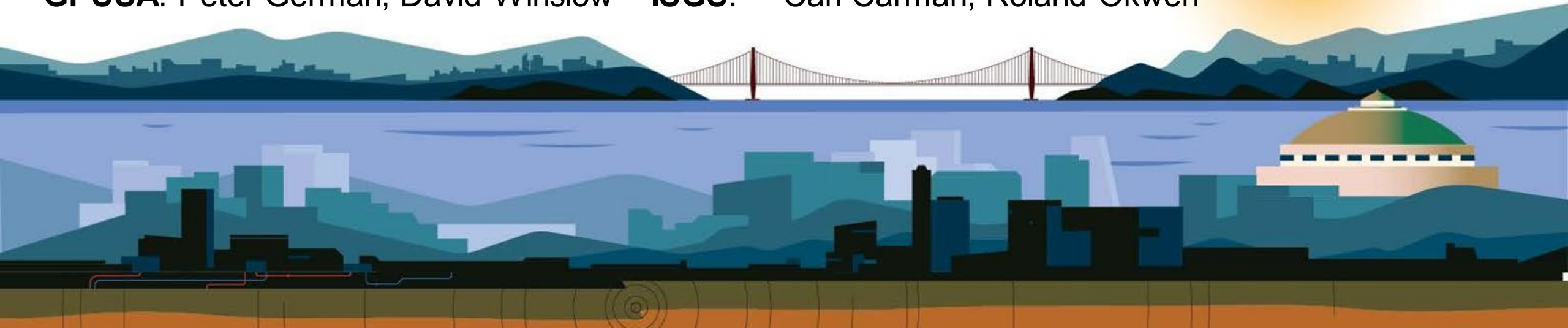


# CCSMR Task 4: Hybrid Seismic Sensing for High-Repeatability Imaging of CO<sub>2</sub> Storage in the Illinois Basin

**LBL:** Stanislav Glubokovskikh\*, Michelle Robertson, Paul Cook,

Florian Soom, Chet Hopp, Bin Lyu

**GPUSA:** Peter German, David Winslow    **ISGS:** Carl Carman, Roland Okwen



# Challenge: sparse seismic monitoring beyond 3D VSP

0. Cost-effective = cheap and good illumination

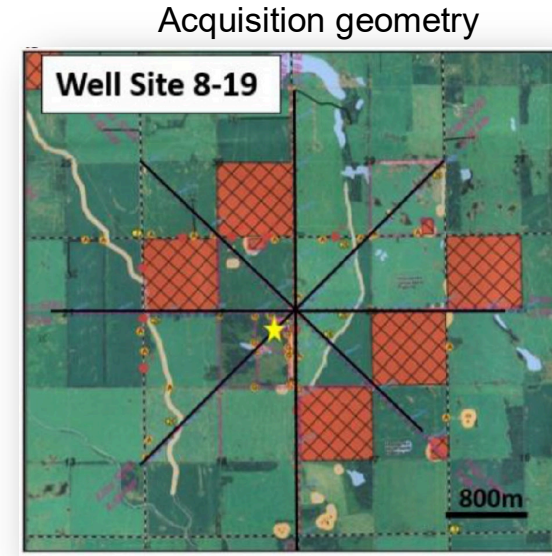
1. How useful?

2. How effective?

# Walkaway VSP using DAS in deep boreholes: Quest CCS examples

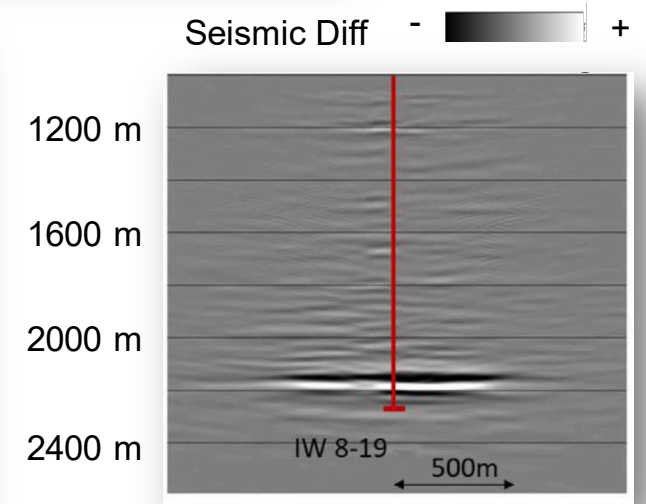
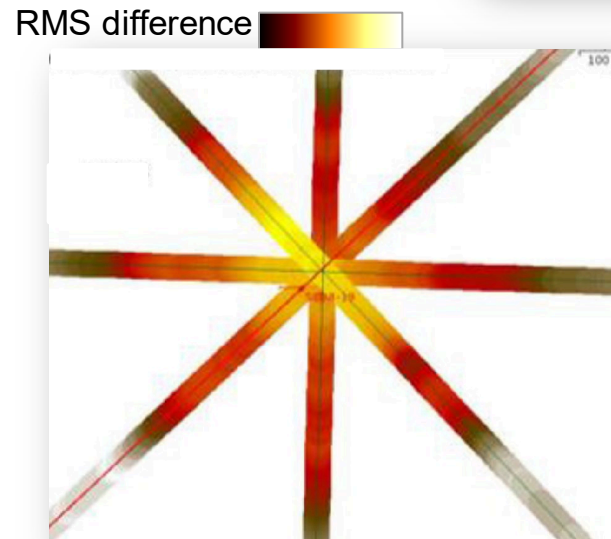
DAS VSP is the biggest thing for the site operators to reduce cost and satisfy EPA

Permeability: 1000 mD ( $k_V/k_H \sim .01$ )  
Porosity: 17%  
Thickness: 30 m  
Amount:  $\sim 2.5$  Mt over 5 years (will be  $\sim 10$  Mt at least)



Coverage is limited:

- Permitting (invasiveness)
- Acquisition cost
- Focused around the known plume
- **DAS directivity**
- **Magnitude of completion is compromised**



## Solution: multiple shallow seismic boreholes

0. DAS + 3C sensors in multiple shallow boreholes

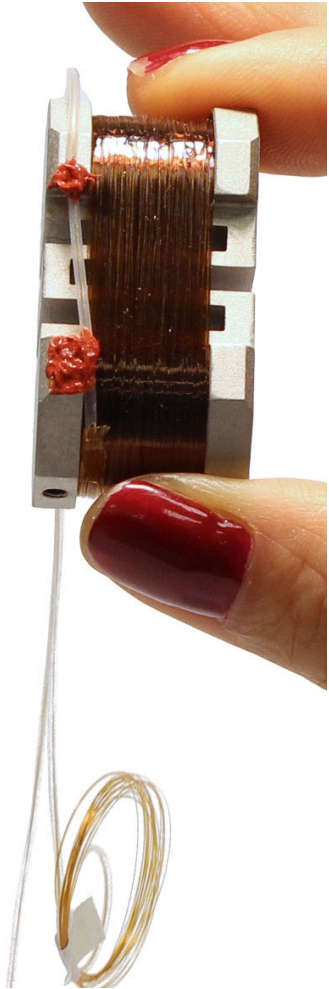
1. Detection of the plume instead of imaging

2. Cheaper and Effective?

# Instrumentation: High-Sensitivity Vector Optical System (HS-VOS)

Seismic sensing system for high-precision tracking of injected CO<sub>2</sub>/pressure

- Refining and applying a system of resilient high-fidelity seismometers
  - On hybrid wireline cable (4x copper and 18x single-mode fiber)
  - Electronics: 9-laser interrogator/demodulator recording system, w/GPS
  - Passive optical sensing, no power downhole, for up to ~3.5km depth / 200°C

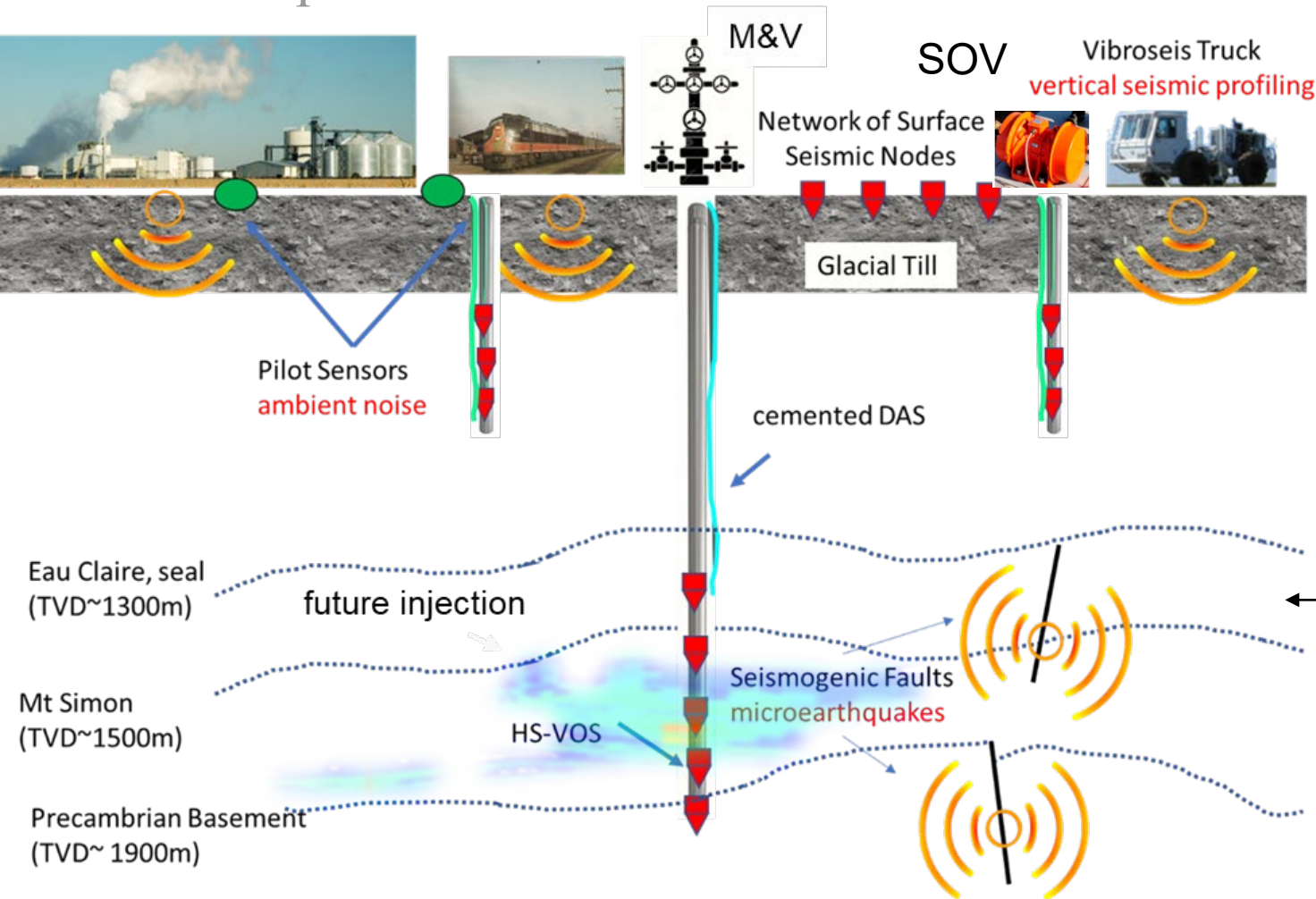


- A few semi-successful field deployments in the past
- Preparing the system for deployment at a Carbon SAFE III site



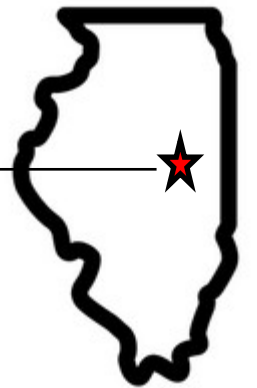
# Acquisition: Field deployment at a Carbon SAFE III site

Support FWP: a comprehensive borehole seismic characterization using shallow and deep boreholes



1. Walkaway VSP - optimize 4D seismic
2. Natural seismicity and ambient noise
3. Development of high-repeatability  $\mu$ -VSP
4. Benchmarking seismic sensors

One Earth Sequestration,  
near Gibson city, IL



# The real challenge

One of the shallow seismic boreholes requires a new access road...delay 4 months



Now in place

Deployment on August 19<sup>th</sup>

## Accomplished tasks

1. Prepared for the field deployment

2. Refined/benchmarked seismometers

3. Analyzed legacy seismic data

Instrumentation

Acquisition  
design

Data streaming



# Preparation for the field deployment at the One Earth Sequestration

Designed the seismic acquisition system including the instrumentation and survey design



Nodal stations



DAQLink 4

Helical DAS  
ProSeismic

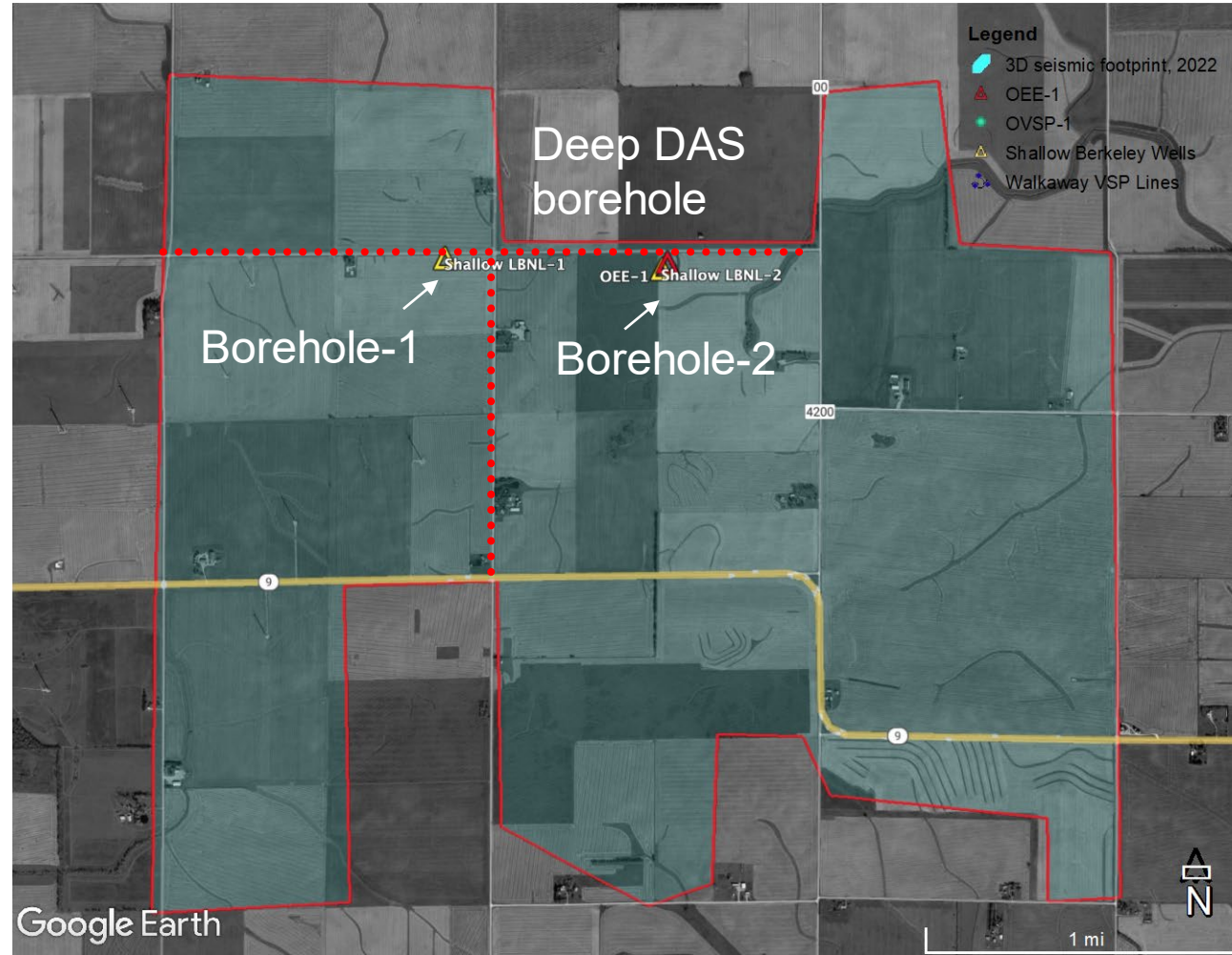


3C geophones

Silicon Audio  
Ultra low-noise  
broadband  
accelerometer

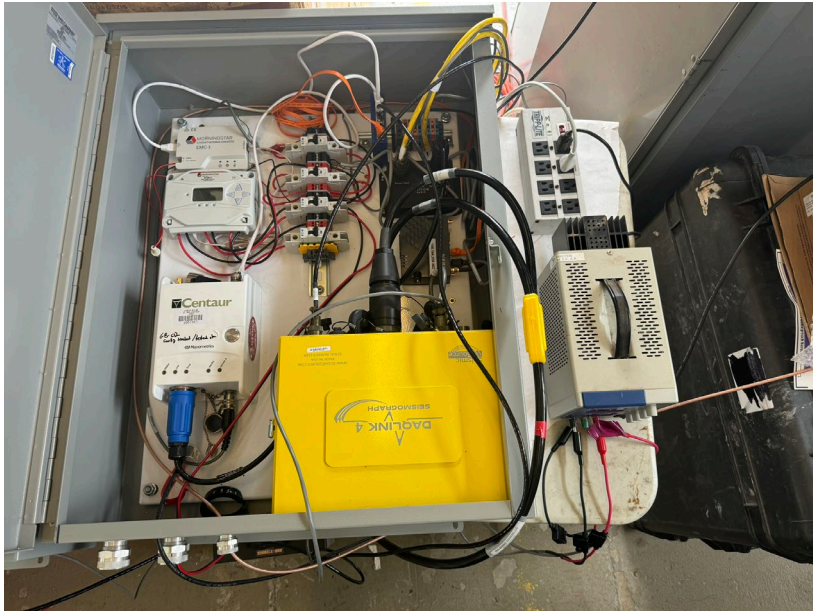


150-200 m dedicated seismic borehole.  
Fully-cemented seismic sensors



# Preparation for the field deployment at the One Earth Sequestration

The instrumentation is fully set up for remote operation/continuous recording



Fully prepared Hoffman boxes x 2

Shallow and deep ultra-low noise optical accelerometers



High-sensitivity/resolution DAS

## Accomplished tasks

1. Prepared for the field deployment

2. Refined/benchmarked seismometers

3. Analyzed legacy seismic data

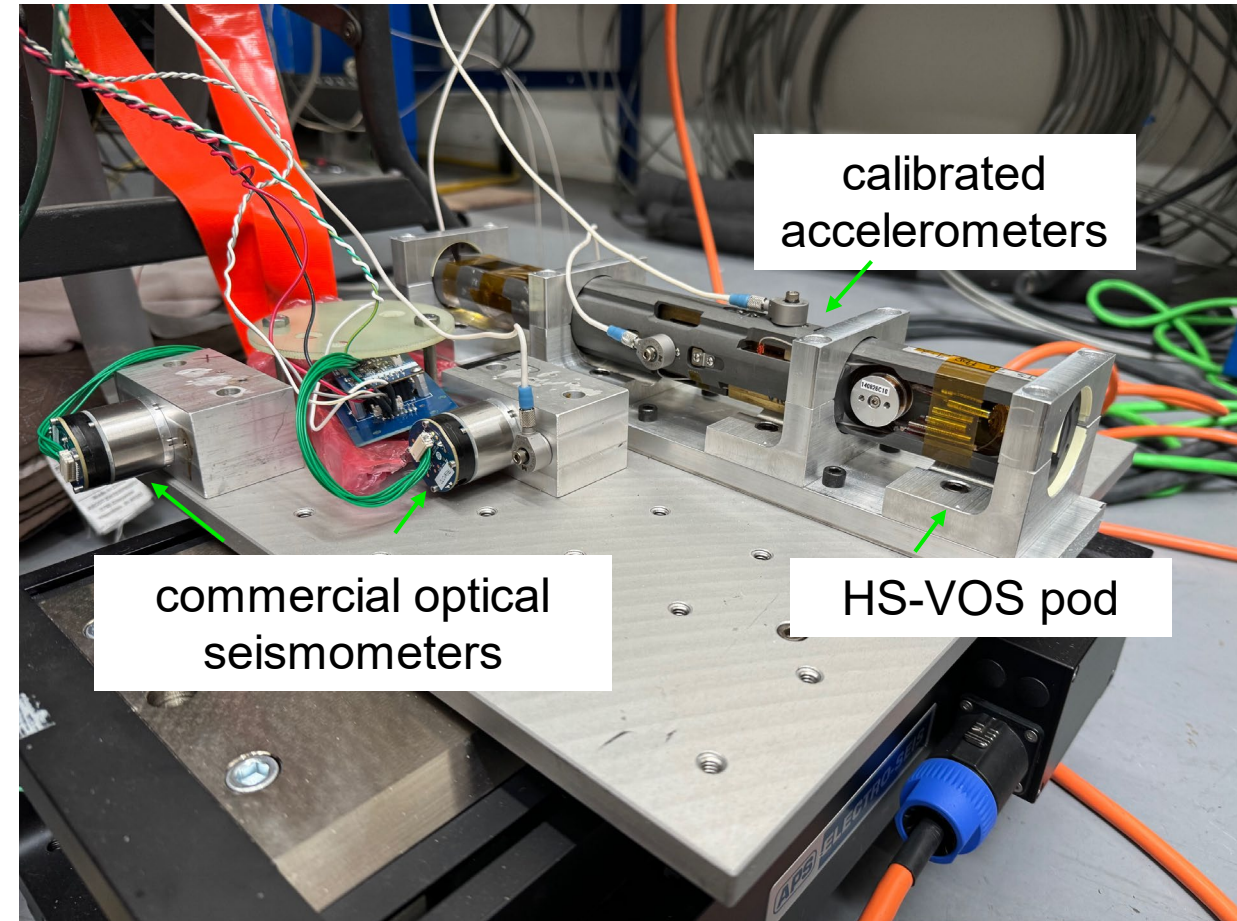
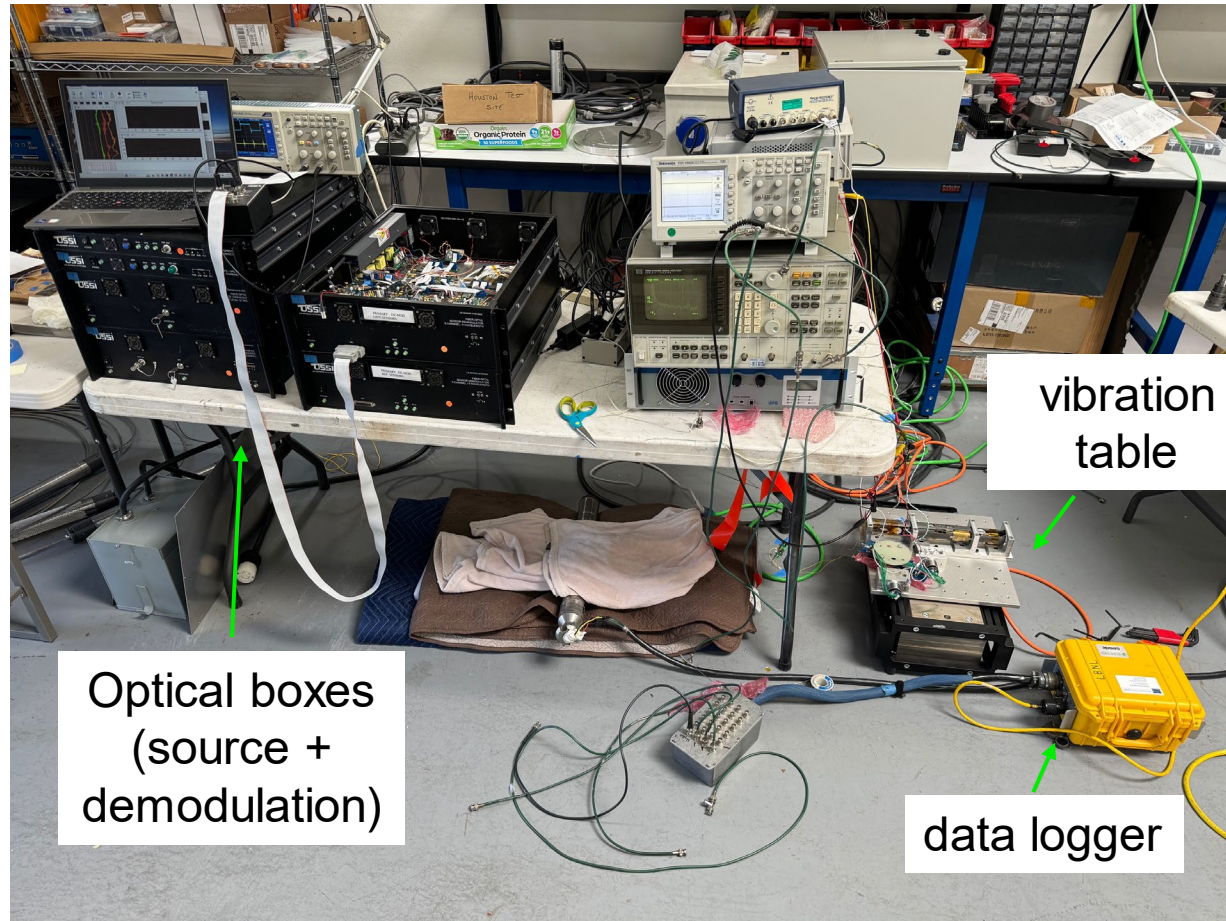
Sensitive?

Stable?

Vector fidelity?

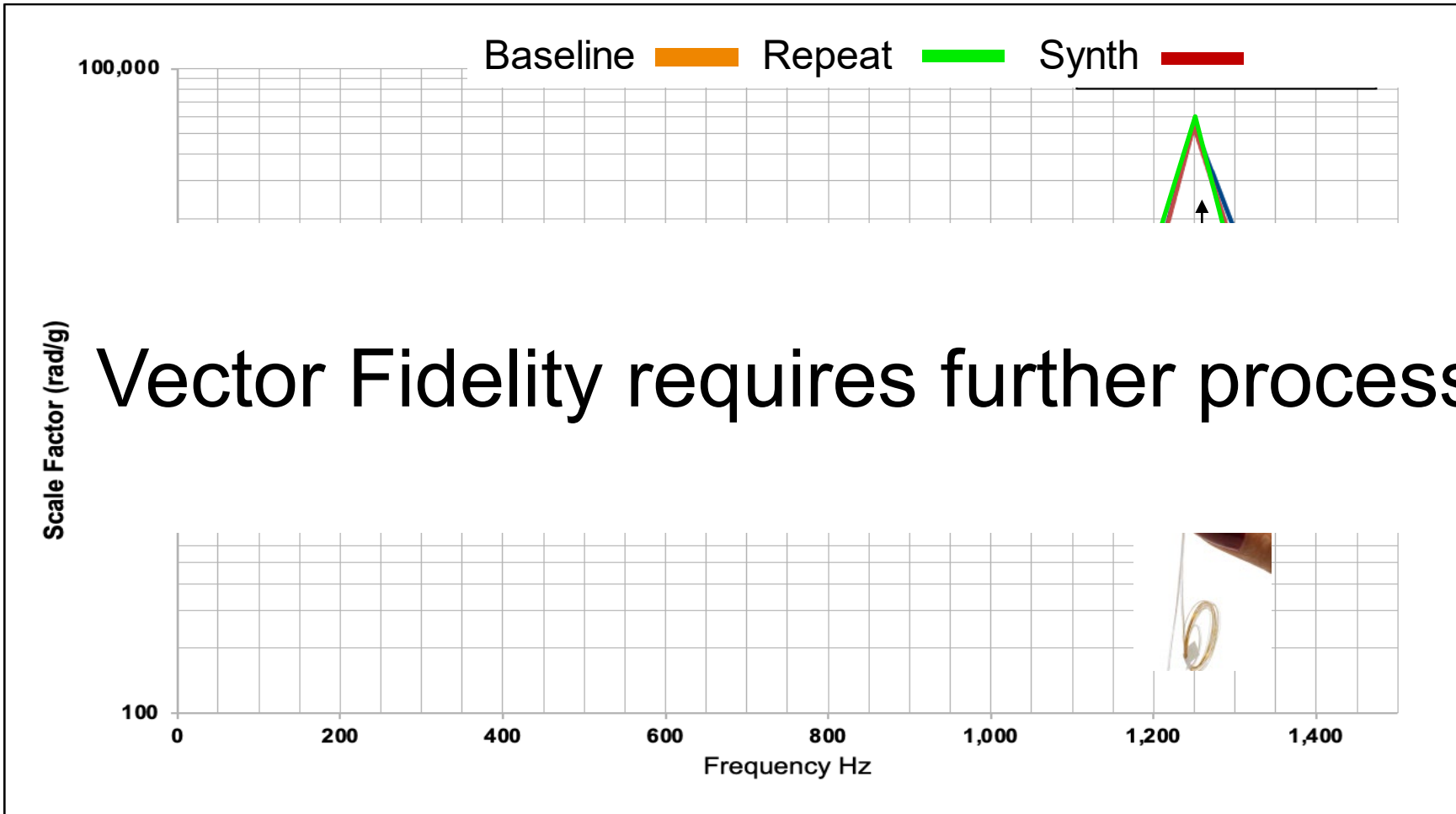
# Calibration of the sensors sensitivity

## Vibration calibration system and benchmarking



# Sensitivity and Stability of the X-component

Low noise; High sensitivity; Great repeatability; Vector fidelity underway



## Accomplished tasks

1. Prepared for the field deployment

2. Refined/benchmarked seismometers

3. Analyzed legacy seismic data

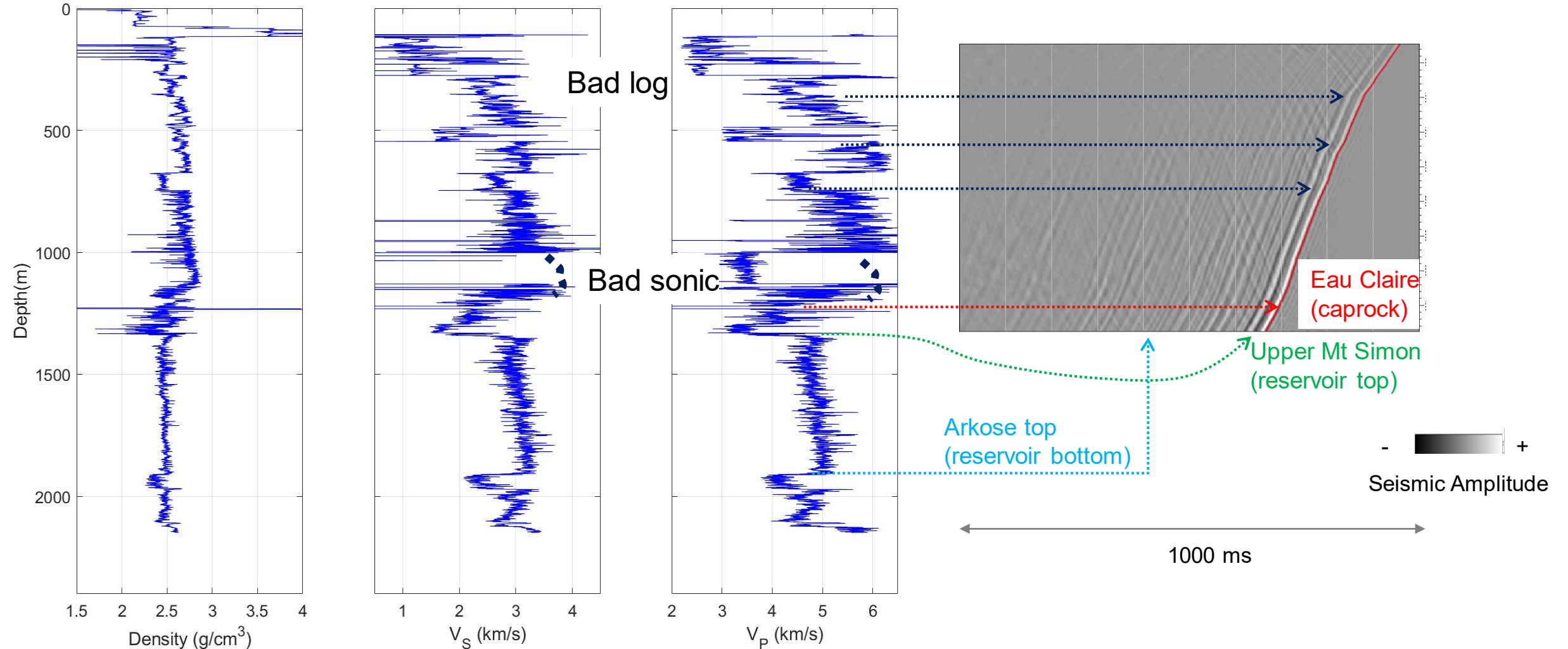
Signal strength

Near-surface effect

Clean-up the noise?

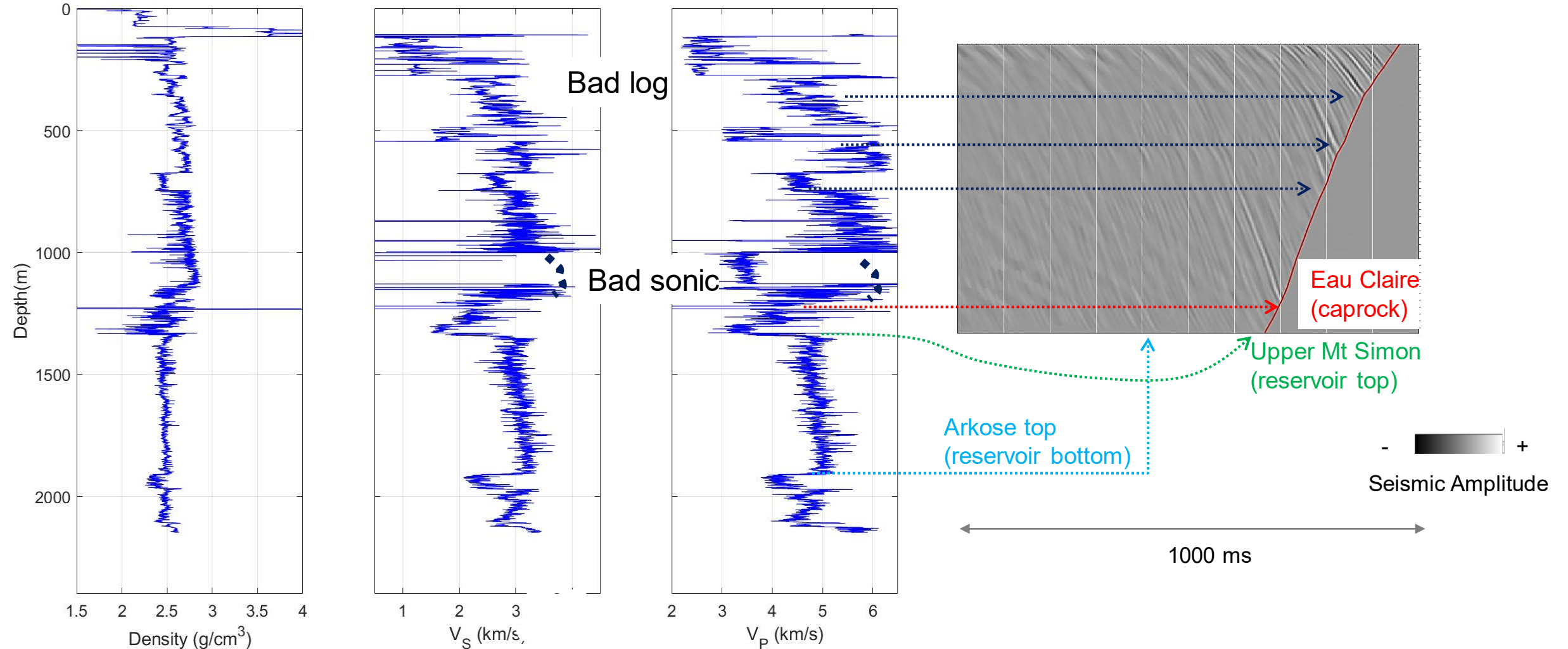
# Zero-offset VSP: strength of the target reflections

We can see the injection interval close to it (at 1200 m)...with 32 stacked shots



# Zero-offset VSP: strength of the target reflections

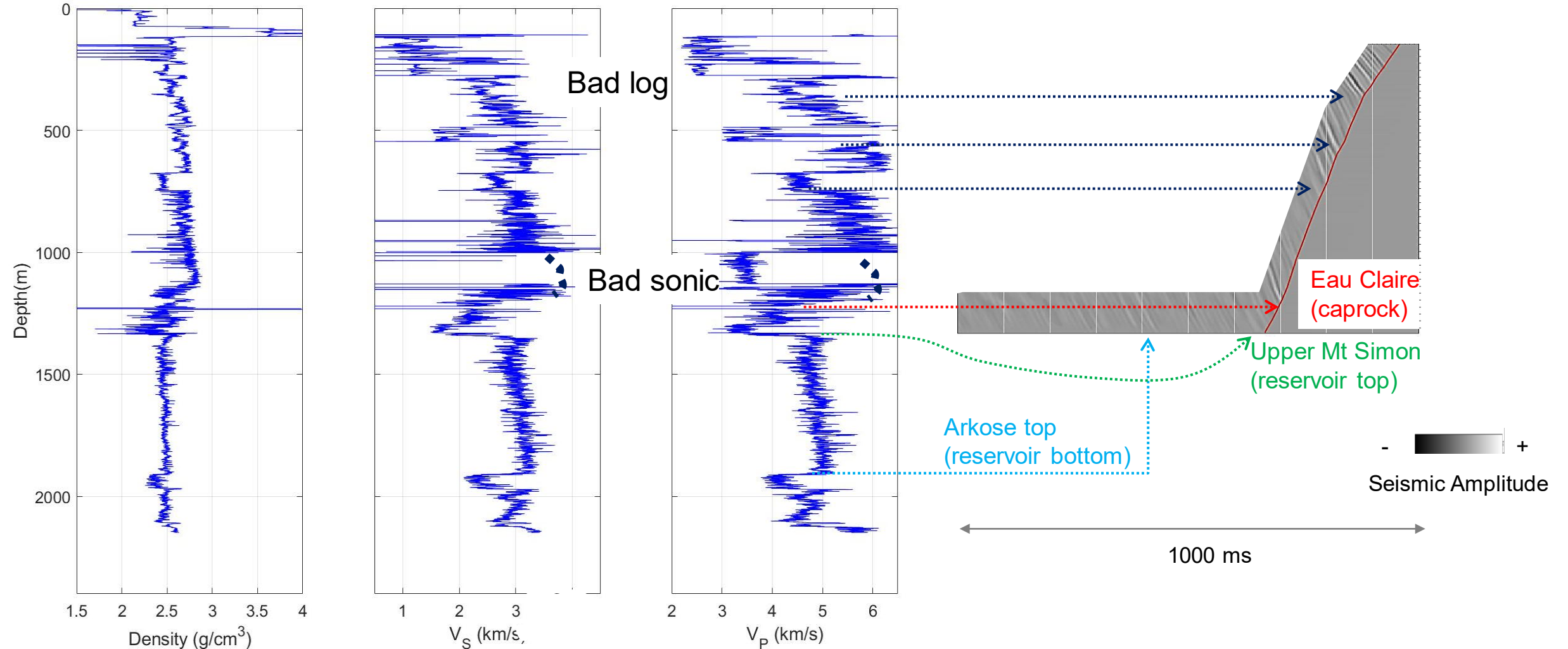
We can clean the wavefield to see the injection interval close at 200 m





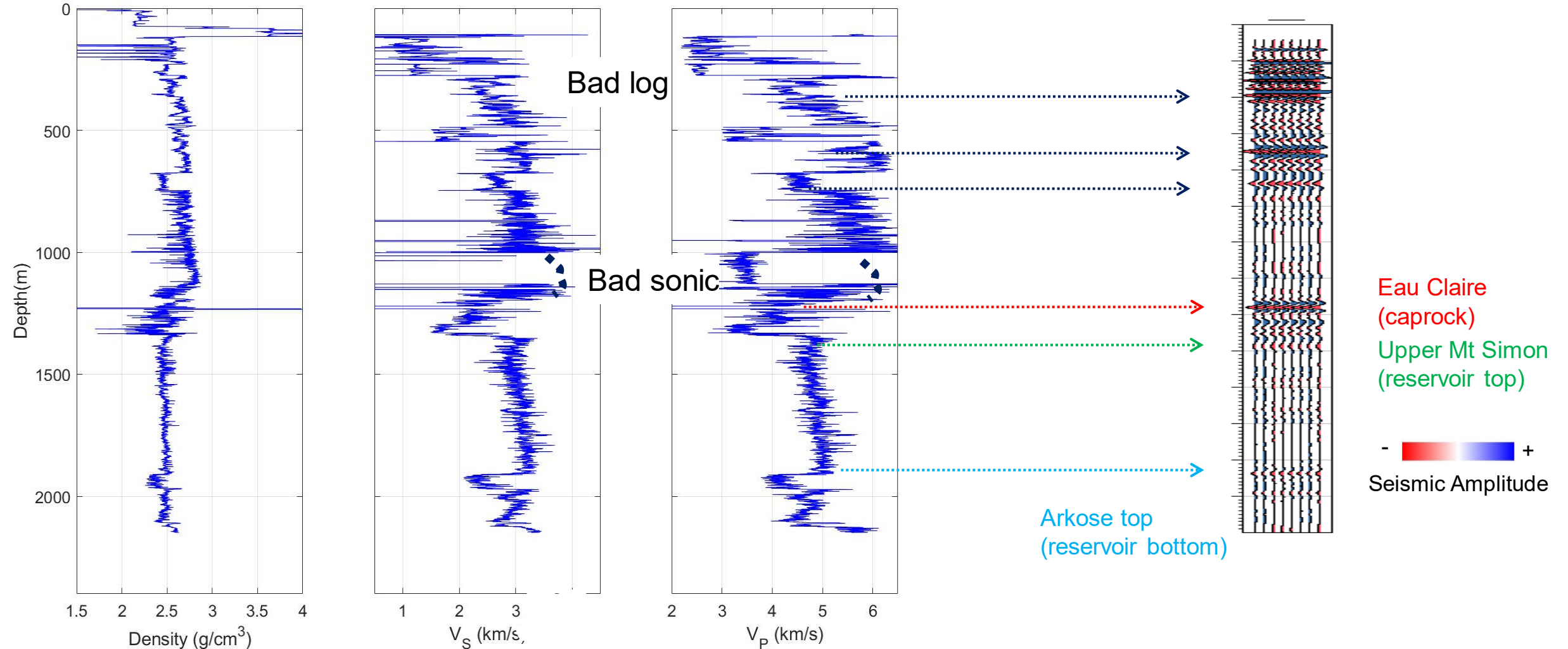
# Zero-offset VSP: strength of the target reflections

We can clean the wavefield to see the injection interval close at 200 m



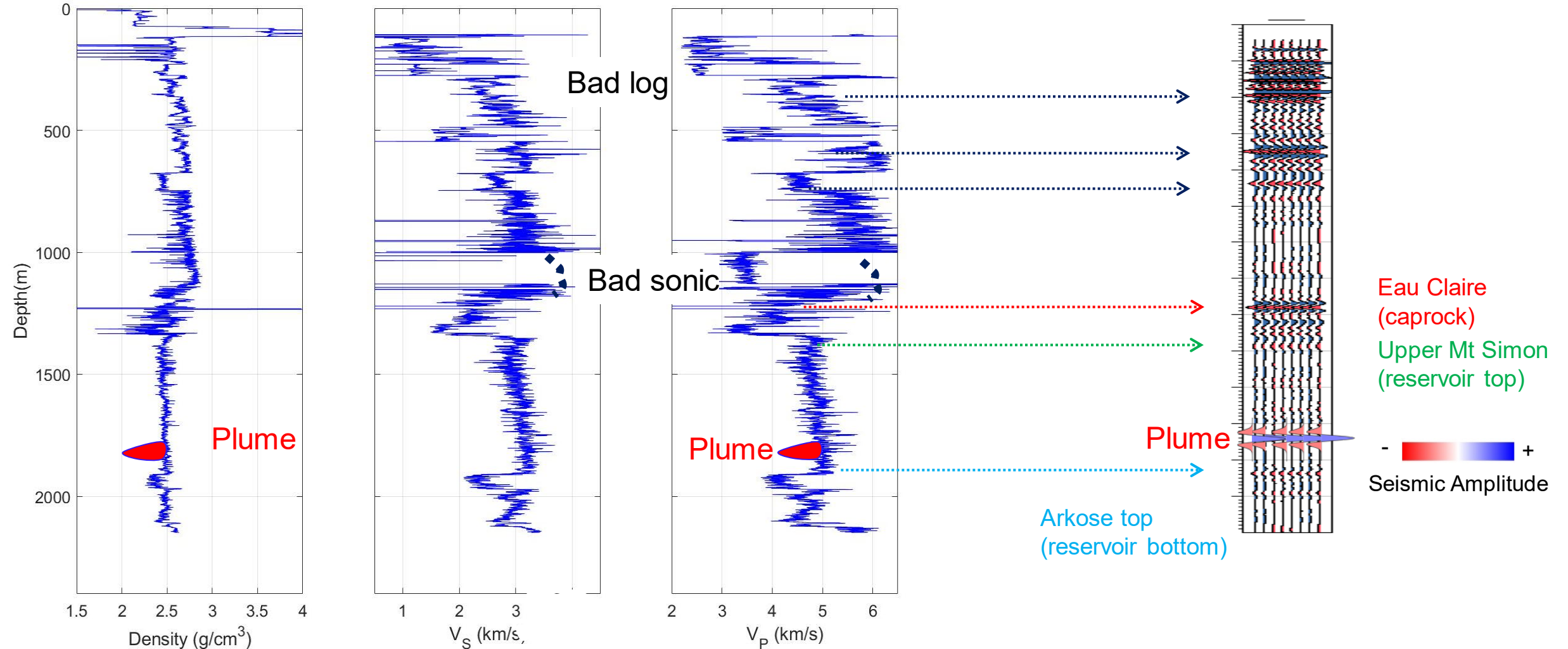
# Zero-offset VSP: strength of the target reflections

A simple corridor stack can track the seismic contrasts in the injection interval



# Zero-offset VSP: plume detectability

A simple corridor stack can track the reflections from plume (or slow-downs)



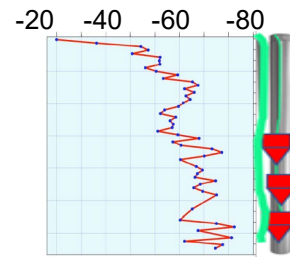
# Zero-offset VSP: the use of micro-hole VSP

Shallow wells still have...high SNR + higher repeatability + Wavefield separation

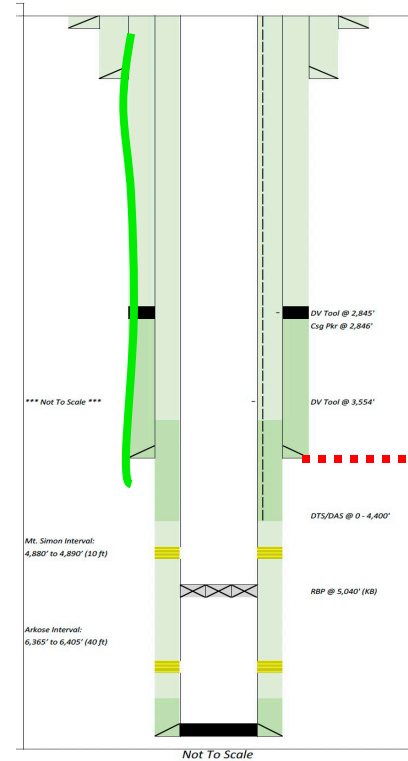
Wavefield is limited, but we can:

- Separate wavefields
- Filter by polarizations
- Train on the deeper well
- **Sufficient detection coverage**
- **Higher-sensitivity to earthquakes**

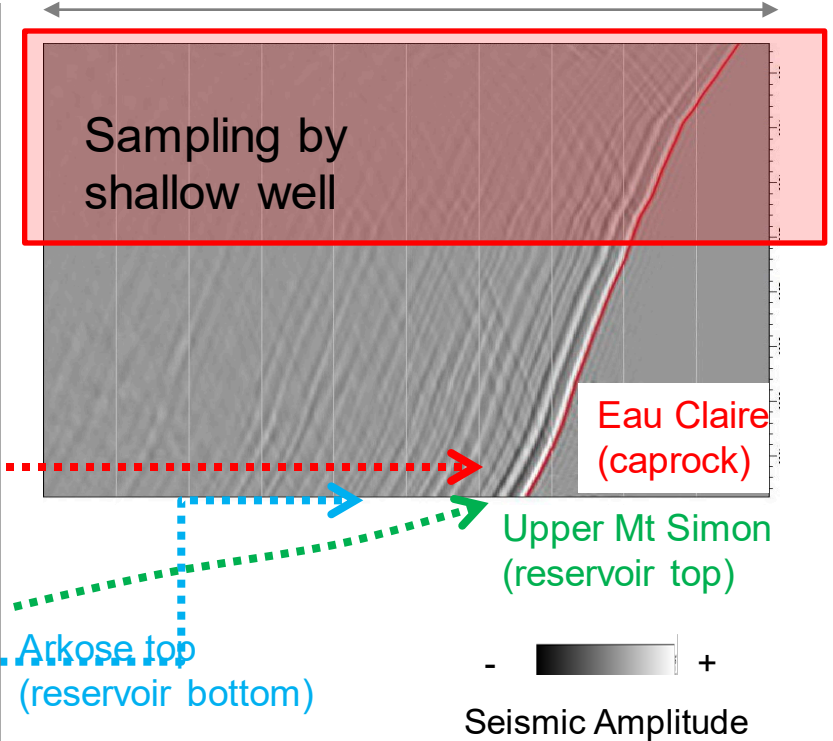
Level of noise (db)



Depth (m)



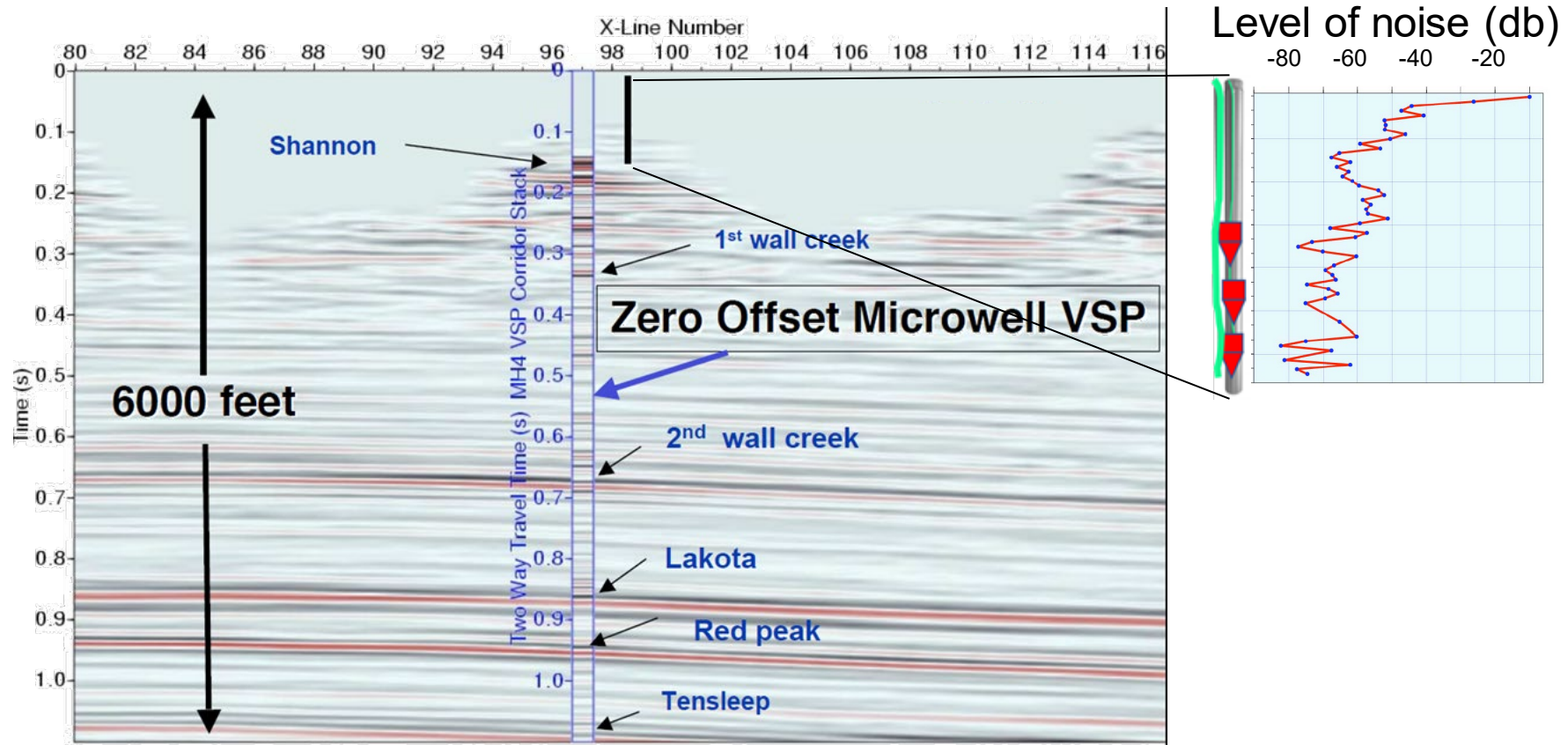
1000 ms



# Zero-offset VSP: the use of micro-hole VSP

Case study in West Texas: Majer, Daley et al. 2008

150 m deep well images the entire section

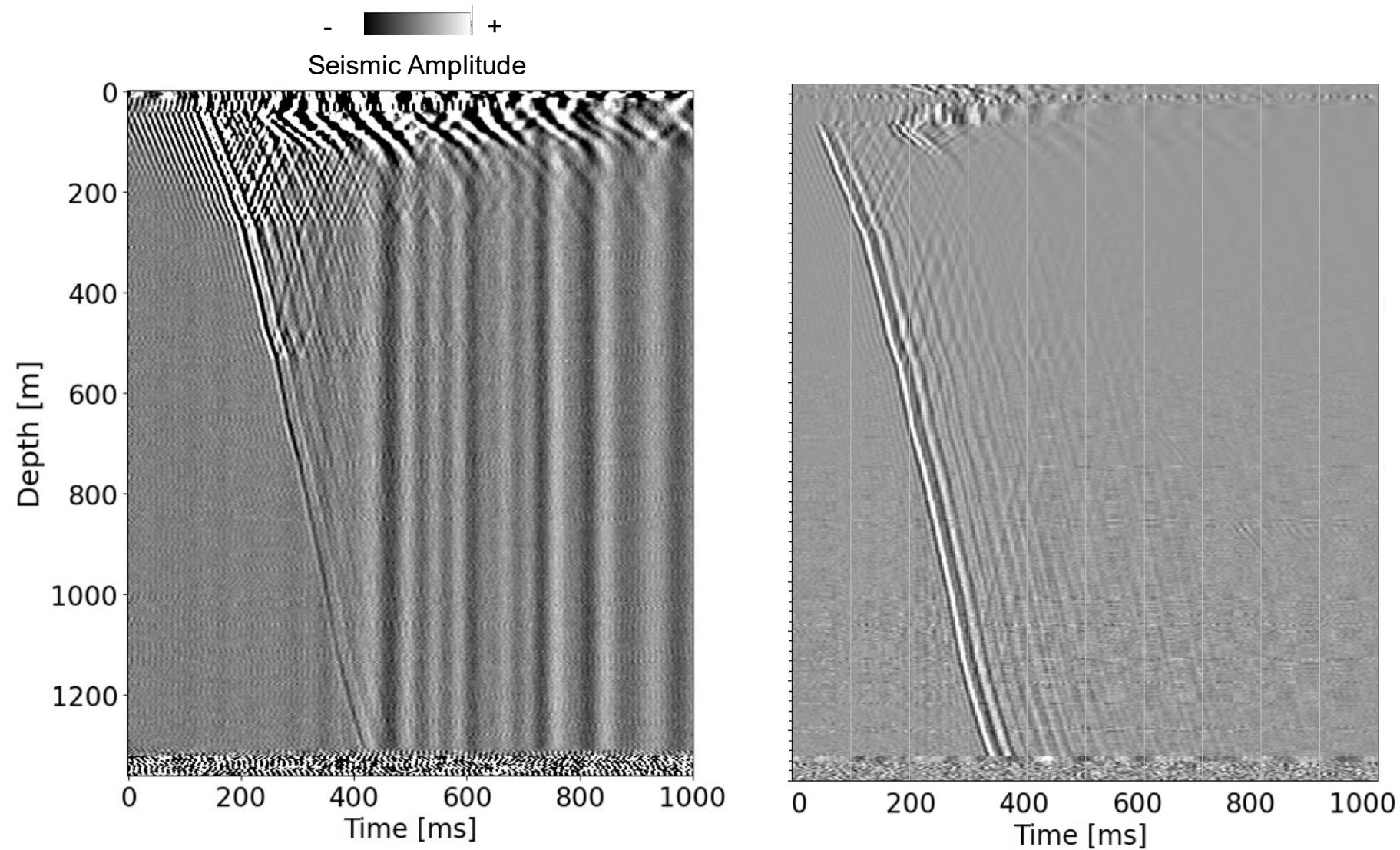


# Illumination of micro-VSP: legacy DAS walk-away VSP

0. Might significantly increase the illumination
1. Signal-to-noise is too bad...

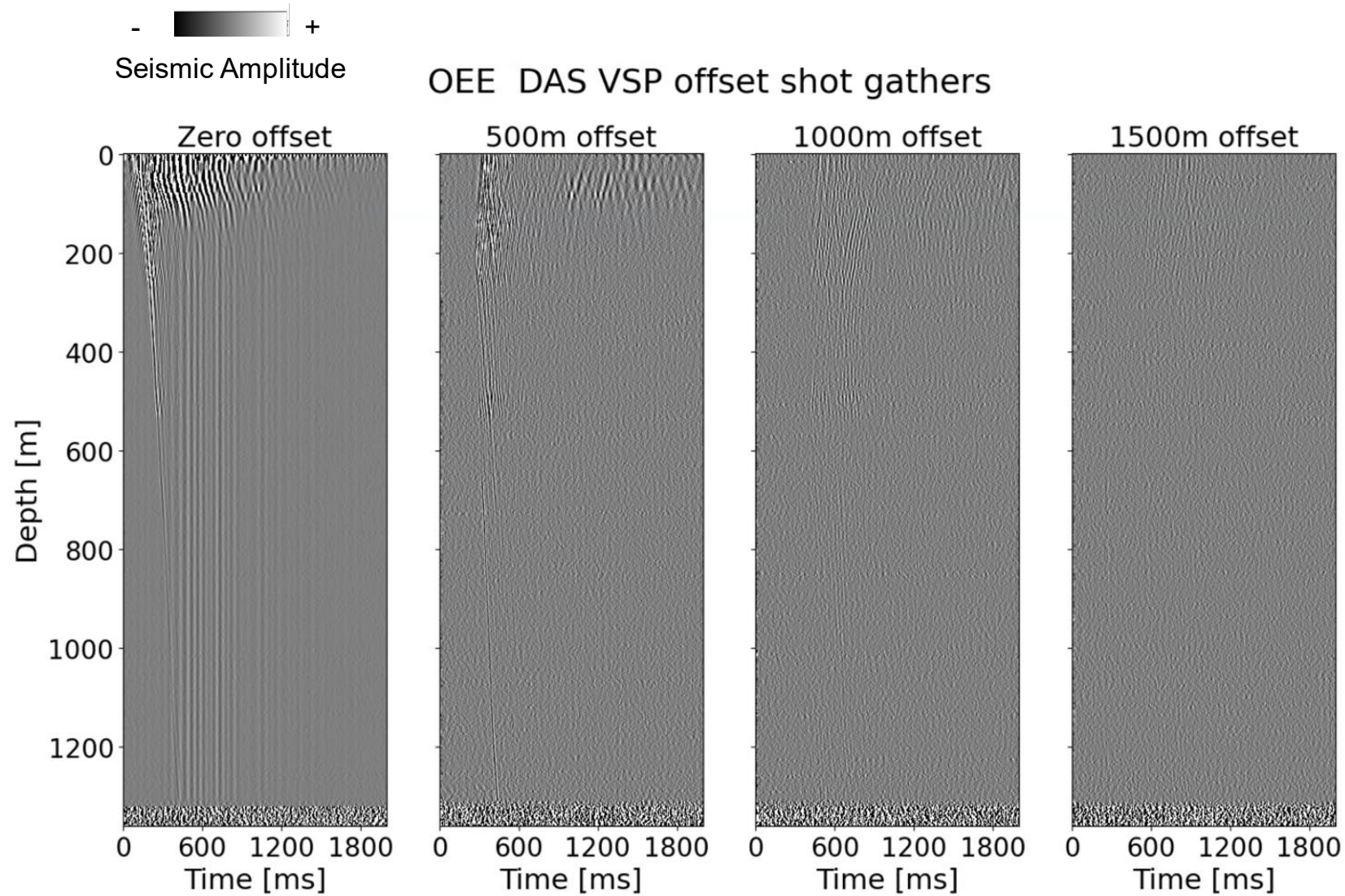
# Non-triggered VSP data has a much worse signal-to-noise ratio

Compared to zero-offset VSP (32 shots stacked) the piggy-backed data is useless



# Non-triggered VSP data has a much worse signal-to-noise ratio

With increased offset the piggy-backed seismic data is useless





# Earthquake monitoring: legacy passive seismic data analysis

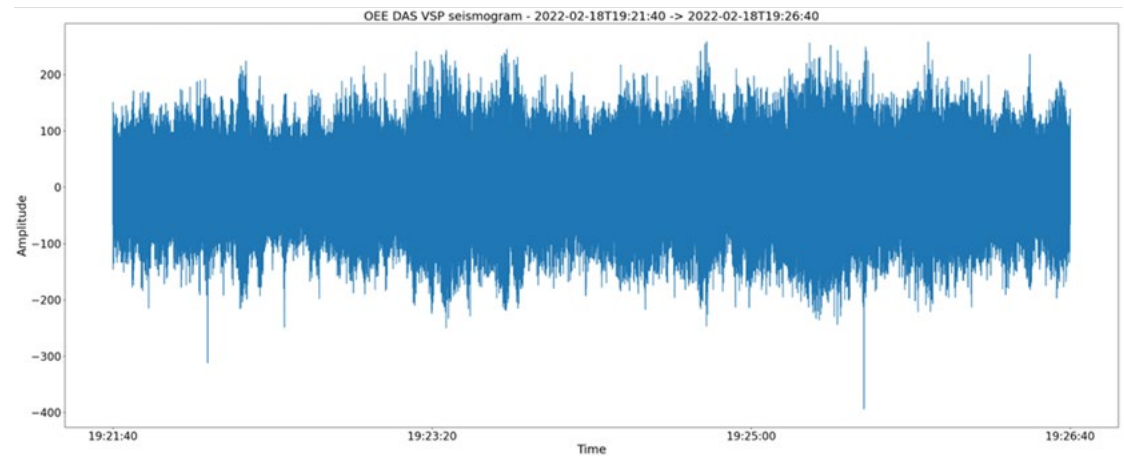
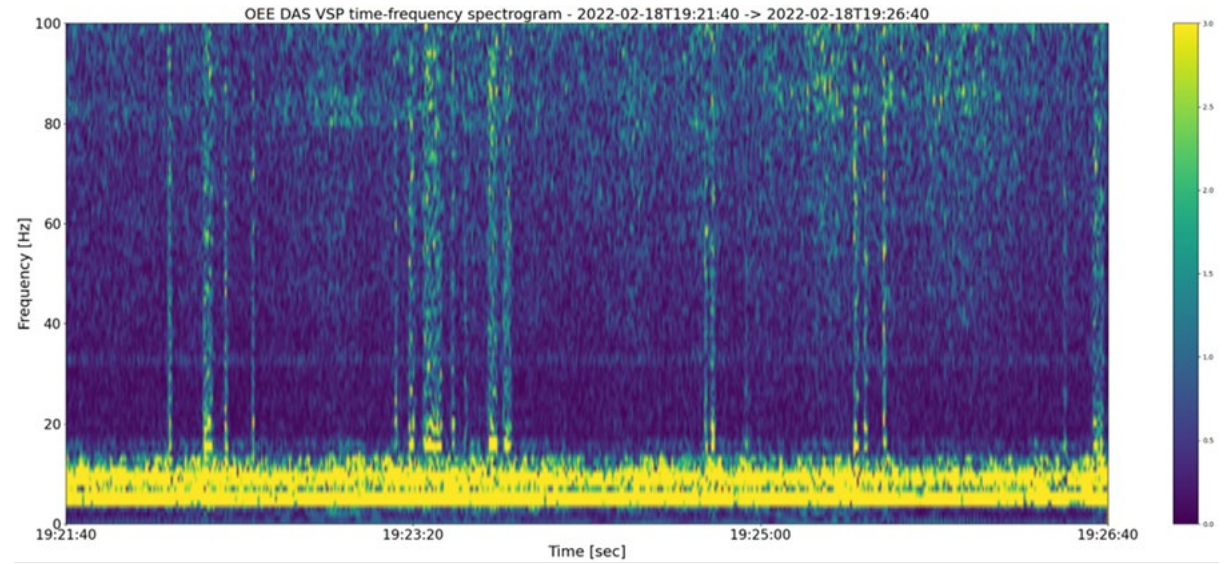
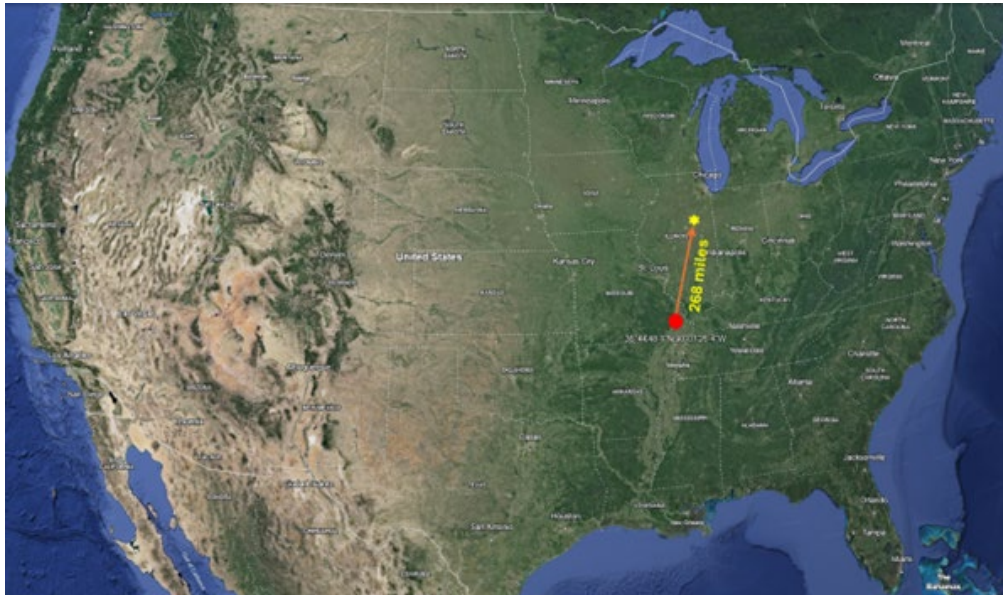
0. Basin-wide seismicity in the basement

1. Signal-to-noise is too bad...

# The main challenge

One of the shallow seismic boreholes requires a new access road...delay 5 months

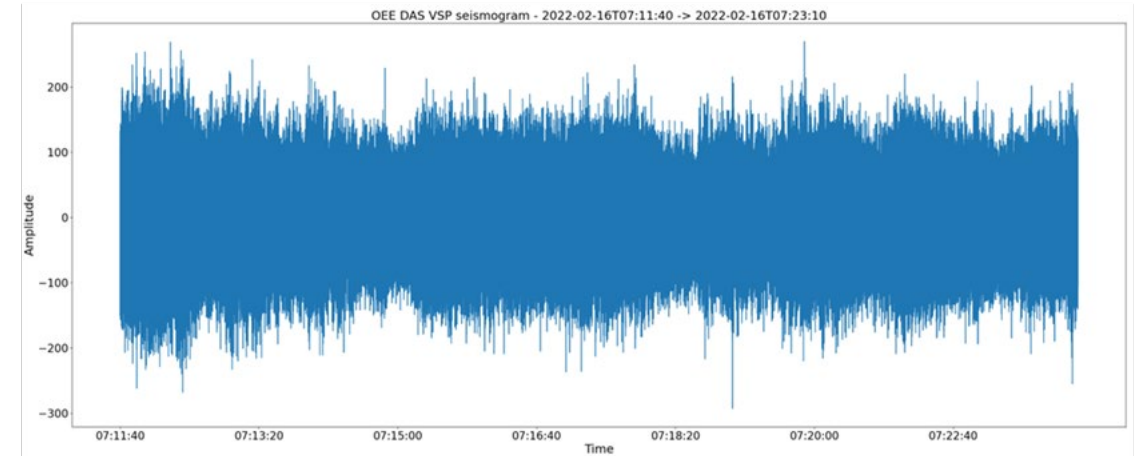
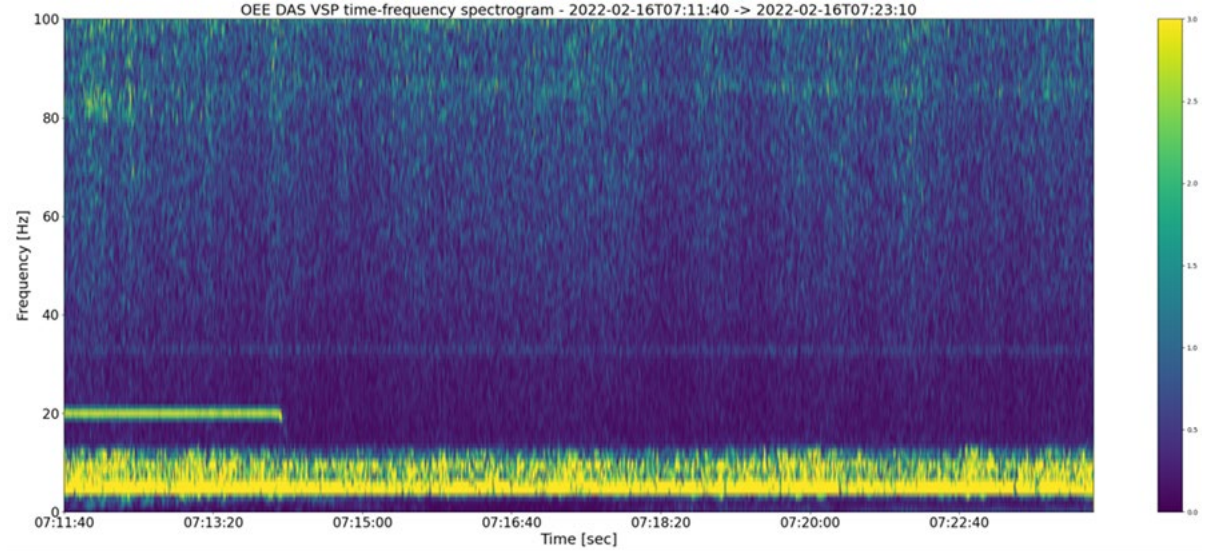
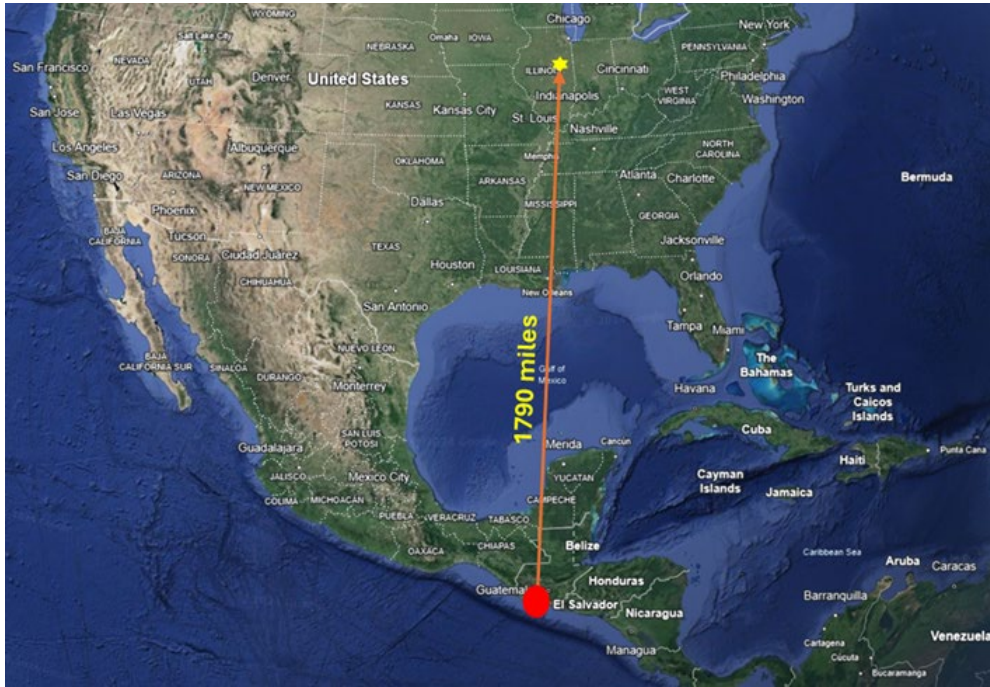
Missouri,  $M_L$  2.3, 268 miles



# The main challenge

One of the shallow seismic boreholes requires a new access road...delay 5 months

Guatemala, M6.2, 1790 miles



# Future work

Full-on field test at the One Earth Sequestration site (Carbon SAFE III)

- Drill and instrument the shallow boreholes in August
- DAS (enhanced) + 3C optical seismometers in the deep well
- Acquire walk-away vibroseis VSP
- Use the signal and noise for a synthetic monitorability study
- Testbed for the next phase of CCSMR:
  - CSEM
  - SOV
  - rock physics analysis of Mt Simon samples

# Project Summary

Full-on field test at the One Earth Sequestration site (Carbon SAFE III)

- Preparation to the seismic surveying is completed:
  - The equipment tested
  - Data recording/streaming is set up
  - Drillers and other field contractors are subcontracted
- Feasibility Study for the micro-hole VSP is underway
  - Legacy DAS VSP is of questionable quality
  - But dedicated zero-offset VSP is high quality
- HS-VOS system is operational as confirmed by:
  - Tests in the workshop
  - Deployment in the shallow boreholes

# Potential Synergies

- Other Carbon Storage and monitoring projects in the US and abroad
  - Dry Fork CarbonSAFE Phase III (Wyoming)?
- Passive/active monitoring using shallow boreholes:
  - Full proposal submitted to DOE for a long-term monitoring at a commercial storage site in the Bay Area
- Induced seismicity monitoring and/or crosshole seismic at hot injection similar to CarbFIX 2 (Iceland)
  - Our 200C sondes are interchangeable with the 200C test sondes

# Organization Chart

- **Lawrence Berkeley National Laboratory:**

- Task PI, Data Lead: Stanislav Glubokovskikh
- Field Lead: Michelle Robertson
- Senior Engineer: Paul Cook
- Seismic Postdoc: Bin Lyu

- **Illinois State Geological Survey:**

- Illinois Storage Corridor PI: Roland Okwen
- POC: Carl Carman

- **One Earth Energy**

- VP for Sequestration: Curt Blakley

- **GPUSA:**

- Seismologist: Peter German
- Optical Engineer: David Winslow

# Benefit to the program

- Program goals being addressed:
  - Develop and validate technologies to ensure 99 percent storage permanence.
  - Develop technologies to improve reservoir storage efficiency while ensuring containment effectiveness
- Project benefits:
  - Deployment and testing of new monitoring technologies and methodologies at an operational CarbonSAFE sites
  - Broader learnings from leveraged international research opportunities
  - Rapid transfer of knowledge to domestic programs