



# Rapid Electrochemical Mineralization of Carbonates from Mine Tailings (TCF-NREL-22-FWP-REMINED)

August 5, 2024

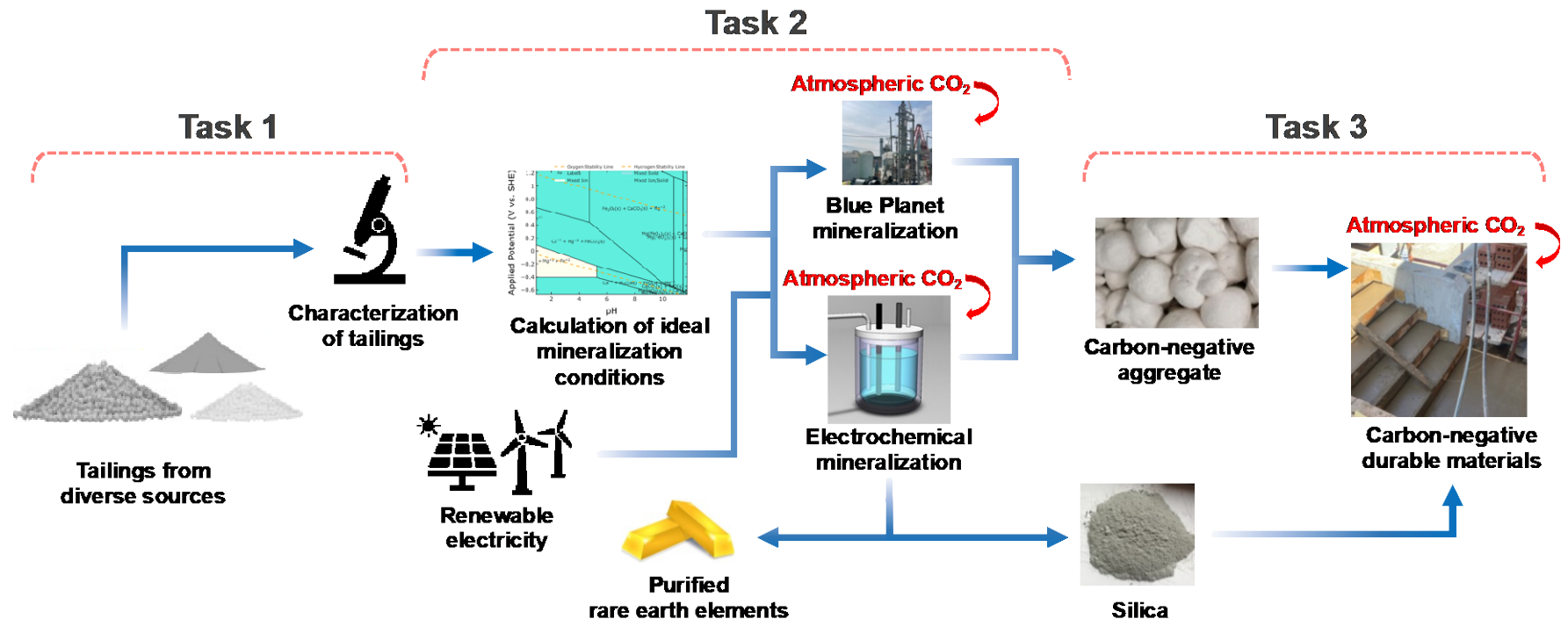
2024 FECM / NETL Carbon Management Research Project  
Review Meeting

**PI:** Kerry Rippy  
**Co-PI:** Robert (Bob) Bell

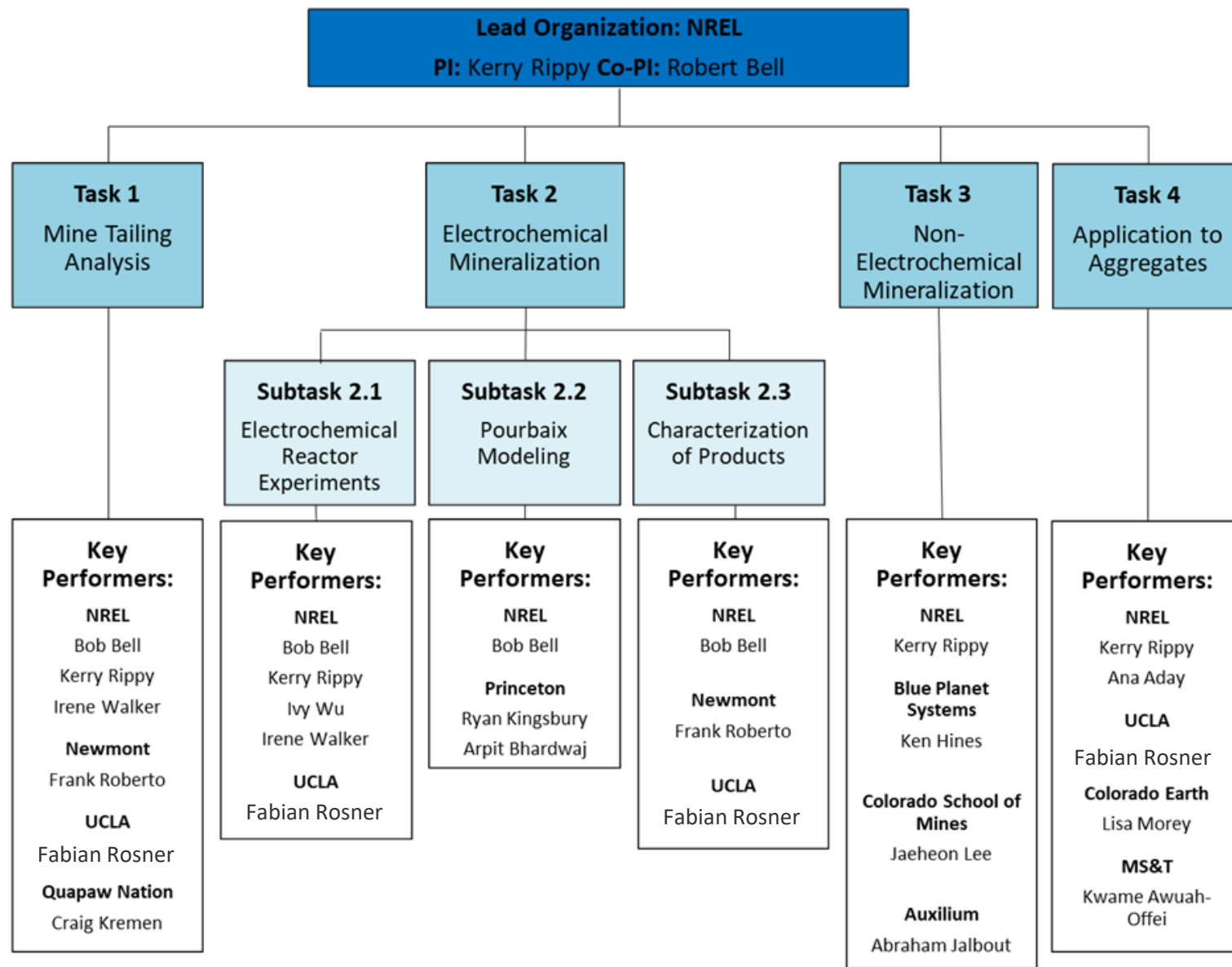
# Rapid Electrochemical Mineralization to form Dolomite (REMineD)

**Overview:** We will develop a general electrochemical method to react alkaline mine tailings with CO<sub>2</sub> to form carbon-negative aggregate to be used in low-carbon concrete. Simultaneously, pozzolanic silica will be recovered from tailings which will be used to reduce OPC usage and trace rare earth elements will be purified and recovered, which can be sold to offset cost. The electrochemical method is guided by modeling, allowing a diverse range of tailings compositions to be processed. While reaction of alkaline mine tailings and CO<sub>2</sub> is thermodynamically favorable, it naturally occurs at a very slow rate. Utilization of electrochemistry will enhance reaction rate by orders of magnitude and will be compatible with atmospheric levels of CO<sub>2</sub> at low pressure, avoiding need for concentration and pressurization.

- **Budget:** \$2,190,000 Federal, \$2,190,000 Cost Share
- **PI:** Kerry Rippey
- **Prime Recipient:** NREL
- **Subrecipients and Partners:** Newmont USA, Colorado Earth, The Quapaw Nation, UCLA, Princeton, The Missouri University of Science & Technology, Colorado School of Mines



# Project Team Structure



# Key Team Members

## NREL



PI: Kerry Rippy

Researcher IV -  
Chemistry



Co-PI: Bob Bell

Researcher IV -  
Chemistry



Ivy Wu

Postdoctoral  
Researcher



Irene Walker  
Graduate student:

Colorado School of  
Mines

## Blue Planet



Brent Constantz

CEO



Jake Schneider

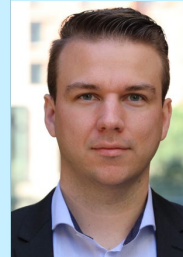
Director – R&D

## UCLA



Gaurav Sant

Henry Samueli Fellow  
and Pritzker Professor of  
Sustainability



Fabian Rosner

Assistant Professor of  
Civil and Environmental  
Engineering

## Newmont



Frank Roberto

Director,  
Processing



Toni Mika

Principal Advisor, Strategic  
Programs (Innovation &  
Decarbonization)

## Princeton



Ryan Kingsbury

Assistant Professor of Civil  
and Environmental  
Engineering

## CSM



Jaeheon Lee

Professor

## Colorado Earth



Lisa Morey

Owner

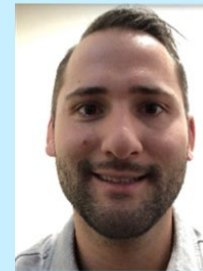
## M S&T



Kwame Awuah-Offei

Rocky Mountain Energy  
Professor in Mining  
Engineering

## Quapaw Nation



Craig Kremen

Environmental Engineer &  
Assistant Environmental  
Director



# FY 24 Milestones

- On track for FY24 milestones

Task/ Subtask/ Milestone #	Milestone Title & Description	Planned Completion Date	Verification method
2.1.1	Fabrication of small-scale electrochemical reactors at NREL.	7/17/2023	<b>Completed.</b> The reactor has been assembled, and experiments have begun.
1.1.1	Stoichiometric characterization of partner's stewarded mine tailings.	4/17/2023	<b>Completed</b> Mine tailings from several sources have been characterized, establishing characterization capabilities. As needed, further tailings will be characterized.
3.1.1	Schedule three two-week focus periods during which Blue Planet shall evaluate opportunities for use of Newmont and/or Quapaw Nation mine tailings in CM-1.	10/17/23	<b>Completed.</b> Focus periods planned for March 2024 and 2025 as well as September 2025. Dates subject to shift based on CM-1 operating schedule.
2.2.1	Generate Mg-Ca-CO <sub>2</sub> Pourbaix diagrams	1/17/24	<b>Completed.</b> Pourbaix diagrams have been generated. These will be refined iteratively to provide insights for the electrochemical process.
2.2.2	Model the impact of key impurities on carbonation products.	6/30/2024	<b>Completed:</b> Bulk energy calculations of 117 Ca-Mg-O-X materials were completed, where X = C, S, Na, K, Cl, and N. These elements are present in a sample of Newmont's mining waste.
3.1.2	Identify critical feedstock parameters for Blue Planet's processes	7/01/24	<b>Completed:</b> Provide a document to DOE summarizing findings on feedstock characteristics. No proprietary information shall be included.
2.3.1	<b>GNG:</b> Electrochemically increase carbonate formation rate by ≥50x via control of reaction conditions.	9/30/24	<b>On Track:</b> Electrochemically induced carbonate formation occurred in a synthetic solution by applying 1.5V <sub>SHE</sub> for 2.5 h. No carbonate formed in a static solution without applied potential for 4 days. Thermochemical precipitation tests are underway for comparison.

# Upcoming Milestones

Task/ Subtask/M ilestone #	Milestone Title & Description	Planned Completi on Date	Verification method
2.3.1	<b>GNG:</b> Electrochemically increase carbonate formation rate by $\geq 50x$ via control of reaction conditions.	9/30/24	<b>On Track:</b> Electrochemically induced carbonate formation occurred in a synthetic solution by applying $1.5V_{SHE}$ for 2.5 h. No carbonate formed in a static solution without applied potential for 4 days. Thermochemical precipitation tests are underway for comparison.
4.1.1	Demonstrate impact of dolomite in concrete aggregate on mechanical properties.	12/31/24	<b>On Track:</b> Commercially available carbonate has been transferred to Colorado Earth to test their effect on building materials. The commercial carbonate is similarly sized as initial electrochemically mineralized carbonate.
3.1.3	Identify an NREL-developed method to optimize Blue Planet's thermochemical mineralization process	12/31/24	<b>On Track:</b> Provide a document to DOE summarizing findings on optimization parameters. These parameters could include examining the effect of particle size on leach rate of desired ions. In addition to this summary, appendices may be provided as desired to detail relevant characterization data but are not required. No proprietary information shall be included in either the summary document or the optional appendices.
2.1.2	Experimentally test impact of key impurities on electrochemical carbonation.	3/31/25	<b>On Track:</b> Relevant impurity compositions have been chosen based on active mining sites
2.1.3	<b>GNG:</b> Demonstrate electrochemical carbonation of mine tailings from Newmont and/or Quapaw Nation.	6/30/25	<b>On Track:</b> Using either mine tailings from partners or, if necessary, near-identical simulated material, demonstrate conversion of Mg, Ca, Na, and /or other carbonate formers in mine tailings into solid carbonates.

# NREL FY24

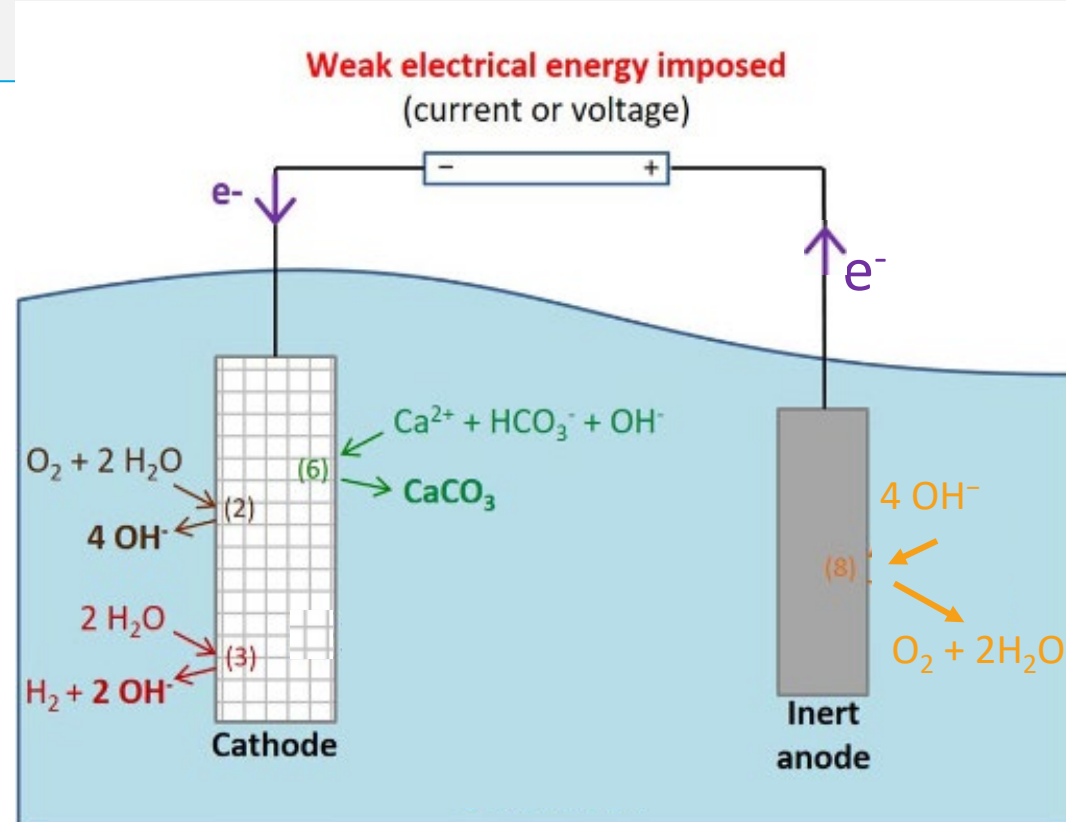
## Accomplishments:

1. Review Paper accepted: Walker, I. *et al.* "Mineralization of Alkaline Waste for CCUS", *npj Mater. Sustain.* doi.org/10.1038/s44296-024-00031-x
2. Established baseline protocol for electrochemical mineralization experiments and precipitation collection

## Electrode Choice:

RE	Notes
SHE	Bubbles cause noise
Ag/AgCl	Current standard

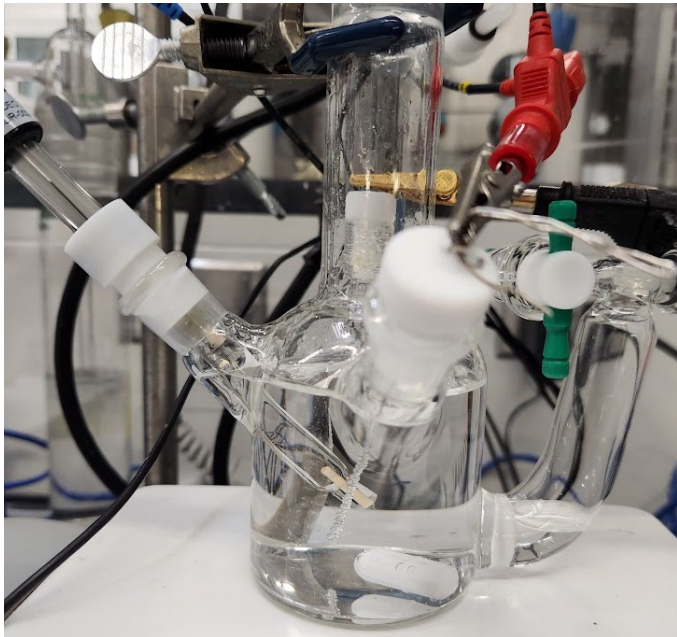
WE	CE	Notes
Pt wire	Pt wire	Negligible current
Pt mesh	Pt mesh	Pt complex issues
SS plate	Pt mesh	Current standard



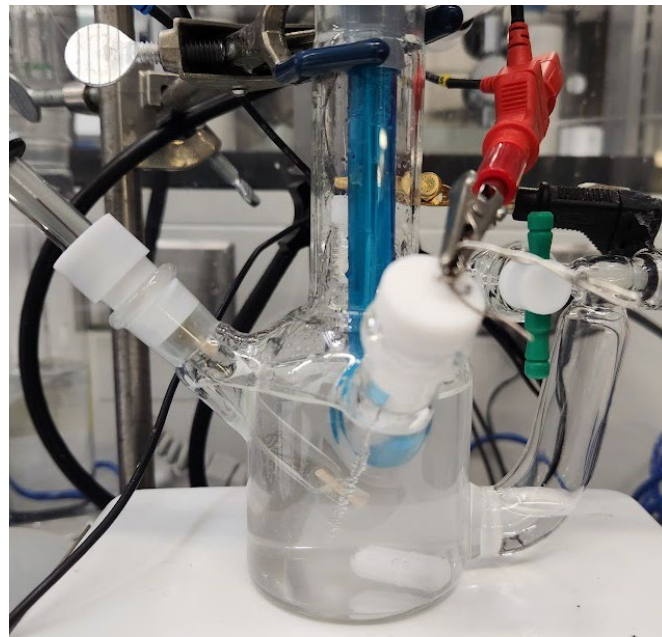
# NREL small-scale electrochemical calcium carbonate mineralization

Electrolyte: 0.5 M  $\text{CaCl}_2$ , saturated w/  $\text{CO}_2$ , pH raised to  $>5$  w/ 1M NaOH

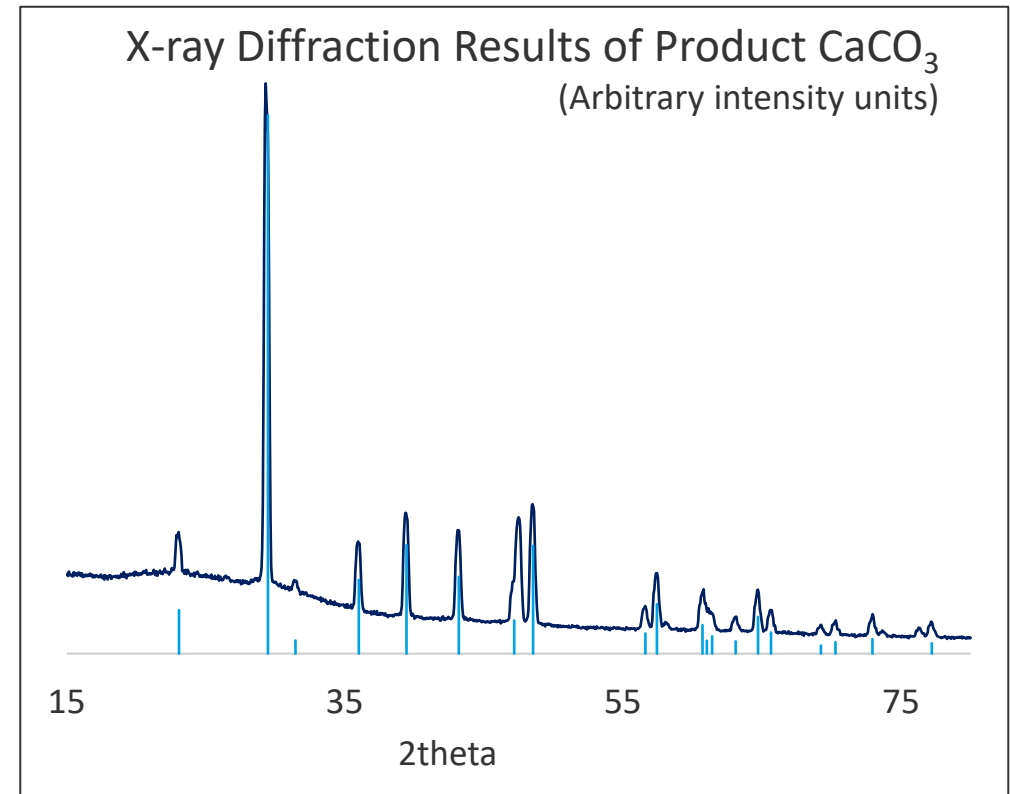
Applied 1.3 V



Beginning of test



After test

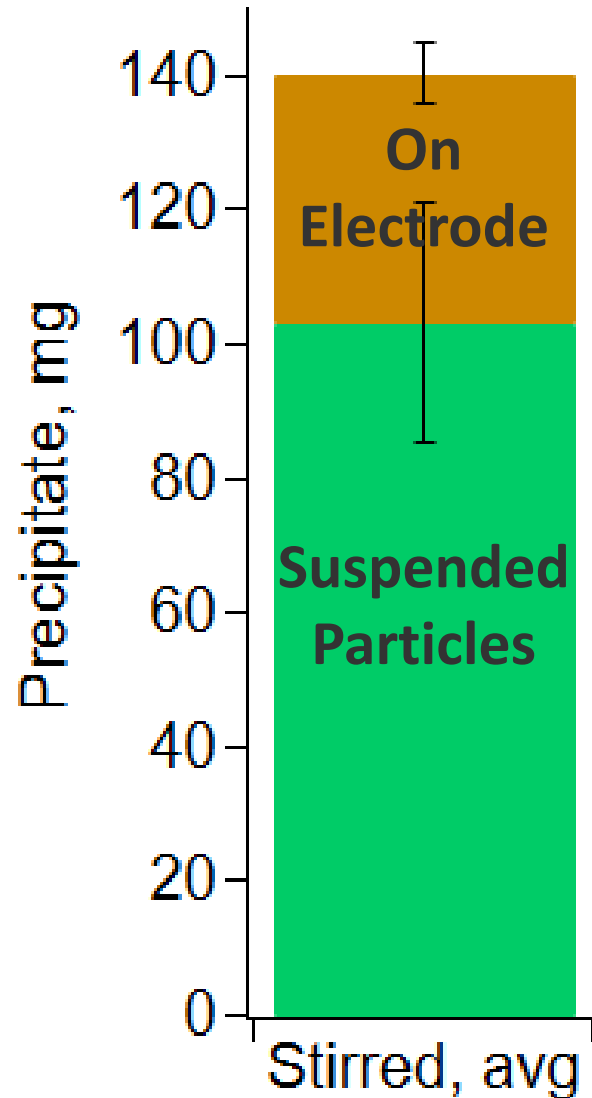


Filtered solids identified as Calcite



# Limited Fouling in High Purity Tests

## Calcite Distribution



- Most calcite in suspension
- H<sub>2</sub> bubbles may be clearing electrode
- Additional testing necessary in presence of impurities

# NRE Small Reactor Overall Results

*Bubble w CO<sub>2</sub>*

CaCl <sub>2</sub> , M	mol CO <sub>3</sub> /mol e <sup>-</sup>	% Ca removed	% CO <sub>3</sub> conversion
0.5	3.06	4.9%	68.3%
0.25	0.81	2.1%	13.4%

*Pre-saturated w/ pure CO<sub>2</sub>*

*Dosed w/ NaOH to increase initial pH to pH 5  
Apply 1.5V vs Ag/AgCl*

*Bubble w air*

CaCl <sub>2</sub> , M	mol CO <sub>3</sub> /mol e <sup>-</sup>	% Ca removed	% CO <sub>3</sub> conversion
0.5	0.84	0.8%	5.7%

*Pre-saturated w/ air*

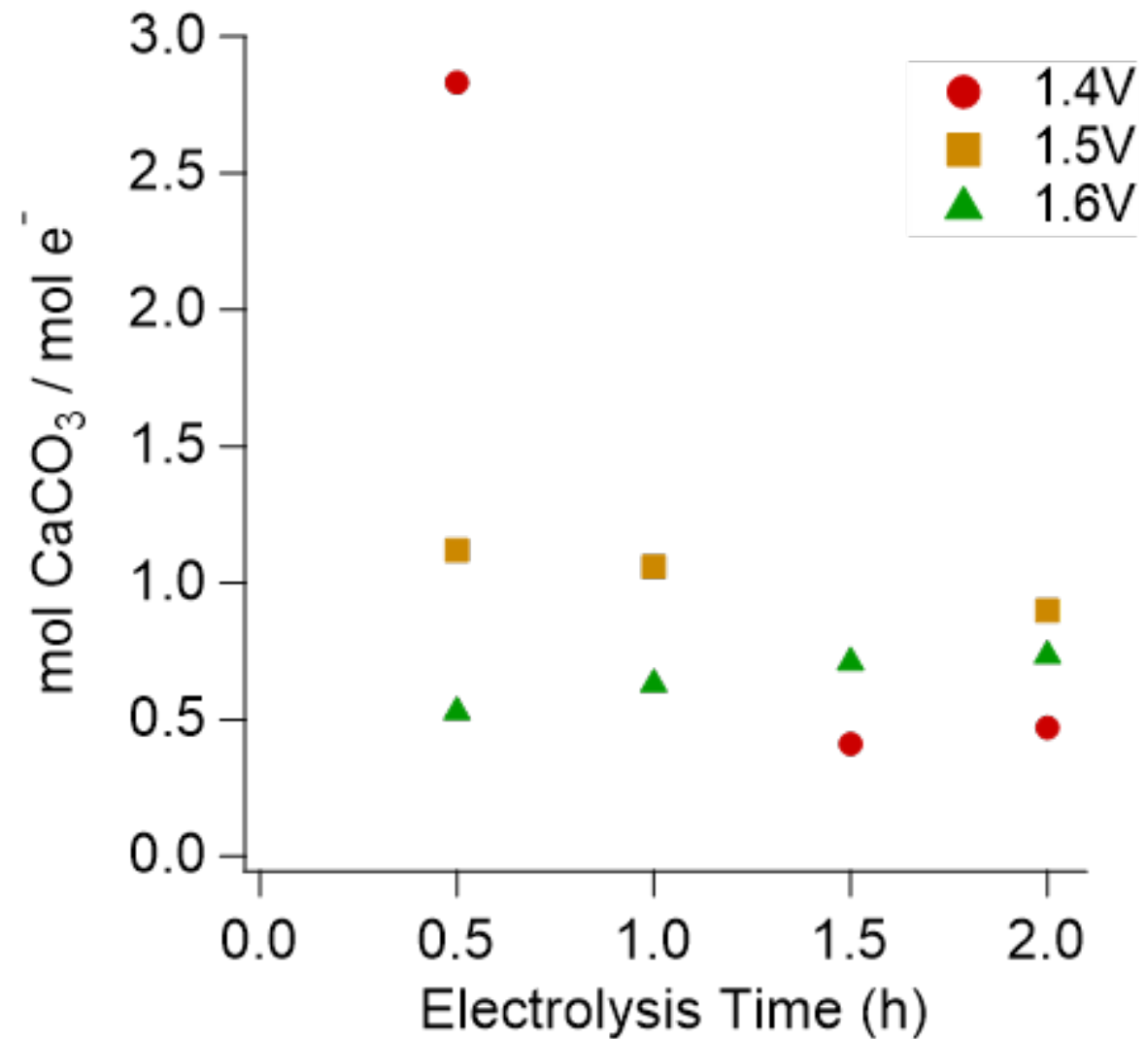
*Apply 1.5V vs Ag/AgCl*

**Comparable electric efficiencies with pure CO<sub>2</sub> and air**

- Non published results! Require duplication of results before publication

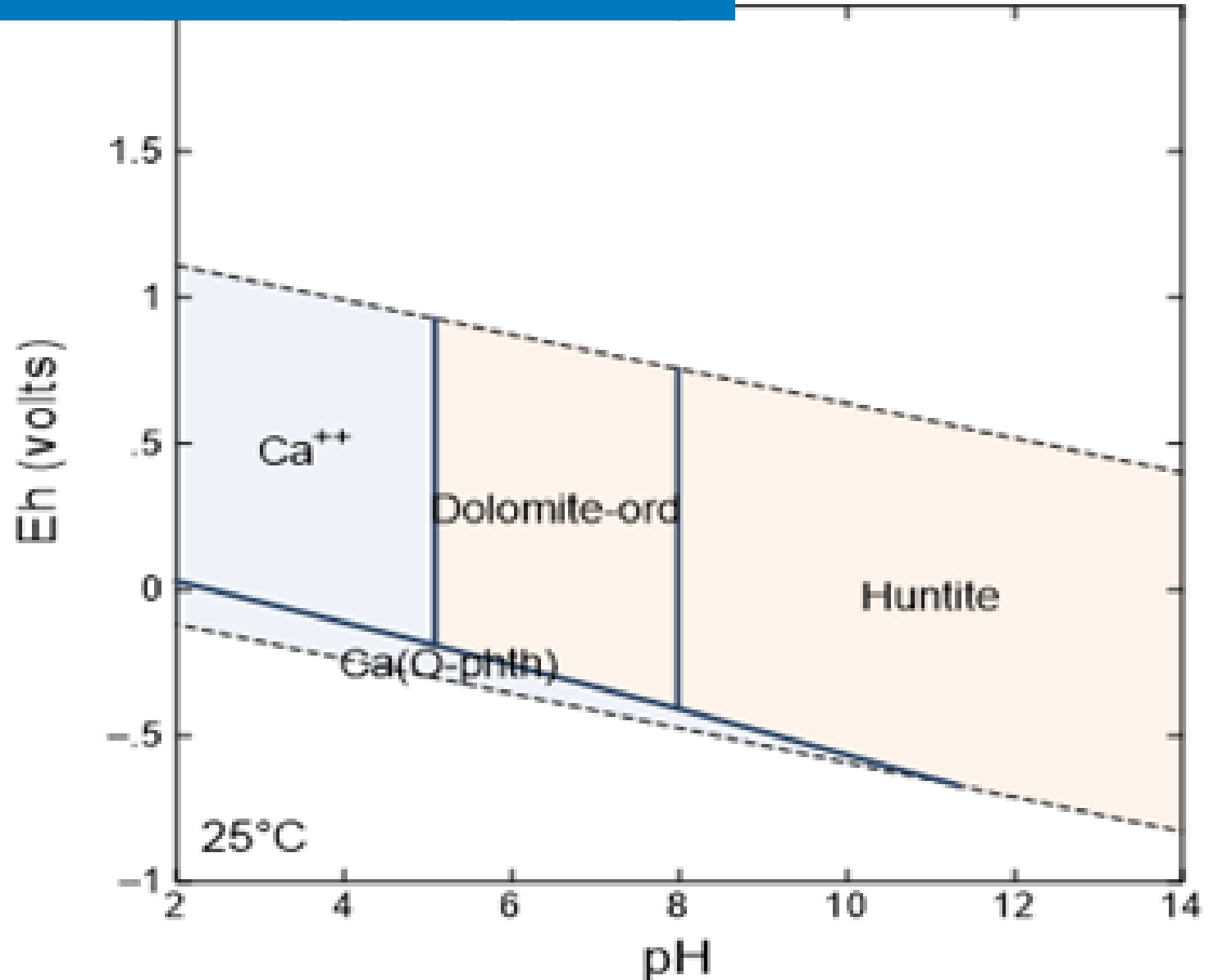
# NREL Simple Reactor: Role of Potential

*Working to identify optimal reactor operation for given feedstocks*



# Princeton Pourbaix Modeling

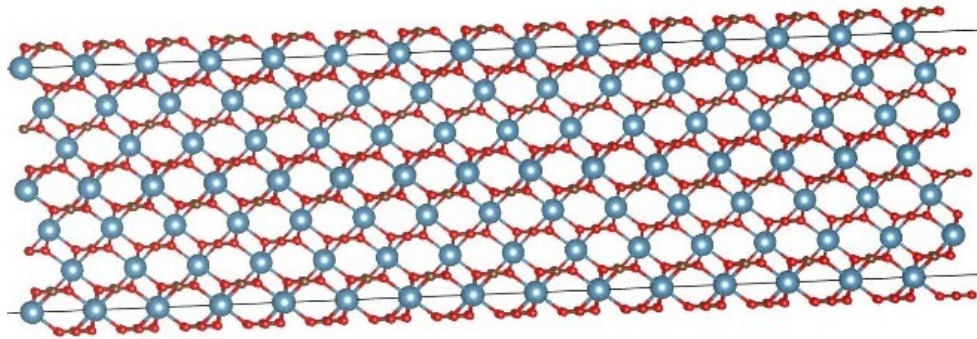
- Mg + Ca phases investigated
- At fixed concentrations, pH ranges determine thermodynamically preferred phase
  - Dolomite,  $\text{MgCa}(\text{CO}_3)_2$
  - Huntite,  $\text{Mg}_3\text{Ca}(\text{CO}_3)_4$





# Princeton Modeling Results: Surface Energies

(1,0,0)



**Bulk energy**

**-2.3 eV/atom**

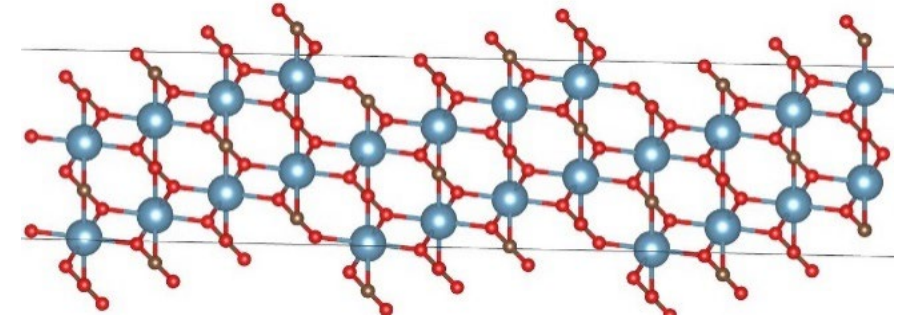
**Slab energy**

**-0.15 eV**

**Surface energy**

**0.44 J/m<sup>2</sup>**

(1,0,4)



**-2.3 eV/atom**

**-0.16 eV**

**0.42 J/m<sup>2</sup>**

(1,0,4) facet is kinetically more favorable than (1,0,0)








Same as in literature<sup>[1]</sup>

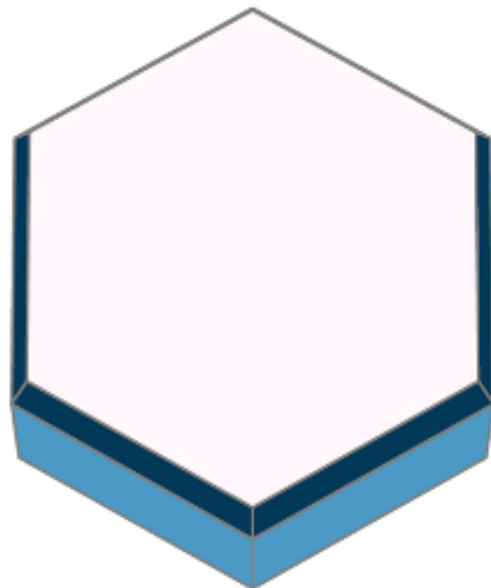


# Princeton Modeling Results: Particle Shapes








## Wolff Constructions of relevant phases

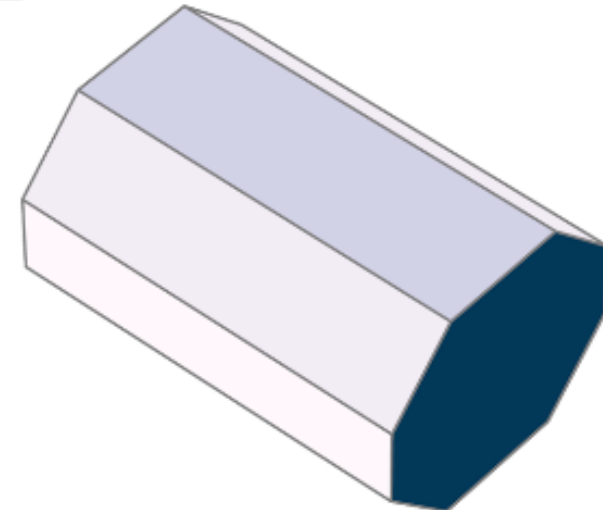
Calcite

	(001) : 32.4068
	(10 $\bar{1}$ ) : 20.4538
	(100) : 43.0002
	(101) : 0.0
	(104) : 0.0
	(110) : 0.0
	(111) : 0.0



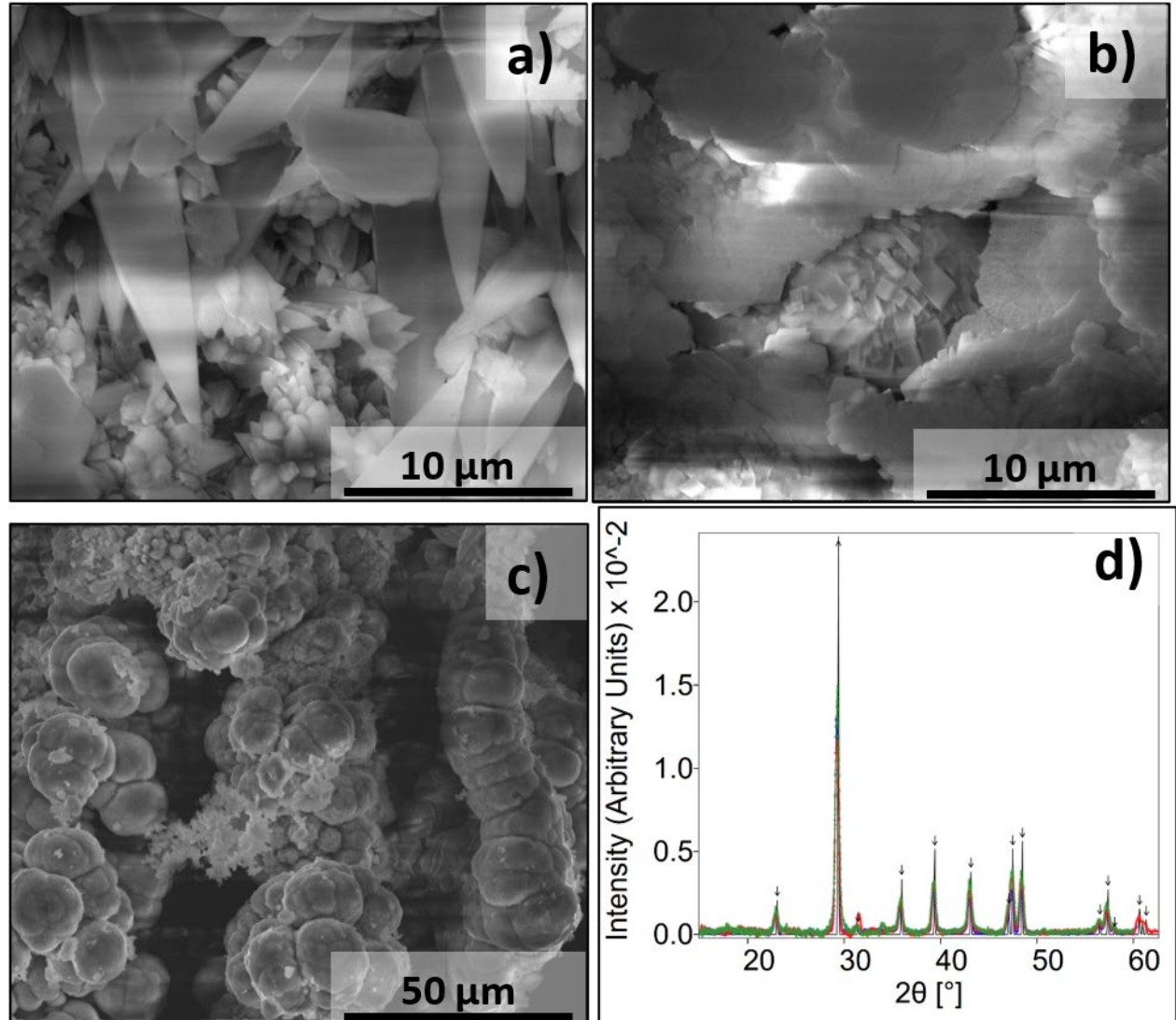
Aragonite

	(001) : 20.046
	(010) : 26.464
	(011) : 0
	(100) : 16.405
	(101) : 37.083
	(110) : 0
	(111) : 0



# NREL Reactor Particle Shapes

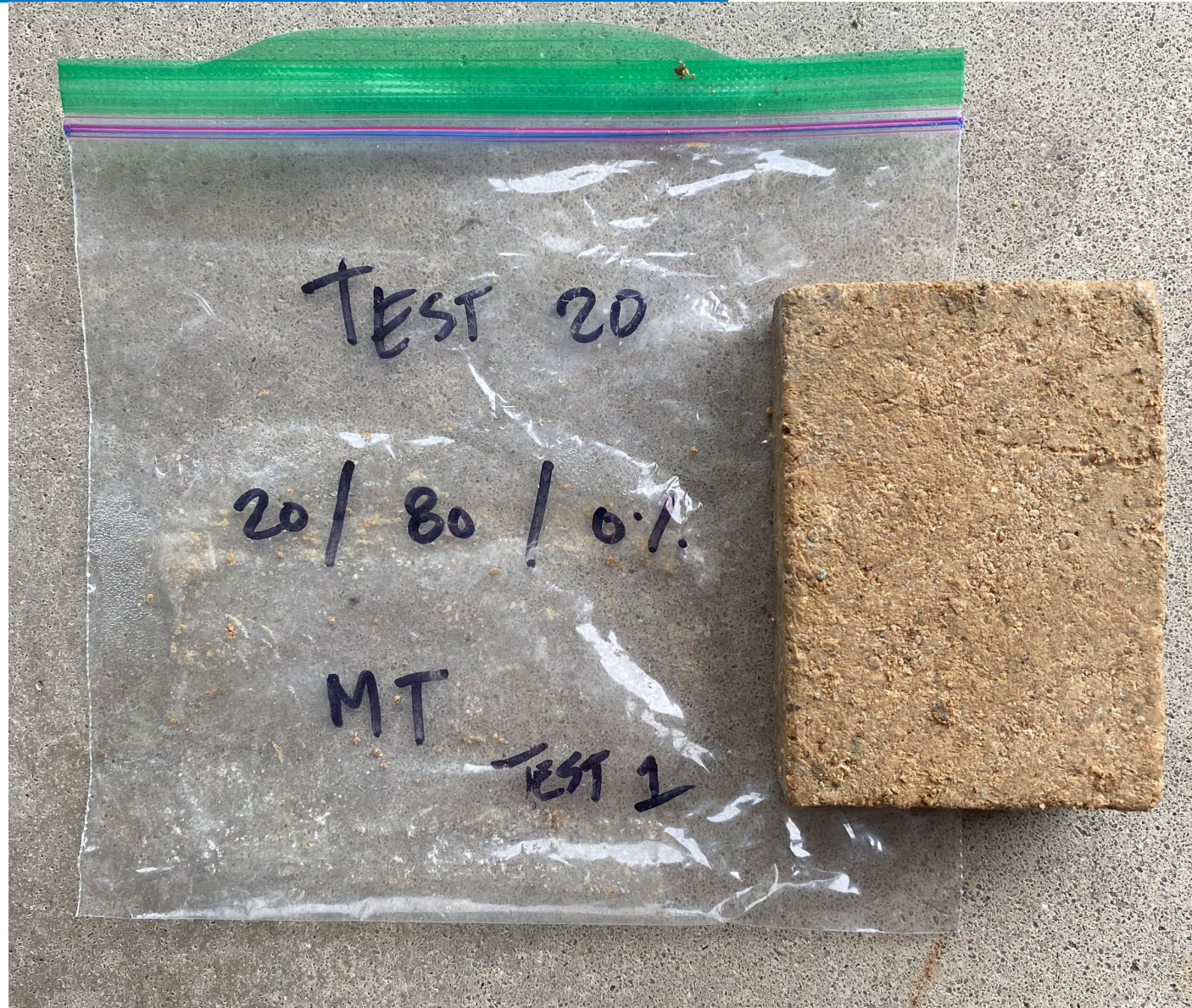
- Applied voltage influenced phase and morphology of  $\text{CaCO}_3$  formed.
- Morphology impacts utilization in building materials





# Colorado Earth: Earthen Bricks with Carbonates

- Proof of principle  
CaCO<sub>3</sub> use in  
earthen bricks
  - 20 wt.% CaCO<sub>3</sub>
  - 80 wt.% natural  
fines





# Products: Review in Nature Partner Journal, Materials Sustainability Published

1

## Mineralization of alkaline waste for CCUS

Irene Walker<sup>1</sup>, Robert Bell<sup>1</sup>, Kerry Rippy<sup>1\*</sup>

<sup>1</sup>The National Renewable Energy Laboratory

15013 Denver West Parkway, Golden, CO 80401 USA

\*Corresponding Author. Contact Information: +1(970)274-6017, [Kerry.Rippy@nrel.gov](mailto:Kerry.Rippy@nrel.gov)

### ABSTRACT

Ex-situ mineralization processes leverage the reaction of alkaline materials with CO<sub>2</sub> to form solid carbonate minerals for carbon capture, utilization, and storage. Annually, enough alkaline waste is generated to reduce global CO<sub>2</sub> emissions by a significant percentage via mineralization. However, while the reaction is thermodynamically favorable and occurs spontaneously, it is kinetically limited. Thus, a number of techniques have emerged to increase the efficiency of mineralization to achieve a scalable process. In this review, we discuss mineralization of waste streams with significant potential to scale to high levels of CO<sub>2</sub> sequestration.

### 1. INTRODUCTION

In recent centuries, atmospheric CO<sub>2</sub> levels have risen from less than 250 ppm to roughly 420 ppm. Levels continue to rise, as we emit an additional 37 gigatons of CO<sub>2</sub> each year.<sup>1,2</sup> To avoid global temperature increases above 1.5 C, carbon dioxide emissions need to be reduced to 18 gigatons of CO<sub>2</sub>/year by 2030<sup>1,2</sup>. Carbon capture, utilization, and sequestration (CCUS) has emerged as an important route toward achieving this goal.

Mineralization, or reaction of alkaline materials with CO<sub>2</sub> to form solid carbonate minerals, is a promising CCUS technology. The reaction is thermodynamically favorable and occurs spontaneously, albeit slowly. Current research efforts focus on enhancing the rate and efficiency

-Invited submission to *npj Materials Sustainability*, submitted Jan 31<sup>st</sup>, 2024.

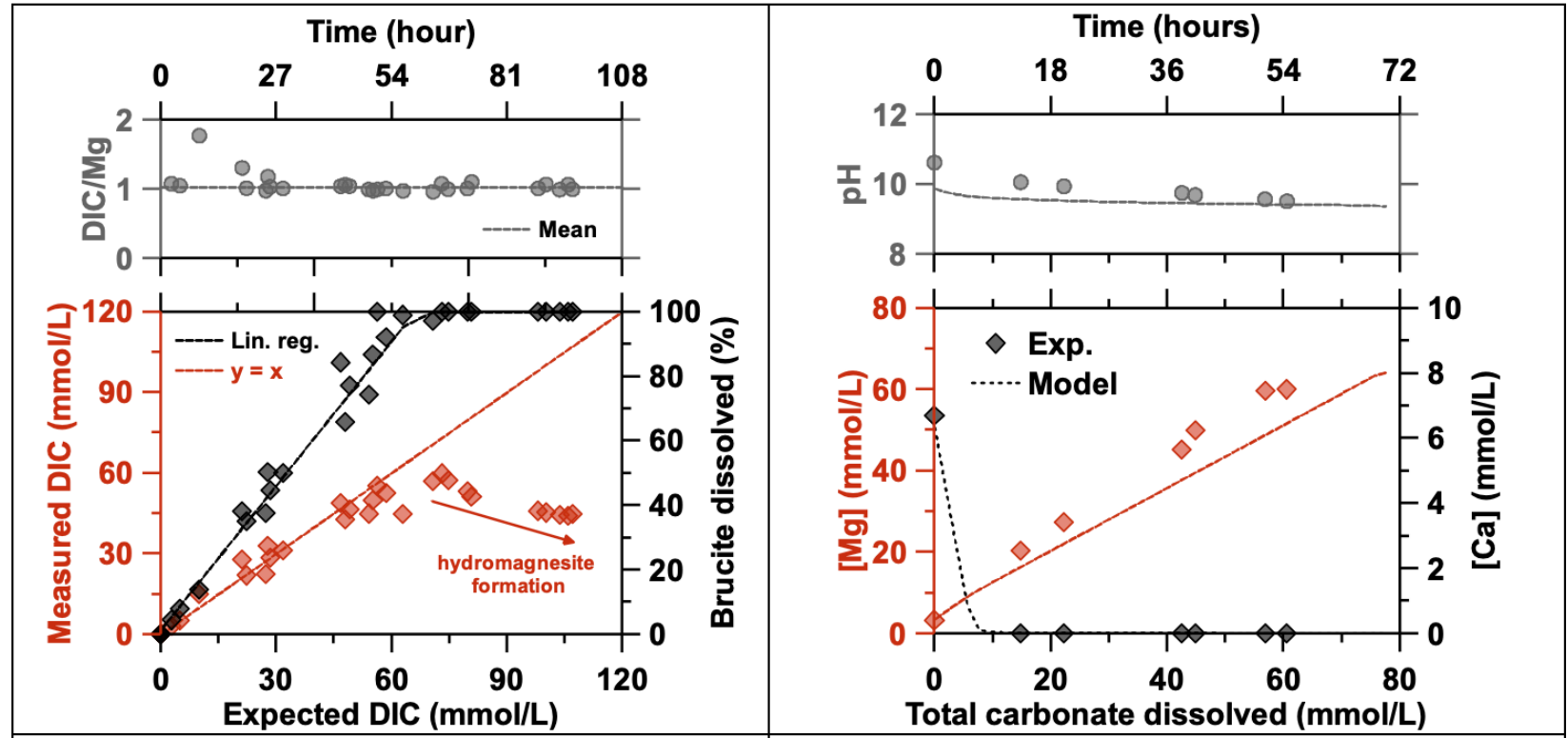
-Detailed survey of current efforts for mineralization at scale

-Includes tables discussing current approaches and feedstocks

Method	Tailings - Mineral	Temperature	Pressure	Particle Size	Time	Liquid/Solid (L/S) ratio	Carbonation content	Carbonation efficiency	Author/Year
Direct gas-solid	Chrysotile - Mg	Ambient	0.1 MPa, 14% CO <sub>2</sub>	<2 mm		35% liq sat.	56.8 mmol/g/h		Assima 2013
Direct gas-solid	Serpentine residue - Mg	258 C	5.6 bar flue gas (pCO <sub>2</sub> =1 bar)	<2 mm	310 min		0.12 g/25 g	37%	Veetil 2014
Direct solid-gas	Chrysotile waste - Mg	375 C	0.1 MPa, 60% CO <sub>2</sub>			Moist conditions			Larachi 2010
Direct gas-solid	Chrysotile mining waste - Mg	22 C	Ambient, 10% CO <sub>2</sub> flue gas	1 mm, 1.3 g/cm <sup>3</sup>	28 days	40% humidity			Hamilton 2020
Direct gas-solid	Steel slag	600 C	10 vol% CO <sub>2</sub>	<74 um	1 hr		88.5 kg CO <sub>2</sub> /t	55.5%	Tian 2013
Direct gas-solid	AOD/EAF	300 C	0.4 MPa	48-75 um	90 min		8.2 wt%	16% (Degree)	Zhang 2018
Direct gas-solid	Waste cement paste	Ambient	.2 MPa	80 um	2 hr	-	19.8 wt%		Fang and Chang 2015
Direct gas-solid	CKD, CBD	Ambient	2 bar		24 hr	10% moisture			Gunning 2009

# UCLA: Dissolution of Mg and Ca Containing Phases

- Methods of dissolving solid tailings into solution.
- Kinetics of Mg and Ca entering solution.



# Acknowledgements

- TCF-OTT funding
- FECM