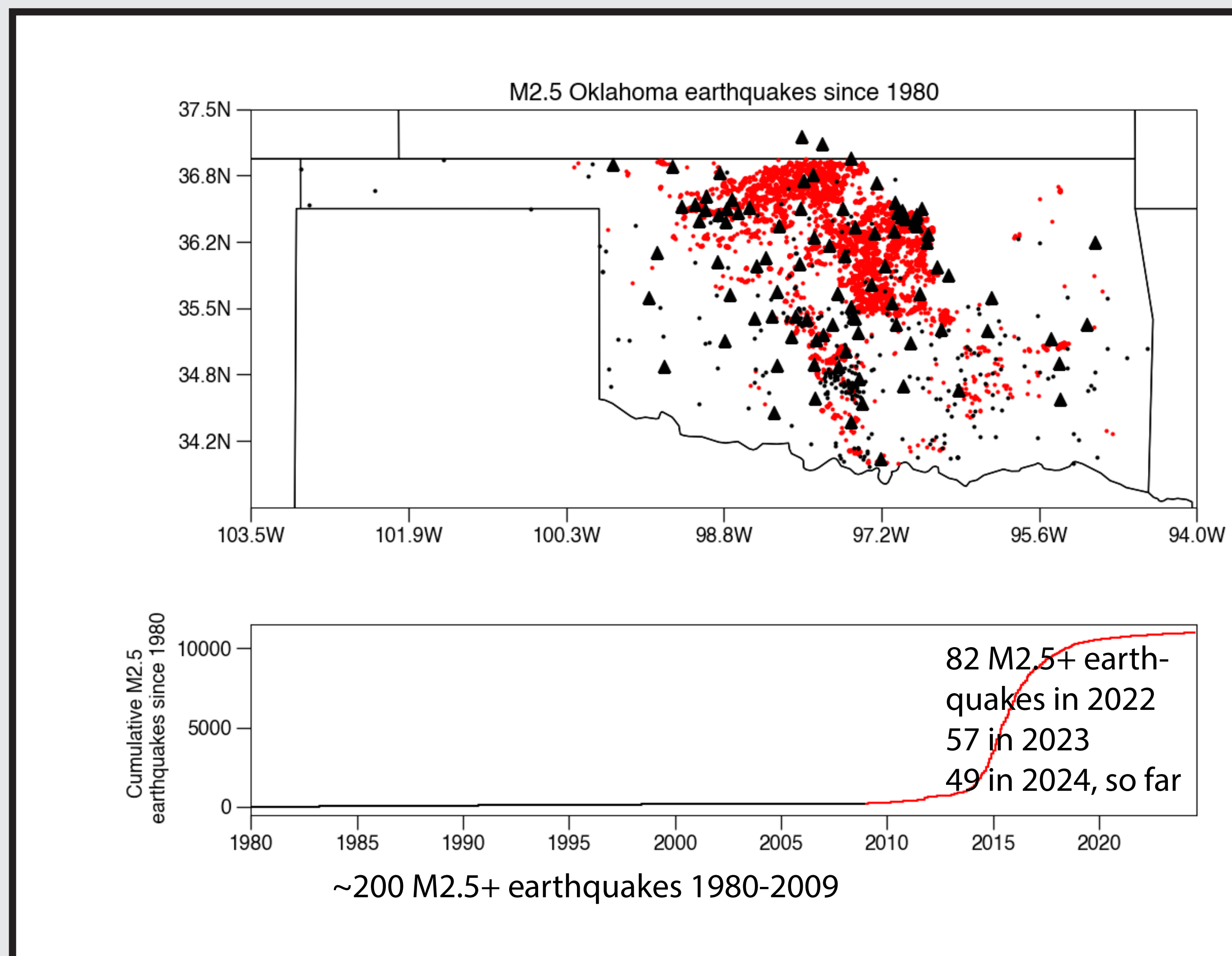
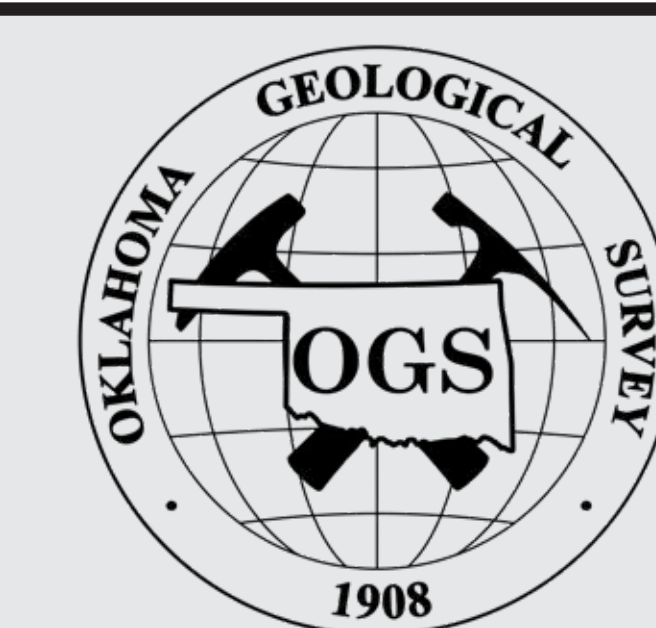


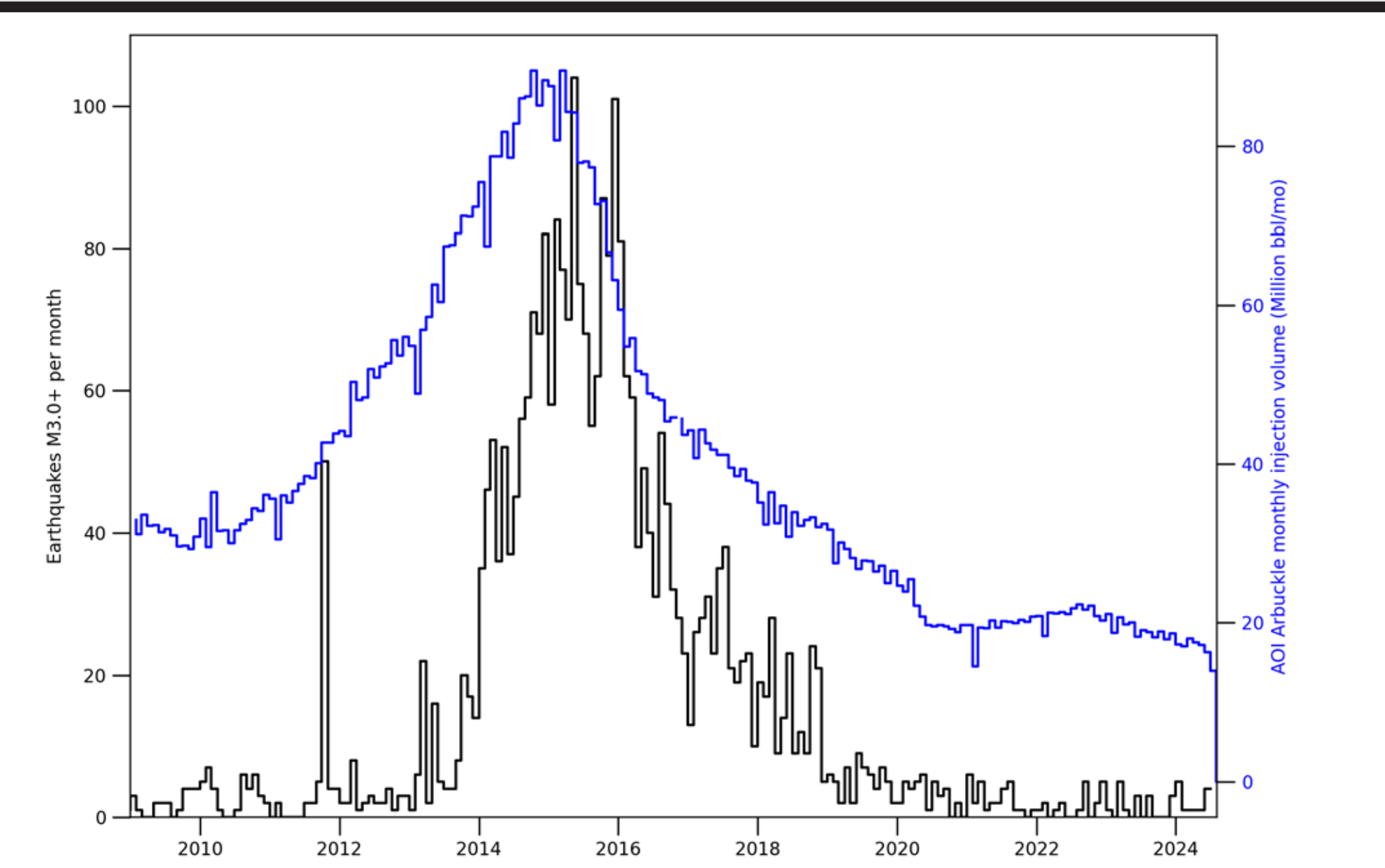
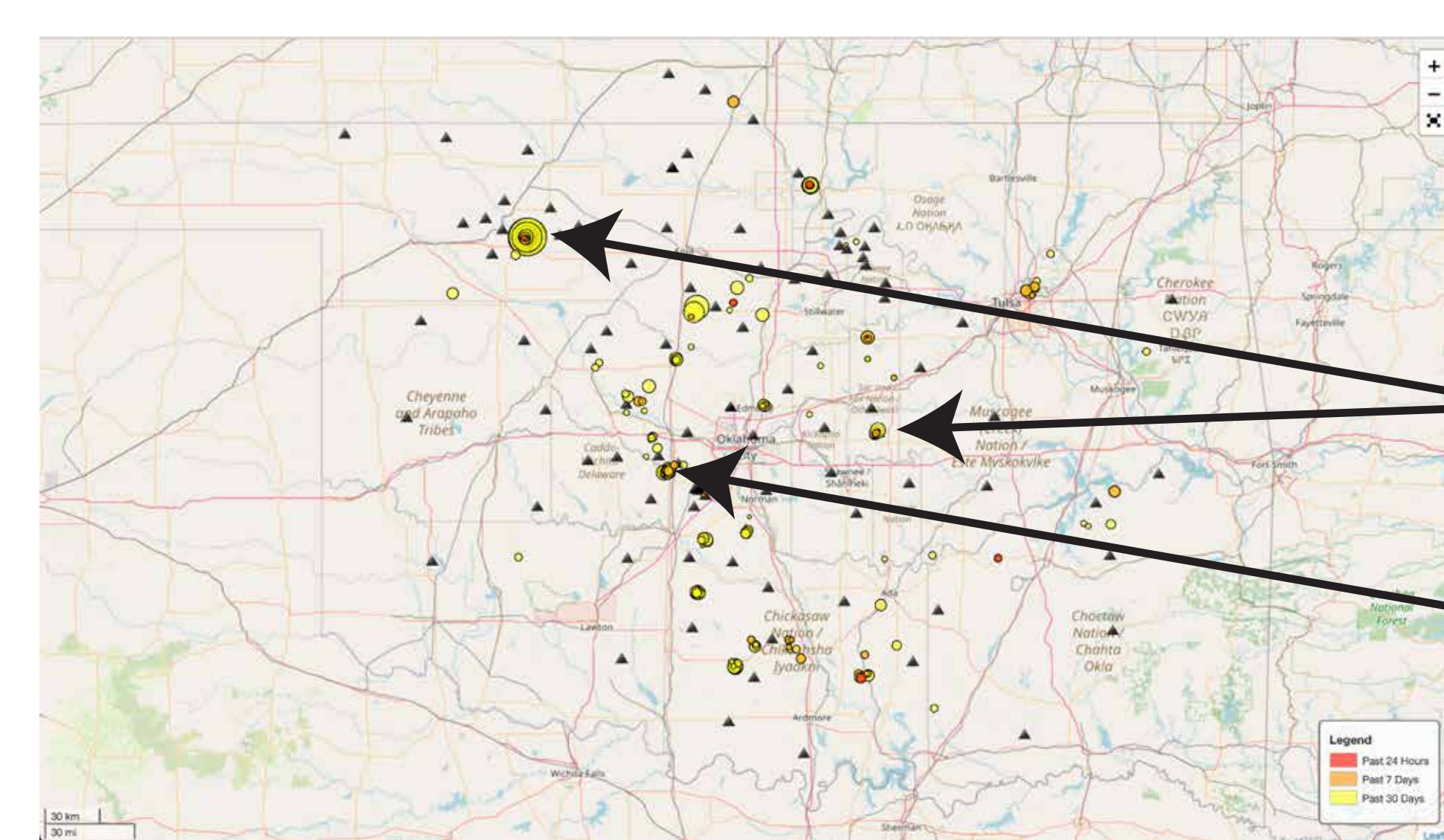
Oklahoma Geological Survey Coordination of Mid-Century Carbon Management: Induced Seismicity and Subsurface Fluid System

Jake Walter, Hongyu Xiao, Paul Ogwari, Andrew Thiel, Brandon Mace, Isaac Woelfel, Nick Hayman, Nicholas Gregg, Molly Yunker, Benjamin Allen, Carrie Miller DeBoer

Oklahoma Geological Survey, University of Oklahoma



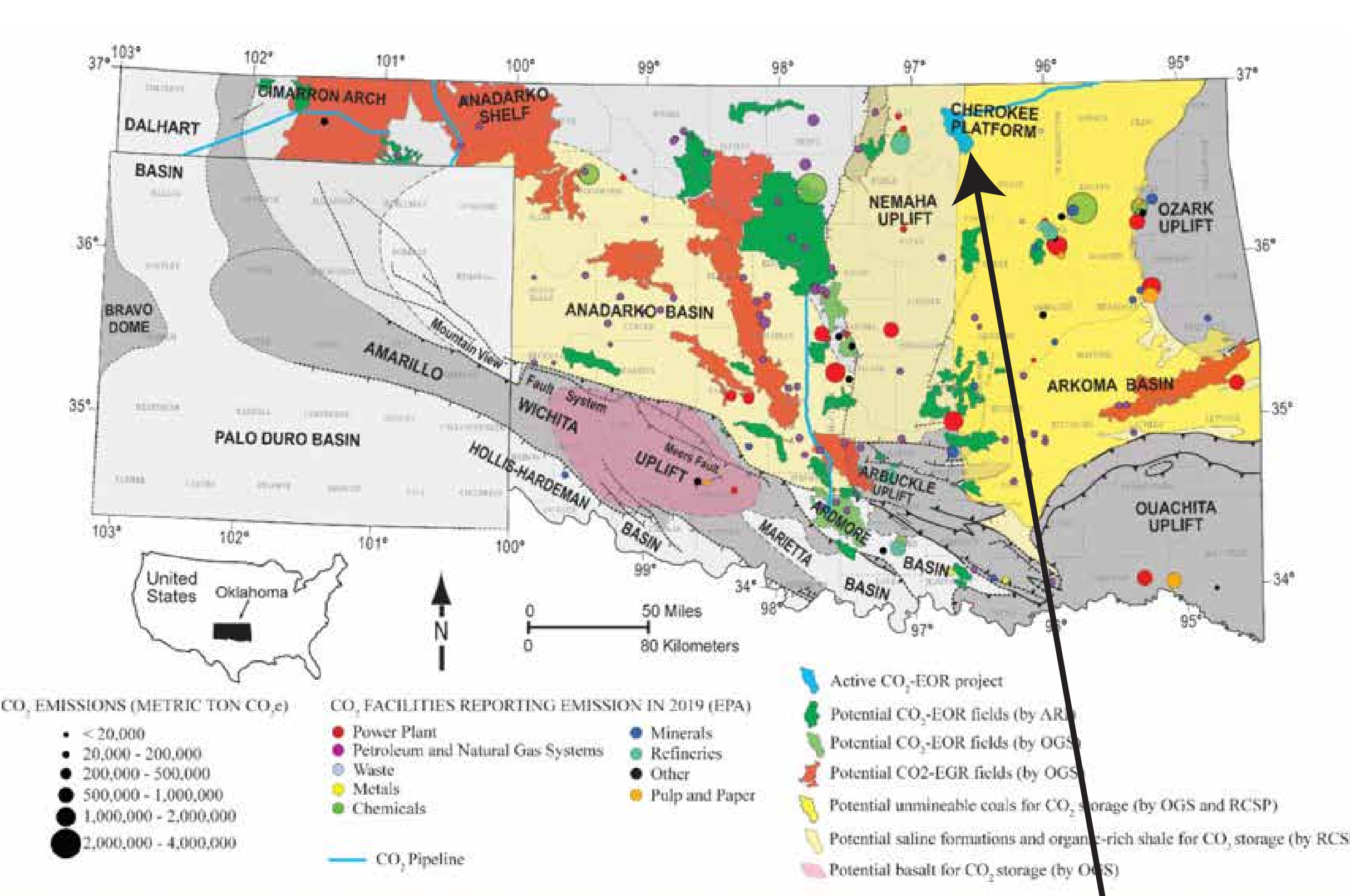
Oklahoma has experienced a significant increase in seismicity in the last decade (LEFT), that is largely attributable to wastewater disposal into the Arbuckle Group, directly above basement rocks (RIGHT). The figure to the right is an updated version of the plot originally shown in Walter et al. (2020). In the last month (BOTTOM), there have been several earthquake clusters spanning the state, not always concentrated in areas of high volume wastewater disposal.



Wastewater disposal induced
Predominantly hydraulic-fracture triggered seismicity

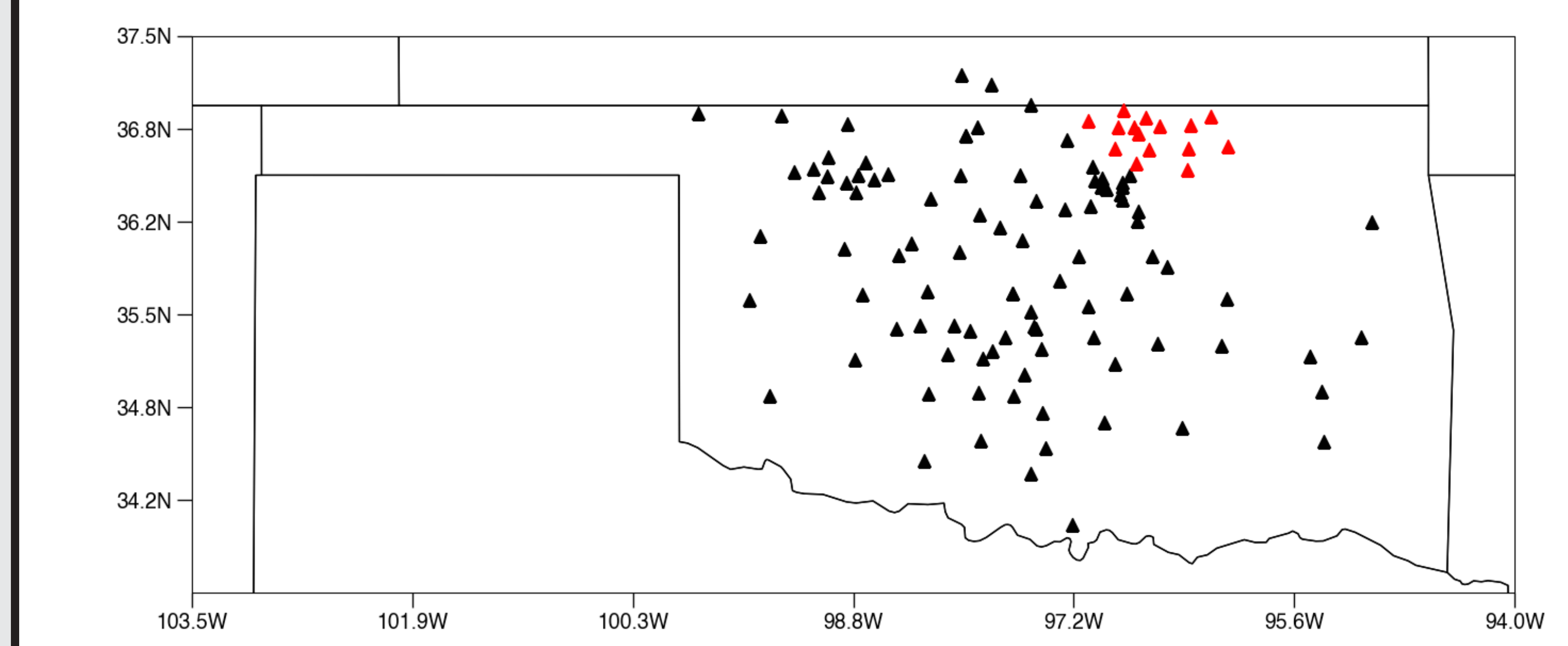
State carbon storage readiness

Recent interest in the carbon storage economy has spurred several concurrent efforts to identify and characterize potential issues with seismicity.



OGS Fact Sheet No. 1
Geological Carbon Management in Oklahoma
The Oklahoma Geological Survey
November, 2021

Figure 2. Geological provinces and prominent carbon emissions and facilities 17-22-21. Major CO2 emissions are illustrated for the year 2019 along with known CO2 pipelines.

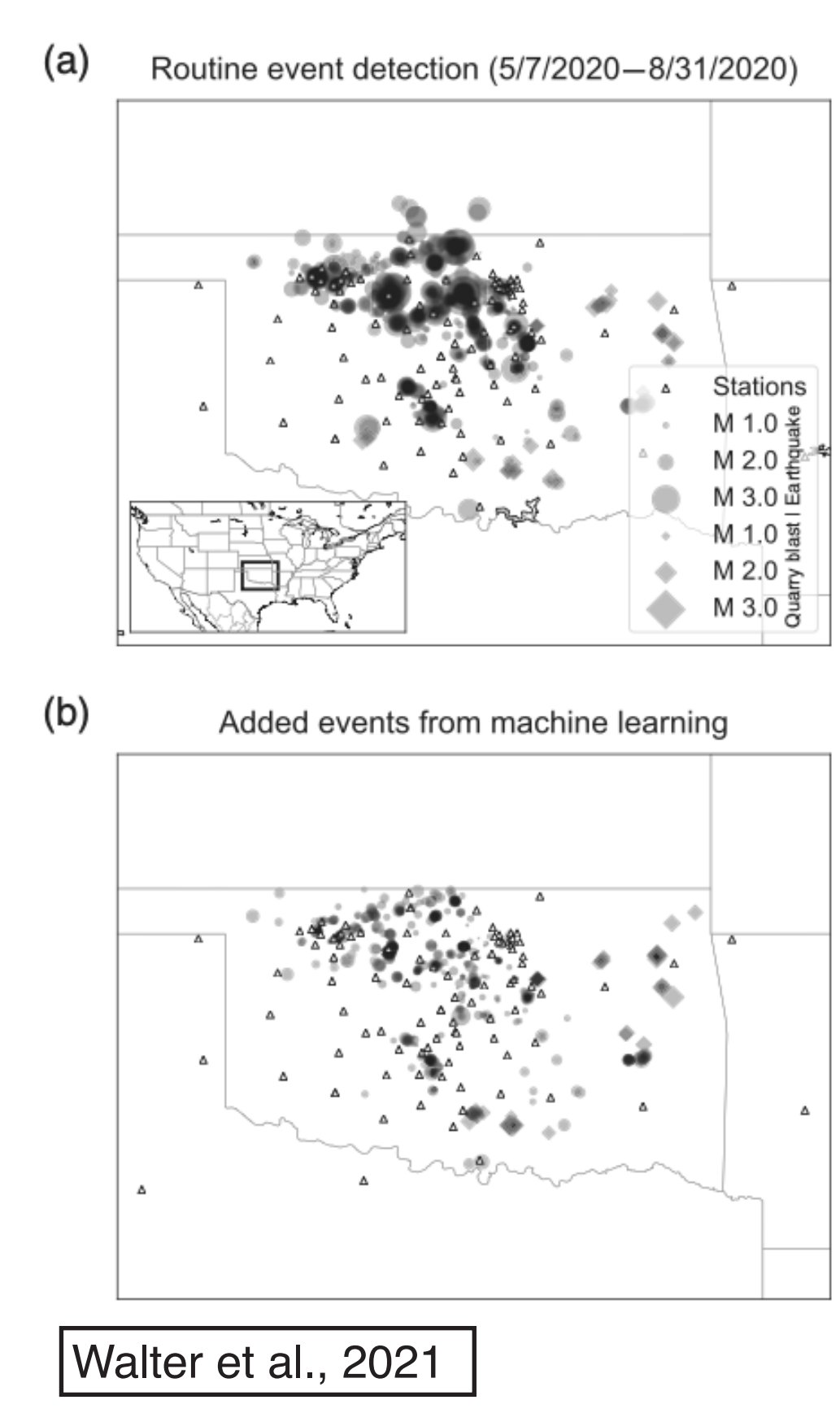


Temporary seismometers to characterize seismicity in NE Oklahoma

Class VI Permit process started



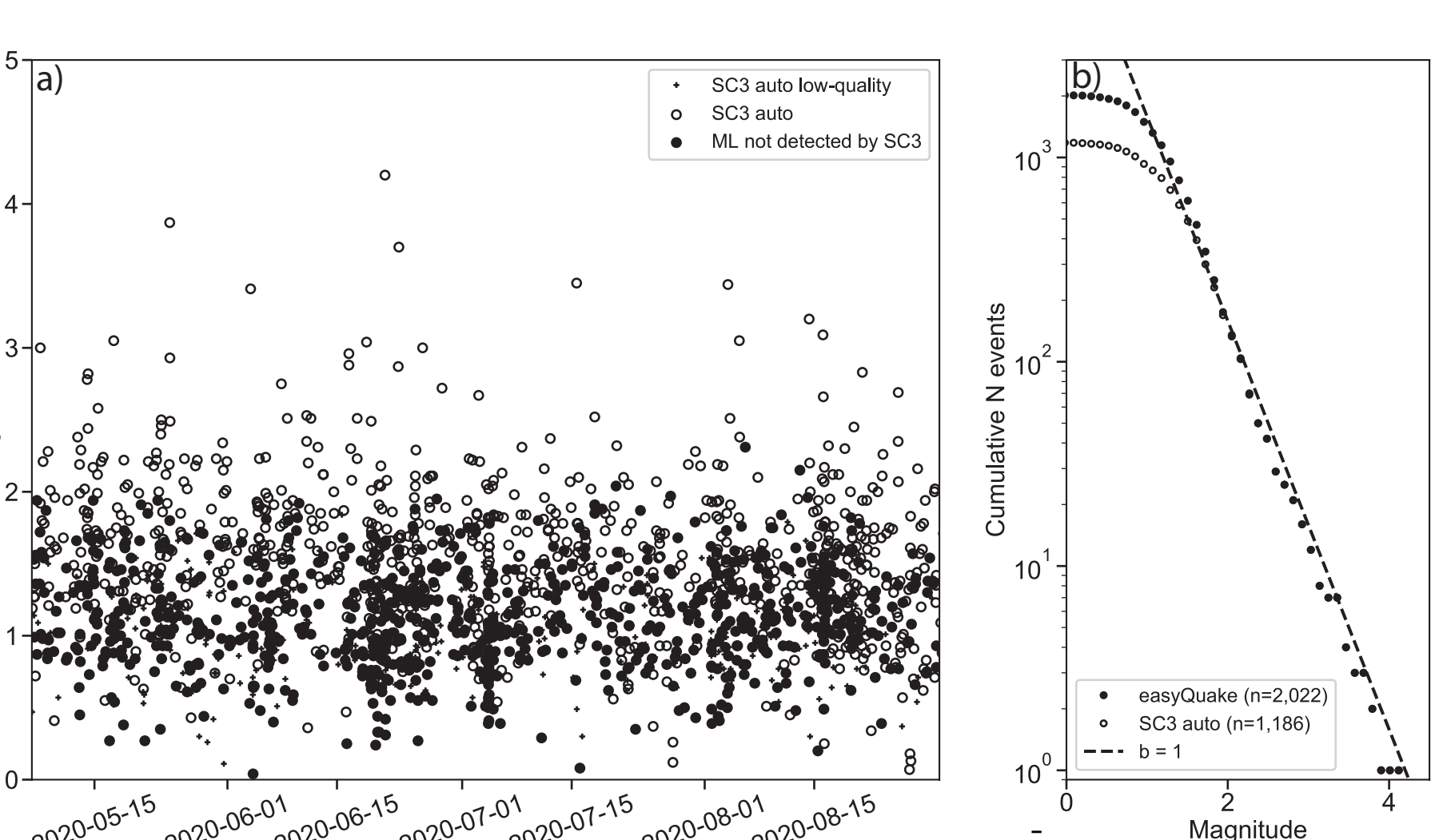
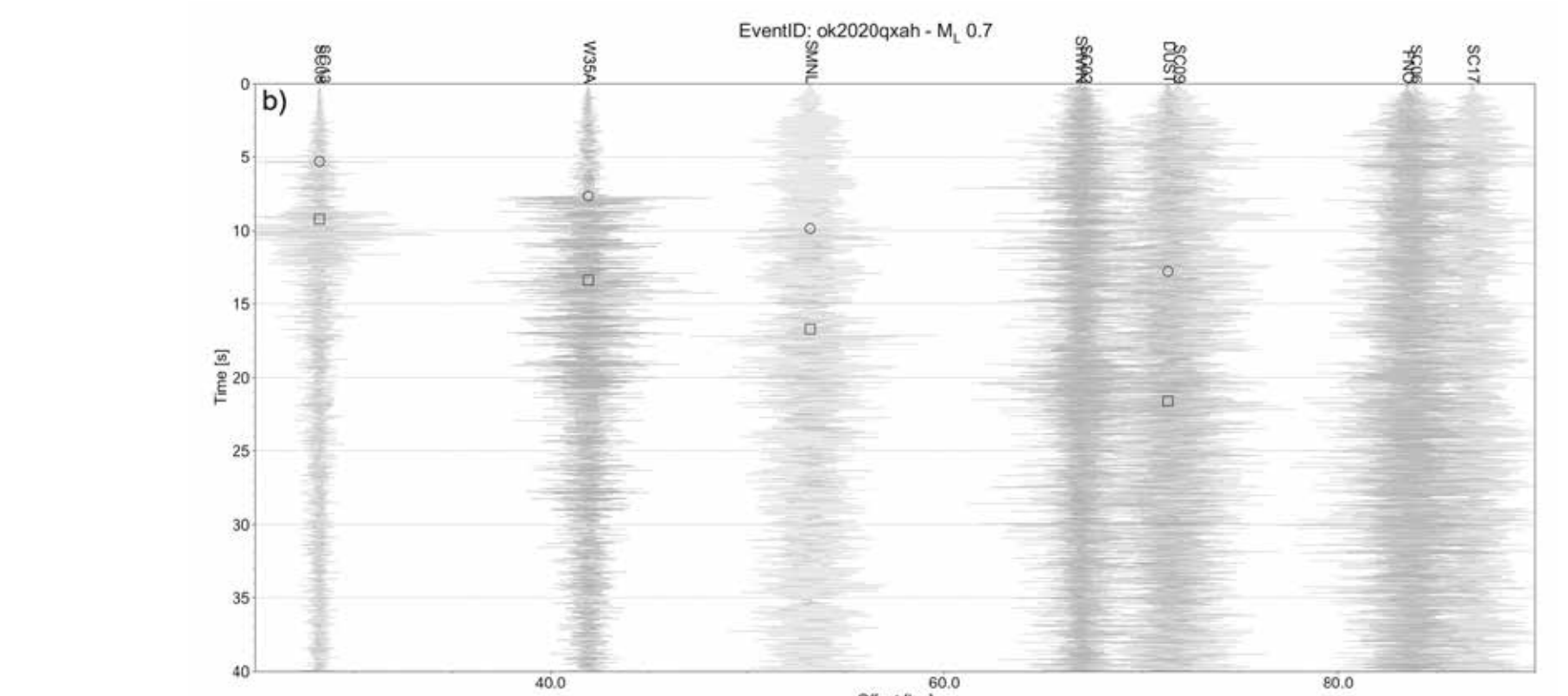
Machine-learning (ML) enhancement



Since May 2020, OGS has integrated machine-learning pickers into the daily workflow for producing a reviewed catalog during regular business days. Our software package (easyQuake - see panel below) is run nightly and those detections are reviewed within our GUI Seiscomp analysis software during the business day by OGS analysts.

easyQuake - <https://www.github.com/jakewalter/easyQuake>

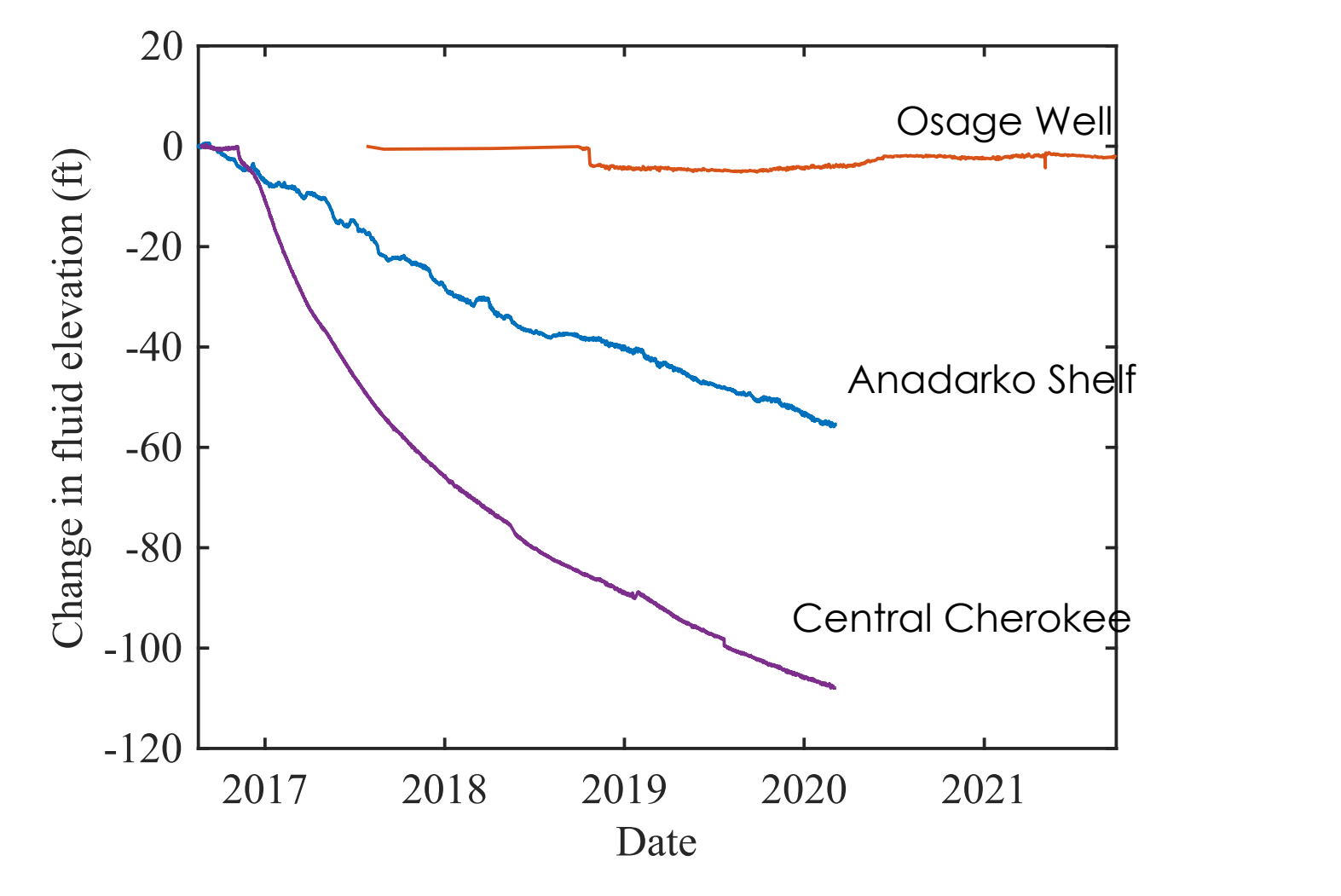
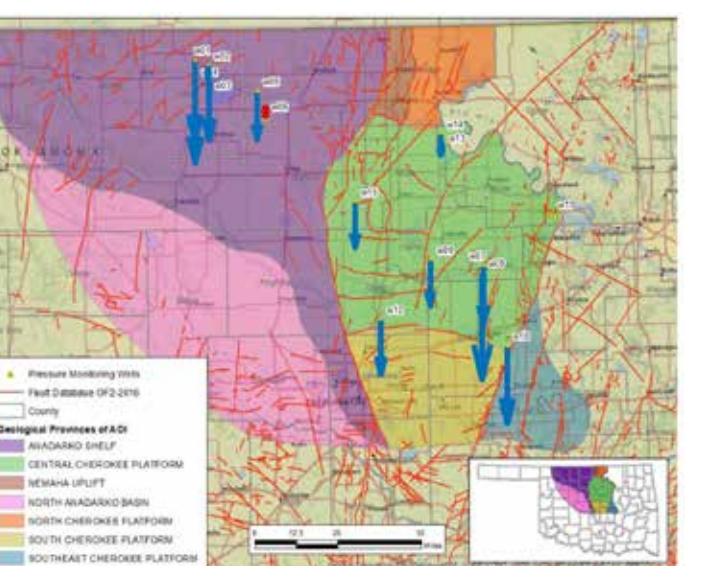
1. Detect - Choose machine-learning picker, either the generalized phase detector (Ross et al., 2018), EQTransformer (Mousavi et al., 2020), or PhaseNet (Zhu and Beroza, 2019)
2. Associate and locate - Modified PhaseNet 1D associator (Chen and Holland, 2014)
3. Magnitude - Compute preliminary magnitude
4. Full QuakeML file event files
5. Input it into Seiscomp system for analyst review or output various file formats for relocation or focal mechanism determination



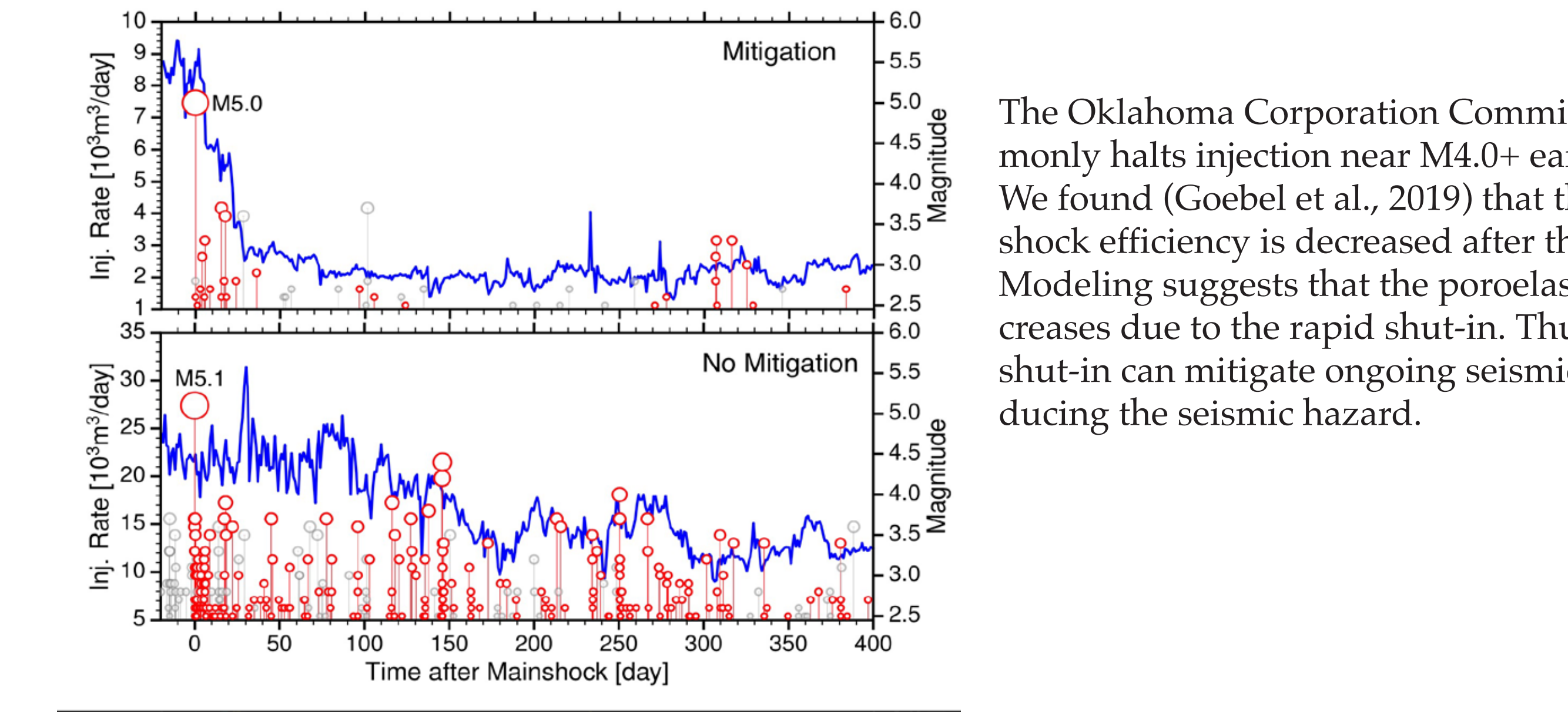
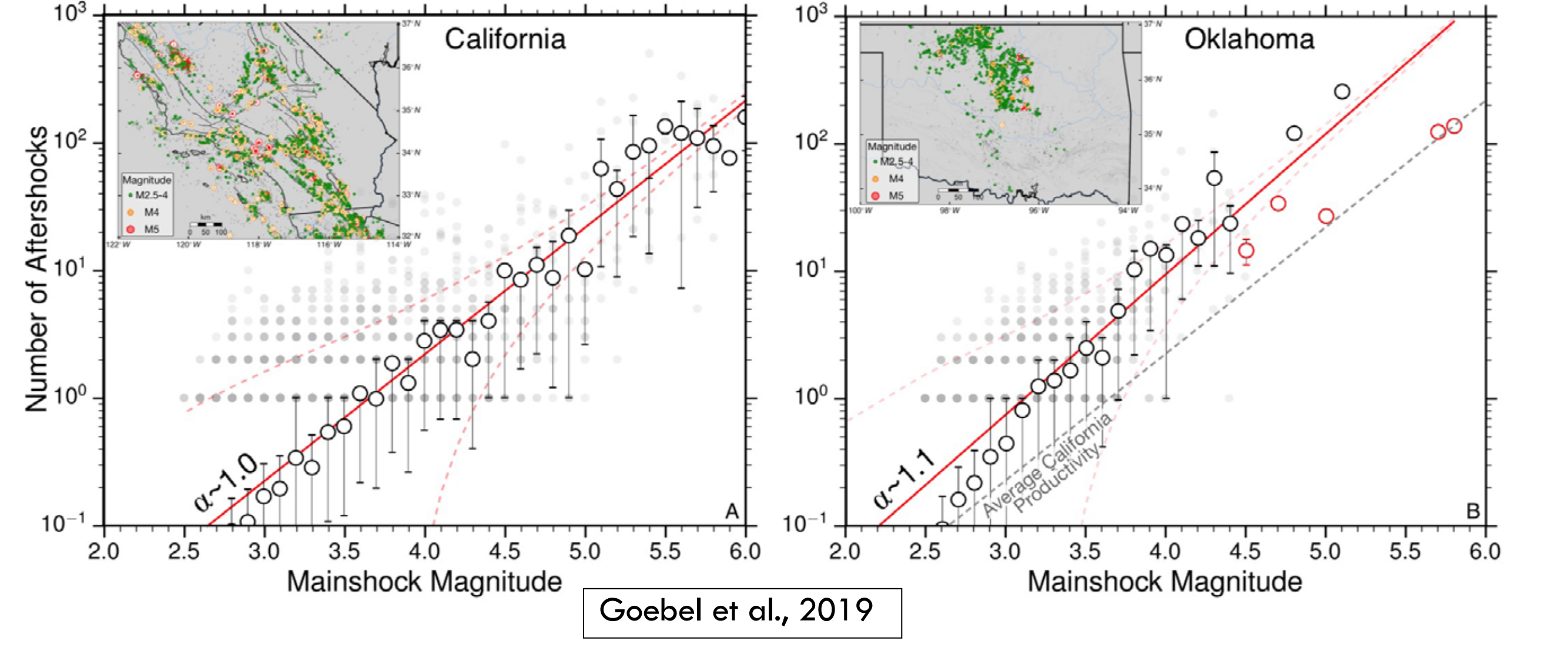
Pressure

We also operated pressure transducers in shut-in Arbuckle wells to track relative head changes over time.

See Benjamin Allen's work, currently in revision at JGR Solid Earth

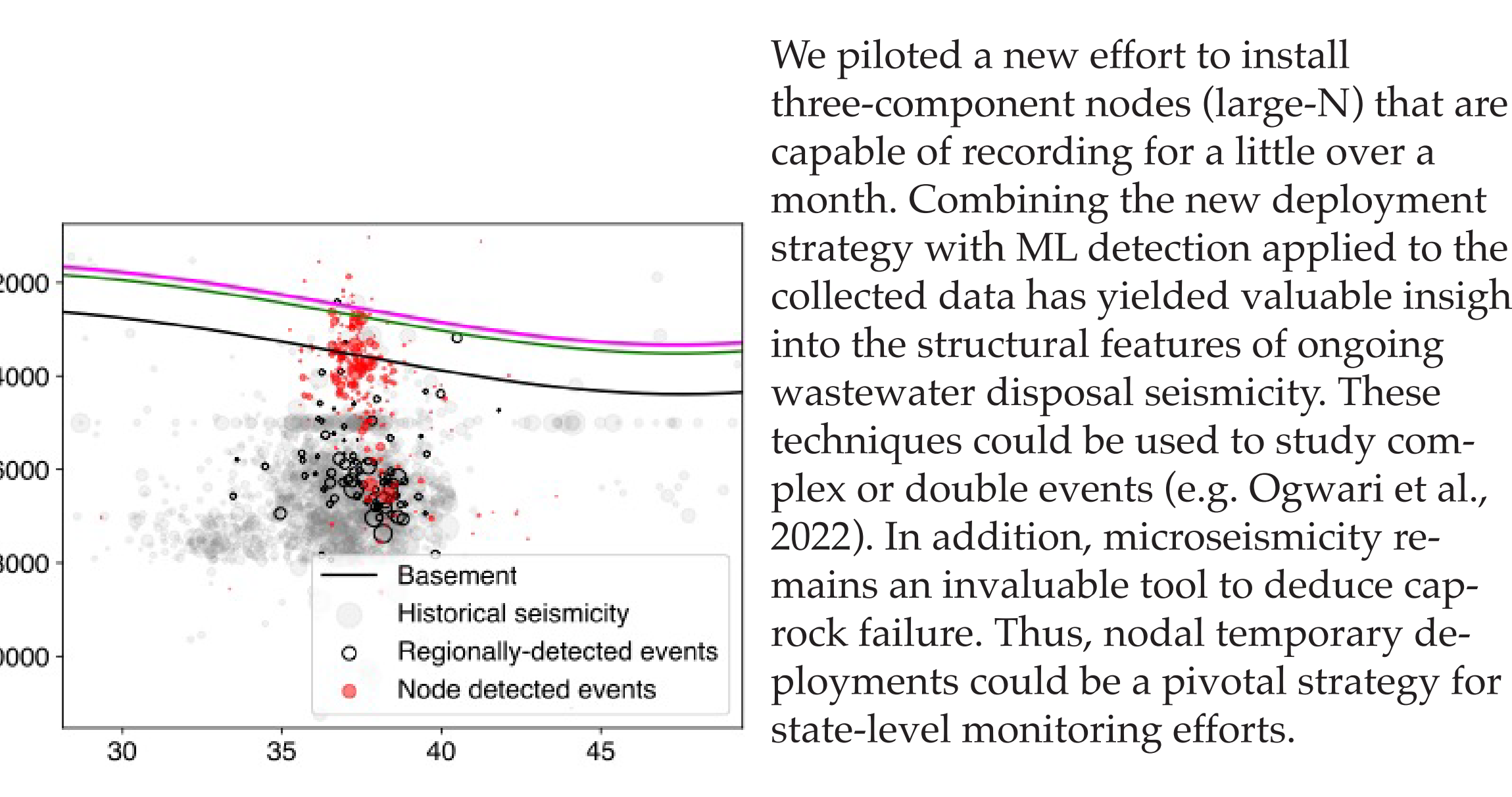
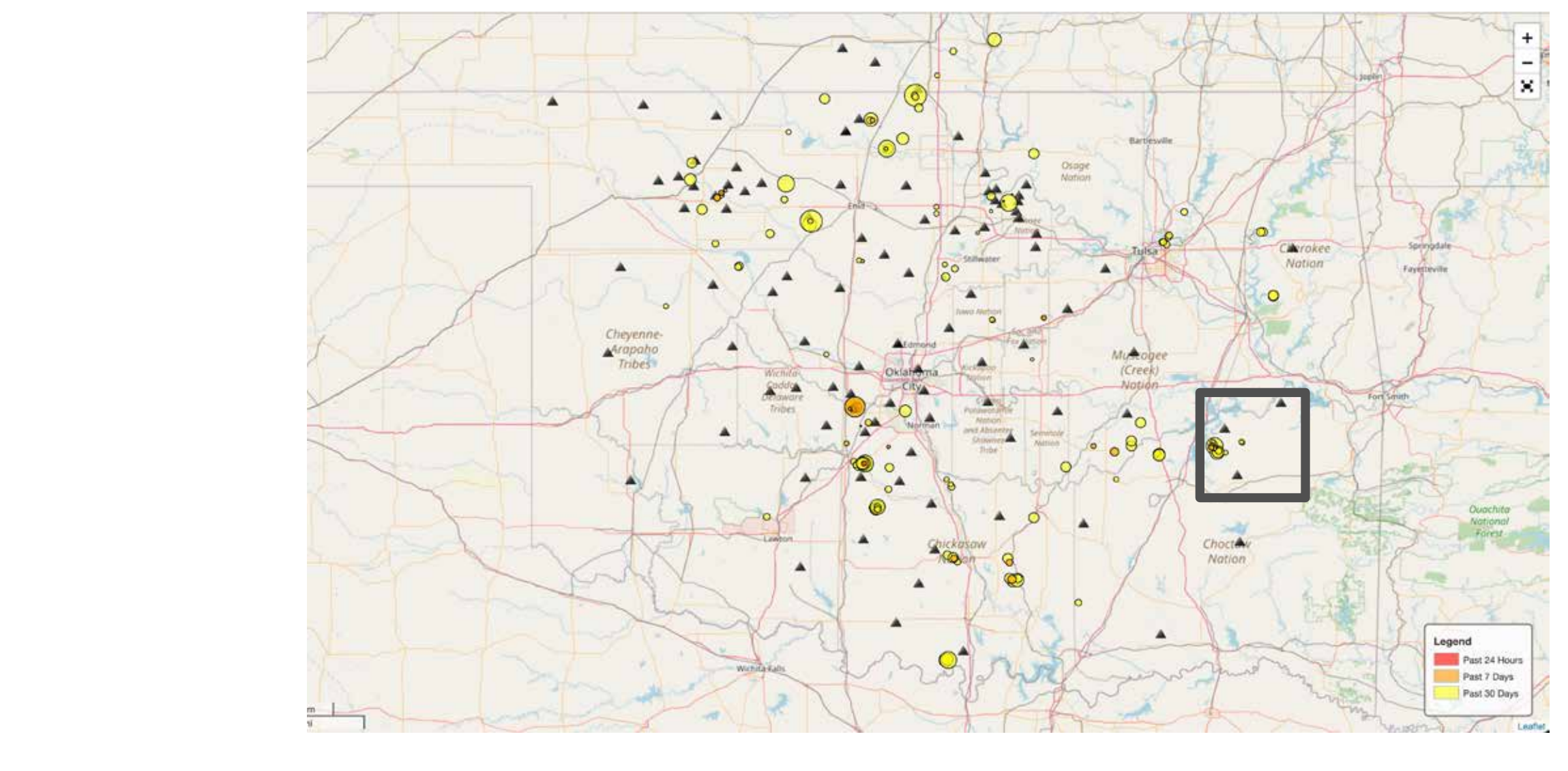
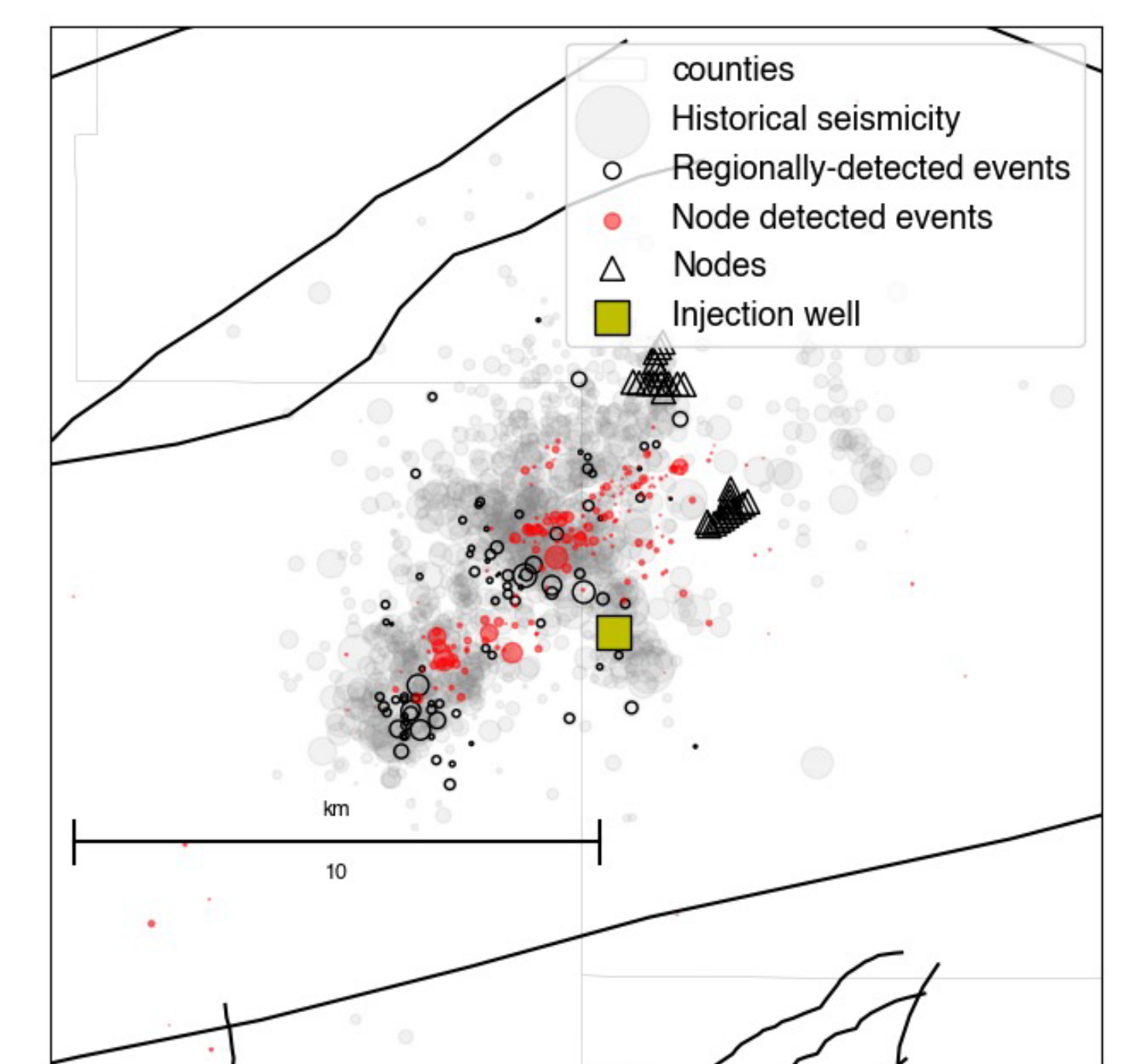


Fast mitigation



The Oklahoma Corporation Commission commonly halts injection near M4.0+ earthquakes. We found (Goebel et al., 2019) that the after-shock efficiency is decreased after those actions. Modeling suggests that the poreelastic stress decreases due to the rapid shut-in. Thus, rapid shut-in can mitigate ongoing seismicity, thus reducing the seismic hazard.

Case study: Large-N array and ML detection



We piloted a new effort to install three-component nodes (large-N) that are capable of recording for a little over a month. Combining the new deployment strategy with ML detection applied to the collected data has yielded valuable insight into the structural features of ongoing wastewater disposal seismicity. These techniques could be used to study complex or double events (e.g. Ogwari et al., 2022). In addition, microseismicity remains an invaluable tool to deduce caprock failure. Thus, nodal temporary deployments could be a pivotal strategy for state-level monitoring efforts.

Outreach

Schools throughout Oklahoma already conduct earthquake drills due to present and past participation in Great Central US Shakeout. We speak at schools/groups about twice per month on the science we conduct, past decade of induced seismicity, and the future seismic hazard. Broad public outreach would be needed for large regional geostorage efforts. For this effort, we specifically plan to engage Native Nations across the state.



In Fall 2022, we created several PSAs targeted at different age levels with what to do in an earthquake. These included Oklahoma contextual information. Scan the code below to see!



Keys to successful geostorage

- Volume – long-term operation and large volumes
- Geology and faults – planning operations to avoid large faults that are oriented for slip
- Rapid mitigation – traffic light pauses or disposal shut-in may be effective on hours to days timescales
- Clear industry/public agency communication channels and proactive planning can keep the social license to operate intact. When events happen, a clear understanding of the "reaction" (mitigation)
- Clear need for comprehensive borehole and surface monitoring by trusted (public) agencies

References

Goebel, T. Z., Rosson, E. B., Brodsky, and J. I. Walter (2019). Aftershock deficiency of induced earthquake sequences during rapid mitigation efforts in Oklahoma. *Earth and Planetary Science Letters*, 522, 135-143. <https://doi.org/10.1016/j.epsl.2019.06.036>

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