

An Integrated Technology Demonstration of Continuous Passive DAC and Green Methanol Production (DE-FE0032419)

2024 FECM/NETL Carbon Management Research Project Review Meeting
August 5 – 9, 2024

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Acknowledgment

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Project Overview

Funding:

- Federal: \$400,000
- Cost-Share: \$100,000

Overall Project Performance Dates:

12/20/2023 - 12/19/2024

Project Participants:

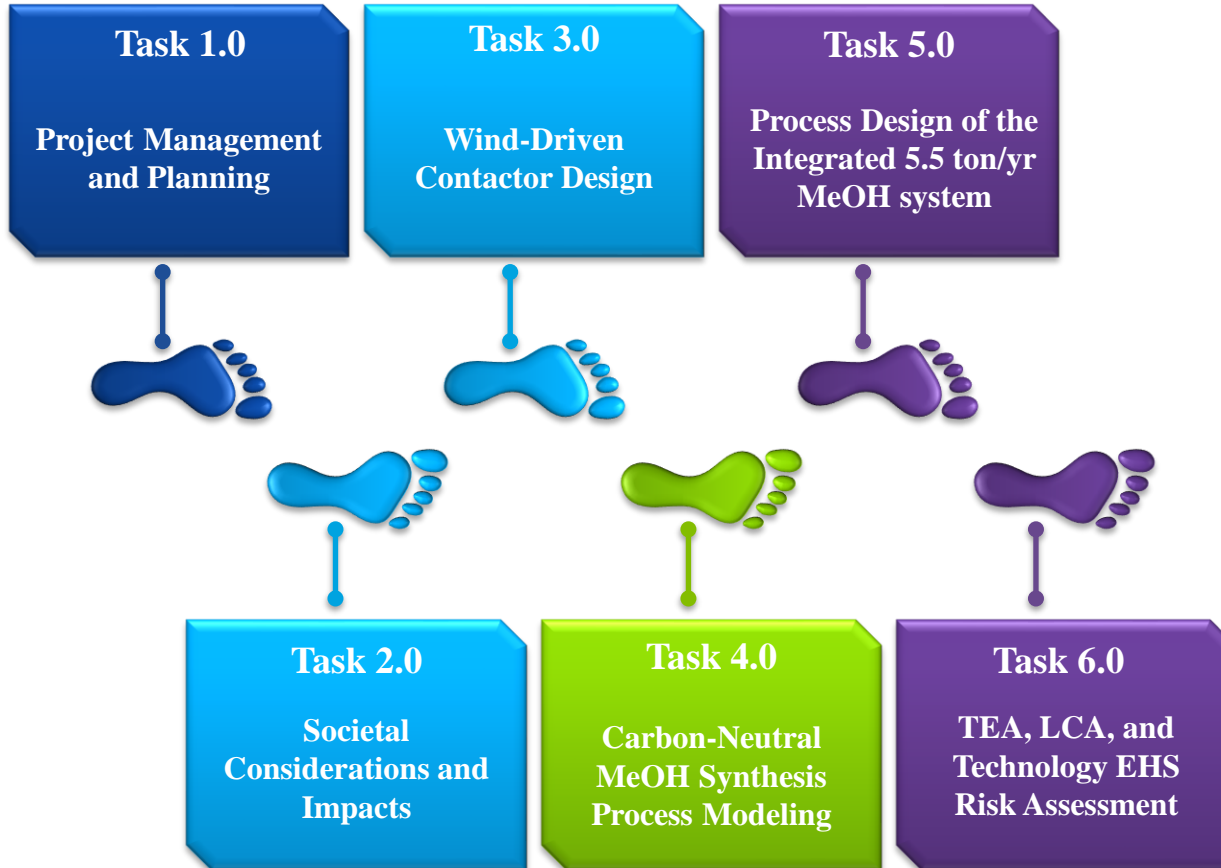
- RTI International (Prime)
- Creare, LLC.
- EPRI

Project Objectives:

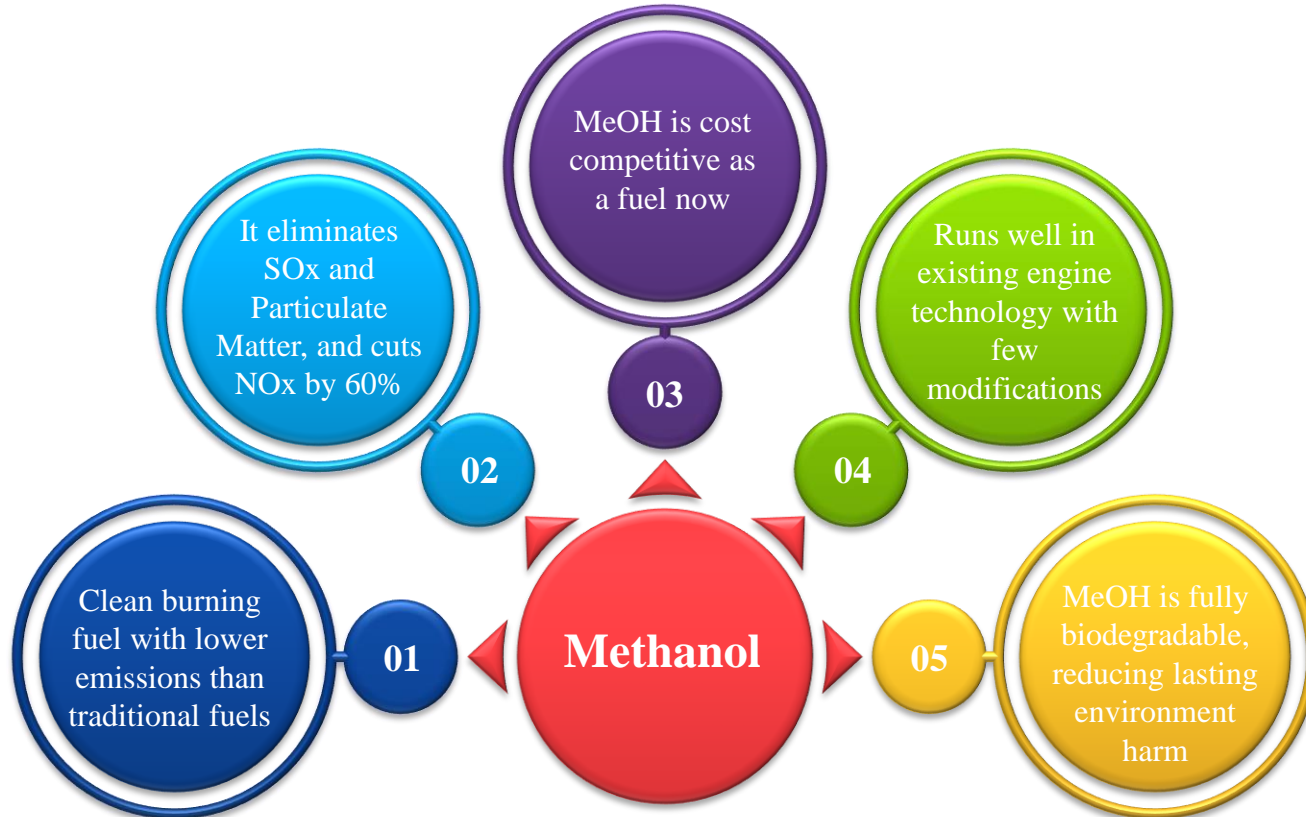
The overall objective of the proposed project is to perform conceptual design and feasibility studies of an integrated laboratory-scale process for carbon-neutral MeOH synthesis from CO₂ removed from air by DAC and green H₂ from H₂O electrolysis

1. Develop dynamic models for carbon-neutral MeOH synthesis
2. Demonstrate heat integration between process steps (e.g., DAC and MeOH synthesis)
3. Develop a process intensification strategy
4. Conduct a detailed TEA and LCA to demonstrate progress towards target costs of \$800/tonne of MeOH

Project Plan



Why Methanol?



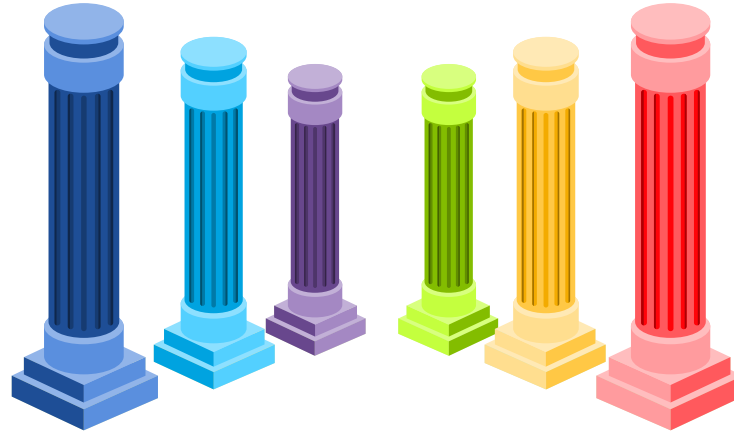
Green Methanol

The global gMeOH (bio & e-MeOH) market is valued at \$1.9B in 2024 and is projected to reach \$11.1B by 2030

Environmental regulations

Sustainability goals

Demand for clean fuels

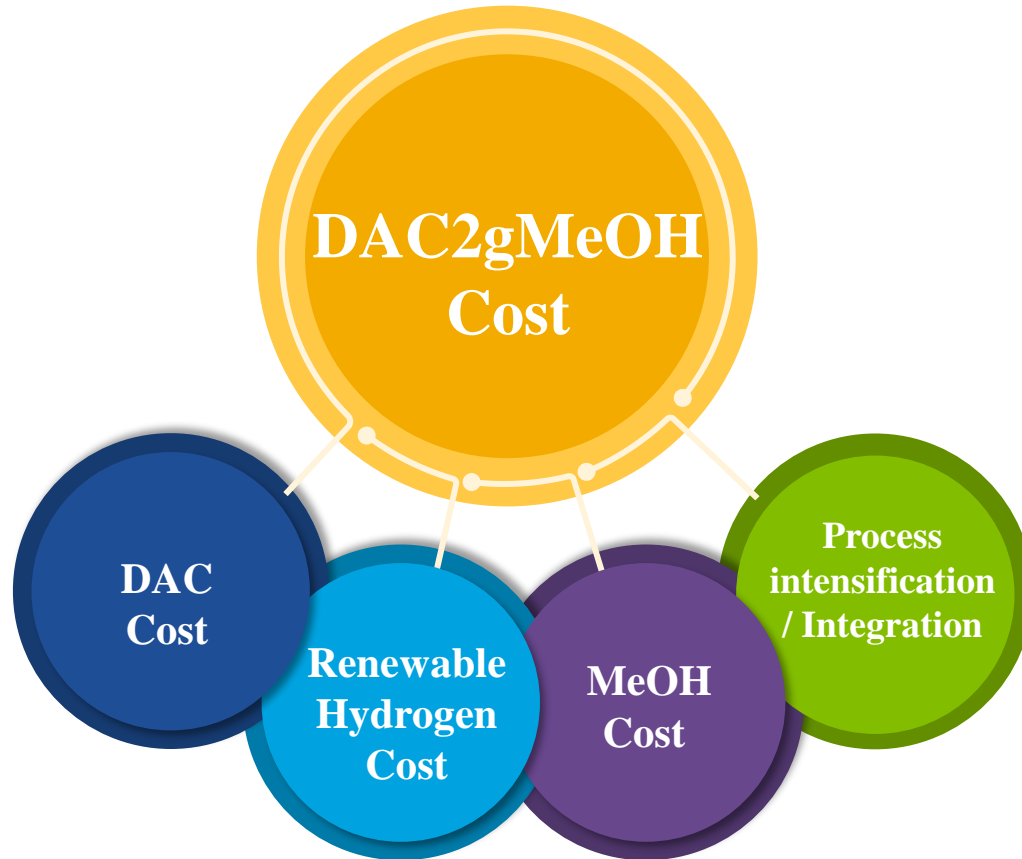


Consumer preferences for eco-friendly products

Climate change concerns

Government regulations

DAC to gMethanol



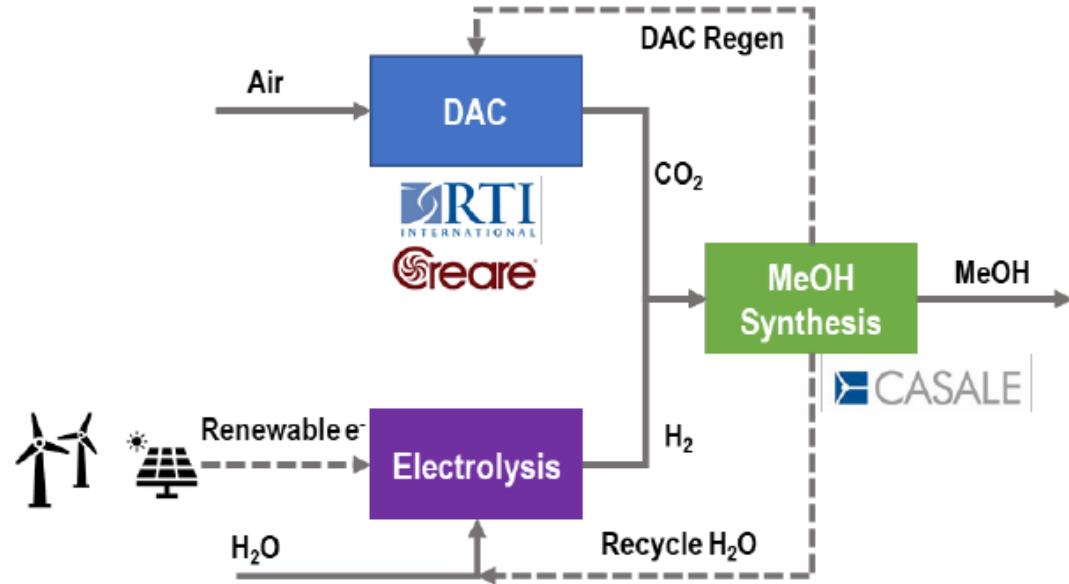
Integrated DAC to gMeOH Approach

Key Innovations

- Passive DAC System that capture **25kg/day of CO₂**
- Dynamic gMeOH Process
- Heat integration between the two processes

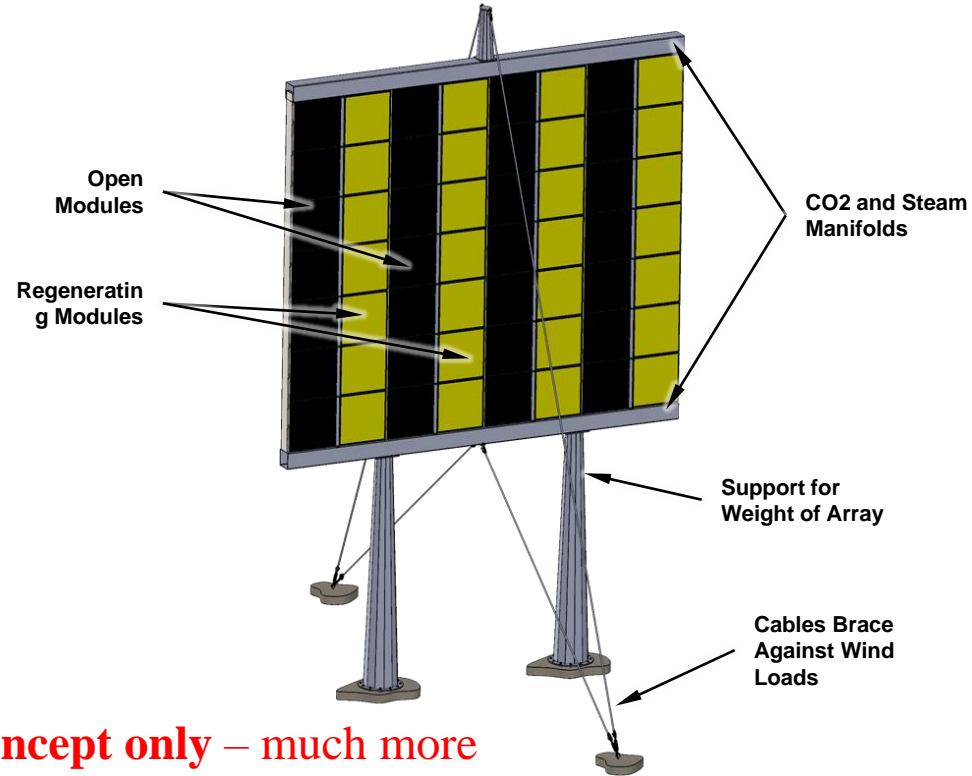
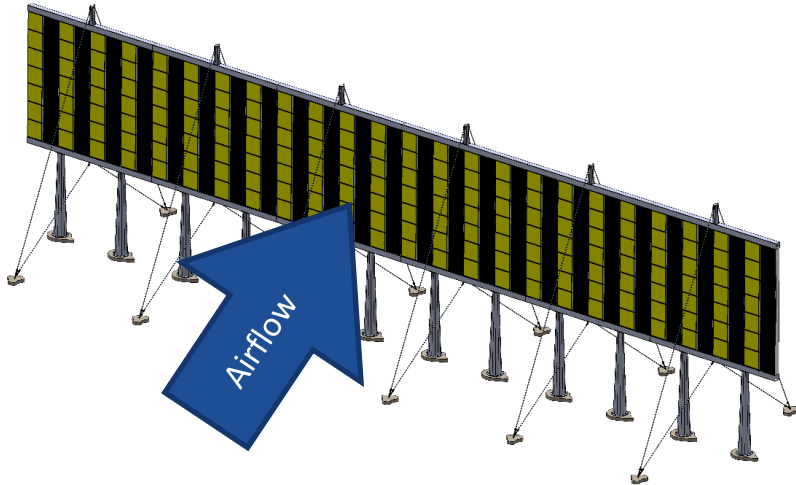
Key Deliverables

- Process design for **15 kg/day MeOH**
- TEA and LCA for DAC to gMeOH (1000 t_{MeOH}/yr)
 - Demonstrate path towards \$800/t_{MeOH}



DAC Contactor Concept

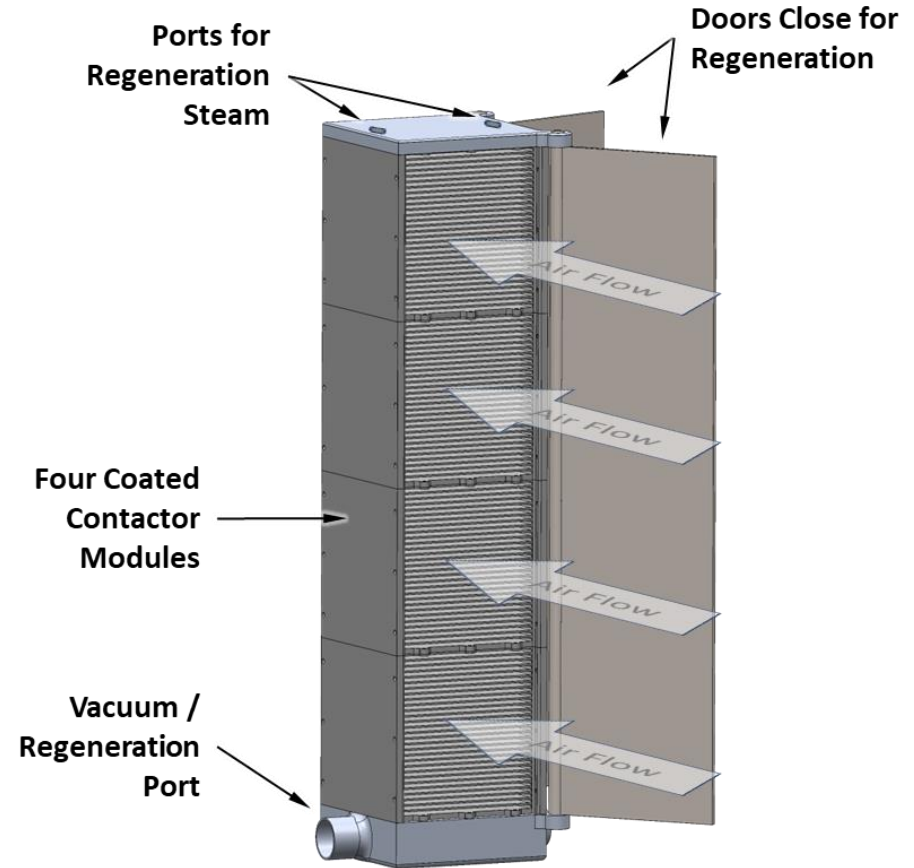
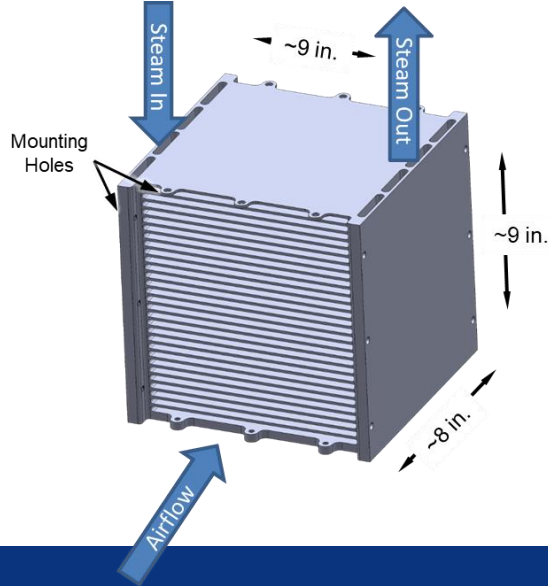
- Large stationary array of contactor modules
- Sited in locations with strong steady winds
- Weight support like wind turbine support pylons
- Tension cables support against wind loads



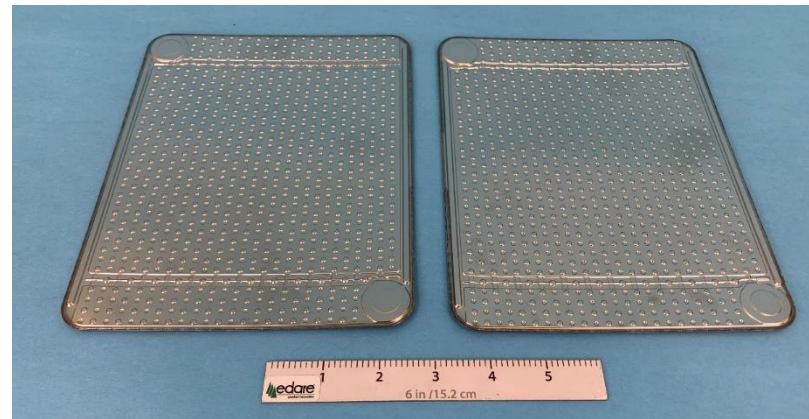
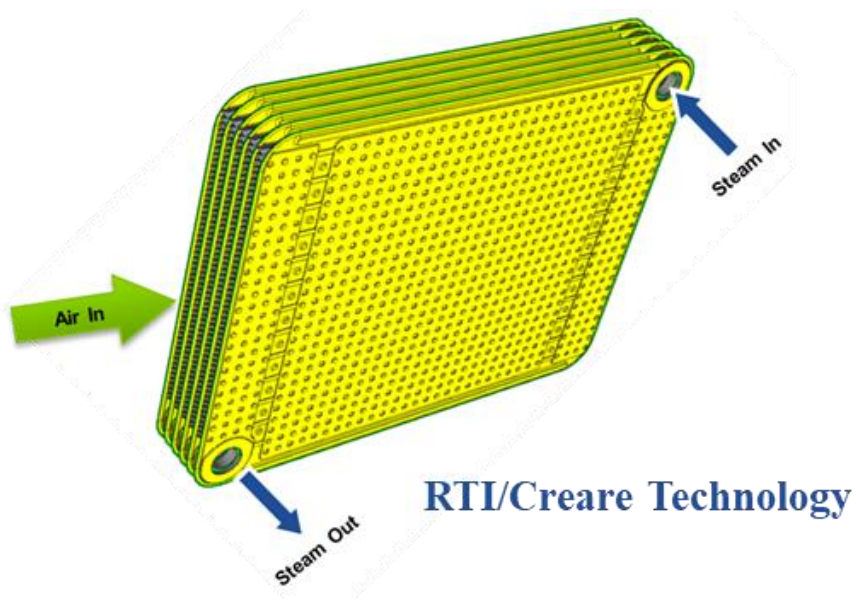
Concept only – much more structural and mechanical analysis and design are needed!

Contactor Module

- **Contactor module (~9 in. cube)**
 - Can be fabricated using laser-welded flat plates
- **Steam ports are sealed using formed-in features on top and bottom plates**
- **Modules stack to form larger unit cells**
- **Lego-type assembly of modules**



Wind-Driven DAC Contactor



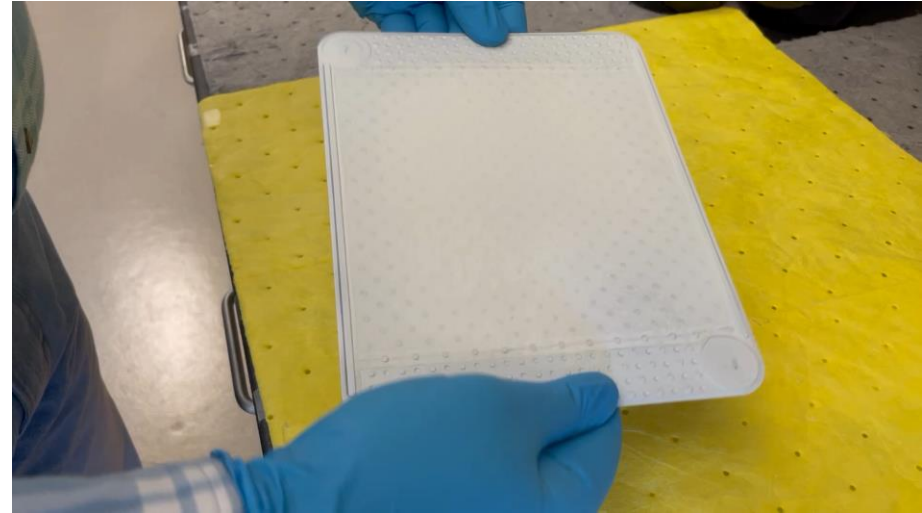
Advantages:

- Controlled coating
- High surface area
- Low thermal mass
- Excellent mass/heat transfer
- Minimal pressure drop

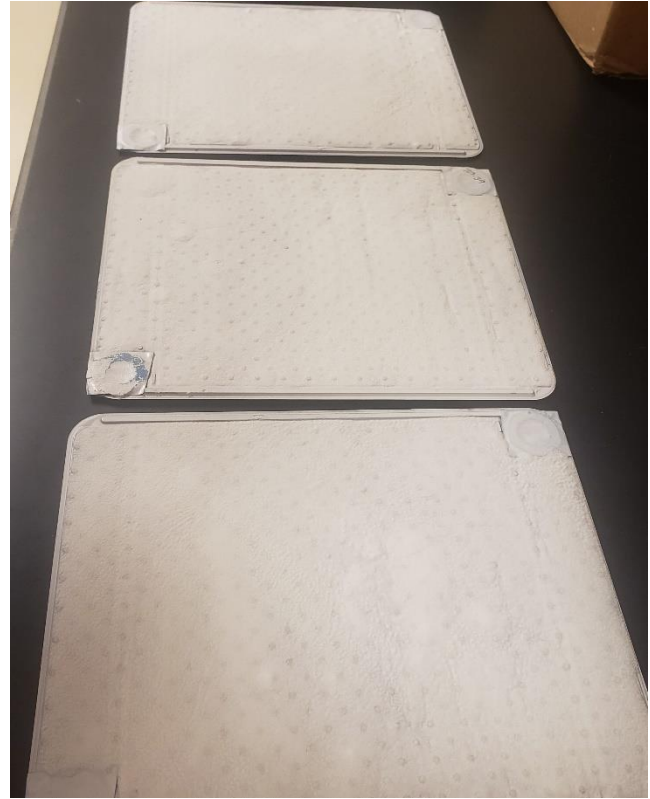
Sorbent Background –DAC

Amine-based Phosphorous (P) Dendrimer Sorbent for DAC

- ❖ Highly stable sorbent, which captures CO₂ from ambient air and then releases it when heated to moderate temperatures (80 °C) while demonstrating insensitivity to ambient humidity.
- Robust performance
- No leaching issue
- Low regeneration temperature
- High tolerance to water
- Excellent thermal stability



Demonstrated Coating of 120 pair plates (240 plates)



Project Status

- **Baseline Contactor Design**

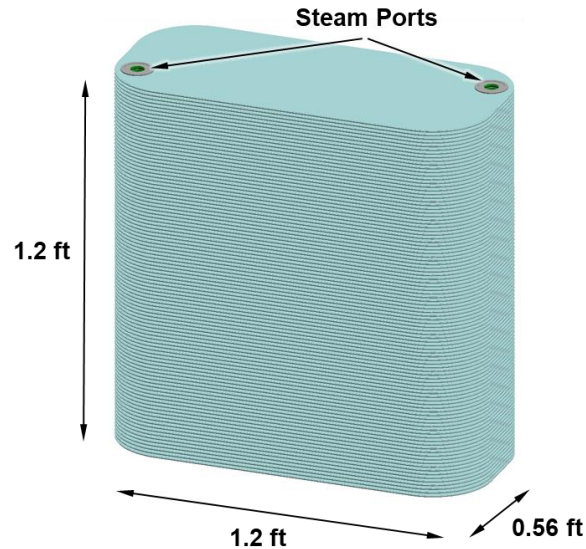
- From parallel effort to develop a bench-scale, 1.5 t_{CO2}/yr contactor
- Wind-driven, modular, inexpensive fabrication methods
- Based on lab measurements of adsorption and desorption rates at RTI

- **System Model**

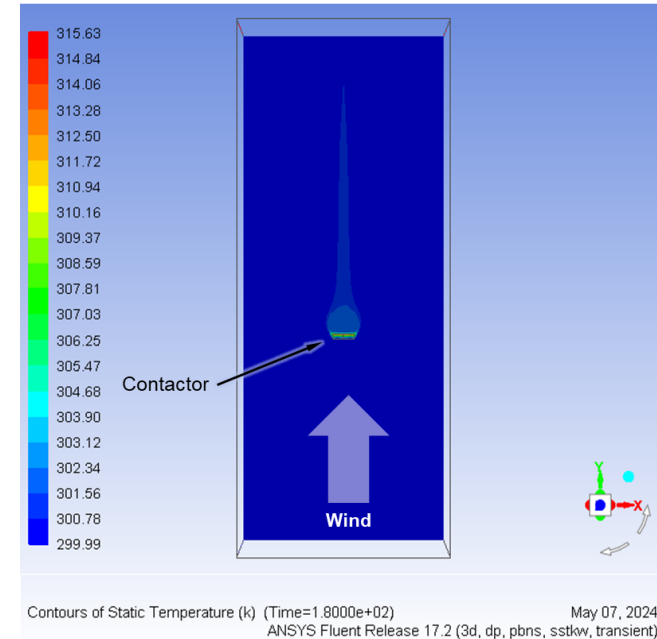
- We formulated a MATLAB/Simulink model for overall system performance
- Accounts for heat and mass transfer phenomena that govern capture rate and energy consumption
- Using model to assess key design and operational tradeoffs
- Provide data for TEA and inputs to methanol production simulations

Contactor Module: Key Design Parameters

- Design for a 1 kg/day contactor module
 - 25 modules are needed (i.e., 25kg/day)
 - CFD results
 - Requirements for fabrication and sorbent coating
- Key design features
 - Channel pitch and spacing
 - Internal features to maintain uniform channels
- Coating mass: 2.9 kg
- Performance estimates based on:
 - CFD mass transfer calculations
 - Detailed laboratory measurements of sorbent performance
 - Average hourly climate data for southeastern US



Top Down View of Temperature Contours Through Array Centerplane after 3 Minutes of Cooldown (1 tCO₂/yr benchtop system)



DAC System

- **Contactor Modules**

- ≥ 9 tCO₂/yr
- At any time: 5/6 modules adsorb; 1/6 desorb

- **Indirect Heating System**

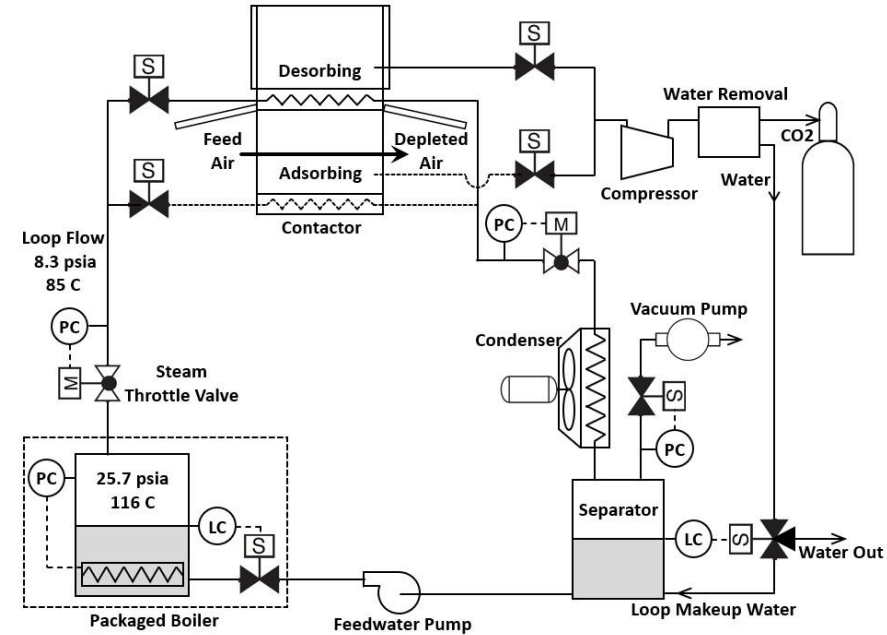
- Low-temperature steam generation system
- Valves control flow through contactors
- Condenser controls regeneration temperature
- Replenished as needed using water recovered from contactor

- **Carbon Concentration System**

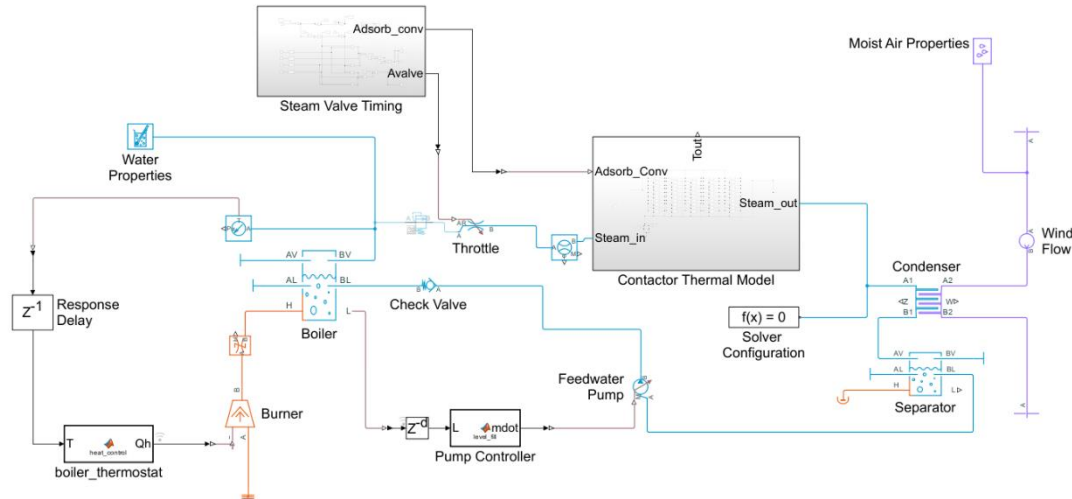
- Contactor isolation subsystem
- Compression system also produces partial vacuum
- Condenser for first-stage water separation
- CO₂ storage under pressure

- **Key operating variables**

- Environmental conditions
- Isolation panel position
- Steam temperature & pressure during regeneration



System Model – Contactor Heat Transfer/Steam Flow



- Formulated a model for the DAC system using Simscape™
- Models key components and processes
 - Wind flow through contactor
 - Sorbent loading
 - Steam supply
 - Steam condenser

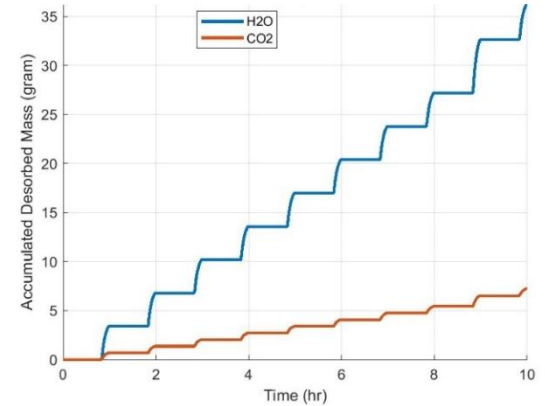
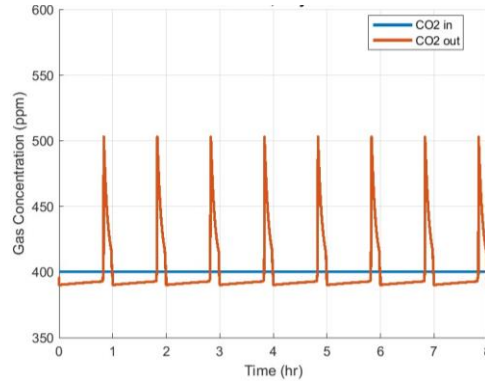
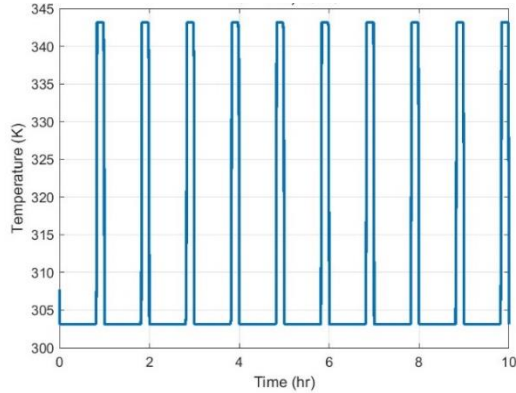
Inputs

- Environmental conditions
- Empirical data for sorbent behavior
- Setpoint for steam pressure and water level in boiler
- Regeneration timing

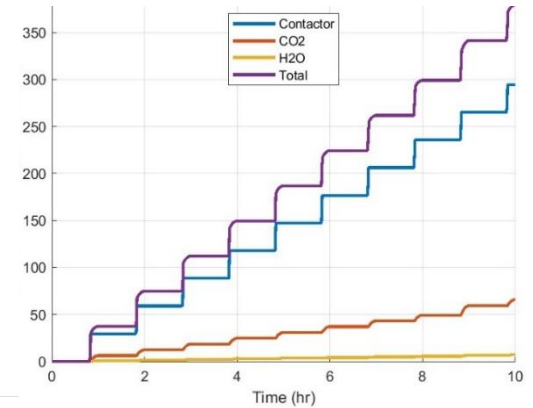
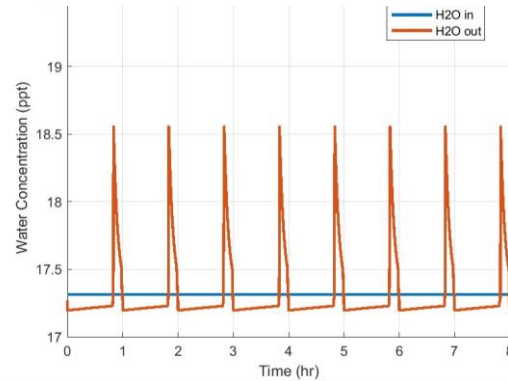
Calculated Results

- CO₂ loading in sorbent
- CO₂ and H₂O concentrations leaving contactor
- Steam flow and required heat input

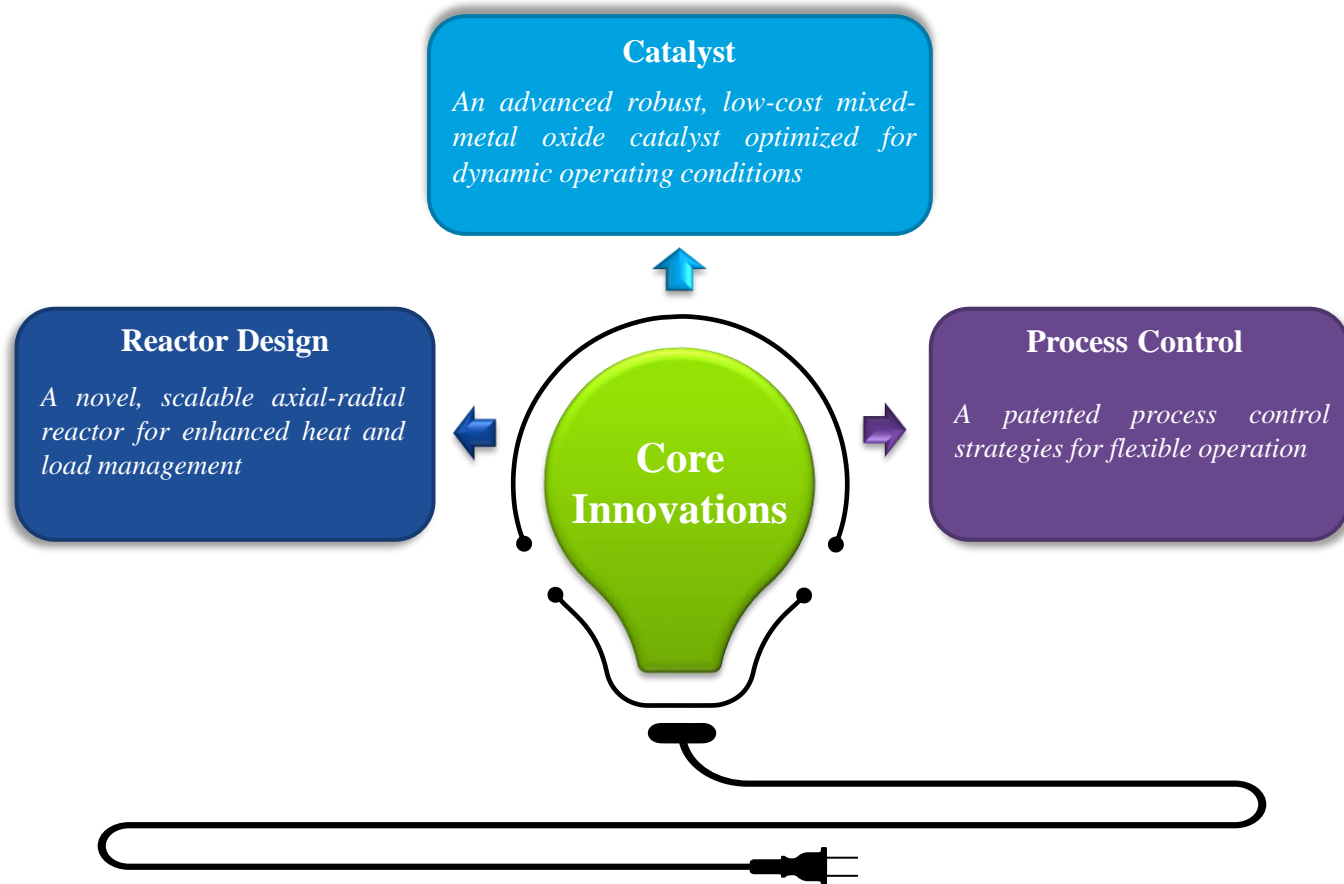
Simulation Results



- System Operation
 - One-hour cycles
 - Regeneration at 70°C
- Environmental Conditions
 - 30°C, 75% RH
- Typical Results
 - Time dependent sorption and desorption rates
 - Integrated CO₂ and H₂O storage
 - Energy input broken down by system element



Direct Conversion of CO₂ and H₂ to e-MeOH



Direct Conversion of CO₂ and H₂ to e-MeOH

A novel low-cost catalyst operating at temperatures and pressures like traditional syngas-to-MeOH processes

The key advantages

- 30% increase in resistance to temperature, pressure, and space velocity fluctuations
- Rapid recovery of steady-state operation after ramping
- Ability to operate in “active idle” or “dormant” state and resume activity without reactivation.

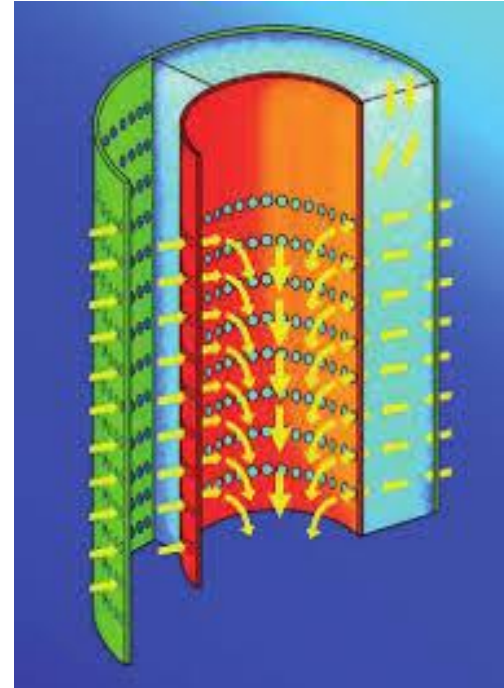


Pressure: 50–60 bar,
Temperature: 200°C–260°C,
Gas hourly space velocity:
3,000–30,000 h⁻¹

Current scale catalyst
production is 200 g/batch

Novel Reactor Design

- A novel, scalable axial-radial reactor for enhanced heat and load management
- Novel upgrades to the reactor internals are ongoing based on
 - Additive manufacturing techniques for easy scaling,
 - Enhance heat transfer under variable loads,
 - Novel temperature control schemes
 - Ability to operate under variable flow rates and reduced pressure drops needed for direct CO₂ reduction.



Casale's axial-radial isothermal MeOH converter:

- Most of the gas crosses the catalyst bed in a radial direction, resulting in very low pressure drop.

Summary of Community Benefits/Societal Considerations and Impacts



**Community
Benefits/Societal
Considerations
and Impacts**



Identified community organizations and community leaders that are in or serve community members who live in disadvantaged communities



Developed task outreach materials



Conducted outreach activities



Coordinate and support presentations on Climate Change



Coordinate and collect feedback from the communities and assess the best path forward for technology demonstration and deployment.

Acknowledgment

- DOE Project Manager: Akhil Sathish
- CDR Team & CO₂ Conversion Team



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Thank you

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