

## Degradation and Reliability Advancements in Tubular SOFC

### DE-FE0026095

June 14th, 2018

# **Outline**

- Background
- Project objectives
- On-cell Getter Cathode Protection
- Dense Electrolyte Development
- Interface Between Ceramic Interconnection and Current Collector
- Current Collector
- Acknowledgement



### **The Atrex Power System**

#### **ARP Series:**

- Standard units in 500w, 1000w and 1500w fueled by natural gas or propane
- Outputs from 50w up to 1500w at 5VDC up to 60VDC (AC available as well)
- Automatically adjusts to load needed (automatic load following)
- Rugged for remote, unattended outdoor use in harsh environments
- Easy to install and use
- High fuel efficiency
- Remote monitoring and control
- Minimal emissions = "Green"
- Reliable and quiet
- Scalable
- Low maintenance
- Small footprint
- -40C to +50C
- Thermal cycles: 150+
- Longest running field units: 35,000+ hours







## **Atrex Energy – Capabilities and Resources**

- Solid Oxide Fuel Cell (SOFC) "Powder to Power" all in one 30,000 sq ft facility in Walpole, MA
- 45 Full and Part-time Staff electrical, mechanical, chemical and material, automation, firmware, sales/marketing and manufacturing
- Full Scale research, development and testing laboratory
  - Ceramics forming & processing
  - Commercial manufacturing
  - Power electronics
  - Prototype machining

- Chemical reactor design
- Thermo-mechanical design and integration
- Ground up board and firmware development





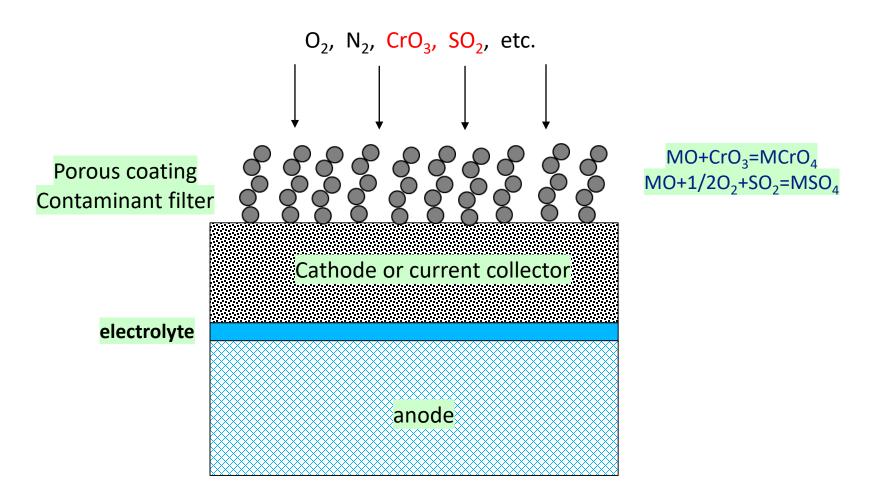


### **Project Objectives**

- Mitigate degradation, enhance the reliability of Atrex Energy's tubular SOFC in major functioning components
  - **Cathode**: provide on-cell getter protection
  - Ceramic interconnection: improve bonding with current collector
  - **Electrolyte:** *perfect density*
  - Current collector: screen print current collector
- Demonstrate low degradation at stack level with developed cell technologies
- Implement proven technology in existing production line and future products

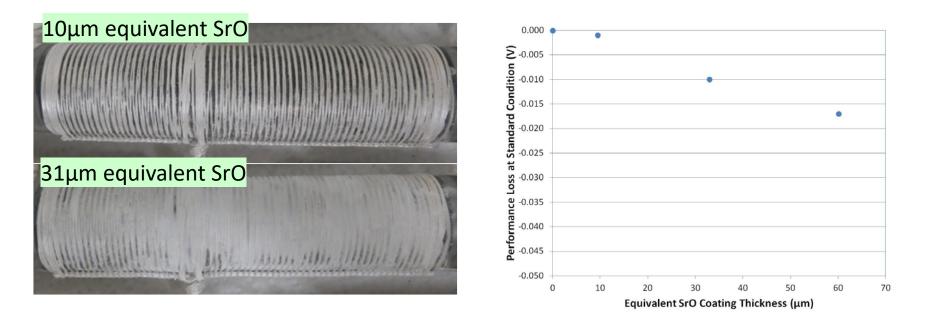


### 1. On-cell Getter Cathode Protection: concept





### **On-cell Getter Cathode Protection:**



- 1. Up to 31um equivalent SrO coating on cathode and current collector surface showed no significant impact on fuel cell performance.
- 2. SrO containing compounds will be further screened for gettering application and evaluated by accelerated tests.
- 3. Manufacturing process for on-cell getter layer will be developed and optimized.

### 2. Dense Electrolyte Development

- Approaches for density improvement
  - Shrinkage control
  - Sintering aid
  - Bimodal or trimodal particles
- Electrolyte quality evaluation
  - Chemical etch based pinhole counting method
  - SEM
  - High temperature high fuel utilization testing
  - AgNO<sub>3</sub> induced shorting



## **Dense Electrolyte Development: material**

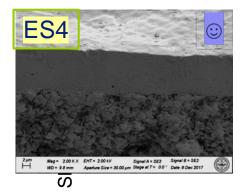
Slurry #	Formulations
Exp Slurry 1 (ES1)	Production powder mixed with smaller particle size powder (same supplier) in 1:1 ratio
Exp Slurry 2 (ES2)	Production powder mixed with Tosoh YSZ powder in 2:1
Exp Slurry 3 (ES3)	Production slurry with 2wt% Al <sub>2</sub> O <sub>3</sub>
Exp Slurry 4 (ES4)	Production slurry with 1wt% Al <sub>2</sub> O <sub>3</sub>
Exp Slurry 5 (ES5)	Production slurry with 0.5wt% Al <sub>2</sub> O <sub>3</sub>
Exp Slurry 6 (ES6)	Production powder mixed smaller particle size powder and Tosoh YSZ powder in 1:1:1 ratio
Exp Slurry 7 (ES7)	Production slurry with 2wt% NiO
Exp Slurry 8 (ES8)	Production slurry with 1wt% NiO
Exp Slurry 9 (ES9)	Slurry with only Tosoh YSZ powder

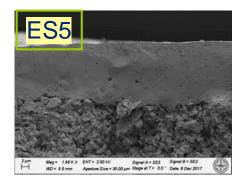
#### **Dense Electrolyte Development: sintered morphology**

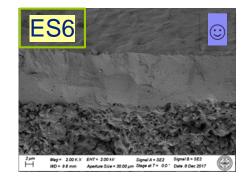


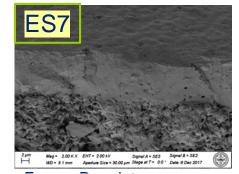


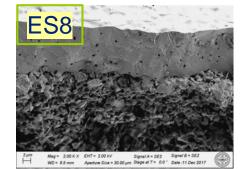










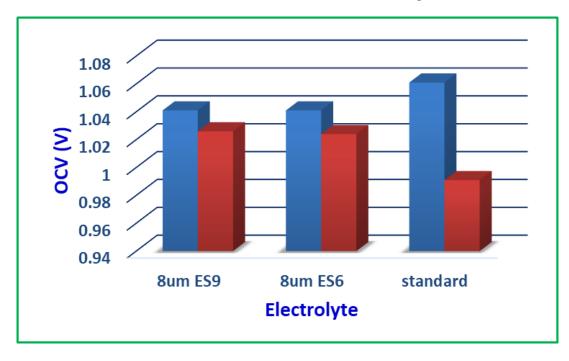






#### **Dense Electrolyte Development**

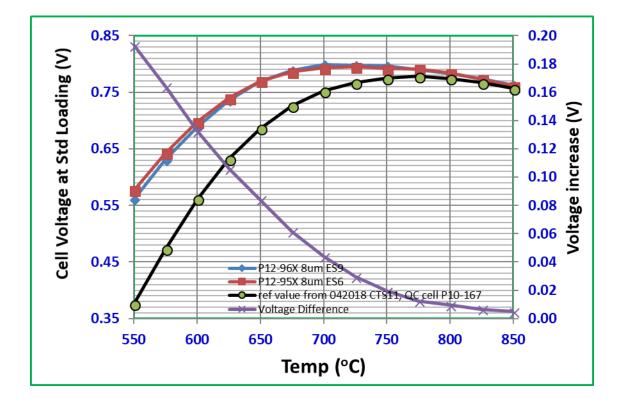
#### Accelerated test using AgNO<sub>3</sub> infiltration





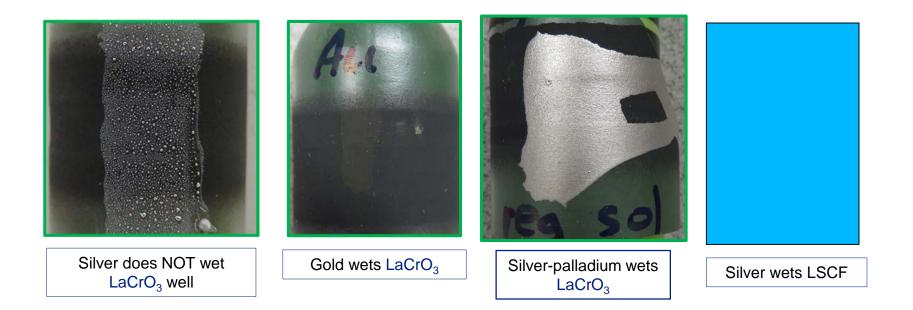
### **Dense Electrolyte Development**

Table. VJ slopes at 650°C and 750°C for cell with 50% electrolyte thickness and reference



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## 3. Interface Between Ceramic Interconnection and Current Collector: wetting



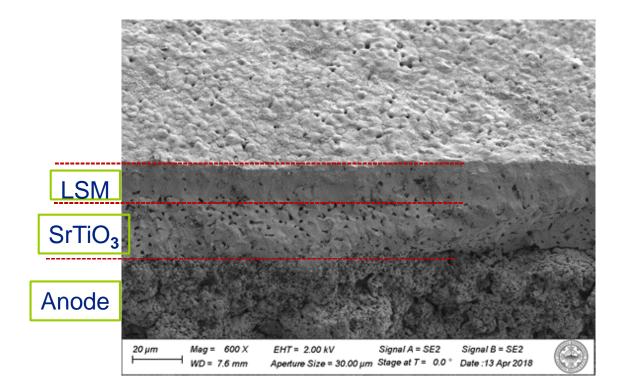


### **Bonding between Anode Interconnection and Current Collector**



Gold bonding layer showed good adhesion. However, the high cost make it unfeasible LSCF showed moderate adhesion and further materials development is needed.

### **Alternative Anode Interconnection: non LaCrO<sub>3</sub>**

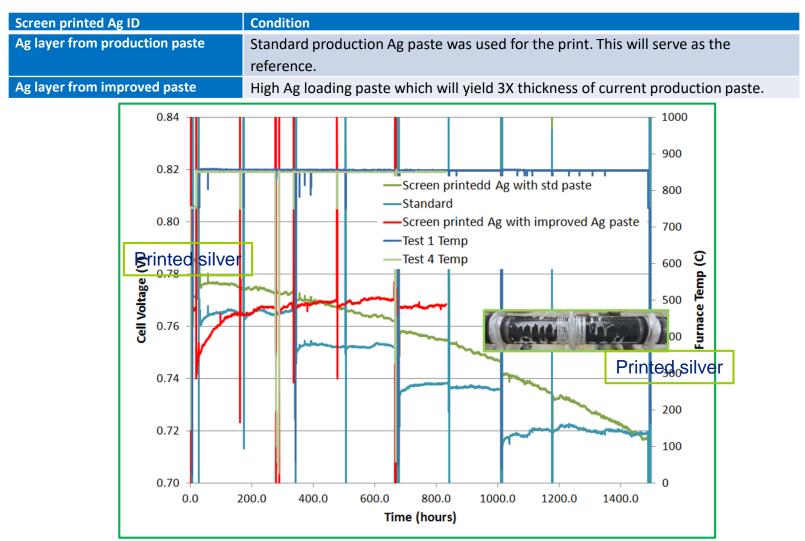


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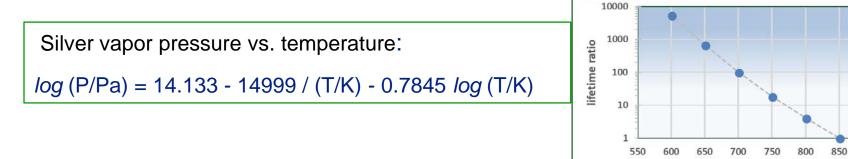
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### 4. Current Collector: degradation origin



Accelerated test traces at 850oC for various current collector configurations

### **Current collector lifetime**



Screen printed Ag cathode current collection outlive wire current collection, >35,000h lifetime expected

Temperature (C)

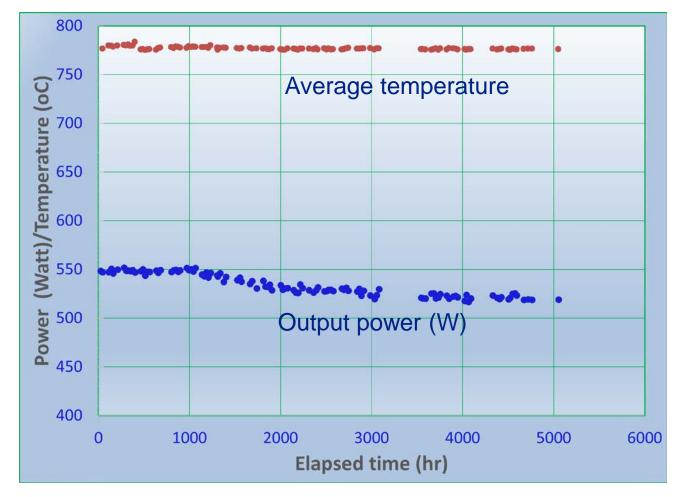
Lifetime ratio to that of 850C

Projected degradation behaviors of Ag current collector at 750°C



900

#### **Printed Ag Current Collection – Stack Performance**



Life chart of baseline stack

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### Acknowledgement

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