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COAL CREEK CARBON CAPTURE: SITE CHARACTERIZATION AND PERMITTING (FE0032331)

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PROJECT OVERVIEW

Project Objective

 Characterize and permit a geologic CO₂ storage hub in central North Dakota to store up to 200 MMt of CO₂, which would contribute 10% of the 2 billion tonne CO₂ storage capacity goal of the CarbonSAFE Initiative Program.

Project Details

- Phase III project: \$47,109,239
 - DOE share: \$37,687,391
 - Cost share: \$9,421,848
- Period of performance:
 - 3 years, with two 18-month BPs
 - Start date: 10/1/2023



Project Partners



PROJECT SOURCES

- Proposed storage hub will aggregate CO₂ captured from 1200-MWe Coal Creek Station power plant and Blue Flint ethanol plant.
- Development of CCS at Coal Creek will result in a 19% CO₂ emissions reduction from North Dakota's stationary sources.





PROJECT AREA

Stakeholders in the region around the storage site AND the customers served by the MISO power transmission market







STORAGE TARGETS

Multiple deep saline formations: Broom Creek, Interlake, Red River, and Deadwood Formations and the Madison Group.



Williston Basin



MAJOR PROJECT ACTIVITIES Justice40 Community Initiative **Benefits Plan** Plan 200 **Test Well** Community, Labor, Drilling and Stakeholder Engagement Plan Quality Jobs Plan **Seismic Survey Pipeline FEED Study** CO₂ preheater CO₂ preheater CO2 under the pressure of 15MPa from compressor **Baseline** Sampling

Wang and others, 2019

injected underground CO2

under required pressure

injecting compressor

booster compressor

DEIA Plan

STRATIGRAPHIC TEST WELL



Permit to drill



Well pad construction



Long lead-time materials



Contract a rig (45-day lead time)



Drilling, logging, coring, and testing





SEISMIC SURVEY







Majority of land access agreements







Contracted acquisition company



Hazard survey



Archeology survey







COMMUNITY AND LABOR ENGAGEMENT

SMART Milestones

- Stakeholder engagement evaluation completed
- Social characterization analysis 2/2025
- Community open house 03/2026



Other Activities

- Establishment of community advisory board
- Generation of outreach materials
- Meetings with municipal, county, and state regulators
- Engagement with landowners, local business owners, and the Three Affiliated Tribes
- Presentation at Lignite Energy Council teacher education seminar





COMMUNITY ADVISORY BOARD

- 10–12 members
- Quarterly meetings
- Goal: Provide advisement, insight, and feedback for project design and execution and stakeholder engagement
- First meeting held July 24, 2024

INVESTING IN JOB QUALITY AND A SKILLED WORKFORCE

SMART Milestones

- Skills gap assessment in progress
- Safety procedure assessment due 07/2026

Other Activities

- High school vocational class pilot capture facility tour
- SEG Evolve CCS modeling and simulation workshop
- North Dakota Building Trades Union collaboration





DEIA

SMART Milestones

- Recruiting booth at minority-focused career event completed
- K–12 STEM outreach in underrepresented community in progress
- Technical presentation to an MSI 06/2026
- Workforce diversity training partnership 06/2026
- Minority workforce development partnership in progress

Other Activities

- DEIA certificate program
- Companywide inclusion in the workplace session
- North Dakota Building Trades Union collaboration





JUSTICE40

SMART Milestones

- Energy and environmental justice (EEJ) analysis completed
- Updated stakeholder map in progress
- EEJ training for project team members 09/2025

Other Activities

- Native American cultural competency training
- Cultural competency and respectful approaches on how to collaborate with tribal entities on research projects training
- Government to Government Tribal Summit



RELEVANCE AND OUTCOMES/IMPACTS

95% reduction of the CO_2 emissions from Coal Creek Station



Creation of 35–40 long-term careers

Creation of over 2000 direct/indirect

19% reduction of CO₂ emissions from North Dakota's stationary sources

Supply of reliable low-carbon baseload power to MISO



Opportunities to attract, train, and retain a skilled and well-qualified workforce

short-term construction jobs

Internship opportunities for students from MSIs



LESSONS LEARNED



Impact of inflation: drilling costs and wellbore material costs increased significantly in 1 year.



NEPA approval process for fieldwork was more time-intensive than anticipated.



Direct dialog with agencies prior to Section 106 consultation process may have helped reduce timeline.



Super El Niño = good ground conditions in the fall. Super El Niño = muddy ground conditions in late winter.



NEXT STEPS

- Detailed site characterization
 - Drill stratigraphic test well
 - Acquire 3D seismic survey
- Modeling and simulation
- Pipeline FEED study
- Class VI permit preparation
- NEPA compliance
 Submit an EIV



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