Cyber-Physical Simulation of Solid Oxide Cell Hybrid Systems SOFC Task 5 (FWP-1022411)



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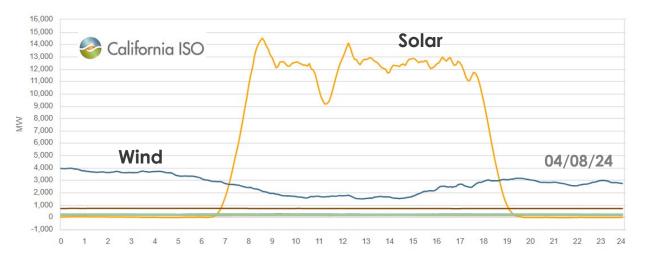
<u>Biao Zhang</u>^{1,2}; Nor Farida Harun^{1,2}; Nana Zhou^{1,2}; David Tucker¹; Samuel Bayham^{1,*}

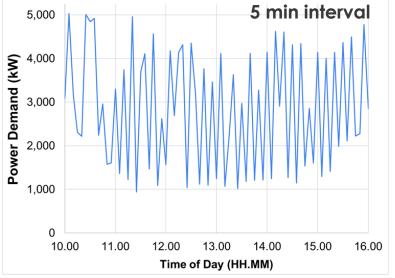
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SOFC Task 5: Cyber Physical Modeling





Microgrid power demand from NREL



SOCs must have rapid load transition capability to load follow & support grid resilience

<u>Goal:</u>

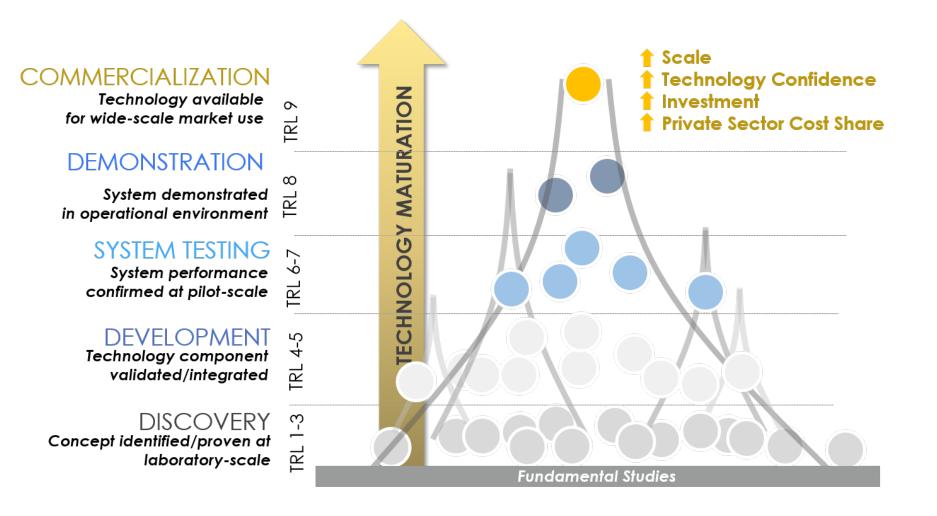
- Derisk the adoption of SOC systems for hydrogen production by demonstrating concepts using a <u>cyber-physical approach</u>
- ✓ Show the feasibility of highly-coupled SOC systems to load follow and respond to a rapidly changing grid



ΔΤΙΩΝΔΙ

Technology Development Pathway

An Active Portfolio from Concept to Market Readiness







Lessons Learned in the First-of-a-Kind Kemper Project





Source: IEEE Spectrum 2017



Source: POLITICO 2015

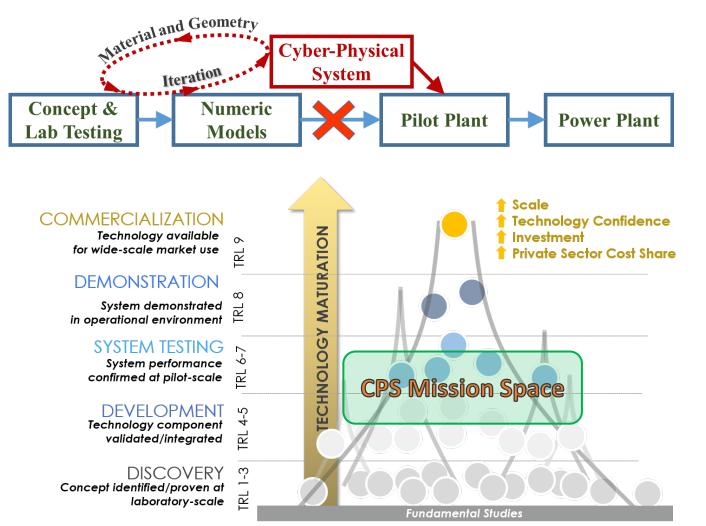
From Final Project Report (2019):

- If "Ensure time is allotted during the <u>design phase</u> to evaluate the effect of startup, shutdown, and other transient operating scenarios ...on process design, equipment design, and controls design."
- "Allow time to develop commissioning, startup, shutdown, and transient scenarios for consideration during design."
- Control logic changes for individual equipment should be reviewed...to ensure they will not cause unwanted system or unit trips."

System integration & dynamic operability issues should be addressed to <u>derisk</u> design & operation.



A paradigm change...





CPS approach enables:

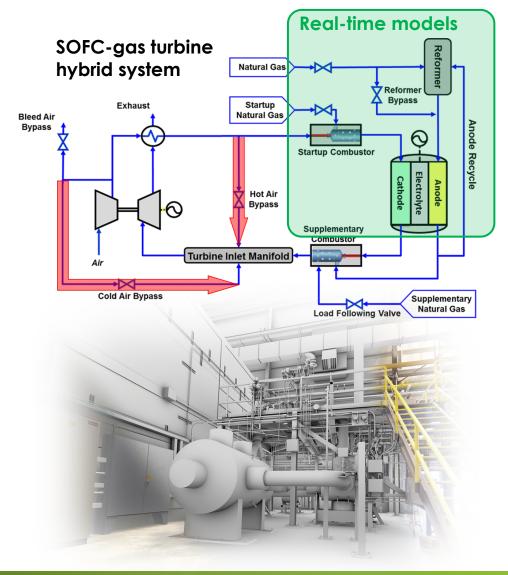
- Emulating expensive/pre-mature components
- ✓ Emulating the actual system at high fidelity and lower cost
- Identifying system integration and dynamic operability issues
- ✓ Developing control strategies
- De-risking pilot testing

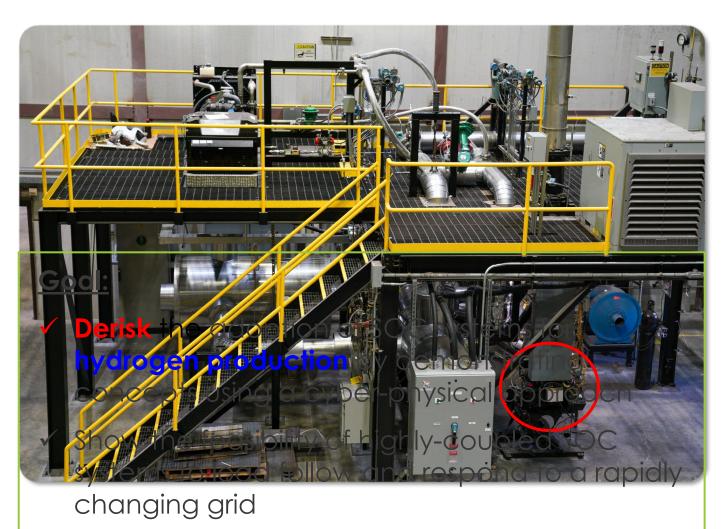




Hybrid Performance Project (HyPer) at NETL









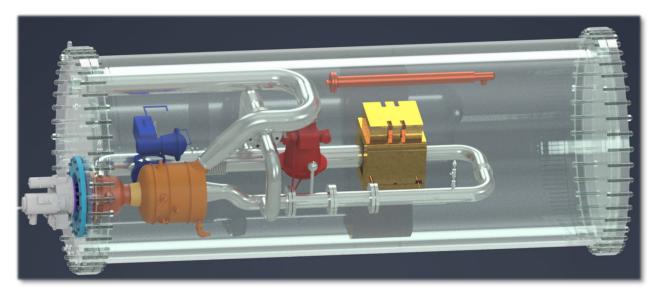
Subtask 1 – Develop Real-Time SOEC Model to Couple with NETL's Hyper Facility



- Multiple operational & control scenarios can be performed without using / destroying a real cell
- Work under this subtask also prepares the Hyper/mini-Hyper capability for infrastructure in Multi-Year Research Plan (MYRP) involving a real SOEC/SOFC



Hybrid Performance (Hyper) facility



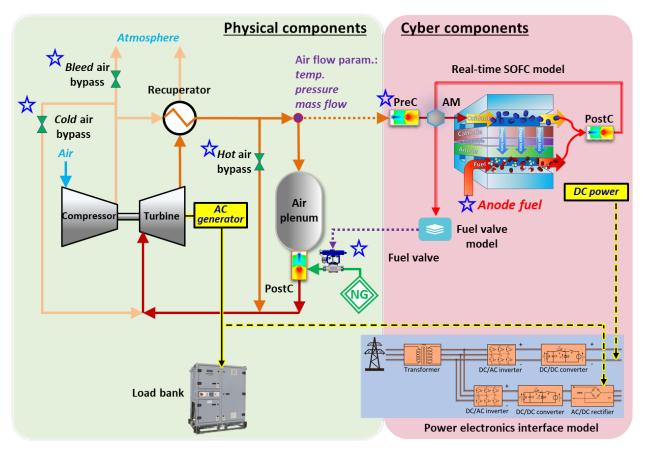
ARPA-E Cyber-Physical Reformer (a.k.a., Mini-Hyper) The first-of-a-kind automated CPS SOFC/SOEC test facility



Subtask 2 – Perform system characterization & develop adaptive control strategies for load following

- Experimentally characterize dynamic response of the Hyper facility with the SOFC model and the new 1D SOEC model
- Characterize control states and control valve response
- Develop an adaptive control strategy suitable for attaining greater than 50% turndown in closed-loop

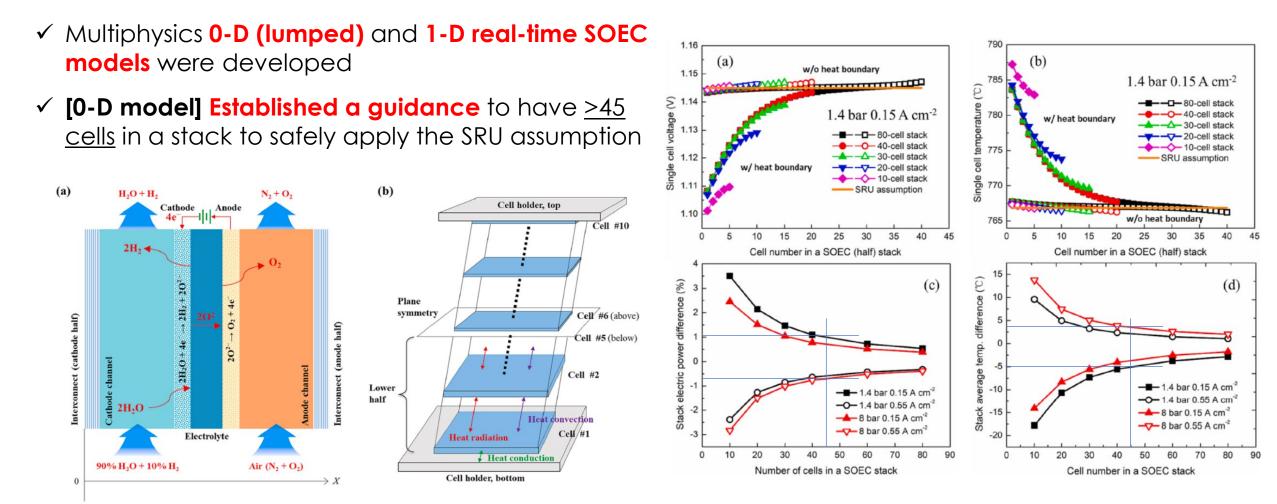
	Actuators	Control Variables
1	Auxiliary fuel valve	Gas turbine speed
2	Pre-combustor fuel flow	Cathode inlet temperature
3	Anode fuel flow	SOFC fuel utilization
4	Hot air bypass valve	Cathode inlet air mass flow
5	Bleed air bypass valve	Gas turbine speed
6	Cold air bypass valve	Surge margin







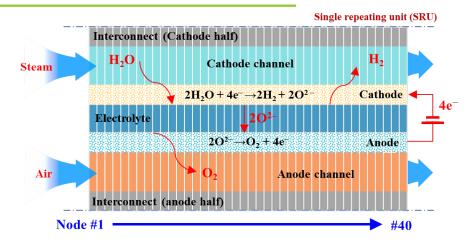


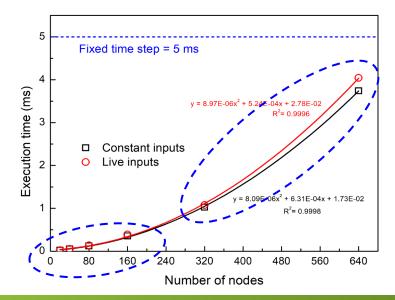






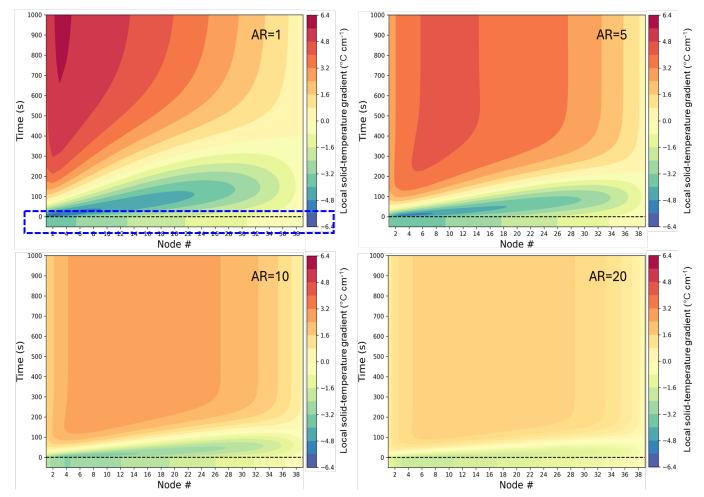
- Multiphysics 0-D (lumped) and 1-D real-time SOEC models were developed
- ✓ [0-D model] Established a guidance to have <u>>45 cells</u> in a stack to safely apply the SRU assumption
- ✓ [1-D model] Real-time execution capability was verified, local temperature gradient was obtained
- Great flexibility one can trade spatial resolution for better temporal resolution by tightening time step constrains, and vice versa
- Versatile applications from ultrafine multiphysics distribution at micrometers intervals to ultrafast transients at microseconds









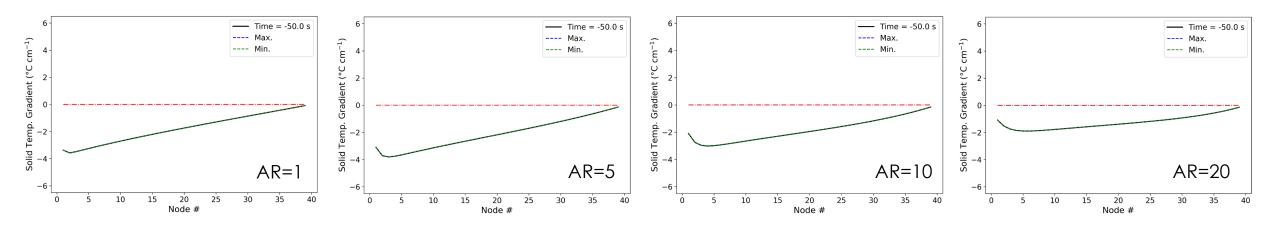


Effect of excess air ratio (AR) on local solid temperature gradient.

Upon a current density step change from 0.15 to 0.55 A/cm²:

- Identified direction change of local temperature gradient on SOEC solid materials during transients
- This could induce alternating stresses on SOEC solid materials to (possibly)
 accelerate degradation
- Higher air flow is beneficial for SOEC
 thermal management, thus highlighting
 the opportunity for system integration





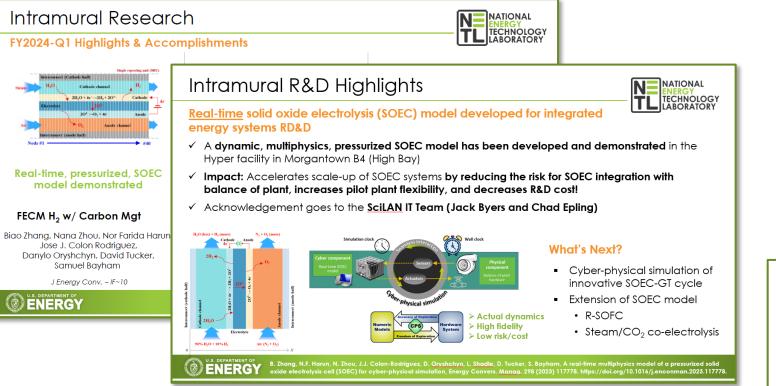
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- Highlighted by NETL's former acting Director Dr. Sean I. Plasynski in the NETL Town Hall Meeting (January 2024) as the <u>#1</u> achievement in FY24-Q1.
- Also highlighted by NETL RIC's Assoc. Lab Director for Research & Innovation
 Dr. Bryan Morreale in the NETL Intramural R&D Town Hall (February 2024).

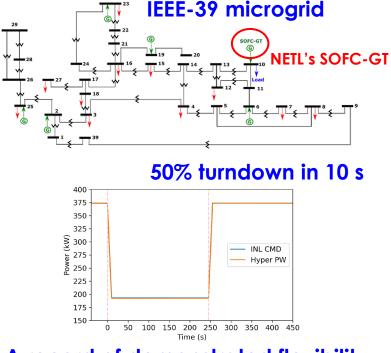
Next steps:

- R-SOFC hybrid systems research in MYRP
- Real-time co-electrolysis SOEC model in a Laboratory Directed Research & Development (LDRD) project

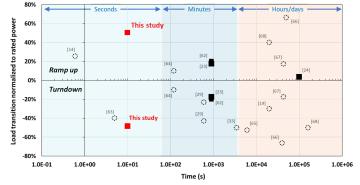


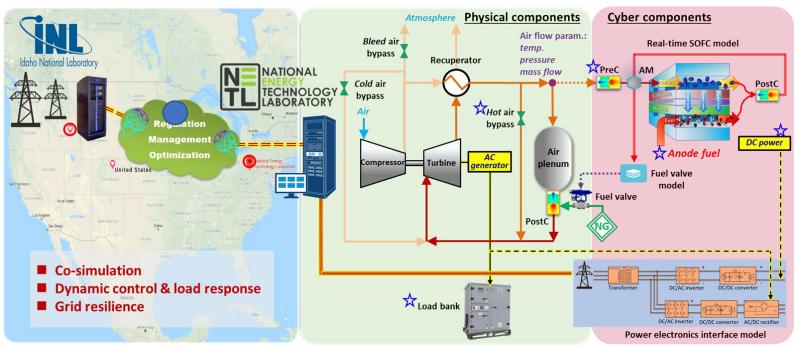
Accomplishment 2 – Grid Impact on Hybrid SOFC System





A record of demonstrated flexibility





- ✓ **Co-simulation** of SOFC-GT hybrid system with INL's grid simulator
- \checkmark 1st demonstration and a record of 50% load turndown in <10 s
- ✓ Identified the needs of <u>advanced controls</u> for SOFC-GT hybrids
- ✓ Identified the <u>value</u> of improved flexibility of SOFC-GT hybrids.



Accomplishment 2 – Grid Impact on Hybrid SOFC System



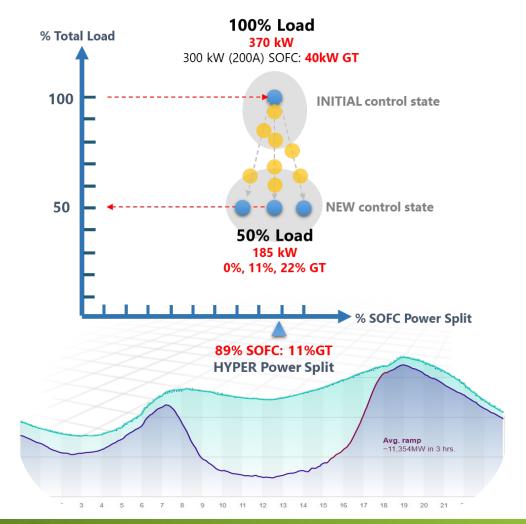
- Highlighted as one of the top achievements of NETL during 2021
- Highlighted by NETL's former Director Dr. Brian J. Anderson in his keynote at the ASME Power 2022 Conference
- Highlighted by NETL's former Acting Deputy Director & Chief Technology Officer Dr. Sydni Credle in her keynote at the ASME Power Applied R&D 2023 Conference
- NETL has been invited to the <u>SuperLab 2.0 consortium</u> as the ONLY lab that has dispatchable power capability to improve grid resilience
- NETL led a consortium with 8 partners from 4 countries (USA, Italy, Austria, Sweden) in the Clean Energy Transition Partnership Program





Accomplishment 3 – Control Strategy Development for 50% Load Turndown





- In system identification, 32 open-loop dynamic experiments were conducted for 50% load turndown scenarios to develop controls for:
 - \checkmark Turbine speed control
 - \checkmark Thermal management
 - ✓ Air flow management
- Identified control state transitions and operational constraints during 50% load turndown
- Quantified **nonlinear coupling behavior** of the integrated components using transfer function models
- Developed controllers' gains at each system state, the adaptive control strategy is realized using a gain scheduling approach





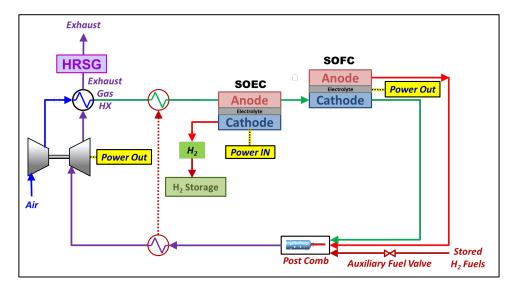
Goal – Derisk and accelerate hardware testing and demonstration

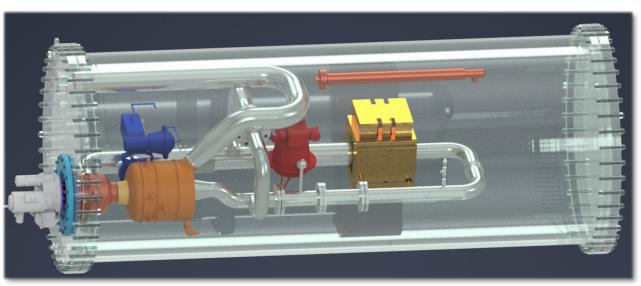
Outcomes -

- Reveal system integration and interoperability issues
- Identify dynamic operability and control challenges/opportunities

Overall Approach -

Real-time system model ightarrow Controller Hardware in the Loop ightarrow Cyber-physical Systems ightarrow Hardware testing





SOFC-SOEC hybrid systems

RSOFC hybrid systems





Published Journal Papers

- <u>Biao Zhang</u>, Nor Farida Harun, Nana Zhou, Jose J. Colon-Rodriguez, Danylo Oryshchyn, Lawrence Shadle, David Tucker, Samuel Bayham. A real-time multiphysics model of a pressurized solid oxide electrolysis cell (SOEC) for cyber-physical simulation. *Energy Conversion and Management* (2023) 298, 117778.
- <u>Biao Zhang</u>, Daniel Maloney, Nor Farida Harun, Nana Zhou, Paolo Pezzini, Anudeep Medam, Rob Hovsapian, Samuel Bayham, David Tucker. Rapid load transition for integrated solid oxide fuel cell – Gas turbine (SOFC-GT) energy systems: A demonstration of the potential for grid response. *Energy Conversion and Management* (2022) 258, 115544.
- Rupen Panday, Nor Farida Harun, <u>Biao Zhang</u>, Daniel Maloney, David Tucker and Samuel Bayham. Analyzing Gas Turbine-Generator Performance of the Hybrid Power System. *IEEE Transactions on Power Systems* (2022) 37, 543-550.

Delivered Presentation

• <u>Biao Zhang</u>, Nana Zhou, Nor Farida Harun, Jose Colon-Rodriguez, Danylo Oryshchyn, David Tucker, Samuel Bayham. Development of Multiphysics Dynamic Solid Oxide Electrolysis Cell (SOEC) Models for Hybrid Energy Systems. *Presentation at the ASME Power Applied R&D 2023 Conference*, Long Beach, CA, August 6-8, 2023.





Manuscript in preparation

 <u>Biao Zhang</u>, Nor Farida Harun, Nana Zhou, Danylo Oryshchyn, Jose J. Colon-Rodriguez, Lawrence Shadle, David Tucker, Samuel Bayham. A Distributed One-Dimensional Real-Time Solid Oxide Electrolysis Cell (SOEC) Model for Cyber-Physical Systems.

Scheduled Presentations

- Samuel Bayham et al. Hybrid Power Systems and Cyber-Physical Systems Modeling at NETL. Presentation at INL's Digital Engineering Conference 2024, Idaho Falls, ID, April 29 – May 1, 2024.
- <u>Biao Zhang</u> et al., Cyber-physical simulation of an innovative solid oxide electrolysis cell gas turbine (SOEC-GT) hybrid energy system. *Presentation at the ASME Power 2024 Conference*, Washington, D.C., September 15–18, 2024.
- Nor Farida Harun et al. Analysis of 50% Power Turndown in SOFC/GT Hybrid Systems: Dynamic Characterization of Operational Control States Through Transfer Functions. *Presentation at the ASME Power 2024 Conference*, Washington, D.C., September 15–18, 2024.
- Samuel Bayham et al. Potential Cost Reductions by Combining a Gas Turbine to a Solid Oxide Fuel Cell.
 Presentation at the ASME Power 2024 Conference, Washington, D.C., September 15–18, 2024.





This work was performed in support of the U.S. Department of Energy's (DOE) Fossil Energy and Carbon Management's **Solid Oxide Fuel Cell Research Program** and executed through the National Energy Technology Laboratory (NETL) Research & Innovation Center's **Solid Oxide Fuel Cell Field Work Proposal**.

Acknowledgement also goes to **Dr. Harry Abernathy** as Technical Portfolio Lead of the Solid Oxide Fuel Cell Field Work Proposal and **Dr. Ben Chorpening** as Team Supervisor.



ASME Power 2024 Conference Co-located with the 8th Low Emission Advanced Power (LEAP) Workshop



For those who are interested in integrated energy system & CPS approaches...



- > Keynote speakers:
- Mr. Mark Ackiewicz, Director, Office of Carbon Management Technologies, DOE FECM
- ✓ Mr. Scott Parent, Ansys Energy CTO
- > Washington, D.C.
- September 15–19, 2024
- > More information will be released soon



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