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AI-Powered Carbon Capture and Storage



Implementation

Figure reference: Kang et al., 2021





Challenges and motivations: Part 1

• Supervised learning achieved successes in subsurface applications.



\odot High model training cost: computation burden and training dataset.





✓ Train model on latent spaces: Dimension Reduction.

- ✓ Keep data variance.
- ✓ Reduce feature number.

Figure reference: Google search





Methodology

- Step 1: Dimension reduction models for Geological Parameters and State Variables.
- Step 2: Construct mapping function in latent spaces with less features.
- Step 3: Apply to new realizations or new datasets.



Figure reference: Wang et al., 2024





Results: Part 1 – GoM Dataset



Geological Model

State variables (Left: 2D slice of pressure; Right: CO2 saturation)





Results: Part 1 – GoM Dataset







Challenges and motivations: Part 2





Methodology

- Step 1: Dimension reduction models for 2D saturation data.
- Step 2: Deep learning-based 3D reconstruction.



Figure reference: Wang et al., 2024





Results: Part 2 – IBDP Dataset







Results: Part 2 – IBDP Dataset

• 3D reconstruction model achieved good performance.

















Conclusions

• Excellent Performance Achieved: Integrated dimension reduction and deep learning models accurately predict state variables with short prediction time.

• Flexible Model Selection: Dimension reduction model selection is adaptable to specific dataset needs, enhancing performance.

• **Geological vs. Saturation Challenges:** Dimension reduction is straightforward for geological models like porosity and permeability but challenging for 3D saturation data.

• Effective Multi-Step Approach: A multi-step process involving dimension reduction of 2D data and 3D reconstruction shows promise for handling complex 3D saturation.





Thank you!

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