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Energy & Environmental Research Center (EERC)

Roughrider Carbon Storage Hub (DE-FE0032282)

U.S. Department of Energy

2024 Office of Fossil Energy and Carbon Management/National Energy Technology Laboratory Carbon Management Research Project Review Meeting August 6, 2024

Wes Peck

Energy & Environmental Research Center

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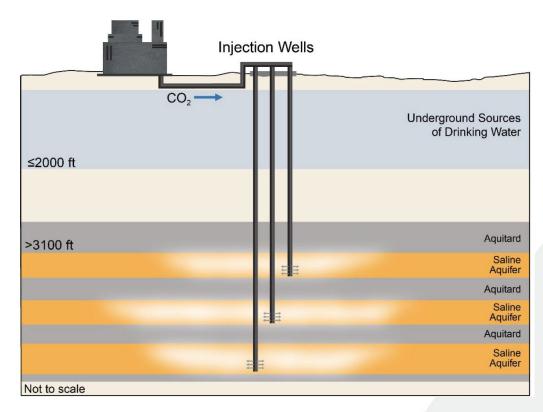
Project Summary

- 2-year project.
- Investigate the feasibility of developing a commercial-scale CO₂ geologic storage hub in McKenzie County, North Dakota.
- Take CO₂ captured and aggregated from multiple distributed small-volume gas-processing facilities and a large planned gas-to-liquids facility.
- Stacked storage approach (multiple geologic formations).



Funding	DOE	Cost Share	Project Total
Dollars (MM)	\$9.00	\$7.55	\$16.55
Contribution	55%	45%	100%

- Performance dates:
 - Budget Period 1:
 October 2023 September 2025



Project Partners











Lead Organizations

- ONEOK
- Energy & Environmental Research Center
 - (CarbonSAFE Phase II)

Project Partners

- North Dakota Oil & Gas Research Program
- U.S. Department of Energy
- Neset Consulting



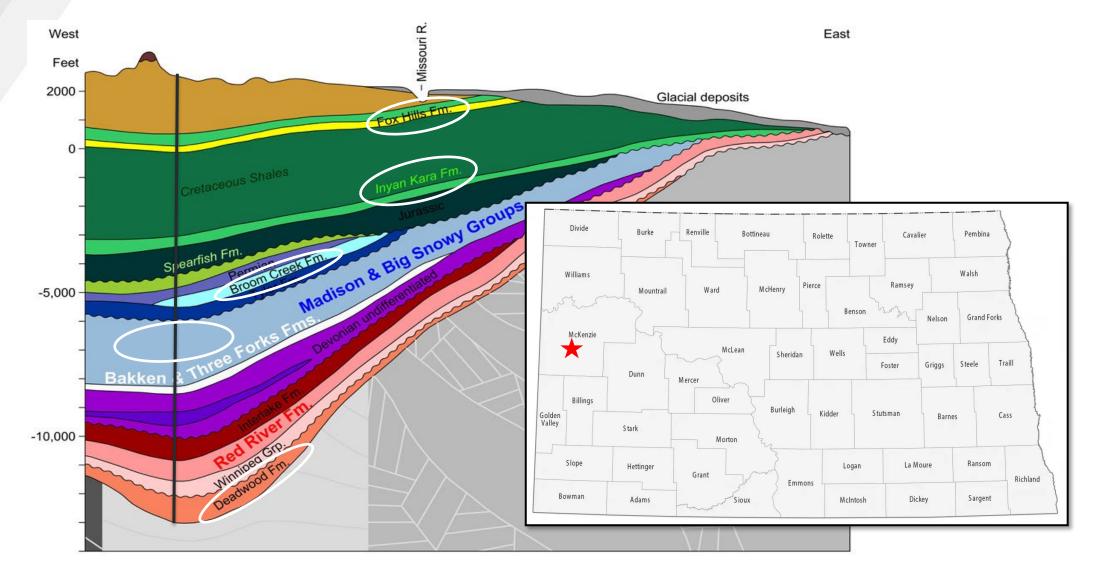
Project Task Structure

- Task 1: Project Management
- Task 2: Community Benefits Plan
- Task 3: Storage Complex Characterization
- Task 4: Geologic Modeling and Simulation
- Task 5: Technical and Economic Analysis
- Task 6: Site Development Plan



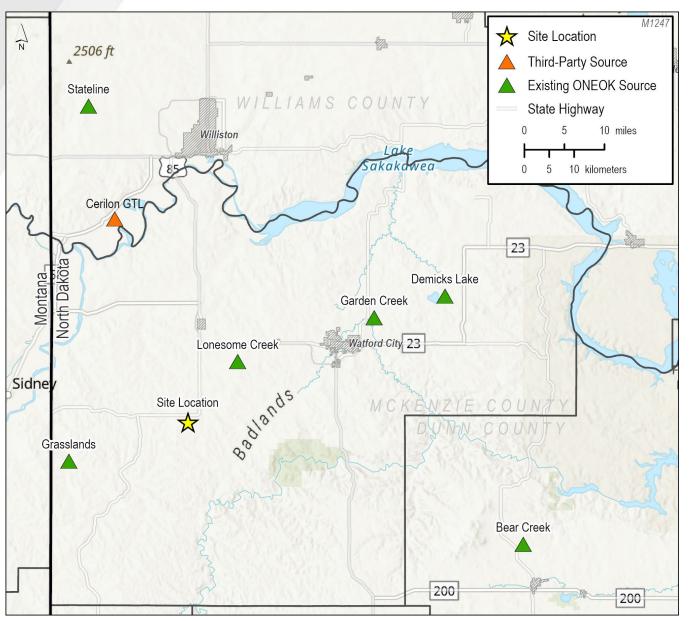


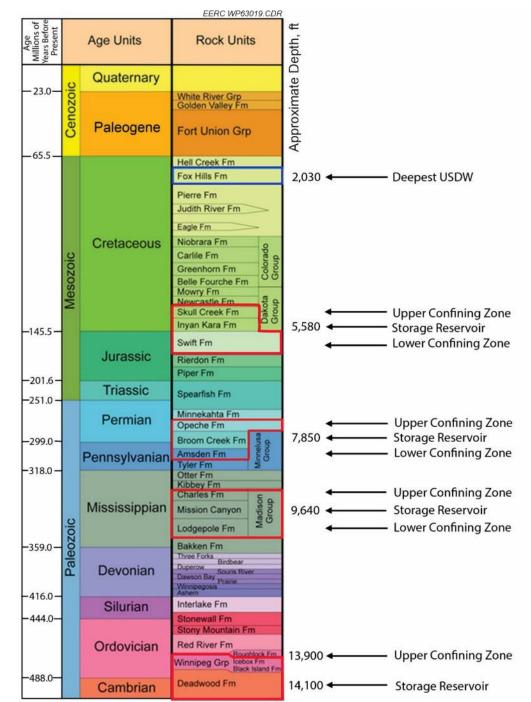
Project Location



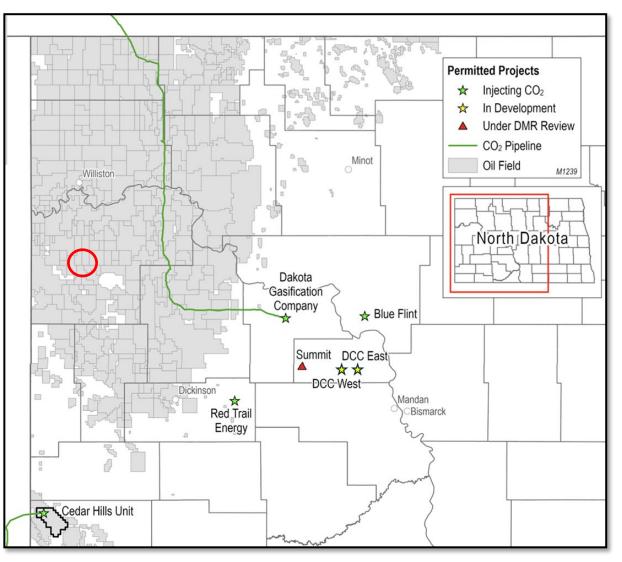


Project Summary





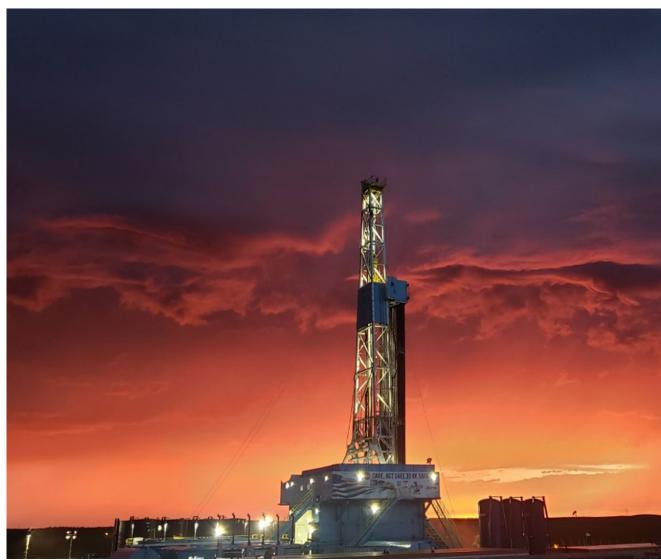
New Challenges





Stratigraphic Test Well

- Characterize up to four prospective CO₂ storage complexes (storage targets and associated confining zones) within the area of interest (AOI).
 - Recover and analyze up to 1000 feet of core.
 - Drillstem tests in the prospective horizons.
 - Broad suit of geophysical logs collected.
 - Evaluate and model geologic CO₂ storage performance.
- Drill to the pre-Cambrian basement, i.e., the full stratigraphic depth of the Williston Basin.





Modeling and Simulation

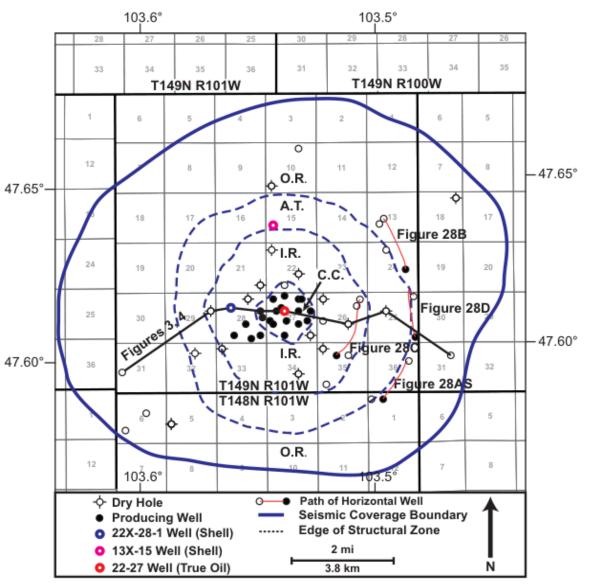
- Target formations
 - Inyan Kara
 - Broom Creek
 - Mission Canyon
 - Deadwood
- Geologic modeling and simulation
 occurring over two rounds
 - Existing regional data
 - Well logs, literature, other projects
 - New site-specific data
 - Test well, licensed 2D/3D seismic

- Objectives (big picture)
 - Modeling
 - Prepare geologic model suitable for numerical simulation.
 - Estimate storage resource potential.
 - Assess heterogeneity.
 - Identify data gaps.
 - Simulation
 - Assess injectivity of up to 50 Mt CO₂ over 20 and 30 years into targets.
 - Estimate CO₂ and pressure plume size.
 - Delineate key design parameters.
 - Identify data gaps.



Modeling and Simulation

- Potential conflicting subsurface activities include saltwater disposal (Inyan Kara and Broom Creek) and oil and gas production (Mission Canyon and Deadwood).
- AOI includes the Red Wing Creek impact crater that complicates structural modeling.



Herber et al. (2022)



COMMUNITY BENEFIT PLAN

OUR GOAL:

Develop trustworthy messaging to enhance community relationships and foster neutral-to-positive attitudes toward the Roughrider CarbonSAFE project.

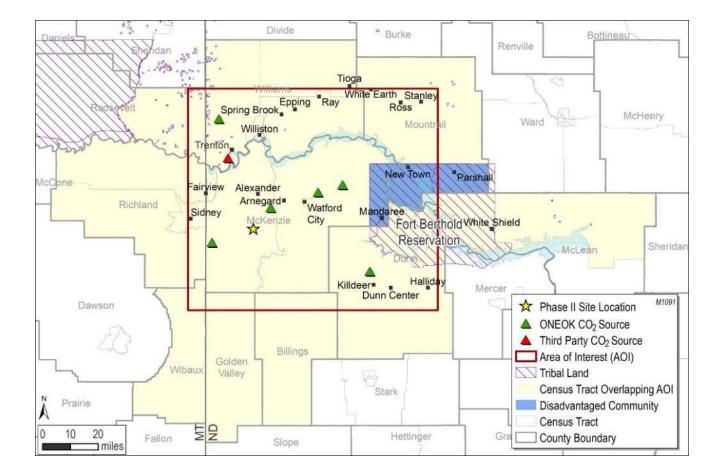


- Be factual and objective.
- Serve our partners' best interests.
- Maintain courtesy to and respect for the stakeholders and community.
- Provide transparent and proactive communication.
- Ensure consistent use of key messages.

Community Benefits Program (CBP) Overview

Roughrider CarbonSAFE Phase II CBP helps ensure broadly shared prosperity in the clean energy transition through a set of four core policy priorities:

- Engaging communities and labor
- Investing in America's workforce
- Advancing DEIA
- Implementing Justice40





Engagement

Advisory Group

• Monthly meetings

Community Open Event and Fact Sheets

- Feasibility project overview
- Stratigraphic test well drilling

Institutional Review Board – Human Subjects Research

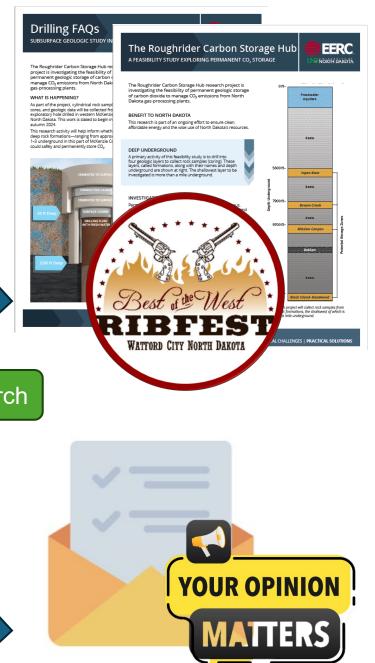


Virtual Listening Sessions

- Commercial sponsor employees
- Area emergency responders

Public Opinion Survey

- Every Door Direct Mail invitation
- First-quarter 2025



DEIA/STEM/Workforce Development Participation

 Nueta Hidatsa Sahnish College student career fair

 T4 (Tools Trades Torque Tech) student career event

> Native American cultural awareness learning opportunities (project team)

 North Dakota Petroleum Foundation teacher education seminar

Where Are We Today?

- Preparing to drill the 14,000-ft stratigraphic test well (mid-September).
- Ongoing CBP activities
- Acquiring legacy seismic data (2D and 3D)
- Building geologic models with legacy data running simulations (preliminary)





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