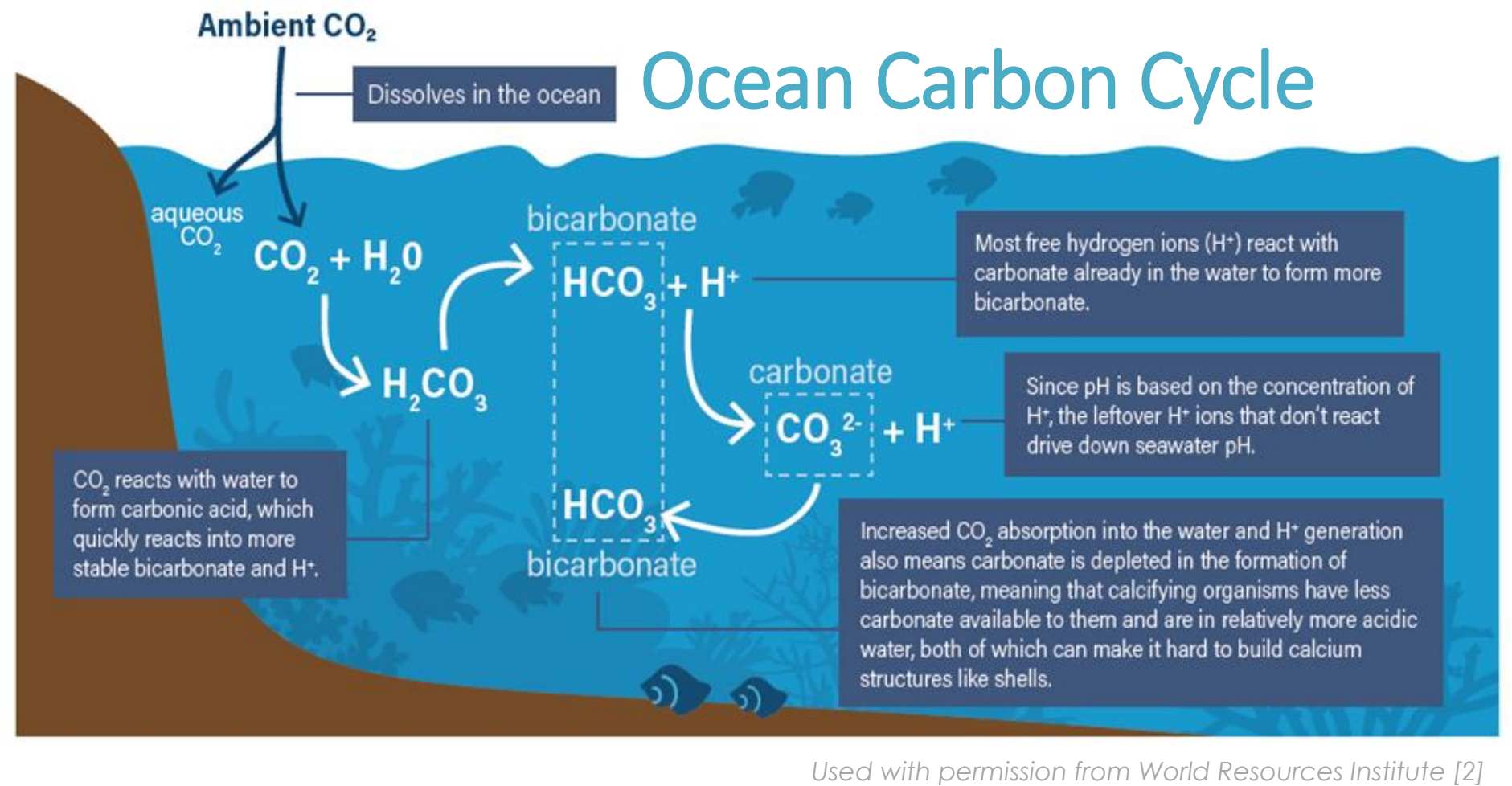


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## Introduction

- Marine Carbon Dioxide Removal (mCDR) is defined as the indirect removal of CO<sub>2</sub> from the atmosphere “via an enhancement of the downward air-sea flux of CO<sub>2</sub> from the atmosphere to the surface ocean” [1].
- The surface of the ocean is in a constant exchange of CO<sub>2</sub> with the atmosphere and represents the largest exchange of CO<sub>2</sub> with the atmosphere compared to any other reservoir. The ocean carbon cycle can be seen below.



## TEA Methods

- Cost and performance estimates for three electrochemical mCDR technologies are presented. The reported costs are in May 2023 dollars.

Case	Technology	mCDR Approach	Membrane Process	pH Shift	Capture Rate	CO <sub>2</sub> Product
MEB1 <sup>A</sup>	mCDR	Electrochemical Engineering	Bipolar Membrane Electrodialysis (BPMED)	Acidic	63%	CO <sub>2</sub> (g)
MEB2				Basic	63%	
MEC1			Electrolytic Cation Exchange Membrane (CEM)	Acidic	62%	

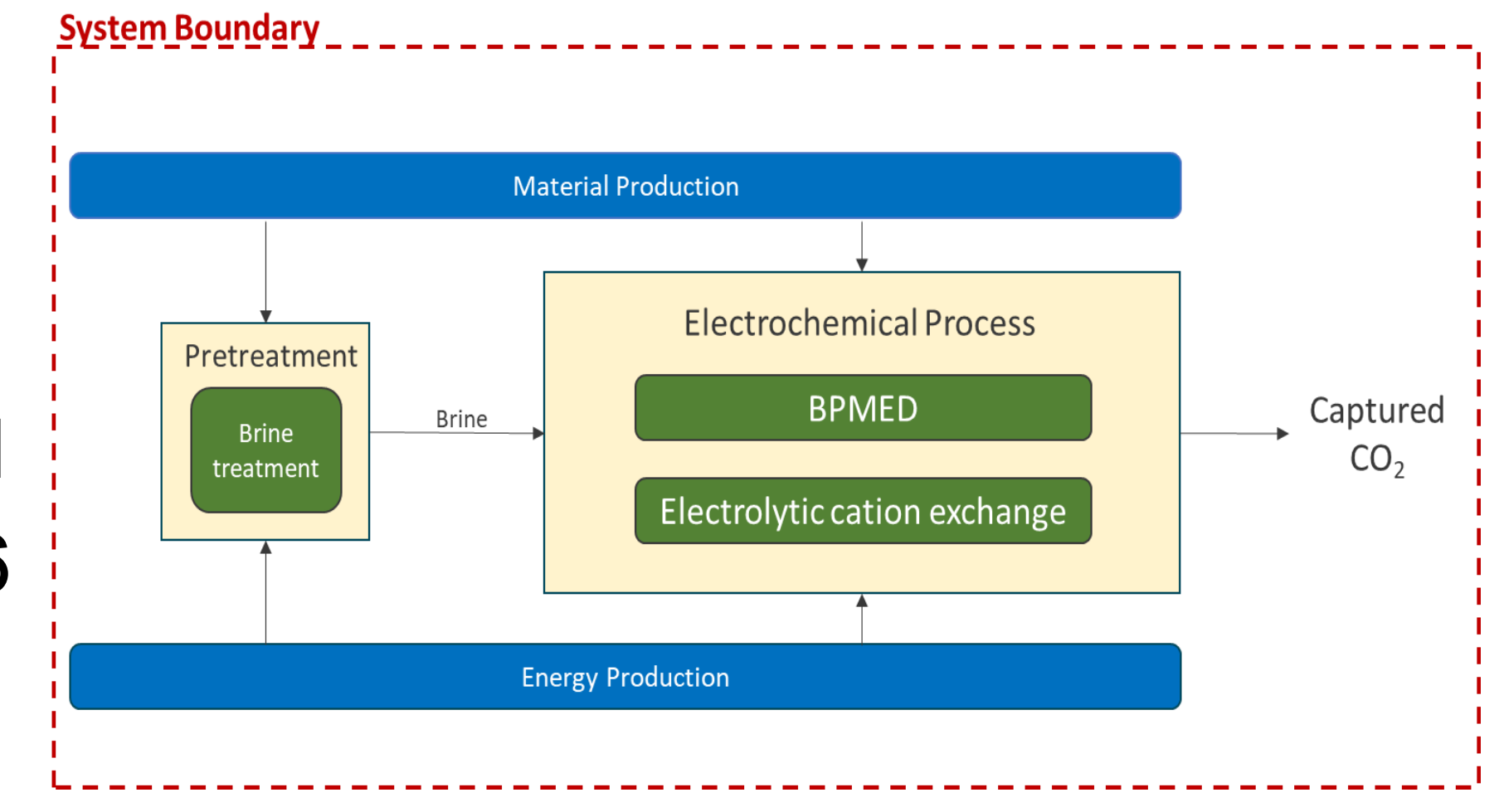
<sup>A</sup>M for mCDR, E for electrochemical engineering approach, B for bipolar membrane electrodialysis [BPMED] and C for electrolytic cation exchange membrane [CEM], and pH shift (1 for acidic, 2 for basic), respectively.

- The scale is based on an expected CO<sub>2</sub> capture rate of an mCDR facility co-located with an average sized desalination plant in the U.S.
- The estimating models are based on a U.S. Florida Atlantic Coast location, and the labor cost was scaled from a Midwest Gulf Coast location.

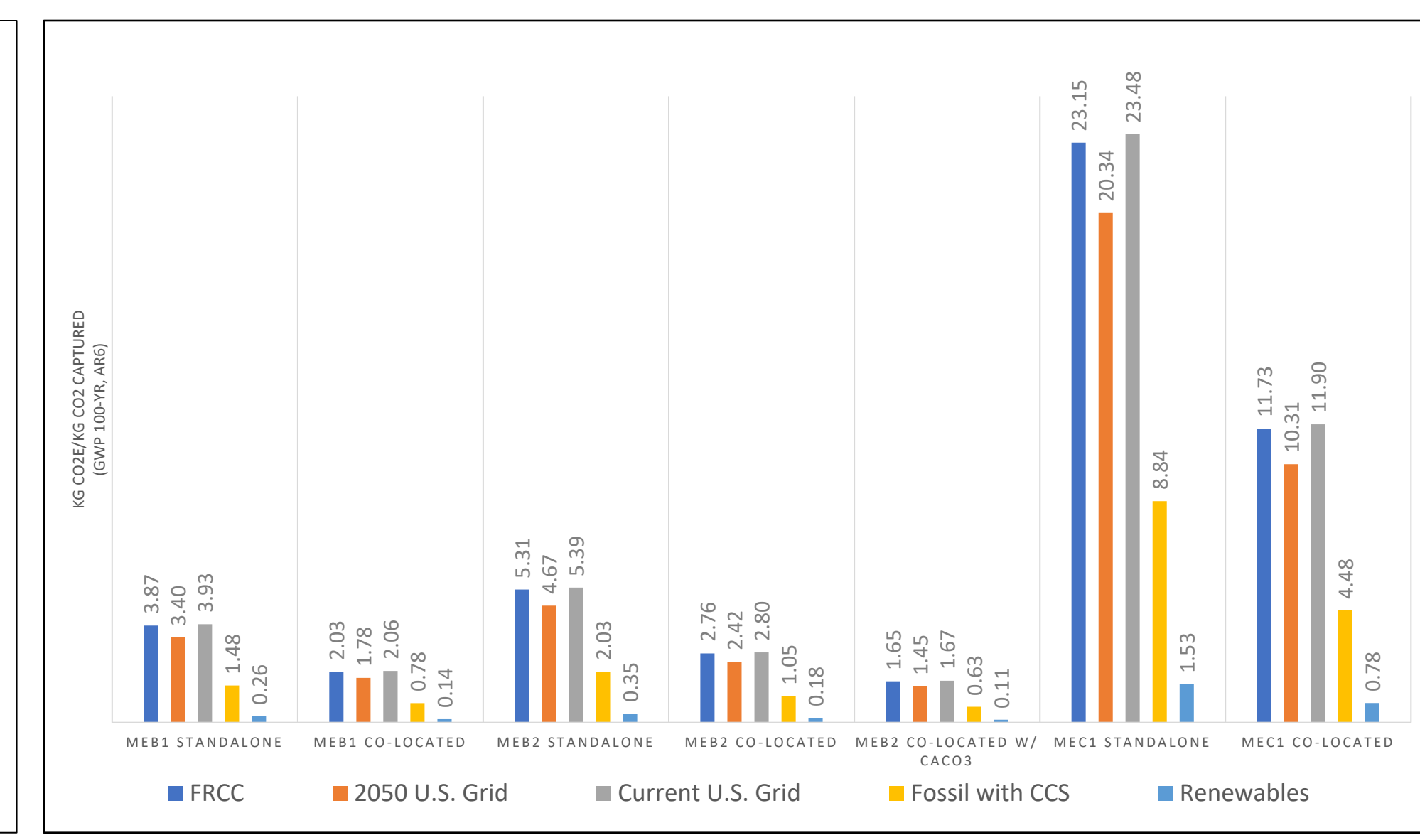
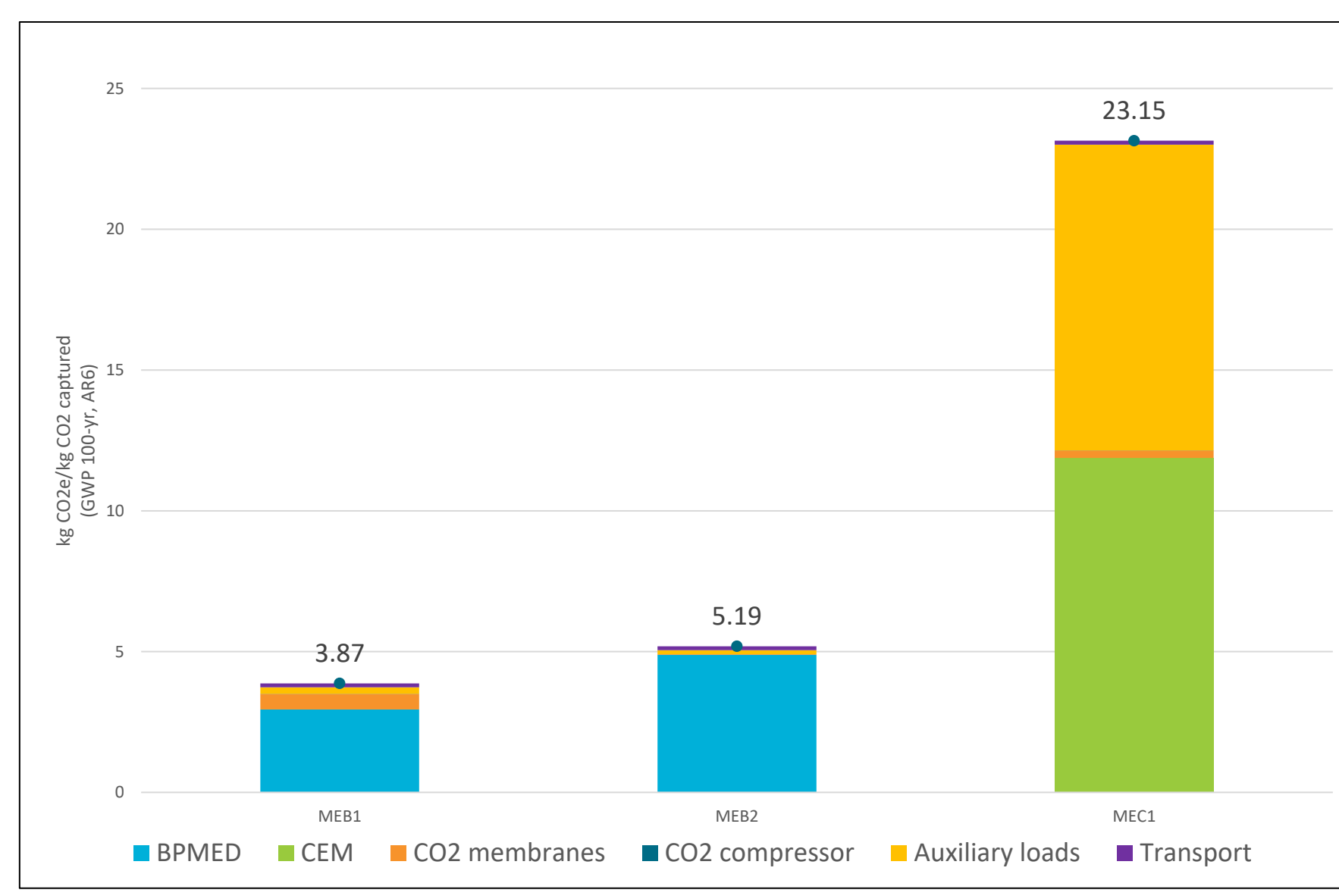
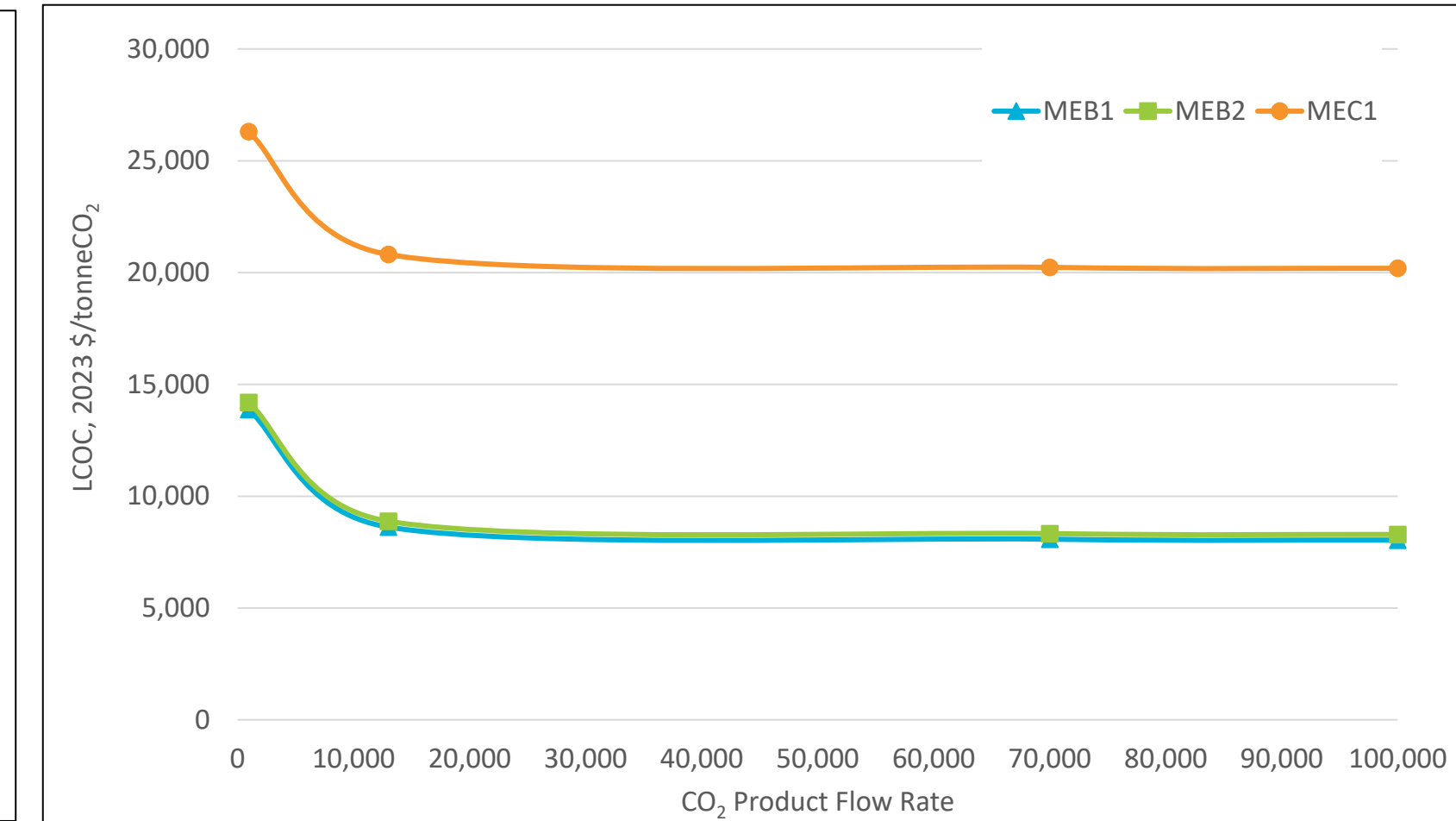
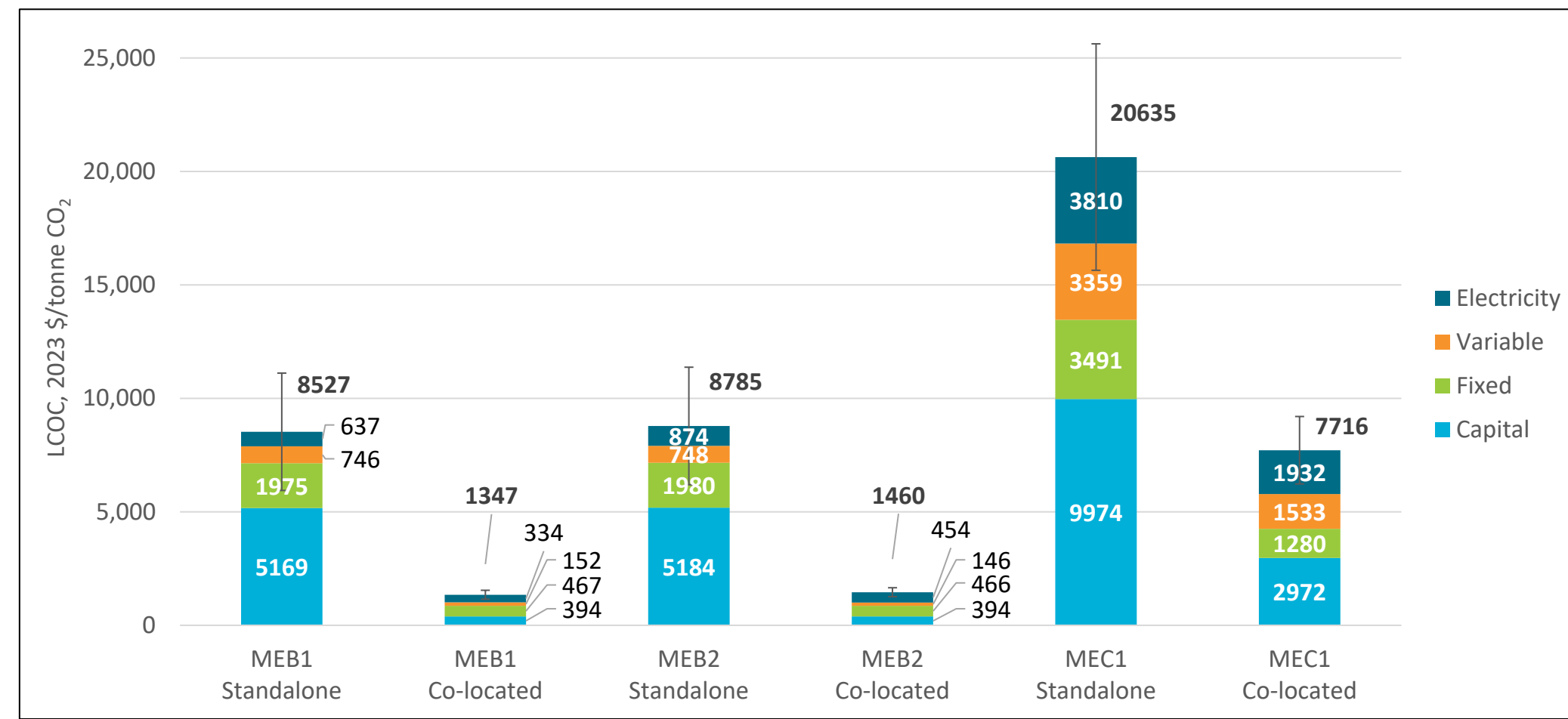
Performance Summary	MEB1	MEB2	MEC1
Inlet DIC (CO <sub>2</sub> e), umol/kg (ppmw)	2,074 (126)	2,074 (126)	2,074 (126)
CO <sub>2</sub> capture rate, %	63	63	62
CO <sub>2</sub> product flow rate (pipeline quality), tonne/yr	13,000	13,000	13,000
H <sub>2</sub> product flow rate, tonne/yr	-	-	1,481
Total auxiliary load, kWe	11,994	16,455	71,754

## LCA Methods

- Boundary: Cradle-to-Gate
- Functional unit: 1 kg of CO<sub>2</sub> captured
- Modeling platform: openLCA v2.1.1
- Impact assessment: Traci 2.1 (AR6 100-year time horizon)
- Life cycle inventory: TEA material and energy flows



## Results



## Conclusion

- The preliminary TEA indicates that an LCOC > \$1,000/tonne CO<sub>2</sub> can be expected for electrochemical mCDR technologies.
- The analysis of environmental impacts highlighted that under certain conditions (renewable electricity source) electrochemical mCDR technologies can be net negative.
- These results are preliminary, based on limited availability of transparent data.

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**Preliminary Results, Do Not Cite**