Development of Carbon Molecular Sieves Hollow Fiber Membranes based on Polybenzimidazole Doped with Polyprotic Acids with Superior  $H_2/CO_2$  Separation Properties

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# **Project Overview**

- Award number: DE-FE0031636
- **Project period:** 10/1/18 to 9/30/21
- **Program manager**: Andrew O'Palko

**Project Objective:** Develop CMS hollow fiber membranes with  $H_2$  permeance of 1000 GPU and  $H_2/CO_2$  selectivity of 40 at 200-300 °C, enabling membrane-based systems capturing 90% CO<sub>2</sub> from coalderived syngas with 95% CO<sub>2</sub> purity at a cost of electricity 30% less than baseline capture approaches.

Team Members	Federal Share	Cost-share	Total	Roles
UB	\$534,999	\$202,225	\$737,224	Materials development
LANL	\$200,000	\$0	\$200,000	Membrane development
Trimeric	\$ 65,000	\$0	\$ 65,000	Techno-economic analysis
Total:	\$799,999	\$202,225	\$1,002,224	

## **Project Scope in Each Budget Period**

#### BP 1 Materials development (10/1/18 - 3/31/20; 18 months)

- Optimize CMS materials with an  $H_2$  permeability of 200 Barrers and  $H_2/CO_2$  selectivity of 40 with simulated syngas; and
- Optimize the hollow fiber membranes based on PBI doped with polyprotic acids.

### BP 2 Membrane development (4/1/20 - 9/30/21; 18 months)

- Optimize membranes achieving the targeted H<sub>2</sub>/CO<sub>2</sub> separation performance;
- Test membranes using simulated syngas containing H<sub>2</sub>S, CO and water vapor;
- Determine the efficiency of the membrane reactors for the WGS reaction; and
- Conduct the techno-economic analysis.



## CO<sub>2</sub> separation is energy-intensive and expensive



GEE IGCC/Selexol 543 MWe plant (Case 2)

	CO <sub>2</sub> capture	
Power consumption	50 MWe	
Capital cost	\$252 MM	

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# Lower cost and more energy efficient separation technology is needed.



Cost and Performance Baseline for Fossil Energy Plants Volume 1: Bituminous Coal and Natural Gas to Electricity Revision 2. November 2010 DOCERTL-2010397

## **MTR's Membrane Process Design**



Merkel, Zhou and Baker, J. Membr. Sci., 389, 442 (2012) Merkel, et al., NETL CO<sub>2</sub> Capture Technology Meeting, 2011.



## **MTR's Techno-Economic Analysis**



Merkel, Zhou and Baker, J. Membr. Sci., 389, 442 (2012) Merkel, et al., NETL CO<sub>2</sub> Capture Technology Meeting, 2011.



### **Membrane: Energy-efficient Separation**



Wijmans and Baker, J. Membr. Sci. 107, 1 (1995)

## **Permeability/Selectivity Tradeoff**



## Polymeric Membranes for $H_2/CO_2$ Separation



Shao, Low, Chung, and Greenberg J. Membr. Sci. 2009, 327, 18-31. Zhu, Swihart, and Lin J. Mater. Chem. A 2017, 5 (37), 19914-19923. Zhu, Swihart and Lin, Energy Environ. Sci. 2018, 11 (1), 94-100.



### Our Approach: Carbonizing PBI/acid to Enhance $H_2/CO_2$ Separation Performance



## Protocol to Prepare Carbon Molecular Sieve (CMS) Materials







Temperature Controller

• Ishothermal at 25 °C for 30 min

Pyrolysis Protocols: 200 cc  $N_2/min$ 

- 25 °C to 50 °C with ramp rate of 0.83 °C/min
- 50 °C to 250 °C with ramp rate of 13.3 °C/min
- 250 °C to ( $T_{max}$  -15 °C) with ramp rate of 3.85 °C/min
- $(T_{max}$ -15 °C) to  $T_{max}$  with ramp rate of 0.25 °C/min
- Stay at  $T_{max}$  for 2 hours and cool down under N<sub>2</sub> flow

11 Rungta, Koros, et al.; Carbon, 115, 237-248 (2017)

*T<sub>max</sub>*: 600-900 °C



# Super H<sub>2</sub>/CO<sub>2</sub> Separation Performance of PBI-CMS





### Mixed-gas H<sub>2</sub>/CO<sub>2</sub> Separation Performance of PBI-CMS@900 at 100 °C





### Stable H<sub>2</sub>/CO<sub>2</sub> Separation Performance of PBI-CMS@900 at 100 °C



**Testing time (hour)** 



### **Carbonization of H<sub>3</sub>PO<sub>4</sub> Doped PBI**





## Effect of $H_3PO_4$ Doping and Pyrolysis Temperature on $H_2/CO_2$ Separation at 100 °C



### Hollow Fiber (HF) Membrane

- High membrane surface area platform
  - The H<sub>2</sub> permeability of the PBI-based CMS membrane materials mandates ultra-thin selective layers and high surface area membrane deployment platforms
- > Approach: PBI HF membranes carbonization to obtain PBI-CMS HF membranes
  - Liquid-liquid demixing based spinning process developed to obtain high performance base PBI HF membranes with thin selective layer



### **PBI-CMS HF Membrane Fabrication**

- Goal: Development of base PBI HF membranes having variety of morphologies including selective layer thickness and support layer structure
  - In-situ formation of an integrally skinned HF using commercially available PBI material leveraging LANL PBI spinning capability and process understanding
- Initiated base PBI HF membrane fabrication and pyrolysis to obtain PBI-CMS HF membranes
  - Utilized spinning conditions known to produce PBI HF membranes with thin selective layer and porous support structure
  - Pyrolyzed at 580 °C for 1 hour in inert atmosphere



#### Base PBI HFM

Carbonized PBI HFM





### Path Forward

- HF fabrication, acid doping and carbonization
  - Fabrication optimization of PBI and acid doped PBI HF membranes to achieve defect minimized thin selective layer membranes
    - v Milestone BP1 Q2FY20: Acid doped PBI HF membranes exhibiting  $H_2/CO_2 \approx 40$ .
  - Pyrolysis condition optimization to achieve high performance PBI-CMS HF membranes with minimized porous support structure collapse during carbonization
  - Demonstrate fabrication consistency via performance demonstration of fibers from multiple, replicate spinning campaigns
- Sealing Layer Development & Integration
  - Develop and optimize post-carbonization defect seal layer deposition process for PBI-CMS HF membranes
- Demonstration and Validation of Developed Materials and Methods
  - Evaluate PBI, acid doped PBI and PBI-CMS HF membranes for H<sub>2</sub>/CO<sub>2</sub> separation properties at syngas relevant process conditions
  - Conduct parametric tests of PBI-CMS HF membranes in CO and H2S containing simulated syngas at process relevant conditions





## BP1 Techno-Economic Analysis (TEA)

Cursory analysis during BP1

- Identify key cost drivers, sensitivities for key variables
- Identify opportunities for process optimization
- Bottom-up analysis during BP2
- UB to provide
  - Conceptual design, process simulation and material/energy balances
  - Data on membrane permeance and selectivity
- Key data
  - Inlet pressure, membrane pressure drop
  - Compositions of product streams from membrane
  - Fate of contaminants (CO, H<sub>2</sub>S, H<sub>2</sub>O)
  - Membrane costs
- Develop preliminary CAPEX, OPEX and energy analysis
- Due 3/31/20



### Summary



LANL approval for public release (LA-UR-18-30903)