# ON-BOARD REFORMATION DEVICE FOR METHANE ABATEMENT FROM GAS ENGINES

A cost-effective way to reduce methane emissions from stationary natural gas engines

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# ABSTRACT

#### BACKGROUND

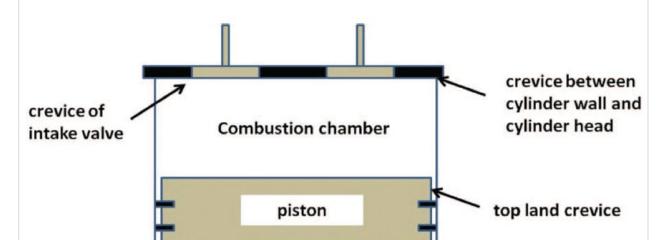
- With over 20,000 engines in upstream and downstream O&G sectors, methane slip in stationary engines can be substantially large.
- This project is to design and develop a compact natural gas reformation device that effectively harnesses exhaust heat and increases the hydrogen concentration in the fuel. This can promote in-cylinder methane oxidation.

#### **OBJECTIVES**

- Reduce methane emissions in the tail pipe > 50%. (Overall conversion of methane in the engine > 99.5%)
- Improve engine thermal efficiency > 5% points while complying with US-EPA mandated NO<sub>x</sub> emissions (< 1.34 g/kW-hr) for stationary engines.

#### MOTIVATION

 In reciprocating engines, low temperatures in crevice volumes result in incomplete methane oxidation.



# **METHODS/ GOALS**

Steam Methane Reforming (SMR)  $CH_4 + H_2O (+heat) \leftrightarrow CO + 3 H_2$ Water-Gas Shift (WGS)  $CO + H_2O \leftrightarrow CO_2 + H_2 (+ \delta heat)$ 

- On-board generation of hydrogen; [H<sub>2</sub>] ~ 30% vol. in fuel.
- Reformation temperature ~ 450°C while avoiding carbon poisoning.

- payback period < 2 years (mostly fuel savings).</li>
- Should overcome catalyst poisoning by sulfur and carbon and should have a lifetime > 10 years of continuous field operation (i.e., > 95% availability).

# Cylinder wall

 Harness exhaust heat to promote system efficiency.

# SYSTEM DEVELOPMENT

#### **Reformer Development**

- compact heat exchanger and plate reformer paired with a high efficiency low-temperature (~450°C) catalyst.
- Custom catalyst coatings on plates.
- reforming tests for stability, conversion of methane a

#### VARIABLES

Diagnostic

Pressure Transducers

Pressure Transducers

1) Test gas mixture

Driven Section

Reflected Shockwave

**Driver Section** 

- $\lambda = 1/\phi = Excess air ratio$
- $\boldsymbol{\alpha}$  fraction of NG to reformer
- $\boldsymbol{\beta}$  fraction of exhaust to reformer

### OBJECTIVE

[H<sub>2</sub>] = 30% vol.

- methane a Exhaust Gas in Natural Gas + Steam + EGR Exhaust Gas Out
- Test platform is a research engine in Argonne's test cells.



Engine Specifications

Bore (mm)

Single-Cylinder,4-Stroke, SI, Naturally aspirated

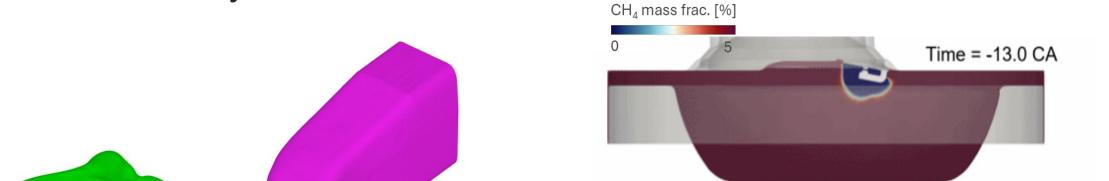
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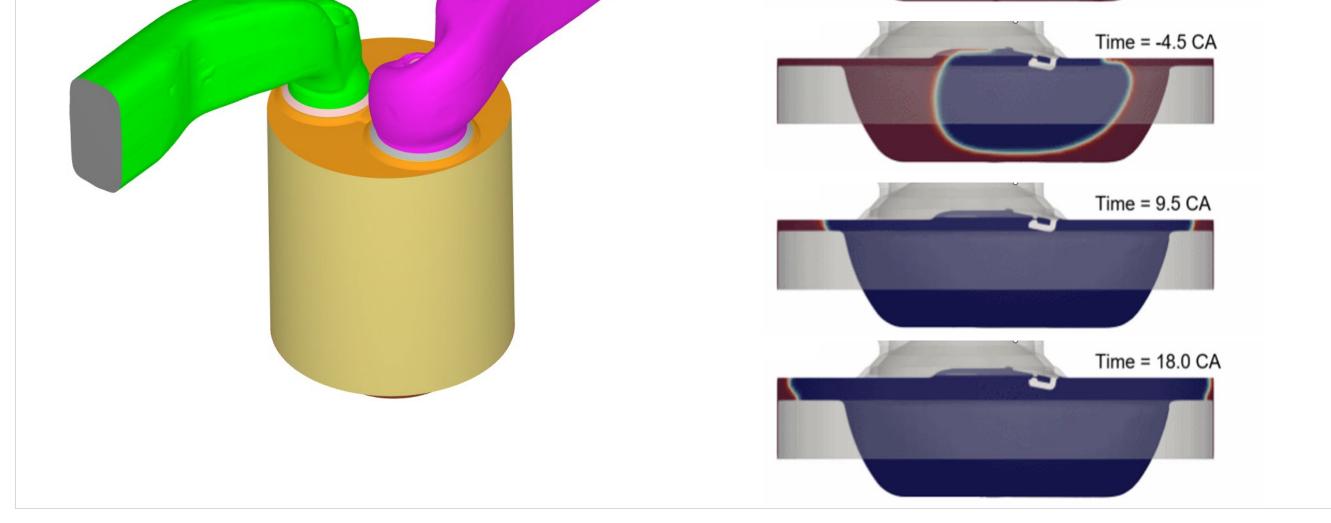
# **DESIGN STUDIES**

#### Low-temperature Methane Oxidation Mechanism

- Shock tube studies to tune methane kinetic mechanism for lowtemperature (~400°C) oxidation
- Shock tube tests in UCF's HyPERSTAR facility
- Start with ARAMCO 3.0 mechanism
- Reduced kinetic model development using ANSYS CHEMKIN PRO

 1-D modeling and CFD simulations to identify the most effective fuel composition for in-cylinder methane oxidation.





Stroke (mm)	140
Comp. Ratio	11:1
Displacement (L)	1.857
Power (kW/hp)	33/45
Speed (rpm)	1800
Spark Ignition System	CDI (Altronic, Inc.)
Lube oil and Coolant Conditioning	Separate unit
Fueling	PWM Injection in intake manifold

# CONCLUSIONS

- On-board hydrogen generation to promote incylinder oxidation of methane is the most reliable and cost-effective way to reduce methane emissions from stationary natural gas engines.
- An optimal system design is a trade-off between H<sub>2</sub> concentration and calorific content of the fuel stream.
- This strategy also offers the potential to improve engine efficiency by recycling waste exhaust heat. Brake thermal efficiency above 50% could be anticipated. This in turn will reduce CO<sub>2</sub> emissions from the engine.

# **NEXT STEPS**

- Complete 1-D modeling to optimize on the operable α, β, λ and the amount of steam addition.
- Design and develop a catalyzed heat exchanger that efficiently harnesses engine waste heat while enabling fuel reformation.
- Benchmarking reformer performance using simulated fuel compositions in the laboratory.
- Final demonstration of reformer equipped engine in an engine test cell.

# REFERENCES

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