

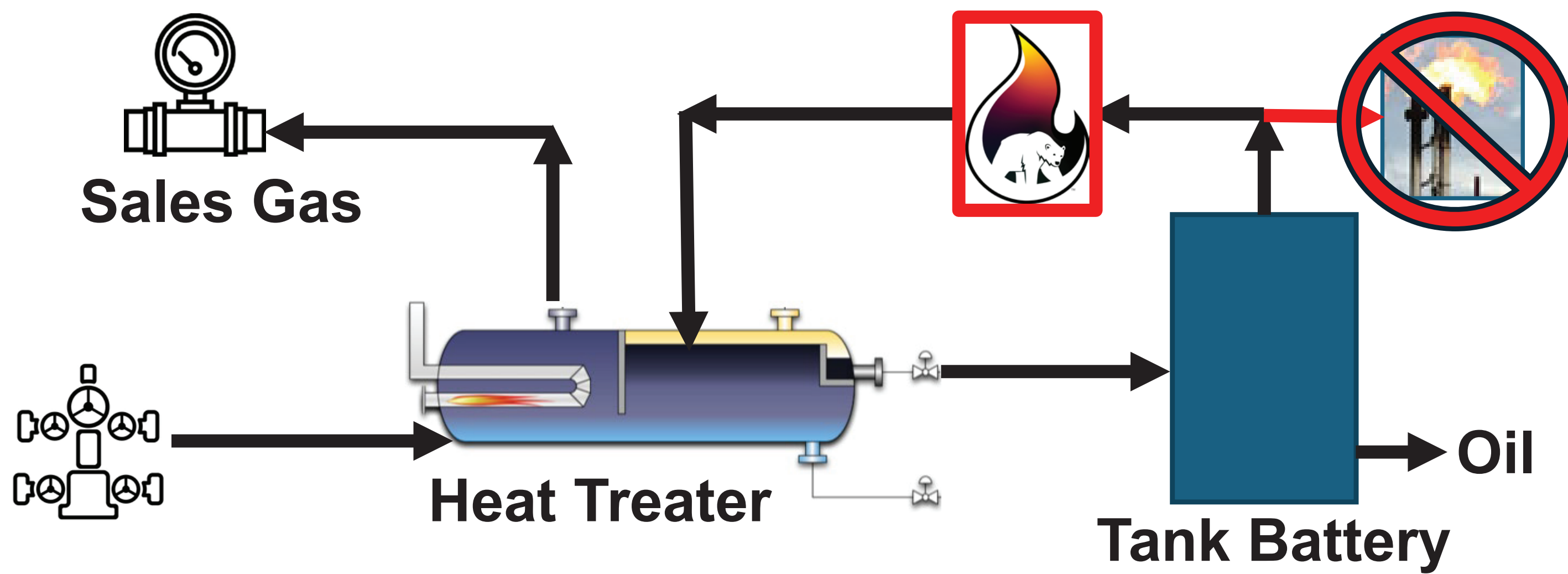
POLAR BEAR™

INNOVATIVE CAPTURE OF STORAGE TANK VAPORS



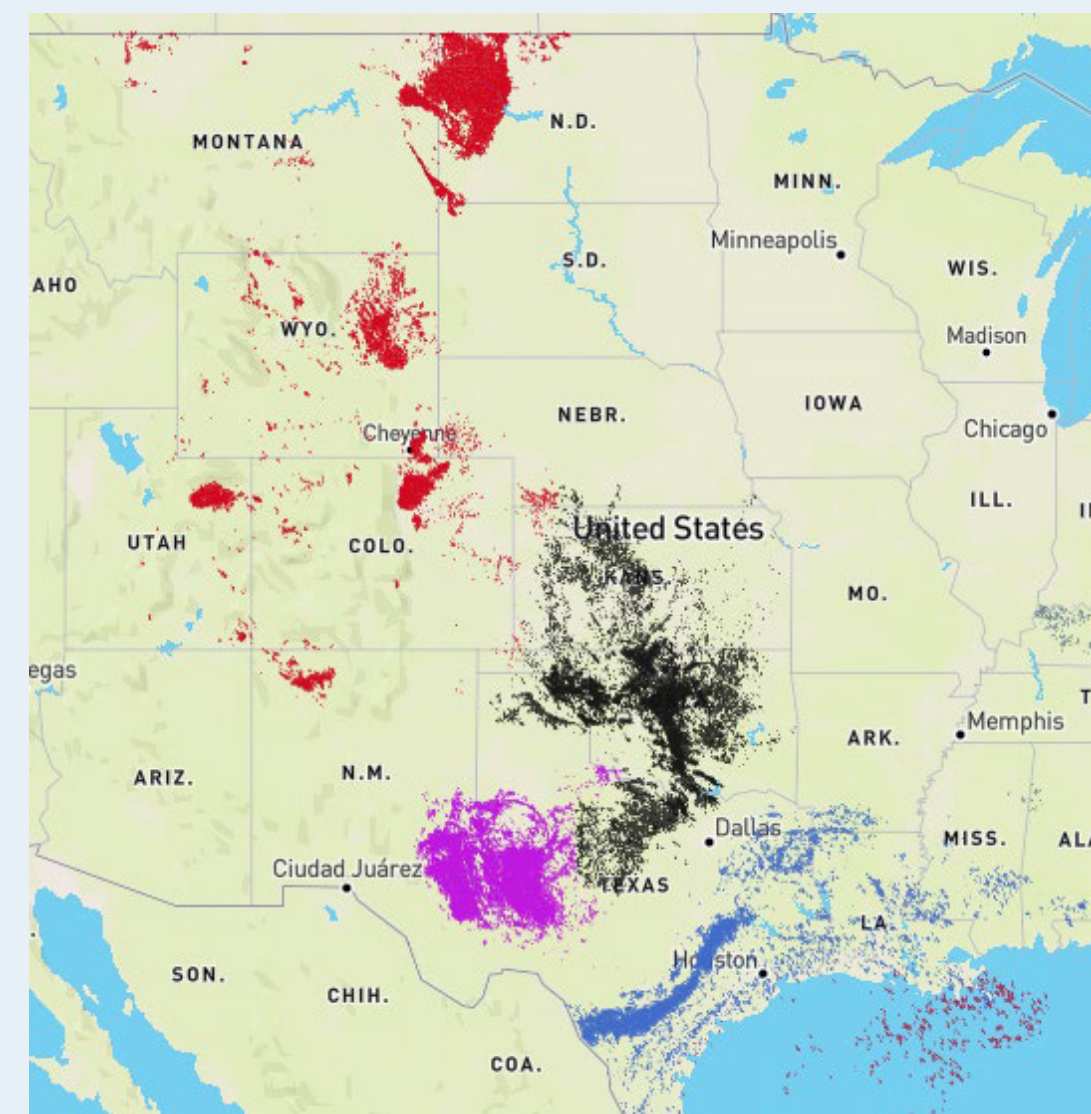
PROJECT OVERVIEW

STORAGE TANK VAPORS are challenging to recover at upstream oil and gas wellhead facilities. Low prices, small volumes, and operational constraints are some of the economic barriers. The EERC has patented the integration of new compression technology designed to address recovery costs. A small robust compression prototype that is new to the industry is being tested to evaluate operational performance and advance the readiness of the technology. The project includes collection of field data and collaboration with industry members of the EERC's Bakken Production Optimization Program.



Polar Bear™ captures tank vapors with new compression technology designed to overcome the economics of low volume recovery and return valuable hydrocarbons to processing.

Producing Region	Average Annual (bpd)	No. of Wells	bpd/well
GULF COAST	1,150,998	61,360	19
MID-CONTINENT	465,310	78,808	6
PERMIAN	4,973,452	128,357	39
ROCKIES	2,127,317	56,403	38

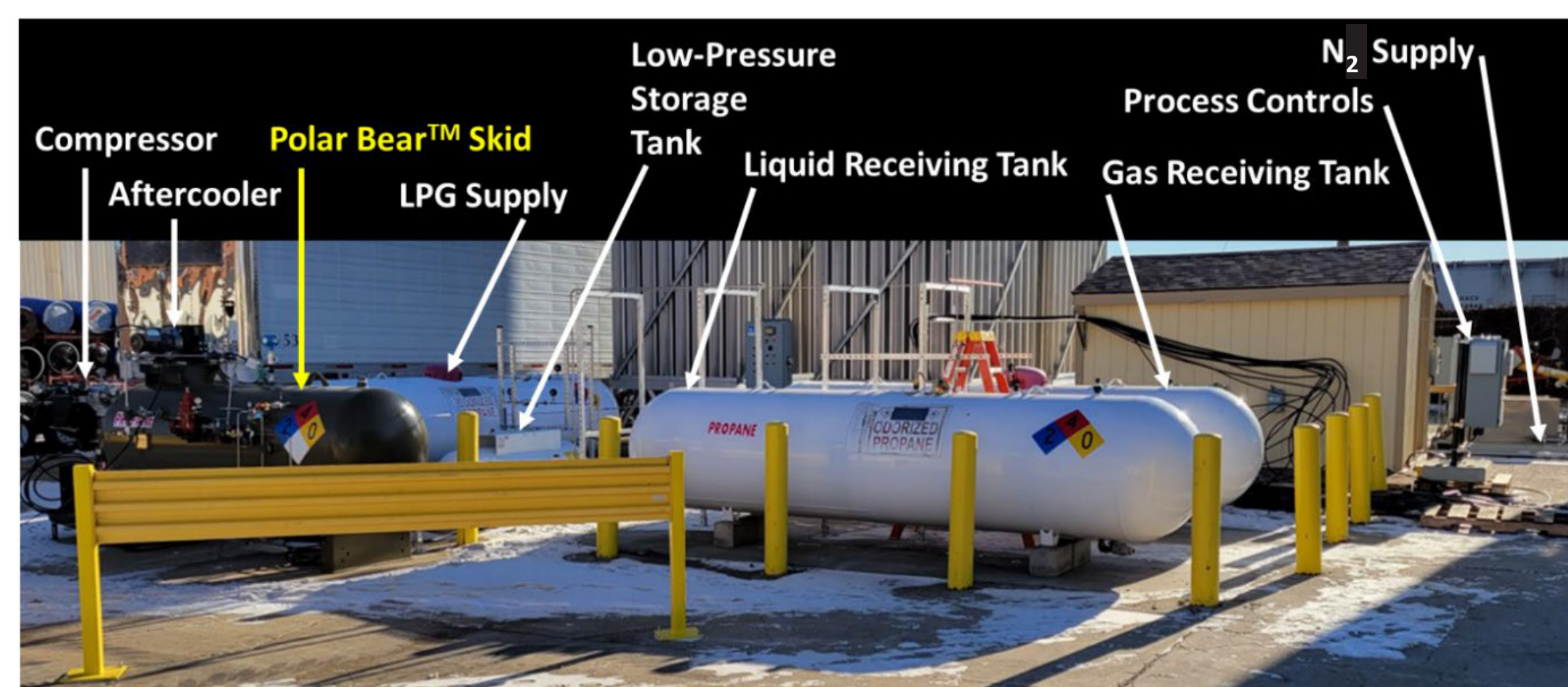


Data Source: Enverus

- » The average oil producing rate is 38 bpd from most onshore oil and gas wells.
- » Associated tank vapor rates are modest.
- » Economic recovery necessitates innovation and new recovery technology.

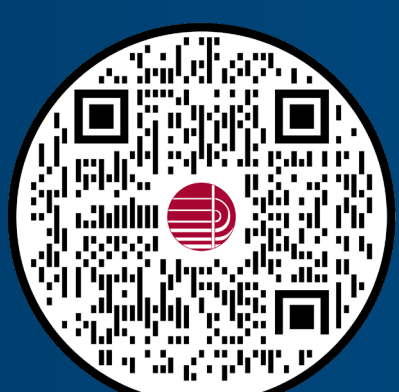
ACCOMPLISHMENTS

- » Licensed in 2021
- » Commercial joint development agreement
- » 6 patents issued
- » Prototype constructed
- » Currently at start of testing



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