_{CO_2} \cdot k_2 \cdot [amine]}}{H_{CO_2}}$$

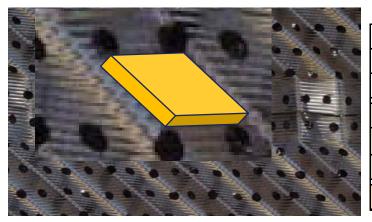


)	
	MEA	PZ	MDEA
Rate Constant	5.94	69.21	0.004
Self-concentrated amine	1.0	3.5	~1
Calculated Kg' impact from [M]	1	1.87	~1
Calculated Kg' impact from k_2	1	3.41	0.03
Calculated Kg' Overall	6.39	0.03	
Measured Mass Flux (WCC@0.1)	1	2.20	0.18

- Most solvents do not take full advantage of packing
- Improved mixing can help to overcome this issue

• $flux = A \cdot k_G \cdot (P^g_{CO_2} - P^*_{CO_2})$

Where
$$k_G \propto \frac{\sqrt{D_{CO_2} \cdot k_2 \cdot [amine]}}{H_{CO_2}}$$



	MEA	ΡZ	MDEA
Rate Constant	5.94	69.21	0.004
Self-concentrated amine	1.0	3.5	~1
Calculated Kg' impact from [M]	1	1.87	~1
Calculated Kg' impact from k_2	1	3.41	0.03
Calculated Kg' Overall	1	6.39	0.03
Measured Mass Flux (WCC@0.1)	1	2.20	0.18

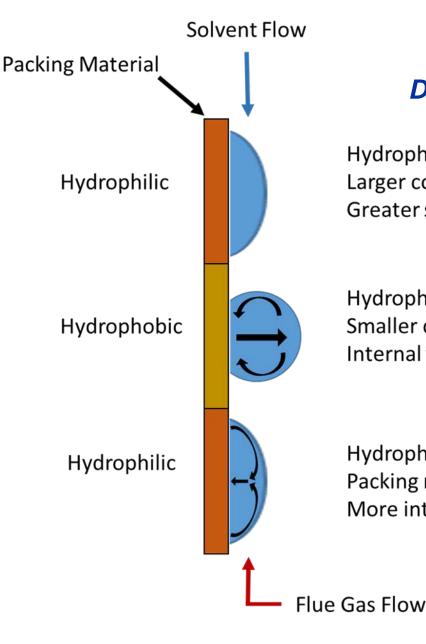
- Most solvents do not take full advantage of packing
- Improved mixing can help to overcome this issue

and Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

caer.uky.edu

Carbon Capture, Utilization, Storage

Technology Background – Dynamic Packing



Dynamic Packing + 3D Printing

Hydrophilic-hydrophilic interaction Larger contact angle Greater surface contact

Hydrophilic-hydrophobic interaction Smaller contact angle Internal turbulence from solvent drawing up

Hydrophilic-hydrophilic Packing re-wetting More internal turbulence and mixing

Surface wetting and contact angle



Carbon Capture, Utilization,

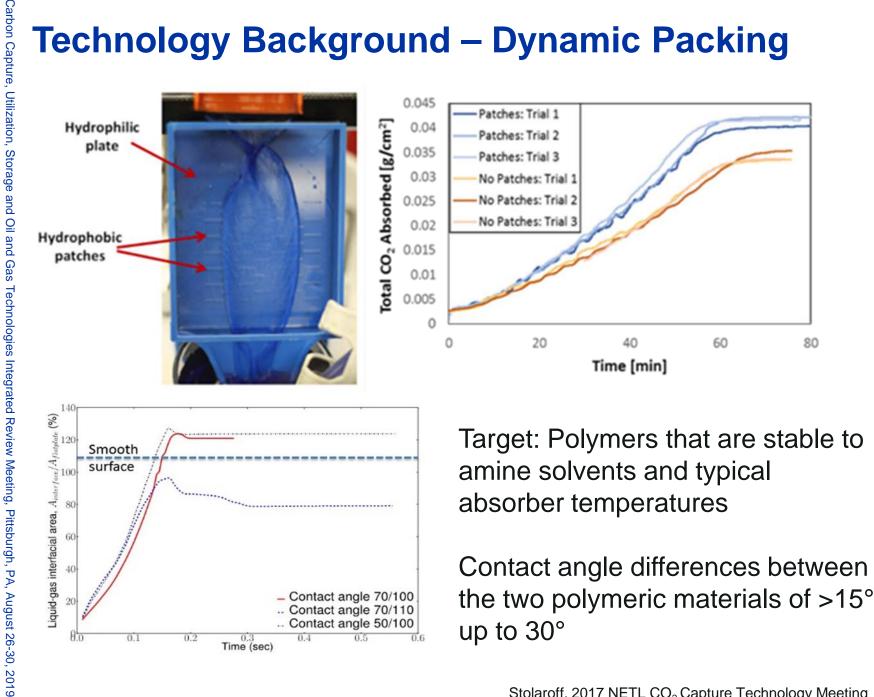
Storage

and

Oil and

Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Technology Background – Dynamic Packing

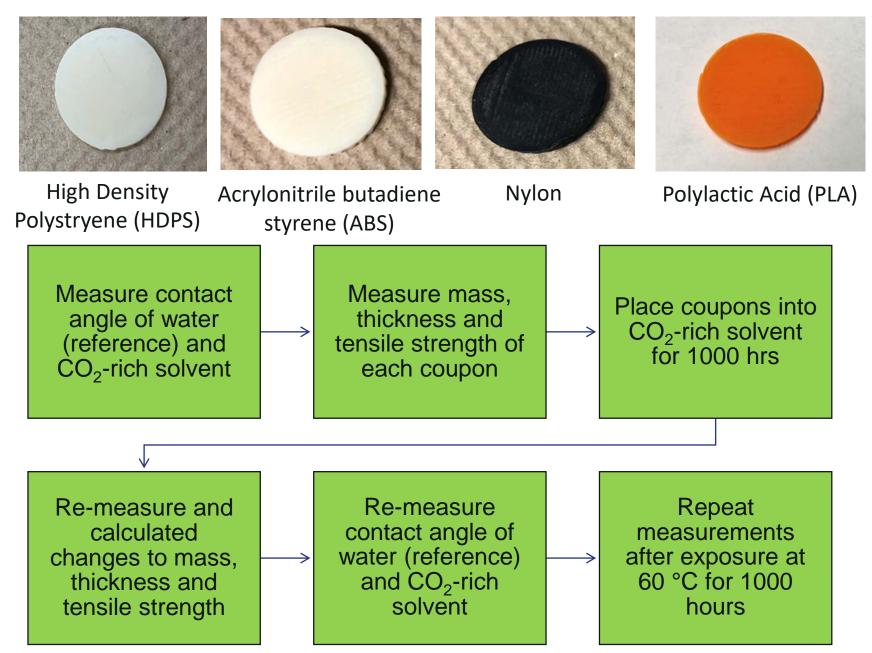


👫 Center for Applied Energy Research

caer.uky.edu

Stolaroff, 2017 NETL CO₂ Capture Technology Meeting

Polymer stability when exposed to amine solvents



Polymer stability when exposed to amine solvents

	ΑΡΕ	「「「「「」」	HT			Nylon		and the second	PLA	
_	ABS	_		HDPS		Nylon			PLA	
	ABS		HDPS			Nylon		PLA		
	Mass,		Mass,			Mass,		Coupon		
	thickness and			ness and		thickness and		unstable after		
	contact angle			t angle			-	60 °C amine		
	unchanged		uncha	anged		unchange	ea		exposure	
				Treatmen		Contact Angle	Contact	-		
			Polymer	(1000 hrs Before	5)	w/water 82.57	w/am 62.1			
		High density polystyrene (HDPS)		After amine exposure at 6	30 ºC	82.87	70.5			
				Before		84.51	69.0	03		
			ABS	After amine exposure at 6	30 ºC	84.06	69.0)4		
		Nylon		Before		63.72	56.8	37		
				After amine exposure at 6	30 ºC	63.35	57.6	65		

Polymer stability when exposed to amine solvents



ABS



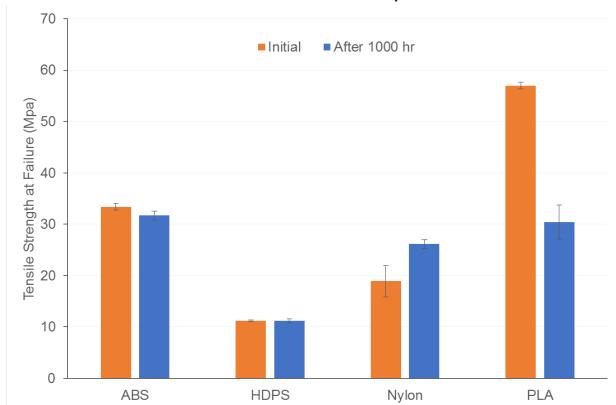
HDPS



Nylon







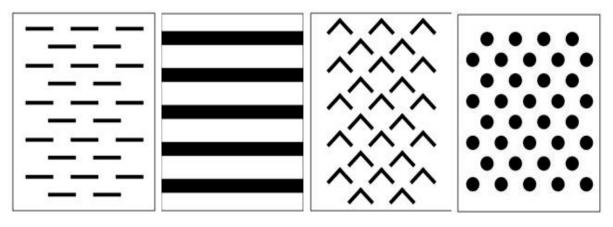
Carbon Capture, Utilization,

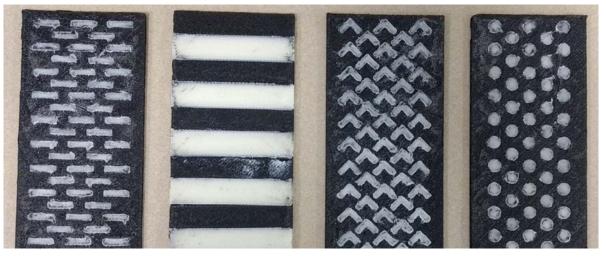
Dynamic Packing Patterns

- LLNL has an initial finite element model to help tune the pattern of the hydrophilic/hydrophobic areas. The model uses a Multiphysics approach combining level set and laminar flow equations (turbulent conditions can also be applied)

- Post treatments can also be used to modify the hydrophobicity and hydrophilicity of the base polymers

- Currently performing FDM test printing of ABS/Nylon and evaluating solvent wettability and CO₂ capture enhancement at the lab-scale

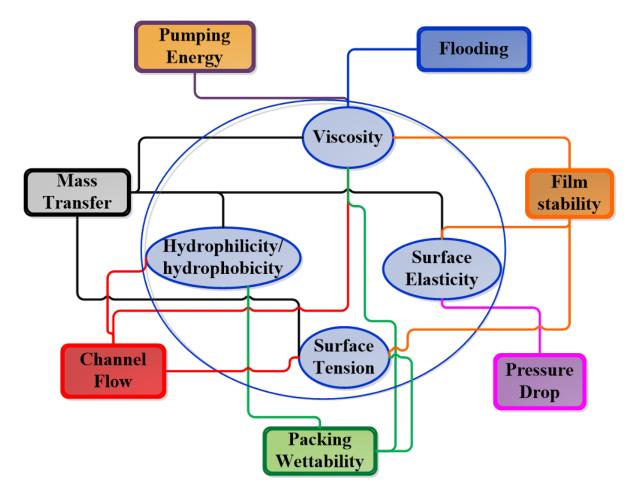




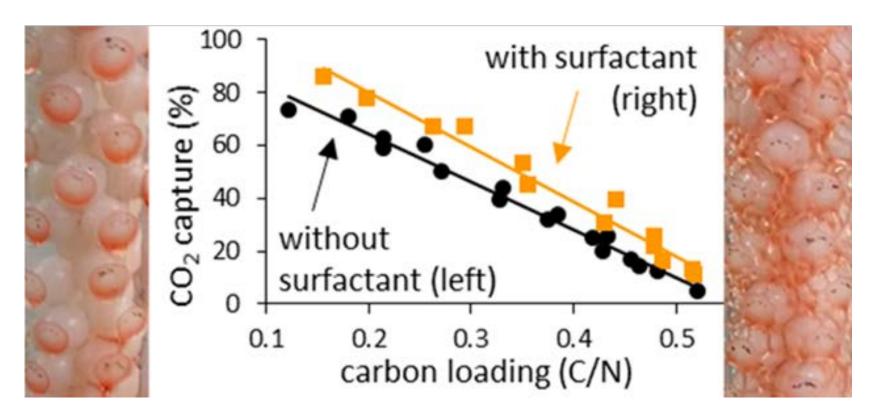
and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Physical Properties of Amine Solvents

- Focus on ways to modify physical properties of solvents to increase CO₂ mass transfer (decrease diffusion resistance)
- Additives can be used to modify physical properties, including surface tension and contact angle (wettability)



Mass Transfer Enhancement with Additives



Increased CO₂ mass transfer was observed as the result of micro-bubble/froth formation in solutions containing a small amount of surfactant-type additive

Utilization,

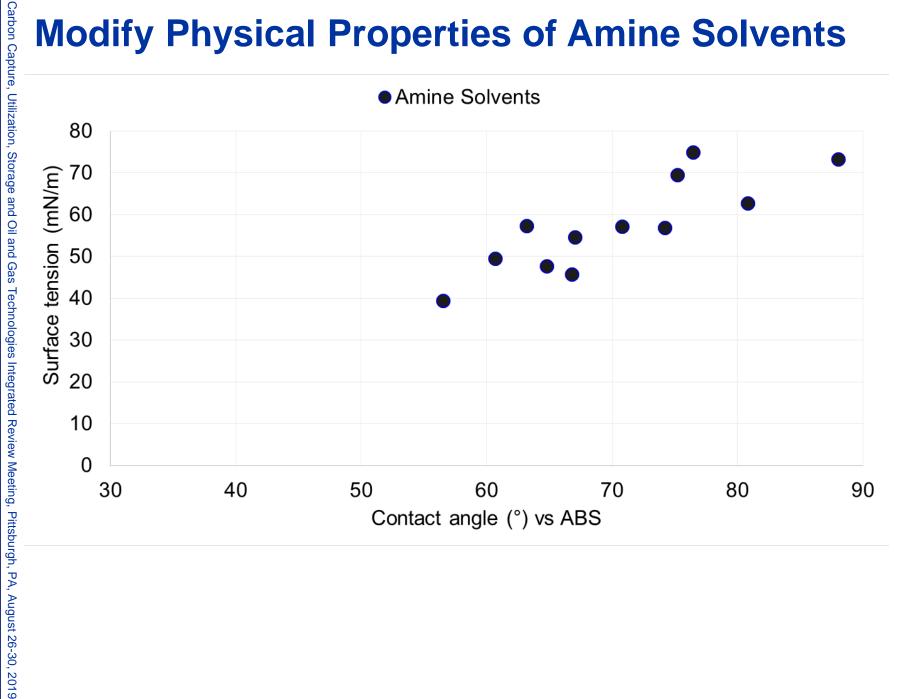
Storage

and

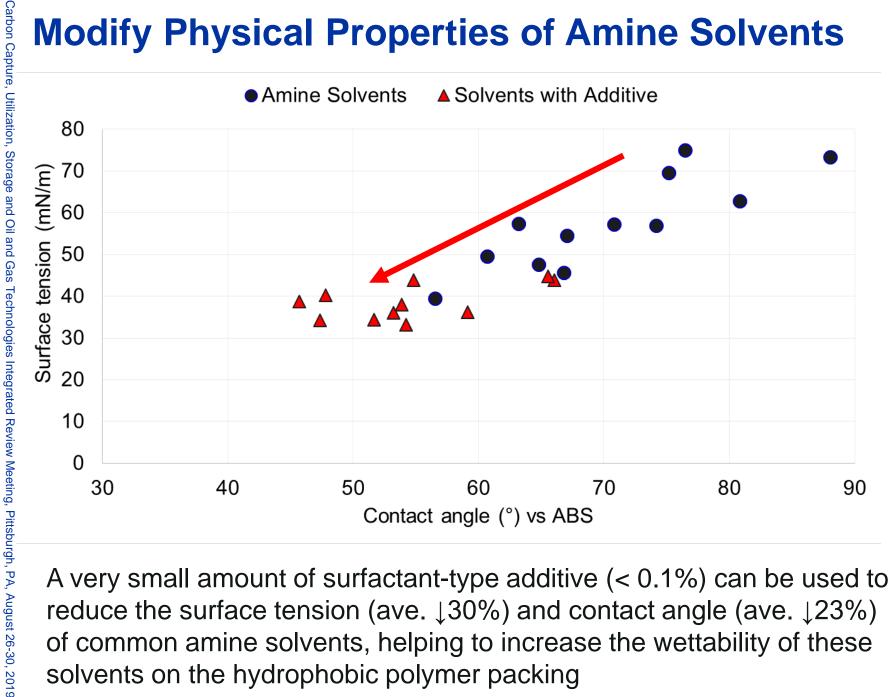
Oil and Gas

Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Modify Physical Properties of Amine Solvents



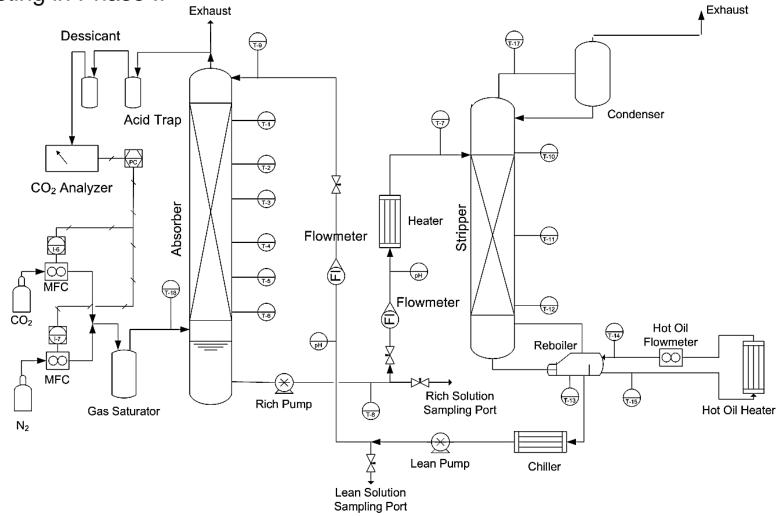
Modify Physical Properties of Amine Solvents



A very small amount of surfactant-type additive (< 0.1%) can be used to reduce the surface tension (ave. \downarrow 30%) and contact angle (ave. \downarrow 23%) of common amine solvents, helping to increase the wettability of these solvents on the hydrophobic polymer packing

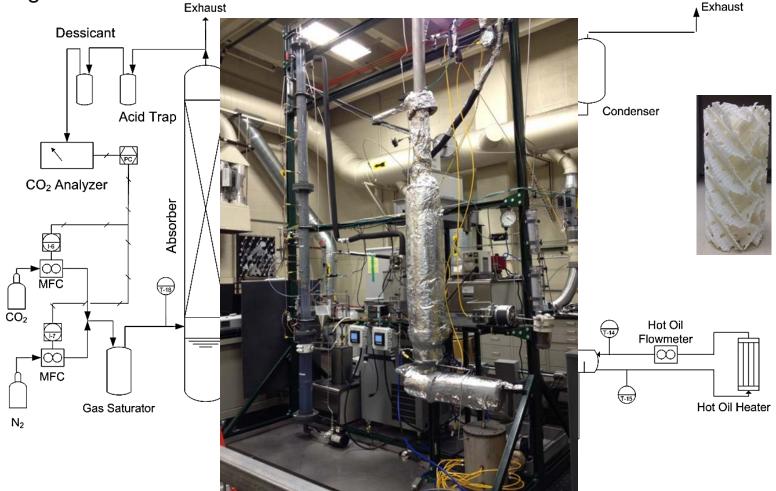
Small-Bench Testing

Next steps: Fabrication of 3" diameter Dynamic Packing sections and installation into our small-bench CCS, followed by integrated solvent/packing testing in Phase II



Small-Bench Testing

Next steps: Fabrication of 3" diameter Dynamic Packing sections and installation into our small-bench CCS, followed by integrated solvent/packing testing in Phase II



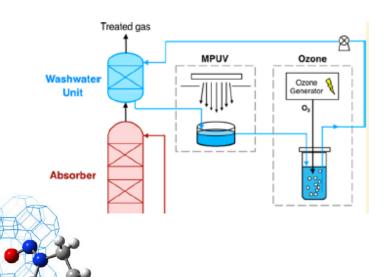
Sampling Port

Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

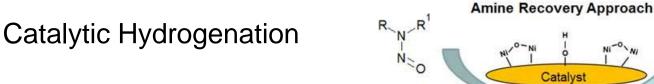
Carbon Capture, Utilization, Storage and

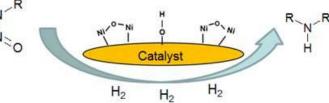
Nitrosamine Mitigtion

Photochemical Reduction (UV) w/ Ozone treatment

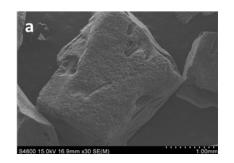


Zeolite Membrane





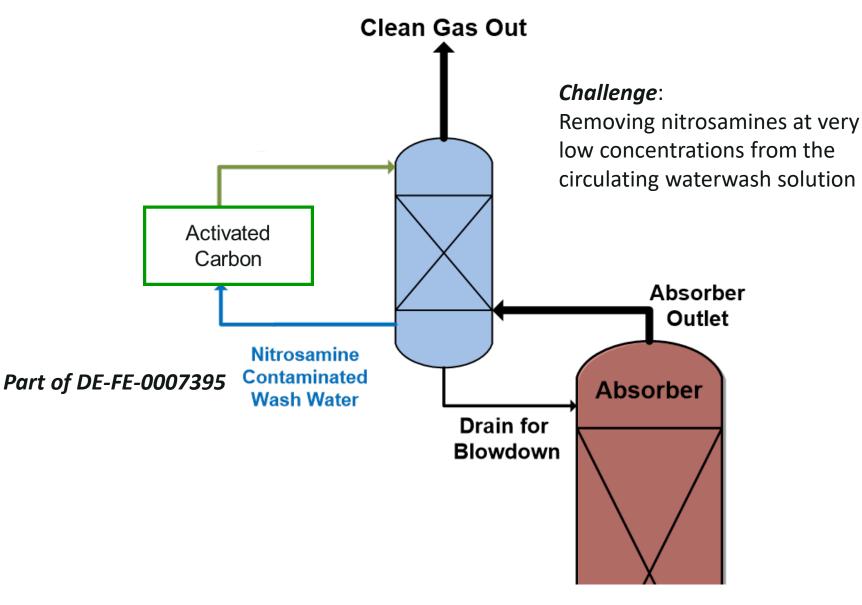
Activated Carbon Adsorption



Int. J. Greenhouse Gas Control. 2015. 39. 158: Environ Sci. Technol. 2015. 49. 8878: Environ. Chem. Lett. 2014. 12. 139: Environ. Sci. Technol. 2017. 51. 10913

Carbon Capture, Utilization, Storage

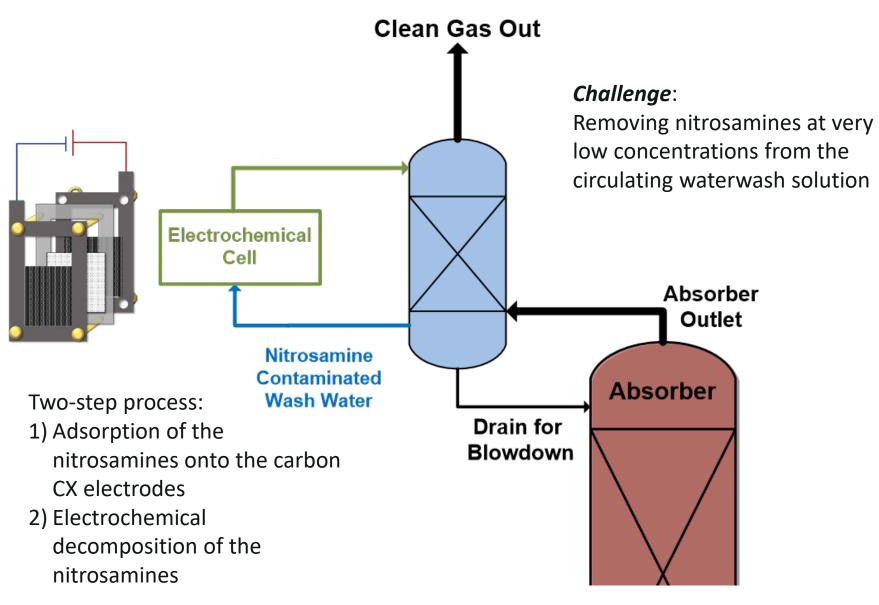
Nitrosamine Mitigation



and Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

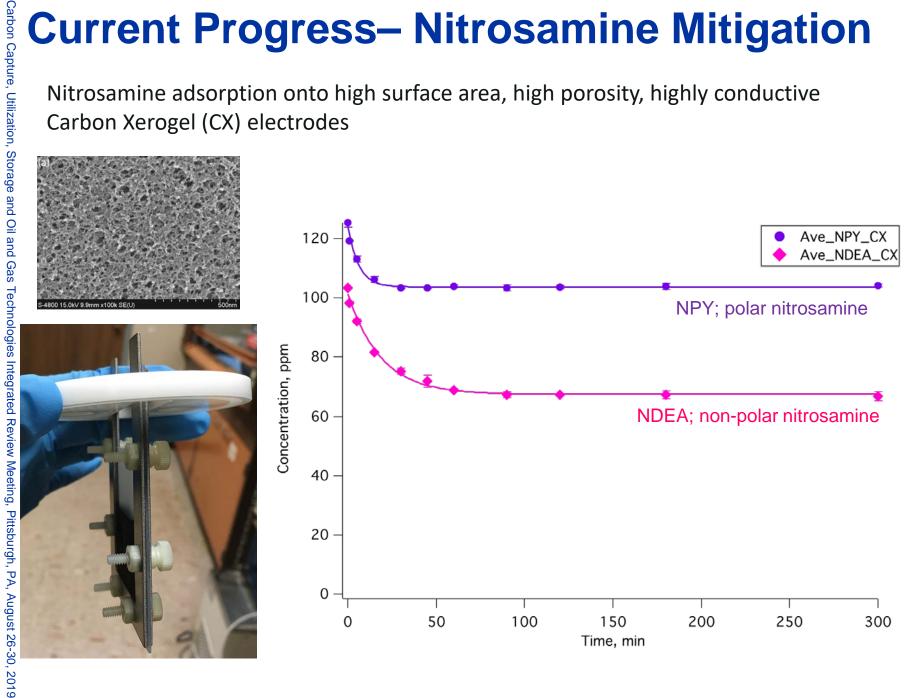
Carbon Capture, Utilization, Storage

Nitrosamine Mitigation

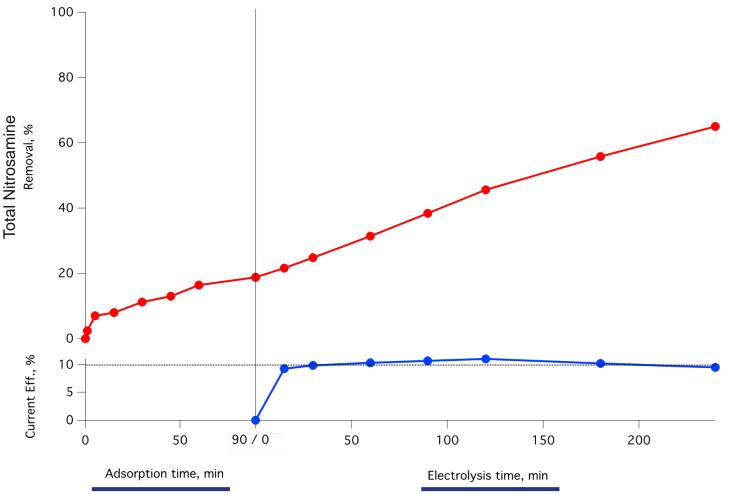


and Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Nitrosamine adsorption onto high surface area, high porosity, highly conductive Carbon Xerogel (CX) electrodes



caer.uky.edu



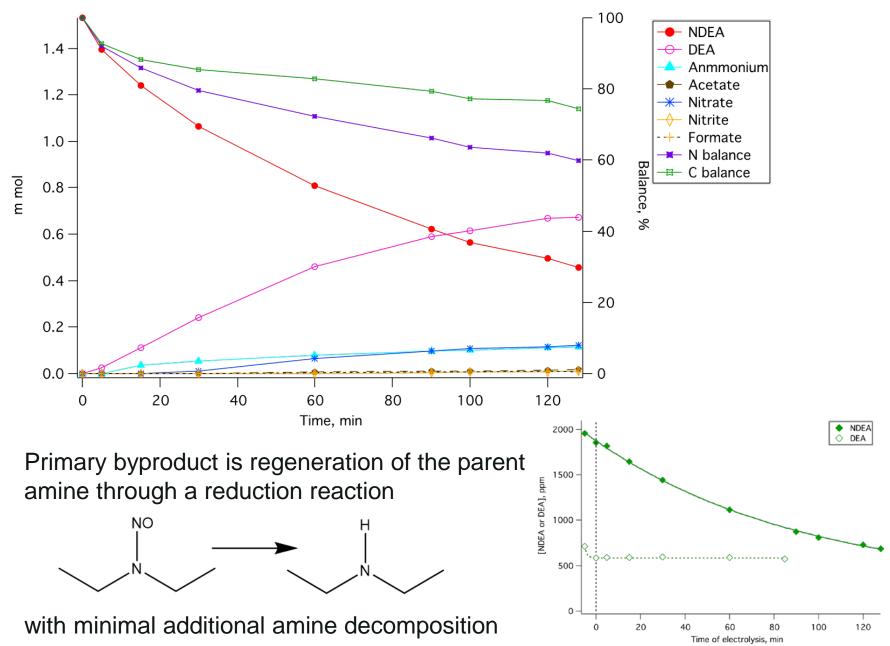
Target: >60% nitrosamine removal with a Faradic (charge) efficiency of >10% from a waterwash solution

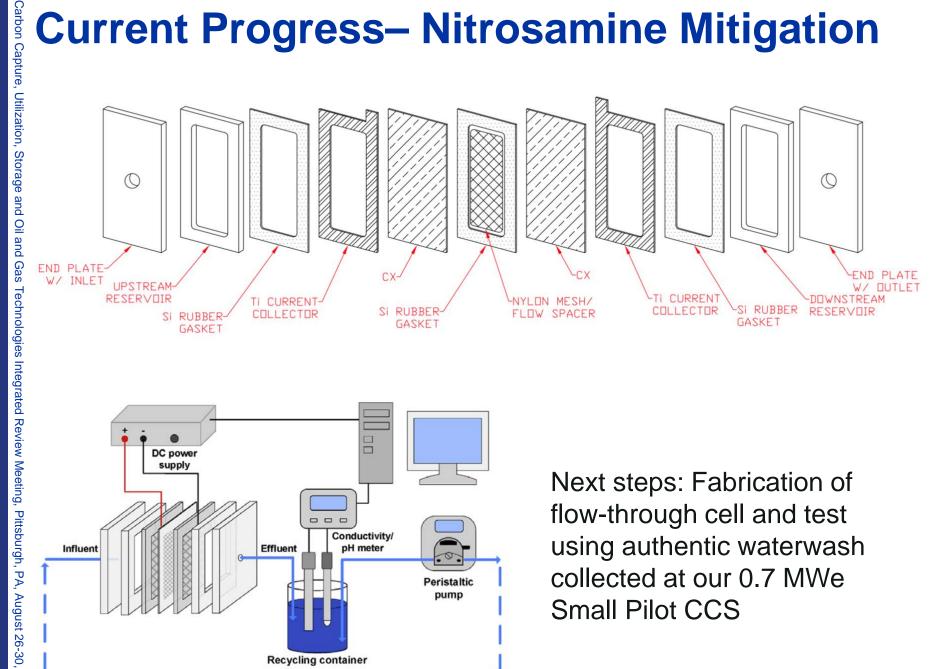
Surface modifications of the CX can be used to increase adsorption and/or electrochemical reaction rates

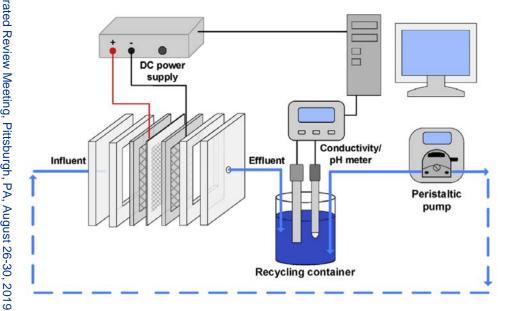
Carbon Capture,

Utilization,

Storage and Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019







Next steps: Fabrication of flow-through cell and test using authentic waterwash collected at our 0.7 MWe Small Pilot CCS

Carbon

Capture,

Utilization,

and

Technologies Integrated Review Meeting,

Key Knowledge Gained

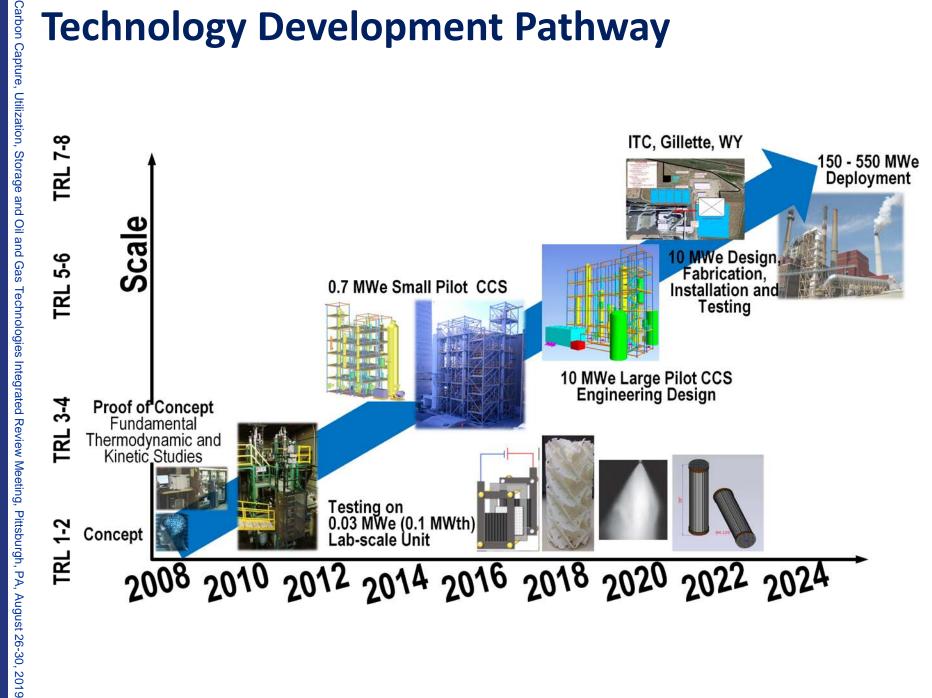
- 3D printed dynamic packing is a promising and potentially lower-cost alternative for amine CO₂ capture absorbers
- Amine solvent physical properties can be modified through the addition of additives to decrease surface tension and increase wettability on hydrophobic packing surfaces
- Nitrosamine decomposition can be achieved using an electrochemical treatment process.





Pittsburgh, PA, August 26-30, 2019

Technology Development Pathway



Carbon Capture, Utilization, Storage

and

Oil and Gas Technologies Integrated Review Meeting, Pittsburgh, PA, August 26-30, 2019

Acknowledgements

- DOE-NETL: Andy Aurelio, José Figueroa, Lynn Brickett
- LLNL: Du Nguyen, Josh Stolaroff
- UKy-CAER: Moushumi Sarma, Saloni Bhatnagar, Keemia Abad, Shino Toma, Ayo Omosebi, James Landon, Lisa Richburg



