

Integrated Capture and Conversion of CO_2 into Materials (IC³M): Expanding IC³M for C₁ and C₂ Production

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Technology Description

Integrated CO₂ Capture and Conversion to Methanol (IC³M) Process Technology.



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- **Objective:** Design and demonstrate • effectiveness for an IC³M prototype for continuous flow, combined capture/catalytic conversion of CO₂ into methanol
- **Motivation:** Potential for reductions to capital and operating costs by at least 20% relative to the separate CO_2 capture and gas-phase CO_2 hydrogenation

Expected Outcomes: Development of a new catalytic process that can be subsequently installed and demonstrated at an industrial CO₂ source (e.g., for power generation or anaerobic digestion)

TEA confirms the potential for market viability against conventional methanol synthesis







PM



David J. Heldebrant Pl



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Mike Hubbard

Catalysts Testing



Jaelynne King

Characterization



Ben Moskowitz Characterization



Barpaga Capture solvent





Flavio da Cruz



Ethan Simonoff



Siari Sosa







NETL/DOE PM: Dylan Leary



Eric Walter



Yuan Jiang

Operando studies





Yong Wang



Using a Post-Combustion Solvent: EEMPA

EEMPA has the lowest energy solvent (2.0 GJ/tonne CO_2)¹ and lowest projected total cost of capture \$39/tonne² CO₂ of any capture technology.







- 19% cheaper and efficient than Shell's CANSOLV
- 90% lower corrosion and degradation than 5M MEA
- 0.5 MW coal fired plant demonstration (2,000 gallons) late this month at the National Carbon Capture Center
- Conversion pathways utilizing dehydration reaction(s) facilitated in the presence of organic versus aqueous solvents

1. Energy Environ. Sci., 2020, 13, 4106-4113, 2. I.J. GHGC. 106, 2021, 103279.









Techno-Economic Assessment (TEA) – 2022 SOT



Compared with the optimistic case (High Conv. w/o Alcohol in 2021, the 2022 SOT shows:

- Increase in hydrogen consumption due to the production of by-products (i.e. CH_{4})
- Increase in capital cost because of the additional cost associated with product separation
 - Extractive distillation to break azeotrope between methanol-ethanol-water,
 - PSA to separate CH_4 from H_2

	SOT @ Low WHSV	SOT @ High WHSV	Goal 1 High Conversion	Goal 2 High Conversion and Selectivity
WHSV (gCO ₂ /gCat/hr)	0.015	0.075	0.15	0.15
Single-pass CO ₂ conversion (%)	85.7	26.9	85.7	85.7
Methanol selectivity (C %)	51.5	63.6	51.5	100
Methane selectivity (C %)	27.1	26.4	27.1	0
Source	Experiment	Experiment	R&D Target	R&D Target



Adv. Energy Mater., 2022, 2202369

H₂ feedstock cost sensitivity



IC³M Outputs

- Papers
 - 2 published
 - 1 drafted
- Patents
 - U.S. patent 10,961,173
 - U.S. patent 1,492,302
- In discussions with companies about potential licensing and codevelopment activities



CO2

Integrated CO₂ capture and conversion

Methanol

methane ethanol



ChemSusChem 2021, 14, 4812-4819

Integrated Capture and Conversion of CO_2 to Methanol in a Post-Combustion Capture Solvent: Heterogeneous Catalysts for Selective C-N Bond Cleavage



Cover art published in Advanced Energy Materials Journal (Volume 12, Issue 46)

Integrated Capture and Conversion of CO_2 to Methane Using a Waterlean, Post-Combustion CO₂ Capture Solvent

Adv. Energy Mater., 2022, 2202369





DOE Funding: \$2640K **SoCalGas Cost Share**: \$660K (funds-in)

Start: Jan 1, 2023

End: Dec 31, 2025



Goal: continue the cataytic process development for methanol and methane, develop new routes to additional products, and develop new commerical partnering opportunities

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Preliminary Economic Projections

Estimated Production Cost, and Market Size and Cost, for Different Products Derived from CO₂



Except for methane, the estimated production • costs for all the products are relatively close to market prices (+50% / -83%)

- Methanol, ethylene glycol, and ethanol are preferred product options due to their relatively large market sizes and favorable economic projections
- Formic acid is a promising option due to its cost projection
- While estimated cost is less favorable for methane, relative to market price, there are synthetic natural gas production
- Further, improvements to methanol synthesis ۲ catalyst (increased activity and/or selectivity) will further reduce methanol costs (per next slide)

Preliminary economic projections for the production of methanol, formic acid, methyl formate ethylene glycol, methane, and ethanol using IC3M technology. Projected production cost assumes H₂ price = 2/kg where H₂ cost contributes to 50-80% of total production cost. Required H_2 :CO₂ feedstock ratios (based on stoichiometry) are also shown.

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relatively low hydrogen requirement and favorable

additional regulatory incentives driving demand for



Success Criteria

- Demonstrate >50% CO₂ conversion (single pass) with >80% methanol selectivity at a WHSV > 0.05 gCO₂/ g_{cat} /hr in a post-capture solvent/catalyst processing system operating under continuous flow
- Establish feasibility for producing and separating at least two other C1 or C2 **products** with at least > 10% conversion, using post-combustion capture solvent

10 August 27, 2024

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Current Project Updates

- LCA for the IC³M process for GHG reduction (**Q1 FY24 Milestone**)
- 3rd simultaneous CO₂ capture and conversion demo with improved results
- Methanol synthesis (PNNL-led)
 - With Pt/MoO₃ catalyst (offering enhanced EEMPA durability and methanol productivity): •
 - ✓ Performed 100-hour time-on-stream experiment (**Q2 FY24 Milestone**)
 - With Pt/ZrO_2 catalyst (offering enhanced methanol selectivity ~100%): •
 - ✓ Performed 100-hour time-on-stream experiment (**Q2 FY24 Milestone**)
 - Demonstrated separability of methanol, ethanol and water from EEMPA via distillation \bullet (Q2 FY24 Milestone)
 - Characterized at least 5 new catalyst formulations and correlated properties of acid and metal sites on methanol productivity (Q3 FY24 Milestone)
- Methane production demonstrated with Ni-based catalysts, previously shown with Ru catalyst
- Ethanol (WSU-led)
 - Pivoting to recent report for multifunctional catalyst for CO₂-to-ethanol (gas phase) $CO_2/H_2 \rightarrow$ methanol/CO \rightarrow acetic acid \rightarrow ethanol (single bed)



Life Cycle GHG Emission Impact Assessment



- Regardless which method is selected, the proposed IC³M technology can achieve significant GHG emission reduction comparing with the industrial benchmark
- A GHG emissions reduction up to 81.6% is achieved via the 2022 SOT of IC³M
- The life cycle GHG emissions reduction of the proposed technology can be further improved via continuous improvement in the catalyst performance (i.e., higher methanol selectivity)



Demonstration of Continuous CO₂ Capture and Catalytic Conversion to Methanol

Integrated capture and conversion bench scale processing designed and fabricated

CO₂ Capture Laboratory Continuous Flow System (LCFS)

Captured CO₂ Conversion

Thermochemical Catalytic Conversion System (TCCS)









- Demo 3 performed with water excluded from the simulated flue gas. Significantly improved stability achieved with Demo 3
- Comparative spent catalyst characterizations suggest that the presence of water in the feedstock is enriching the formation of carbonates and blocking the active sites of the catalysts
- It is likely that the excess carbonate concentration on the catalyst surface is getting converted to CO, which can bind with the Pt strongly and deactivate the catalyst

Q2 FY24 Milestone : Achieve > 20% single pass conversion of captured CO₂ to methanol. Also, assess separability of methanol and one other target product



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New Catalyst Formulations for CO₂ Hydrogenation to Methanol – Continuous flow

Run	T (C)	SV gCO₂/gCat/h	Conv. (%)	MeOH Sel. (%)	CH₄ Sel.(%)	CO Sel. (%)	
	5wt% Pt/TiO ₂ (1g), 5wt%CO ₂ EEMPA feed						
IC3M22	190	0.15	29.4	51.2	31.4	17.4	
IC3M22	190	0.015	77.2	55.1	44.9	0.0	
IC3M12	170	0.015	33.4	88.8	11.2	0.0	
	5	wt%	t%CO ₂ EEM	PA feed			
IC3M14	190	0.15	10.8	25.8	0.0	74.2	
IC3M14	190	0.015	33.3	100.0	0.0	0.0	
5wt% Pt/MoO ₃ (1g), 5wt%CO ₂ EEMPA feed							
IC3M17	190	0.15	32.1	59.4	24.3	16.3	
IC3M19	190	0.06	57.1	64.6	33.0	2.4	
IC3M17	190	0.015	77.6	59.1	40.9	0.0	
IC3M16	170	0.15	16.5	58.2	23.1	18.7	
IC3M16	170	0.015	86.6	52.6	47.4	0.0	
IC3M18-1	150	0.015	47.6	76.8	23.2	0.0	

- 5wt% Pt/MoO₃ exhibits improved methanol productivity and minimal decomposition of the \bullet **EEMPA** solvent
- Demonstrated separability of methanol, ethanol and water from EEMPA via distillation

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Pt/ZrO₂ and Pt/MoO₃ Enhanced the Stability of the EEMPA Solvent Compared to Pt/TiO₂

- The order of the solvent's durability in the presence of different catalysts is as follows: Pt/MoO₃ > Pt/ZrO₂ > Pt/TiO₂
- The degradation of EEMPA was observed to depend on both space velocity and reaction temperature
 - At 190°C, the EEMPA degradation products were reduced at SV1 compared to SV3, where the contact time between the catalyst and solvent is greater
 - At 170°C, the EEMPA degradation products were significantly lower





Reaction conditions: pressure: 860 psi, temperature: 190°C, space velocity 0.015g CO₂/g catalyst/h (1g of catalyst).

- Pt/TiO₂ demonstrates clear deactivation over the course of the experiment. Despite maintaining stable methanol selectivity (approximately 60%), the conversion decreased from 77% to 49% over a span of ~80 hours
- In contrast, Pt/MoO_3 and Pt/ZrO_2 exhibit remarkable stability:
 - Pt/MoO₃ consistently achieves approximately 80% conversion •
 - Pt/ZrO₂ maintains a stable conversion rate around 40% •
 - Very importantly, Pt/ZrO₂ exhibits almost complete selectivity towards methanol •
- In all these experiments, the low space velocity enables good CO₂ conversion

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Q3 FY24 Milestone: Characterize catalysts and correlate properties of acid and metal sites on methanol productivity **TEM Observations: Pt Aggregation into Thin Film**like Coating on MoO₃

- BET: Pt/ZrO_2 (92.01 m²/g) exhibited a higher surface area compared to Pt/TiO₂ (57.14 m²/g). MoO₃ samples, in contrast, display a very low surface area of $\sim 3 \text{ m}^2/\text{g}$
- Supported Pt/TiO₂ and Pt/ZrO₂ exhibited well-defined Pt nanoparticles
- The mean Pt particle size and distribution is about 2 nm for the three supports
- The main difference occurs for MoO₃, where most of • the Pt exists as a thin film-like coating. MoO_3 also shows aggregation of Pt nanoparticles populating the ridges of its crystals

Catalyst	n	D _{mean} (nm)
5% Pt/MoO ₃	28	2.4 ± 0.8
Spent 5% Pt/MoO ₃	45	2 ± 1
5% Pt/TiO ₂	1020	2 ± 1
5% Pt/ZrO ₂	1017	2.0 ± 0.7

n is the number of particles measured, D_{mean} is the mean particle diameter









Q3 FY24 Milestone: Characterize catalysts and correlate properties of acid and metal sites on methanol productivity

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Significant Alterations in Crystal Structure of MoO₃ Following Pt Introduction

- XRD patterns for 5%Pt/TiO₂ and 5%Pt/ZrO₂ show characteristic peaks for the anatase and tetragonal phases of TiO₂ and ZrO₂, respectively
 - High dispersion prevents observation of features related to Pt crystallites
- In contrast, 5%Pt/MoO₃ displayed significant changes in crystalline structure after Pt incorporation, potentially creating oxygen vacancies compensated by alloyed Pt atoms in the lattice
 - The prominent features observed for 5%Pt/MoO₃
 correspond to a PtMo alloy. Additionally, Pt particles are evident as broad small peaks

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Q3 FY24 Milestone: Characterize catalysts and correlate properties of acid and metal sites on methanol productivity **Absence of Detectable Acidic or Basic Sites in the Pt/MoO₃ Catalyst**



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- Pt/TiO₂ possesses both acidic and basic sites. Similarly, the Pt/ZrO₂ catalyst also exhibits both types of sites; however, it includes some stronger acidic and basic sites compared to Pt/TiO₂
- Notably, the Pt/MoO₃ catalyst lacks any detectable acidic or basic sites. These findings imply that the acidic and basic properties provided by the TiO_2 and ZrO_2 supports are likely responsible for the degradation of the EEMPA capture solvent

mmol CO₂/g



Pt Dispersion and Hydrogen Spillover

- The H₂ chemisorption results indicate that at 190 °C, the extent of hydrogen spillover follows the order $Pt/MoO_3 >>$ $Pt/ZrO_2 > Pt/TiO_2$
- These varying degrees of hydrogen spillover can alter the adsorption and activation of intermediates, potentially explaining the higher selectivity to methanol observed with the Pt/ZrO_2
- High H₂ spillover observed in Pt/MoO₃ ۲ catalysts can promote H₂ activation and subsequent conversion of HCOO* intermediate to *OCH₃

Catalyst	N _{H*,40°C} (μmol/g)	N _{H*,190°C} (μmol/g)
5% Pt/TiO ₂	106.3 (4)	58.9 (9)
5% Pt/ZrO ₂	129 (2)	226 (3)
1% Pt/MoO ₃	1.51 (9)	1140 (6)
5% Pt/MoO ₃	4.4 (2)	750 (10)
10% Pt/MoO ₃	4 (1)	1014 (9)

*standard error= $100.1 \pm 0.5 = 100.1$ (5)

Metal dispersion (D) was calculated assuming a disp Pt)⁻¹: Dispersion (D) = $\frac{N_{\text{H}*,40^{\circ}\text{C}}}{N_{\text{D}}} \cdot 100\%$

 $N_{\rm H*}$ is the molar quantity of chemisorbed H* from the strong isotherm at 190 °C or 40 °C.

 $N_{\rm Pt}$ is the total molar quantity of Pt loaded on the catalyst. Coverage of H* on Pt sites at 190 °C ($\theta_{\text{H*/Pt,190°C}}$) = $\frac{N_{\text{H*,190°C}}}{N_{\text{H*,40°C}}}$

D (%)	$oldsymbol{ heta}_{\mathrm{H}*/\mathrm{Pt},190^{\circ}\mathrm{C}}$			
42	0.554 (9)			
50	1.75 (3)			
3.0	753 (43)			
1.7	170 (31)			
0.8	263 (67)			
and 300 +/- 50 = 300 (50)				
ersion of 1 mol H* (mol				

Q3 FY24 Milestone: Characterize catalysts and correlate properties of acid and metal sites on methanol productivity



Minimal Surface-Bound "Carbon" Species on Pt/MoO₃ **Contributing to its Stable Catalytic Performance**

- No distinct CO absorption bands are visible in DRIFTS for Pt/MoO₃. Absorption bands corresponding to bicarbonate/carbonate are visible in both fresh and spent Pt/MoO₃ catalyst
- Spent Pt/TiO₂ catalyst showed distinct CO bands and a significant amount of bicarbonates, possibly causing catalyst deactivation





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2024 SOT Case Demonstrates Significant Reduction in Methanol Selling Price

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	2022 SOT Low WHSV	2022 SOT High WHSV	2024 SOT High WHSV	Goal 1	Goal 2	
WHSV (gCO ₂ /gCat/hr)	0.015	0.075	0.06	0.15	0.15	
Single-pass CO ₂ conversion (%)	85.7	26.9	57.1	85.7	85.7	
CH ₃ OH selectivity (C%)	51.5	63.6	64.6	51.5	100	
CH ₄ and light gases selectivity (C%)	36.3	26.4	35.4	36.3		Flu
C ₂₊ alcohols selectivity (C%)	12.2	4.8	0	12.2		
Source	Exp.	Exp.	Exp.	Target	Target	



- 8.0 Flue Gas from 650MW NGCC Power Plant 6.08 7.0 (\$/gal) 6.0 Selling Price 4.39 5.0 4.0 3.18 2.04 3.0 Methanol 2.0 1.41 1.0 Minimum 0.0 2022 SOT Low 2022 SOT High 2024 SOT High Goal 1: High Conv. Goal 2: High Conv -1.0 WHSV WHSV WHSV Selectivity & WHSV & High WHSV -2.0 M&O Hydrogen cost Catalyst cost Utility cost Carbon credit Capital depreciation By-product credit ROI, tax and others S Total
- The 2024 SOT MSP of methanol is about 29% lower than the best 2022 SOT cases due to savings in catalyst and capital
- The 2024 SOT estimates a methanol MSP of \$3.18/gal (\$1070/metric ton), 33% lower than renewable methanol (1600/metric ton) from captured CO₂ at 50/metric ton

depreciation

- Results indicate a clear path from 2022 SOT to our performance and cost goals through continuous catalyst and reactor development
- Assumptions for key cost drivers: $H_2 = \frac{1}{kg}$; solvent loss=<0.01%; catalyst lifetime=3 years Reduction in methanol selling price enabled by performance improvements

WSU Attempts to Reproduce CO₂ Hydrogenation to Pacific Northwest Ethanol from Literature

- > Literature reports ethanol selectivity of over 90%, using batch and continuous flow reactors with various catalysts
- > However, we observed a maximum ethanol selectivity of only 6%, significantly lower than the reported 99.7%
 - **CO** is consistently observed as a major product with at least 70% selectivity, contrary to reports of negligible CO in some studies
 - **CH**₄ is also commonly detected as a product, while some publications report it as undetectable

Heterogenous Catalyst	Literature Reports			WSU Results		
	Ethanol Sel. (%)	CO ₂ Conv. (%)	TOF (h ⁻¹)	Ethanol Sel. (%)	CO ₂ Conv. (%)	TOF (h ⁻¹)
Ir ₁ -In ₂ O ₃	99.7	-	481	1.1	0.02	18.41
CoAlO _x -600	92.1	-	-	5.9	0.19	0.01
Pd ₂ Cu- NPs/P25	92	-	359	2.5	0.24	20.03
Pd ₂ /CeO ₂	99.2	9.2	211.7	2.9	1.05	27.88
Rh/CeTiO _x	99.1	6.3	493.1	3.9	0.57	15.74

Synthesis procedure and experimental reaction conditions were same as the literature reports.



WSU: Triple Tandem Catalysis Approach to Enhance Ethanol Selectivity

Triple tandem approach involves the following steps:

Step 1 CuZnAI catalyst for CO (CO₂) hydrogenation to methanol:

 $CO + 2H_2 \rightarrow CH_3OH$; $CO_2 + 3H_2 \rightarrow CH_3OH + H_2O$

<u>Step 2</u> Iridium/MOR (or Re/SiO₂) catalyst for methanol carbonylation to acetic acid: $CH_3OH + CO \rightarrow CH_3CO_2H$

Step 3 Cu nanoparticles for acetic acid hydrogenation to ethanol: $CH_3CO_2H + 2H_2 \rightarrow C_2H_5OH + H_2O$

> Optimized catalysts and conditions identified for each individual step.

 \succ Current focus on integrating all the optimized steps effectively





Conclusion and Future Work of IC³M

- Catalytically reacting CO_2 in capture medium can bypass CO_2 release and compression energy
- Methanol synthesis
 - Pt/MoO₃ and Pt/ZrO₂ demonstrate stable catalytic performance over 100 hours on stream
 - Notably, Pt/ZrO₂ exhibits ~100% selectivity towards methanol
 - The Pt/MoO₃ catalyst shows minimal surface-bound carbon species compared to the Pt/TiO₂ catalyst, contributing to its stable catalytic performance
- Increase yield and selectivity for CH₃OH (success criteria #1)
 - Continue investigating new catalyst formulations to enhance methanol productivity and EEMPA solvent stability, aiming to meet the TEA goal case
- Expand reactivity to >C₂ products (success criteria #2)
 - Develop catalysts for ethanol synthesis (WSU)
 - Show proof-of-concept for the co-production of methanol and glycols using heterogenous catalyst





Fossil Energy and Carbon Management



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Catalysts Testing



Jaelynne King

Characterization



Ben Moskowitz

Characterization





Barpaga Capture

solvent

Capture solvent

Jared Kroll



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Operando studies





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