



**MW-Class SOFC Pilot System
Development (FE0031639)
Next Generation SOFC Module
Development (FE0031648)**

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**2023 FECM/NETL SPRING R&D
PROJECT REVIEW MEETING**

Pittsburgh, PA

April 18, 2023



- Pathways to development of a low-cost, efficient, and reliable MWe-class SOFC power system towards commercial deployment in distributed generation applications:
 - Complete manufacturing analysis and planning to support efficient capacity expansion of 2nd generation cell and stack production processes to enable MW-class production rates at competitive cost
 - Design and test a multi-stack module to house low-cost Compact SOFC Architecture (CSA) stacks and serving as a building block for integration into MWe-class systems
 - Develop the conceptual process, electrical, and mechanical designs for a low-cost, high-efficiency, and reliable MWe-class SOFC pilot system
 - Complete a Techno-Economic Analysis to forecast the system cost



Field Tests of FCE's 200 kW SOFC System at Clearway Energy Center, Pittsburgh, PA

Highlight of Factory Tests + Clearway Site 4/9/2019 – 10/14/2020

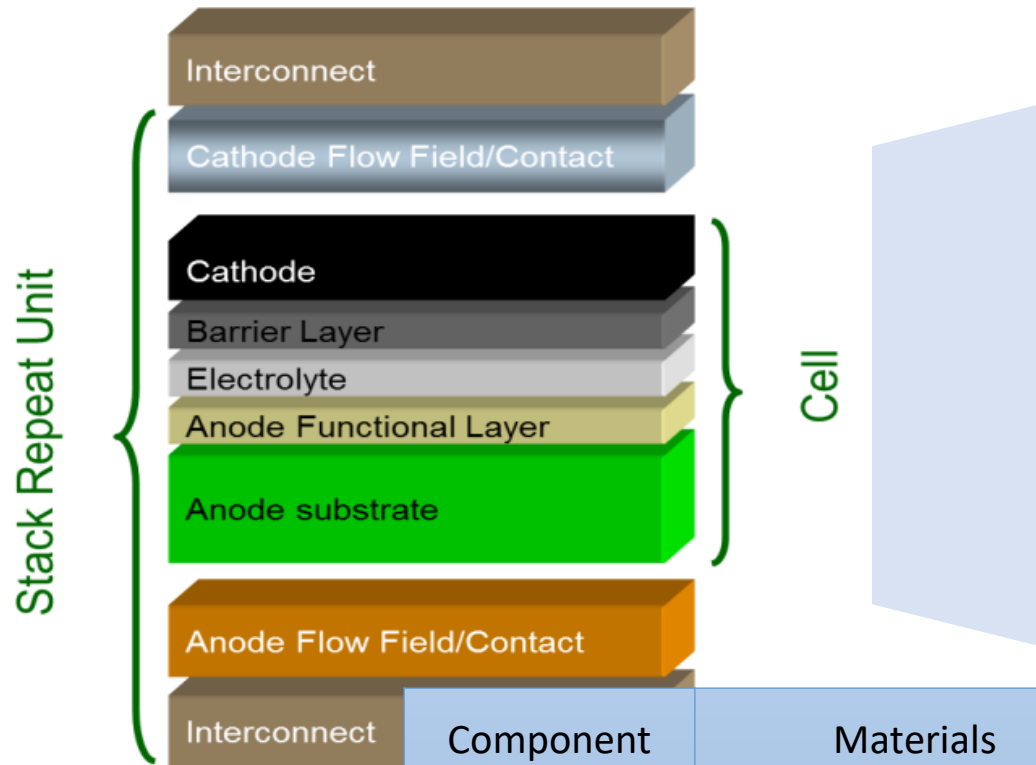
Total Hours Net AC Generated	5,895 hours
Total Net Energy Output from System	299,458 kW-h
Gross DC Efficiency Achieved	56% (LHV NG)

SOFC Technology

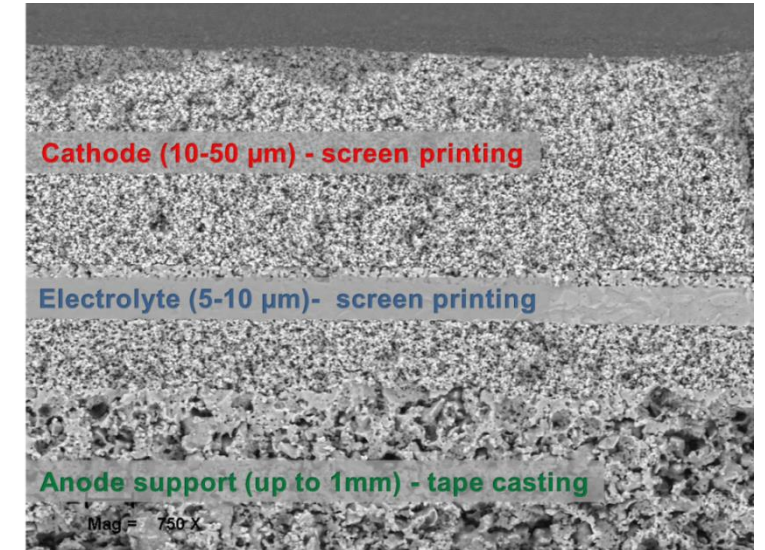


Anode-Supported Solid Oxide Fuel Cell

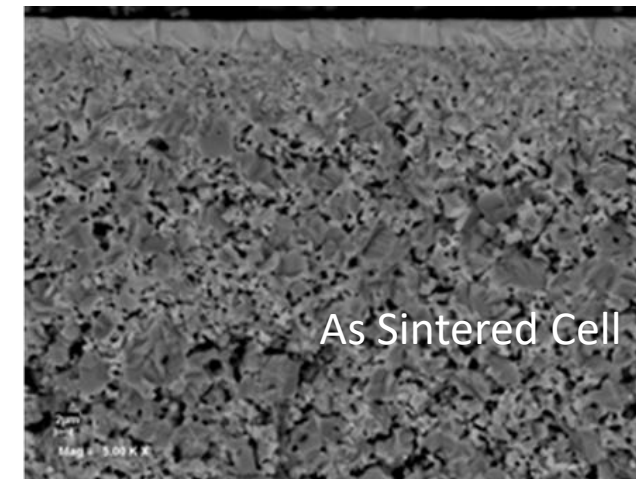
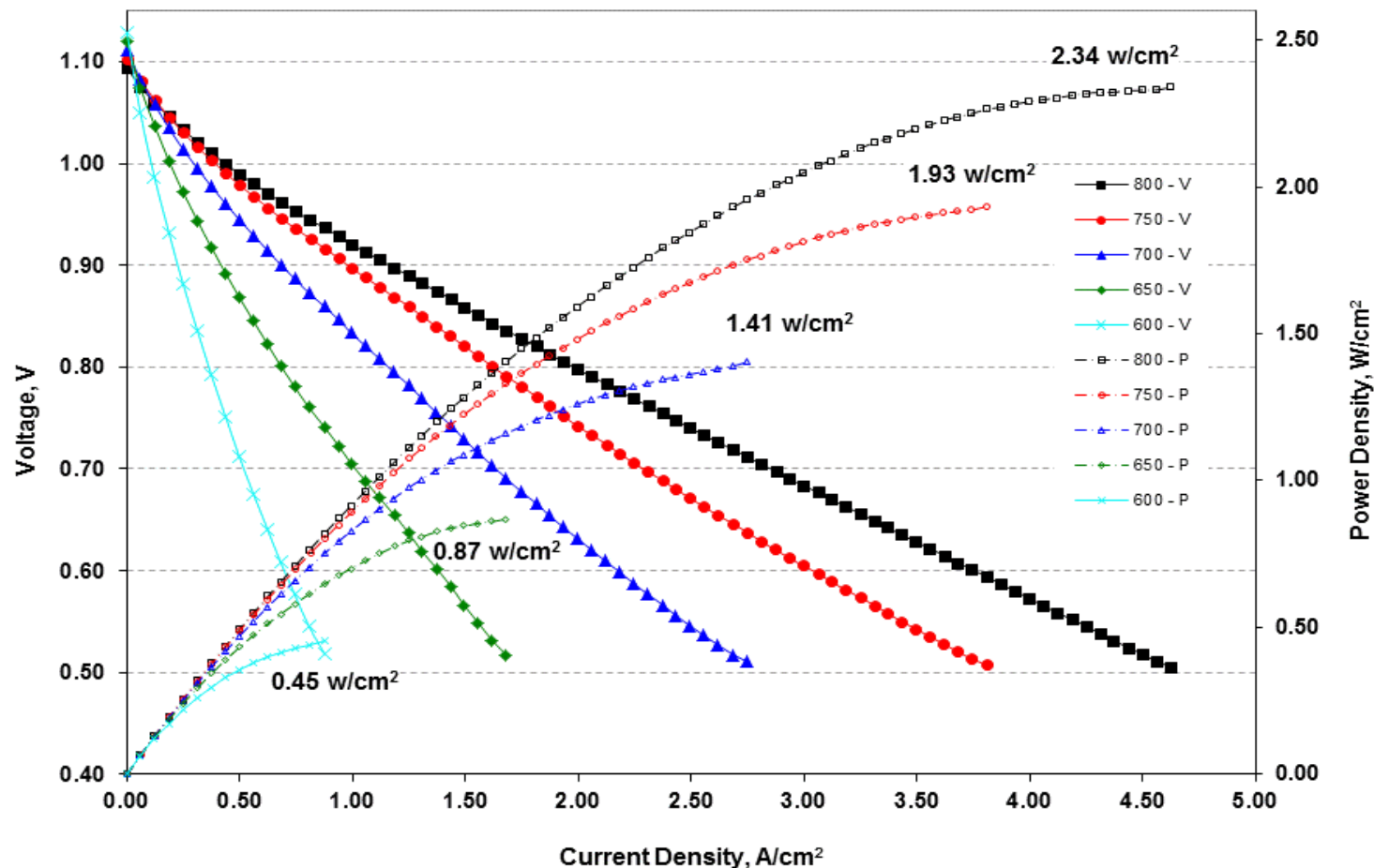
Scale up of cells up to 1000 cm² active area



Solid Oxide Fuel Cell Structure

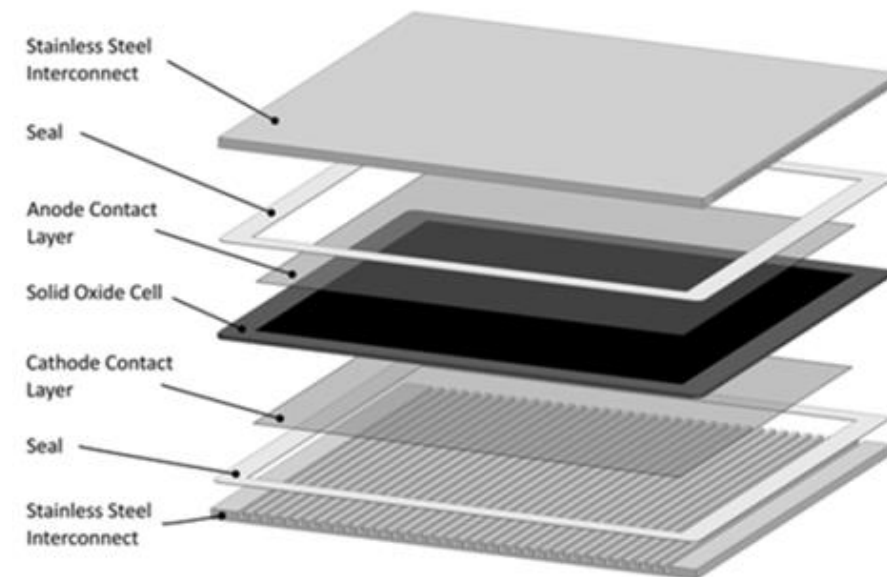
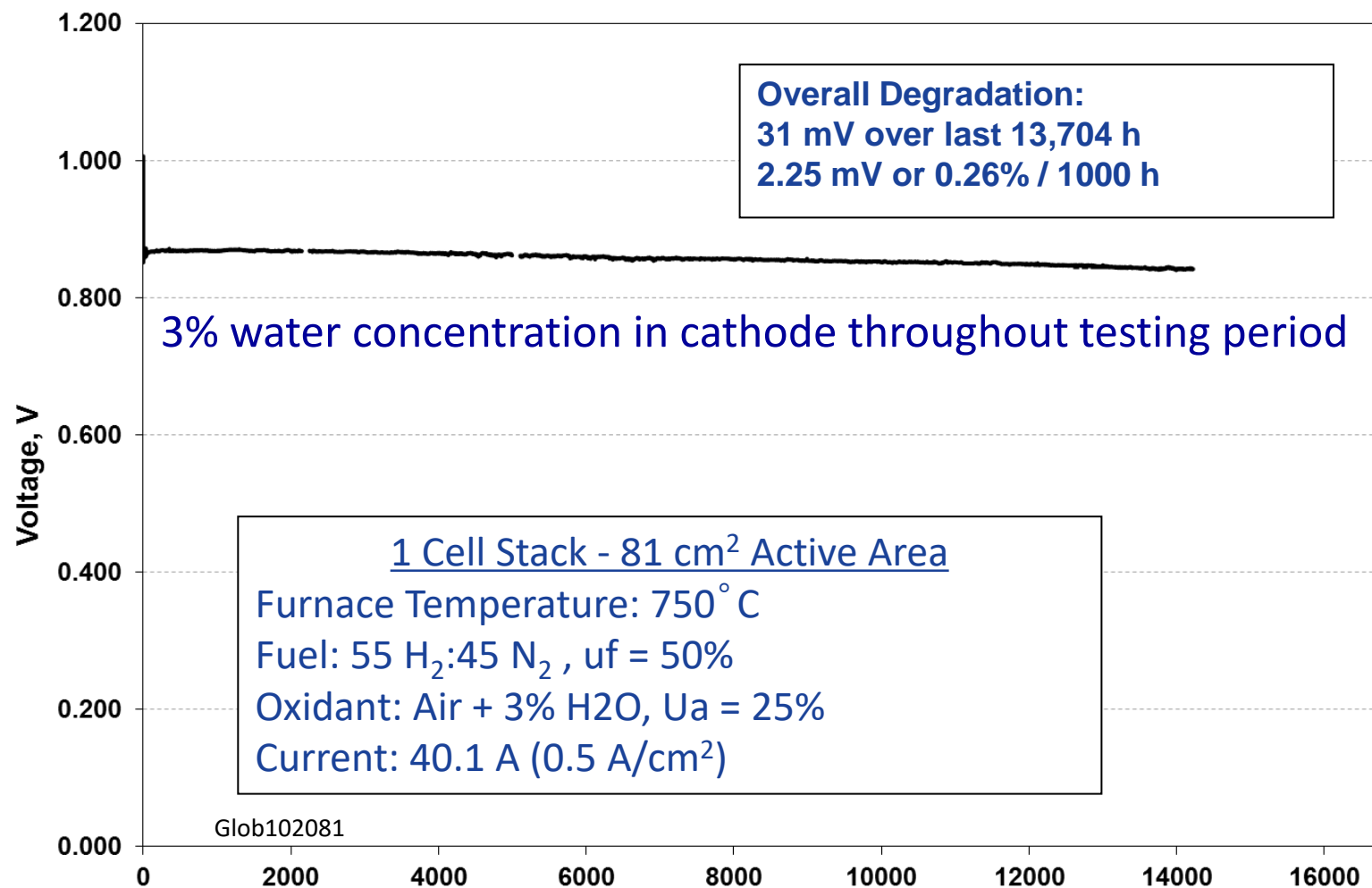


Component	Materials	Thickness	Porosity	Process
Cathode	Conducting ceramic	~ 50 μm	~ 30%	Screen printing
Barrier	CGO	~4 μm	<10%	Screen printing
Electrolyte	YSZ	5 μm	< 5%	Screen printing
AFL	Ni/YSZ	~8 μm	~ 40%	Screen printing
Anode	Ni/YSZ	~0.3 mm	~ 40%	Tape casting



- Performance of cell at high fuel utilization is strongly dependent on anode thickness

Reduction of anode thickness has further improved cell performance (2.34 W/cm² at 4.7 A/cm²)



Single cell configuration consisting of stack features: cross-flow pattern, stack flow fields, electrode contact layers and seals

Verified long-term cell endurance test >1.5 years of operation with a 0.26%/1000h performance degradation with 3% cathode humidity throughout

SOFC Stack Development

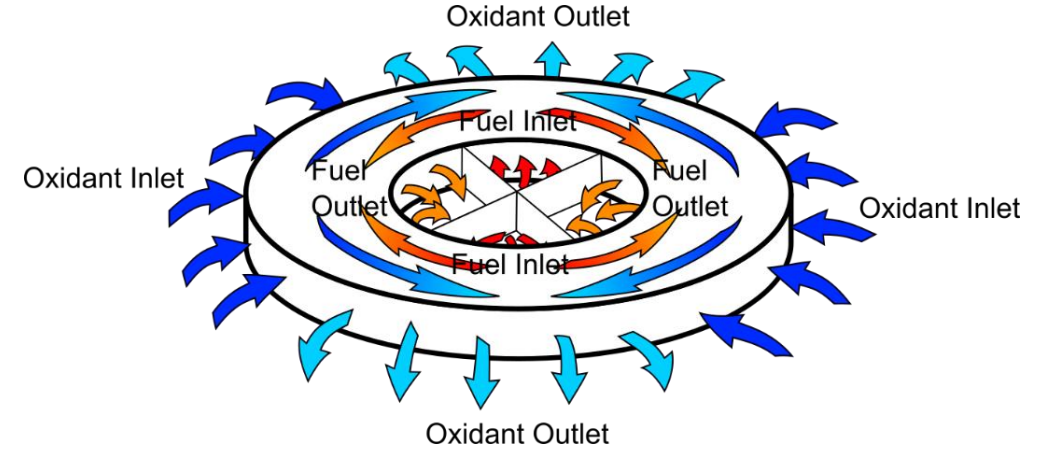
Integrated compression

Oxidant outlet manifold

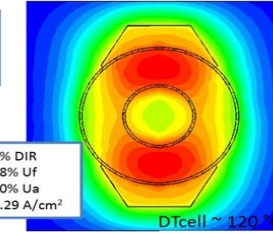
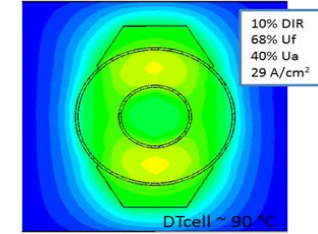
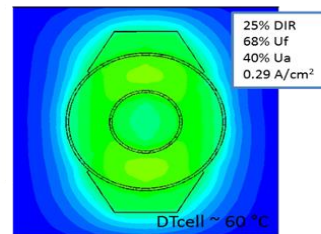
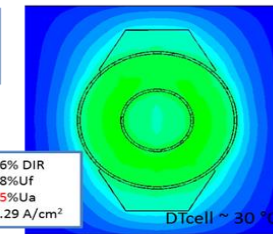
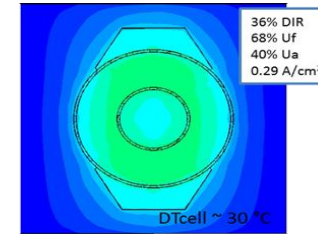
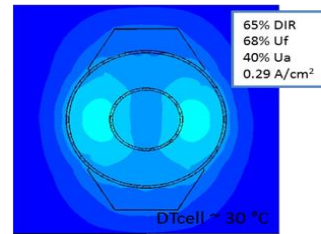


350 cells - 17" tall

Flow Geometry



NG Fuel



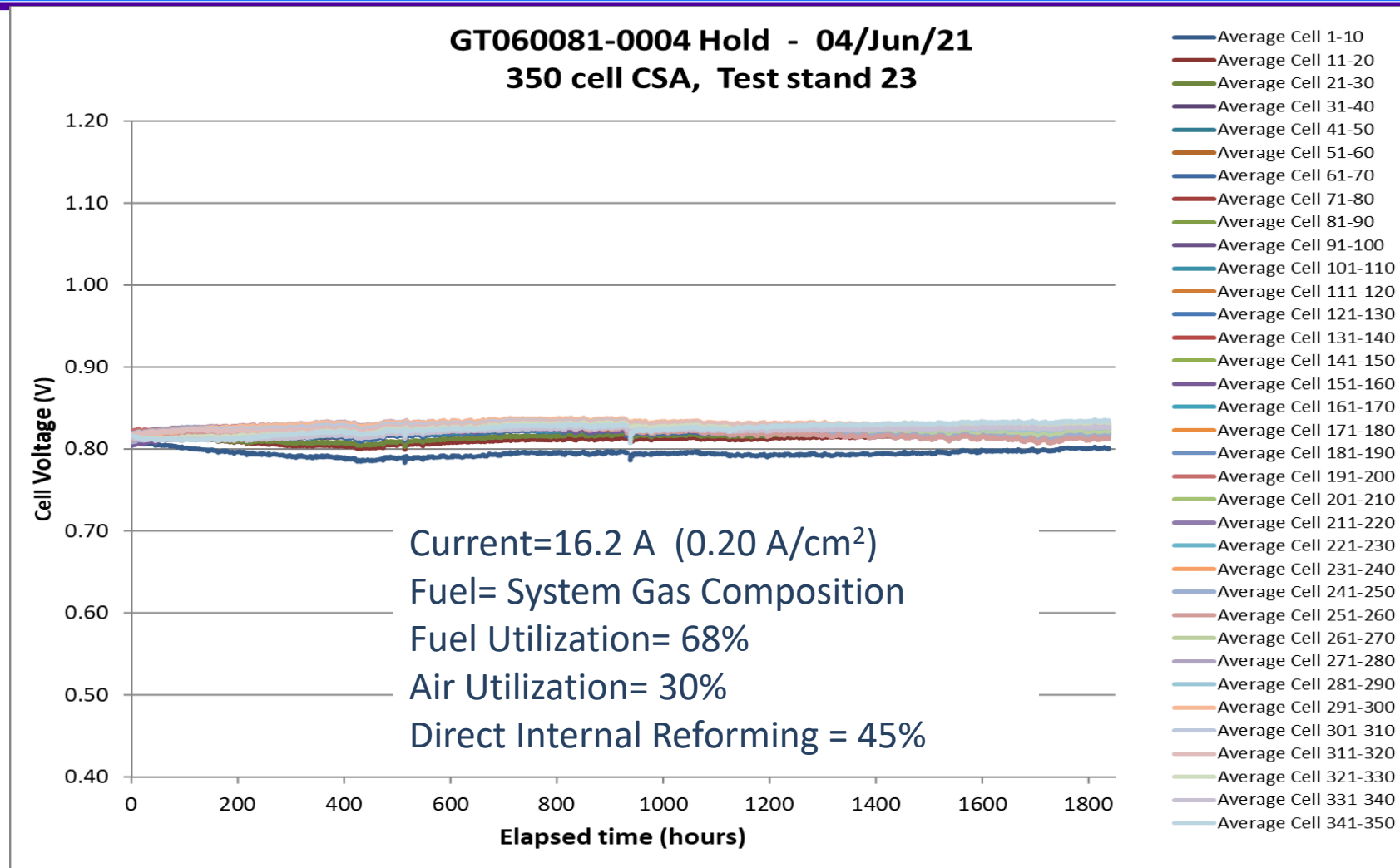
H₂ Fuel

Modeling and tests indicate that CSA stacks allow for flexible operation regarding fuels including Natural Gas with in-stack reforming as well as hydrogen

Flexible structure offers compliance and robustness



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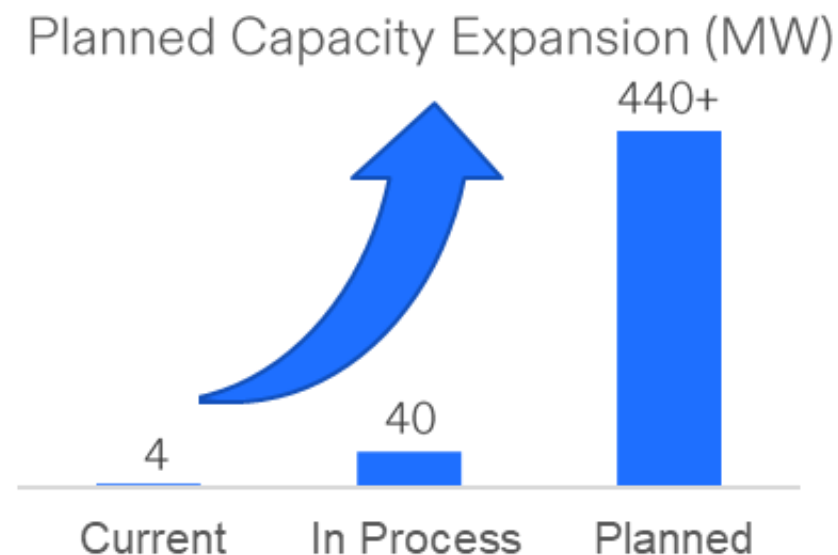


- Completed over 1800 hours of fuel cell operation on system gas compositions with good voltage stability and tight voltage spread (35 mV)

Cell And Stack Manufacturing



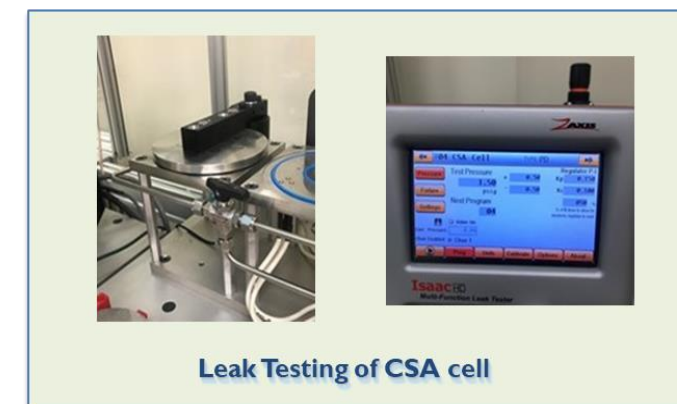
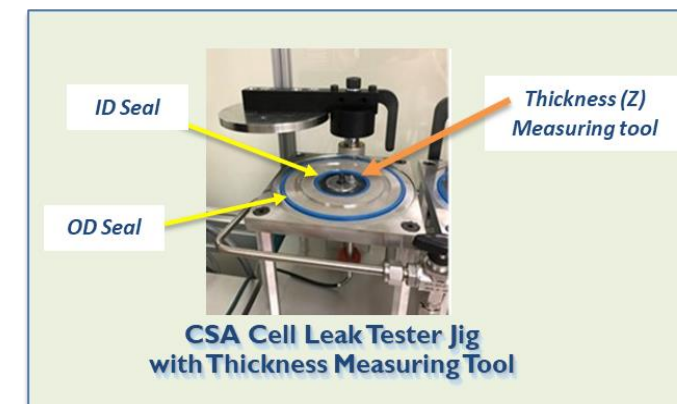
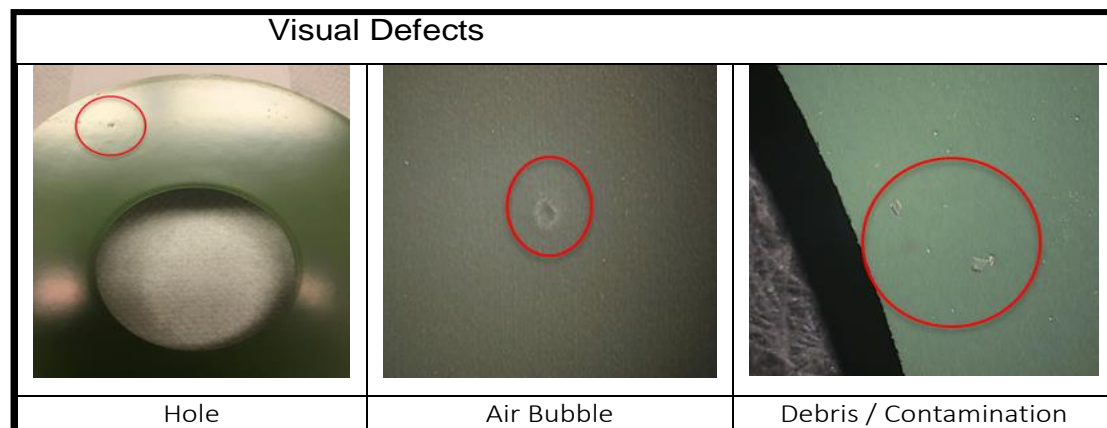
Calgary + US
Site, To Be
Determined



- Utilize established baseline TSC3 cell design and manufacturing, (120 mm Ø) and anode-supported cell (0.3 mm thick)
 - Design for high-throughput manufacturing technologies for thin components taking cues from CD / DVD manufacture
- Manufacture high quality cells and stacks based on controlled documentation:
 - Drawing and Material Specifications
 - Work Instructions, and Incoming Inspection Plans
 - Continued emphasis on quality and Gage R&R for QC tools
- Identify and plan for resolving process gaps, equipment throughput bottlenecks, as well cost saving and efficiency improvements

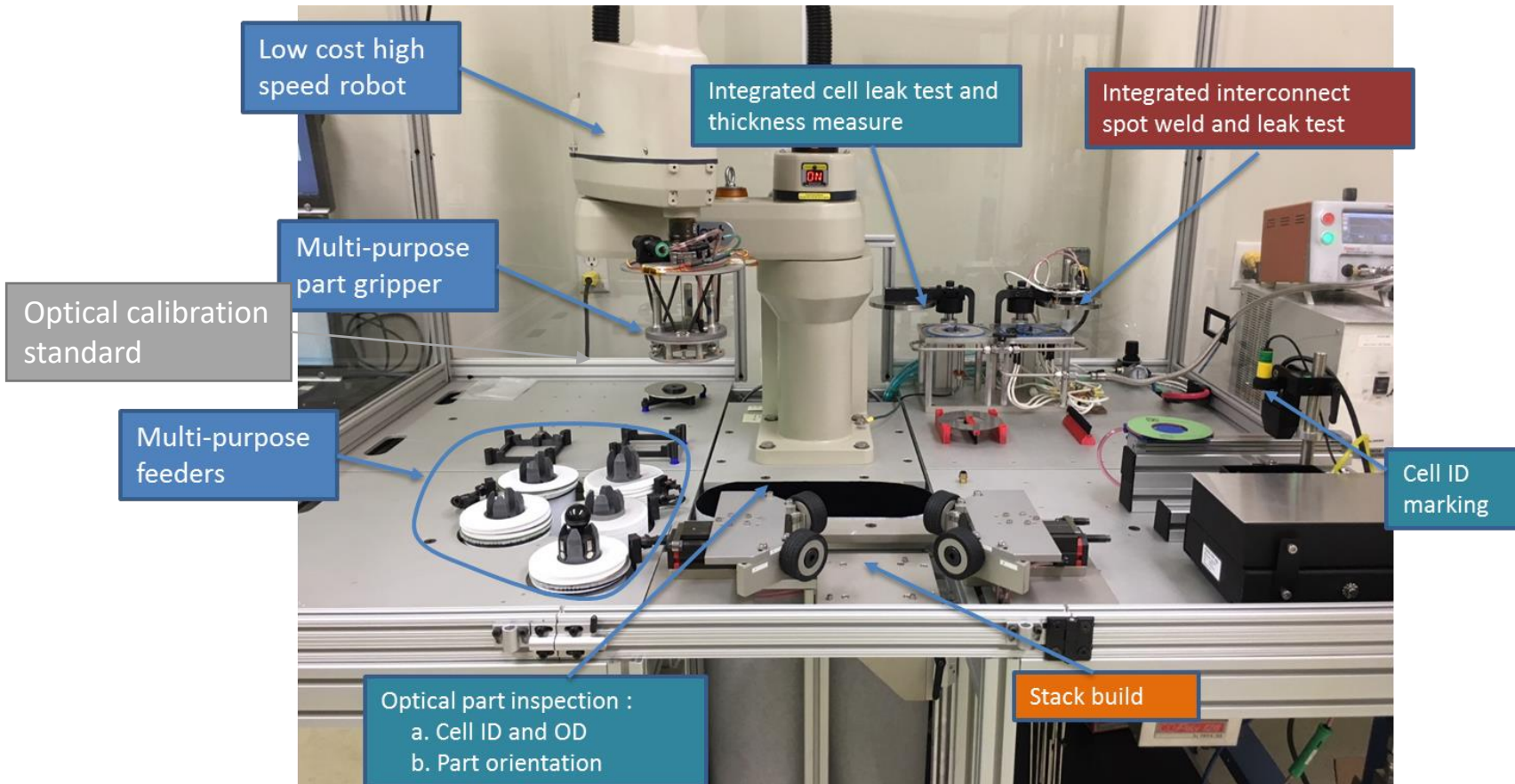
Cell Quality Control and Multiple Steps

- Dimensional – Inner Diameter, Outer Diameter (via Machine Vision)
- Dimensional - thickness
- Electrolyte Integrity via leak check
- Visual for various cell defect types
- Cells individually serialized with QR coded tied to: cell history, input materials and QC data



Robotic work cell for:

- (a) Cell QC - measure / leak test (Demonstrated >3 MW/shift/year throughput)
- (b) Interconnect sub-assembly / QC (Demonstrated > 3 MW/shift/year throughput)
- (c) Stack build (Demonstrated > 10 MW/shift/year throughput)

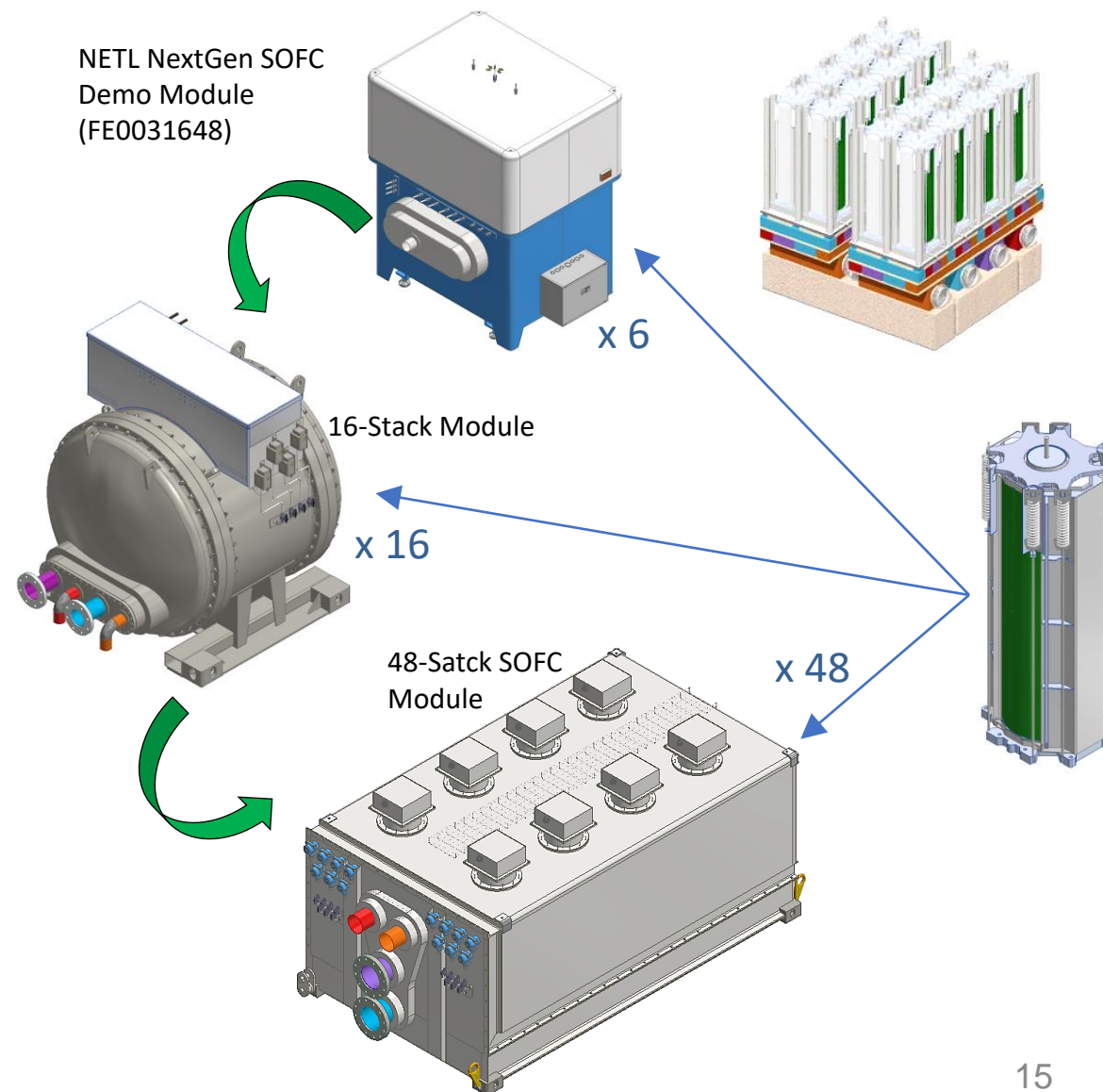


Stack Manufacturing Approach

- Utilize high speed pick and place robot for efficient sub-assembly build, cell and component QC and precise cell / stack assembly
- 50 minutes to assemble a 350-cell stack

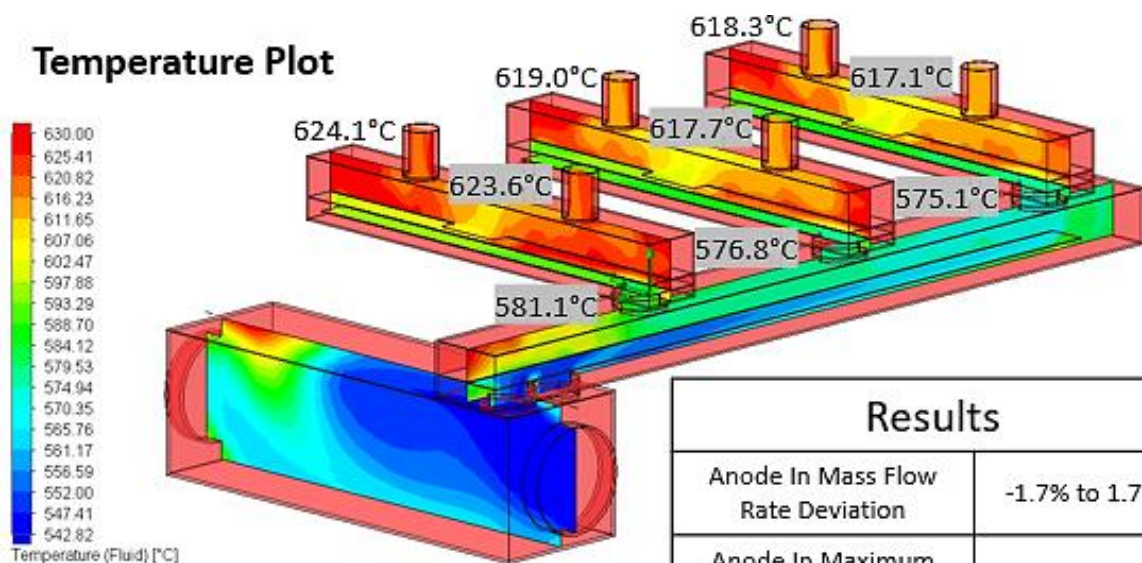
SOFC Stack Module Design

- Stack modules of various power ratings under development using stack arrays as building blocks:
 - 6-Stack SOFC Test Module
 - 40kW_{DC} Rated Power
 - Status:** Receiving final components to build and test
 - 16-Stack Solid Oxide Module
 - 100 kW_{DC} Rated SOFC Power
 - Minimum 150 kg/day SOEC H₂ Production
 - Status:** Being built for an electrolysis demonstration at Idaho National Laboratory (INL)
 - 48-Stack Solid Oxide Module
 - 318kW_{DC} Rated SOFC Power
 - Leverage design work completed from 16-Stack Module
 - Status:** Being developed as a basis for the future
- Lessons from fabrication and testing of smaller SOFC modules will feed into the design of the MW Plant 48-Stack module

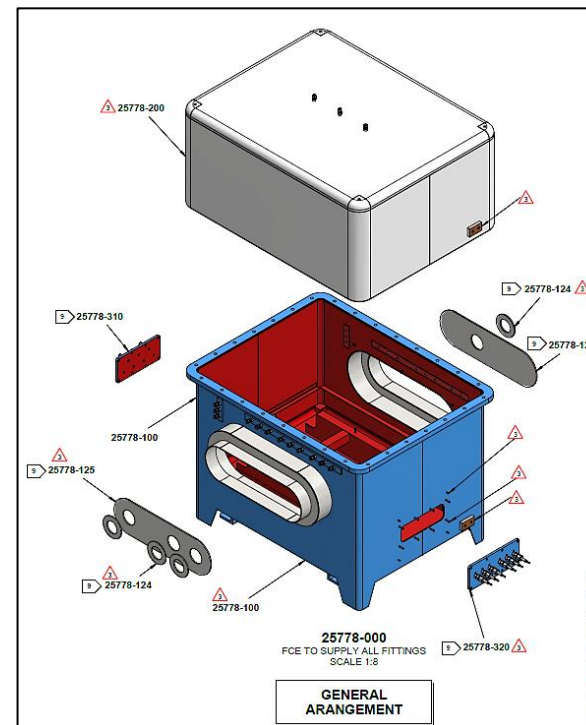


- Process gases distributed to 6 stacks via multi-layered **Stack Distribution Base** connected to plumbing passing through sides of steel enclosure
- CFD was used to achieve excellent flow and thermal distribution between stacks

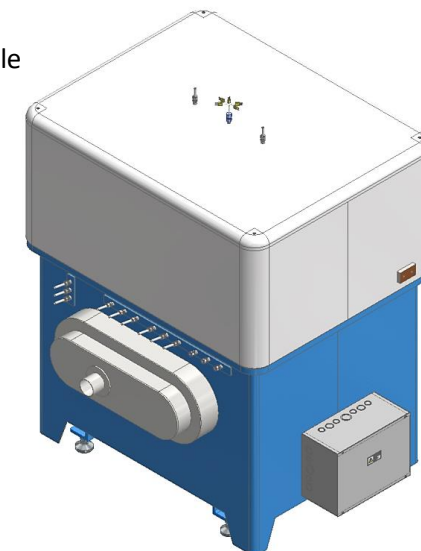
Temperature Plot



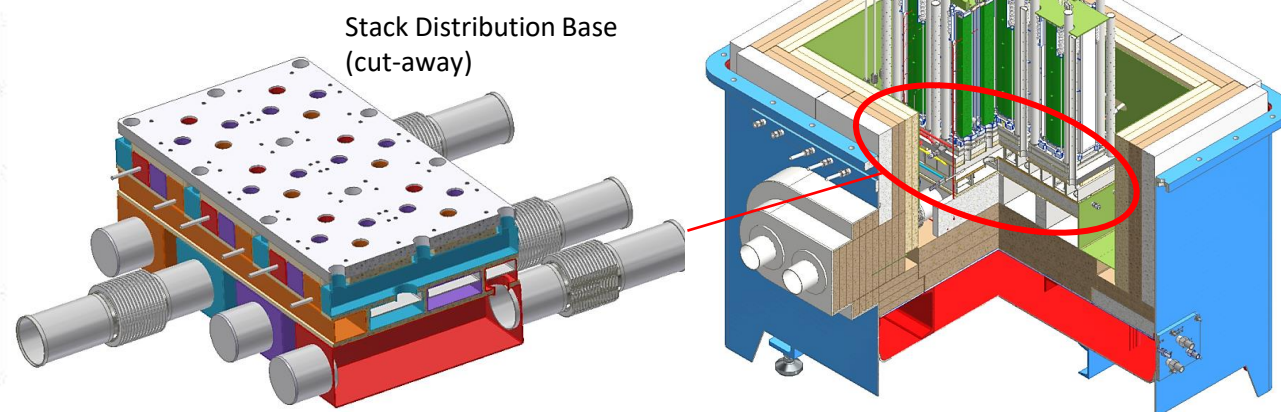
Results	
Anode In Mass Flow Rate Deviation	-1.7% to 1.7%
Anode In Maximum Outlet Temperature Variation	7.0°C
Total Anode Press Drop (In to Out of Module)	25.5 IWC



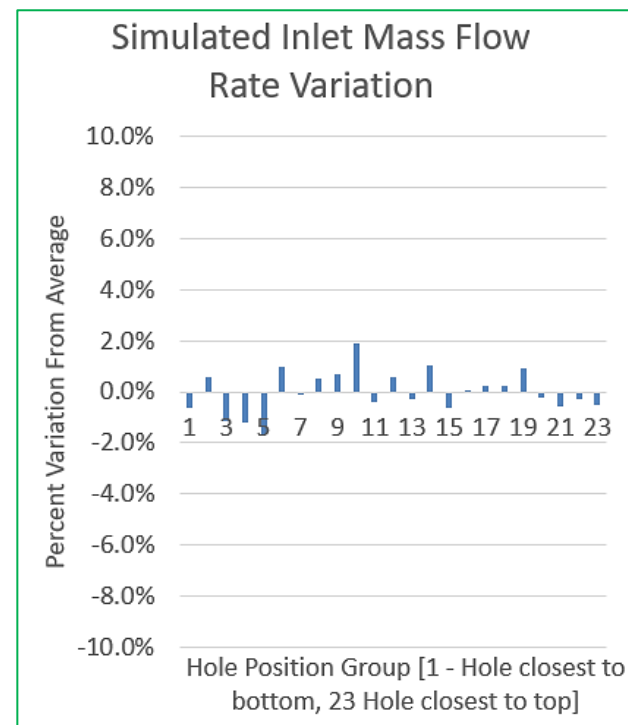
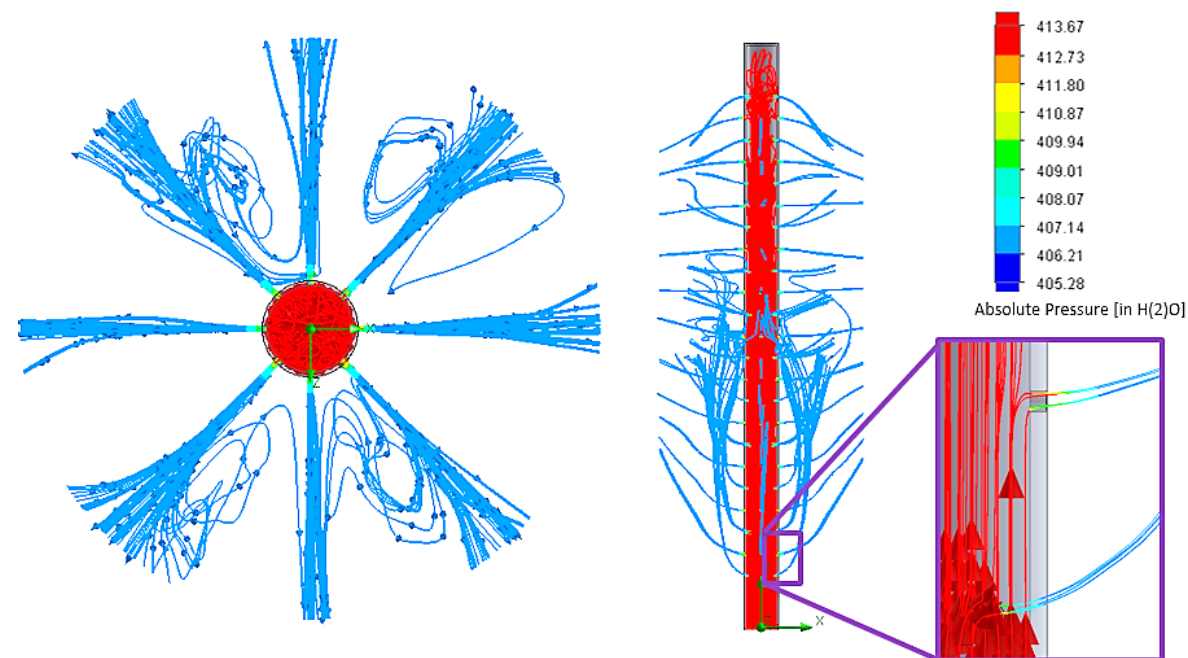
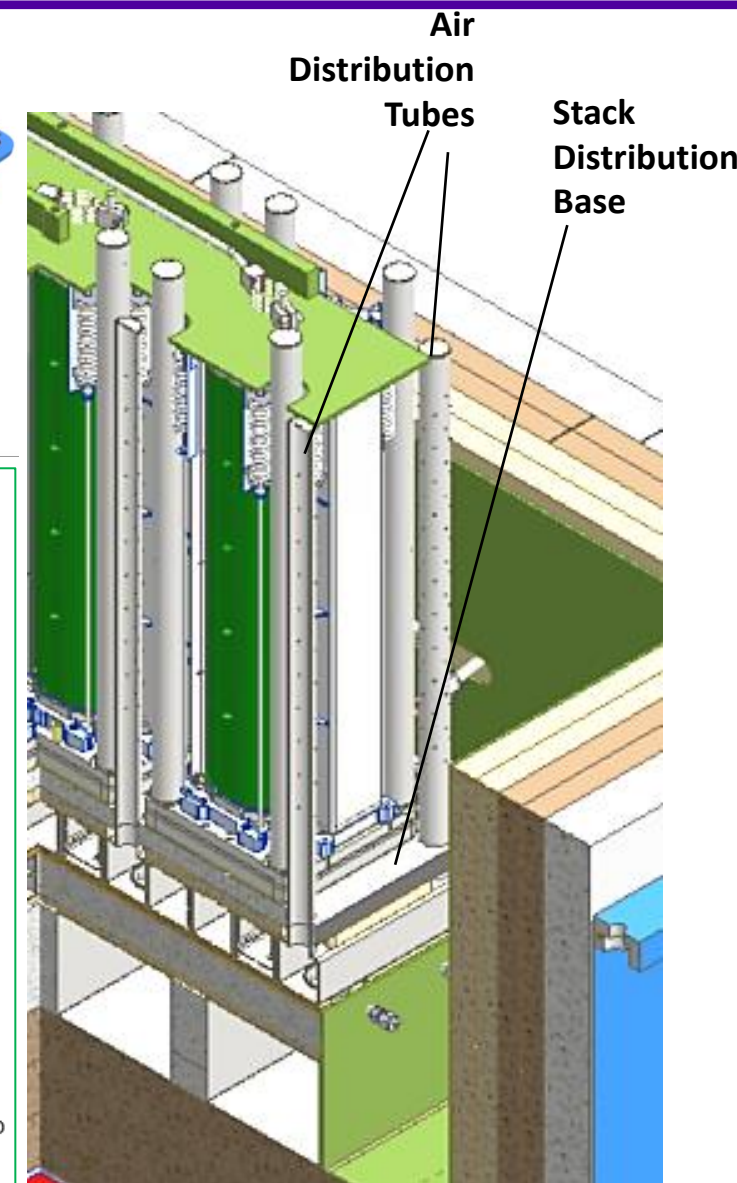
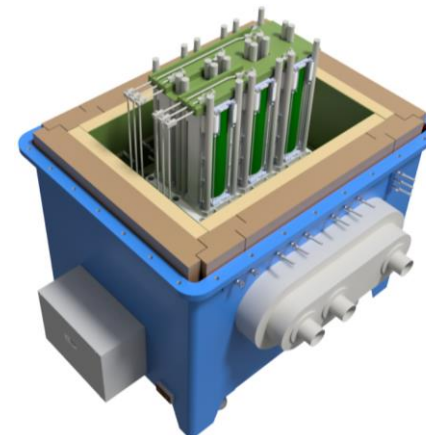
Full module



Cut-away of lower-half of the module



- **Air Distribution Tubes (ADT)** protrude vertically from the *Stack Distribution Base*
- Dead-ended perforated tubing modeled in CFD software to evaluate flow distribution along height of tube.
- Performance of the **ADT** meets basic requirements of:
 - Mass flow distribution
 - Maximum allowable pressure drop

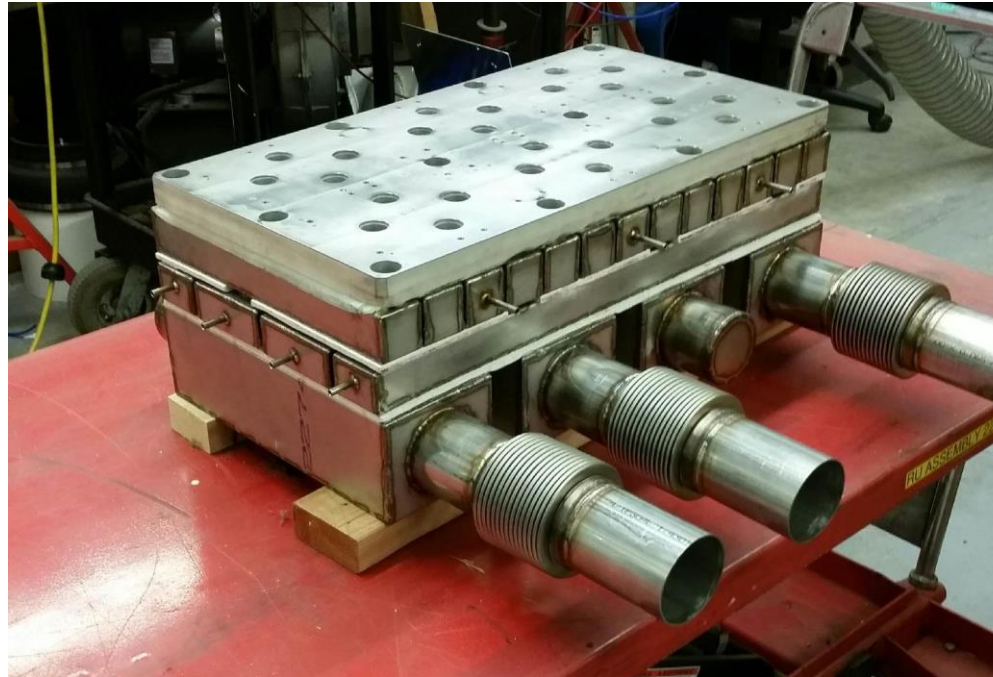




Upper Enclosure Insulated



**Power Take Off Bus
Bar Hardware**



Stacks Base Plate



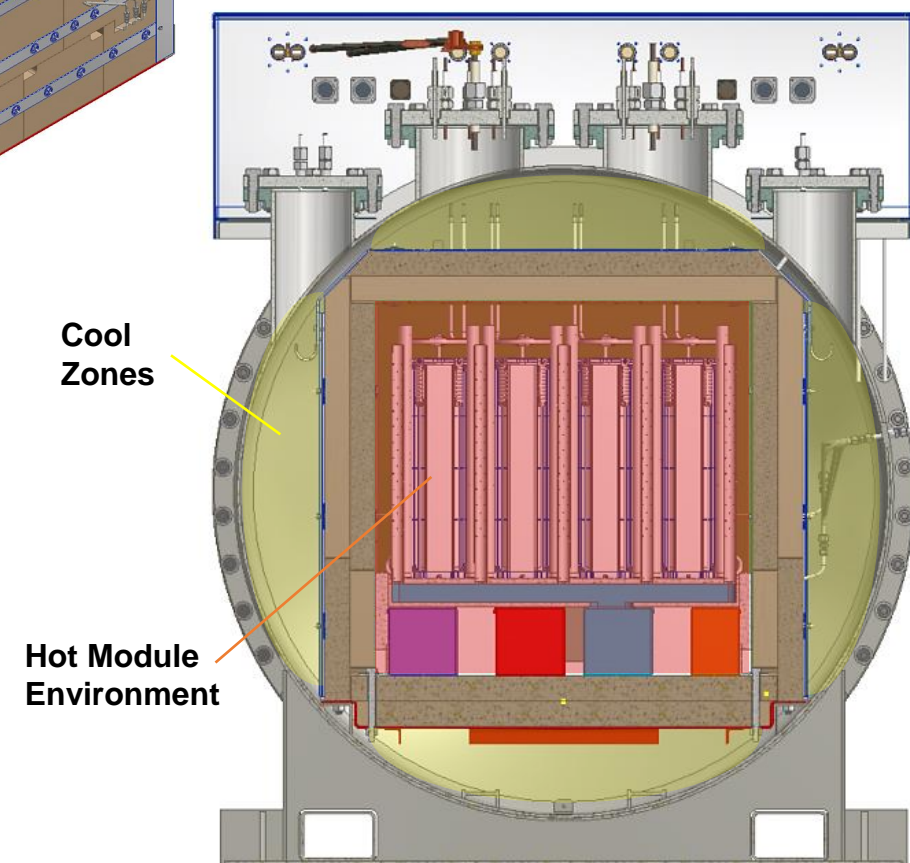
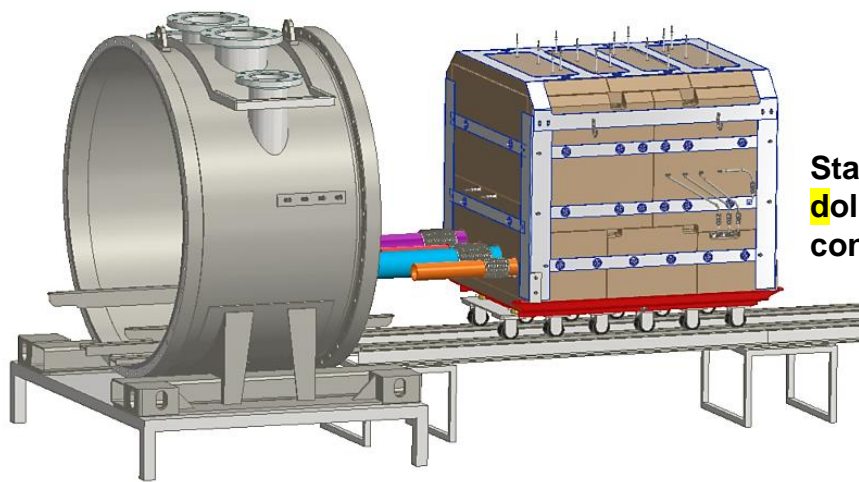
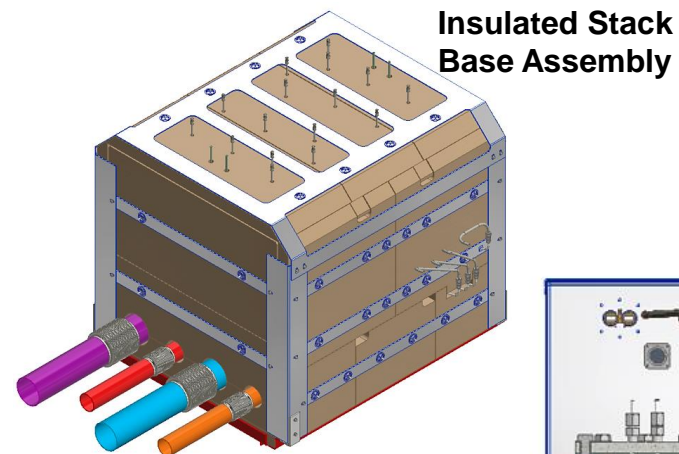
**Two Stacks in
Shipping Container**



Lower Enclosure

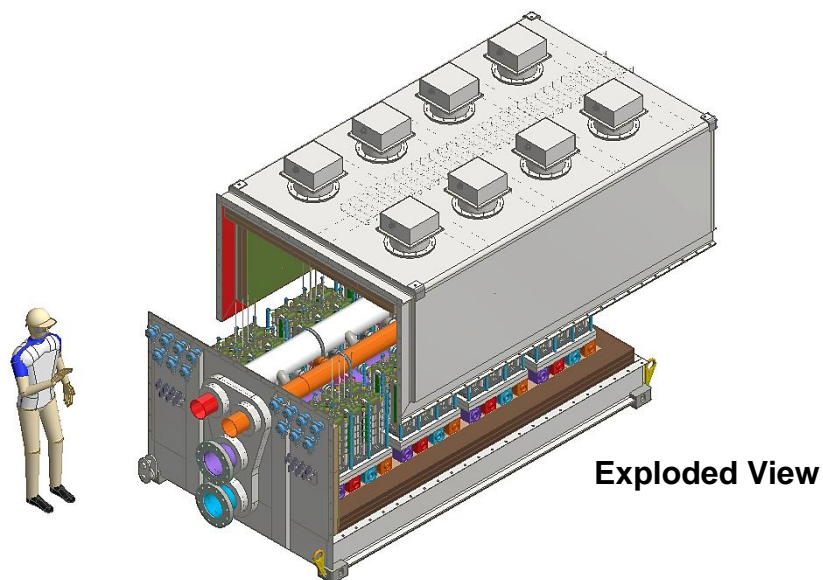
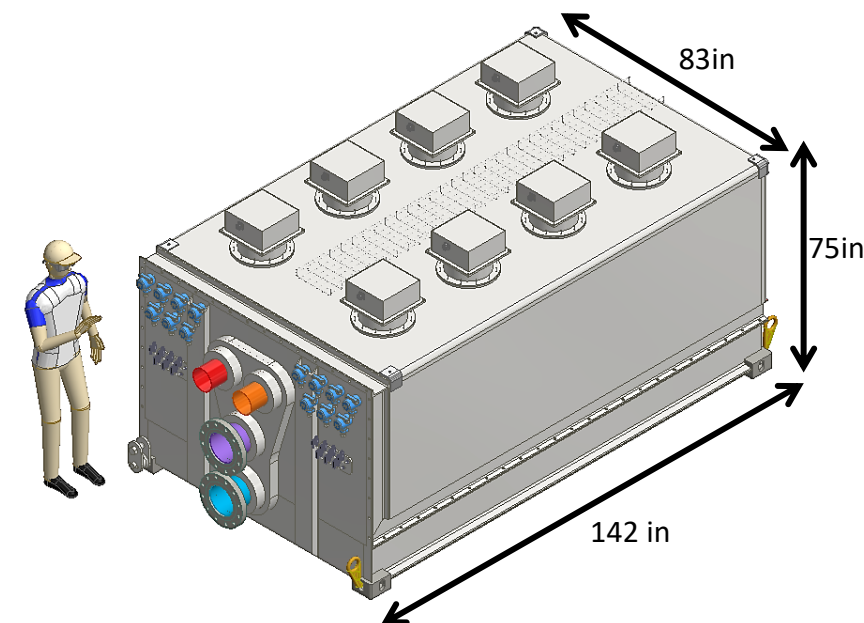
Components are fabricated for final assembly of
stack stack module

- 16-Stack Solid Oxide Module
 - Pre-assembled Stack Base Assembly maximizes access by production floor assemblers
 - Houses Stacks, Stack Distribution Base and accompanying I/O & power take-off hardware
 - Includes fitted insulation panels held together and secured by easily handled bolted sheet metal
 - Base Build Plate FEA determined appropriate material for low cost welded fabrication
 - Stack Base Assembly unit inserted into Module Enclosure shell via dolly and rails

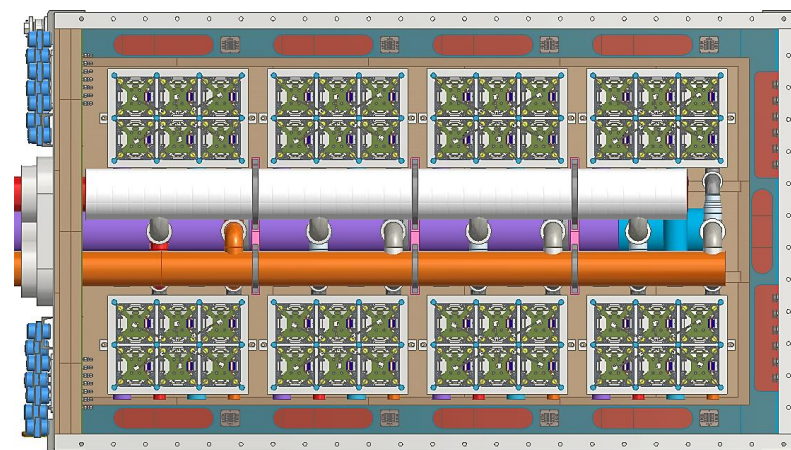


- 48-Stack Solid Oxide Module for Large Scale Applications

- Incorporate lessons learned from fabrication, assembly, and testing of the 40-kW stack module
- Lifting access via standard ISO container corner blocks while providing option for forklift access
- Process gas header channels that run underneath the multi-layered base designed for adequate gas flow to the entire length of the base
- Designed for ease of factory assembly and future commercialization



Cut view of the full module



System Design





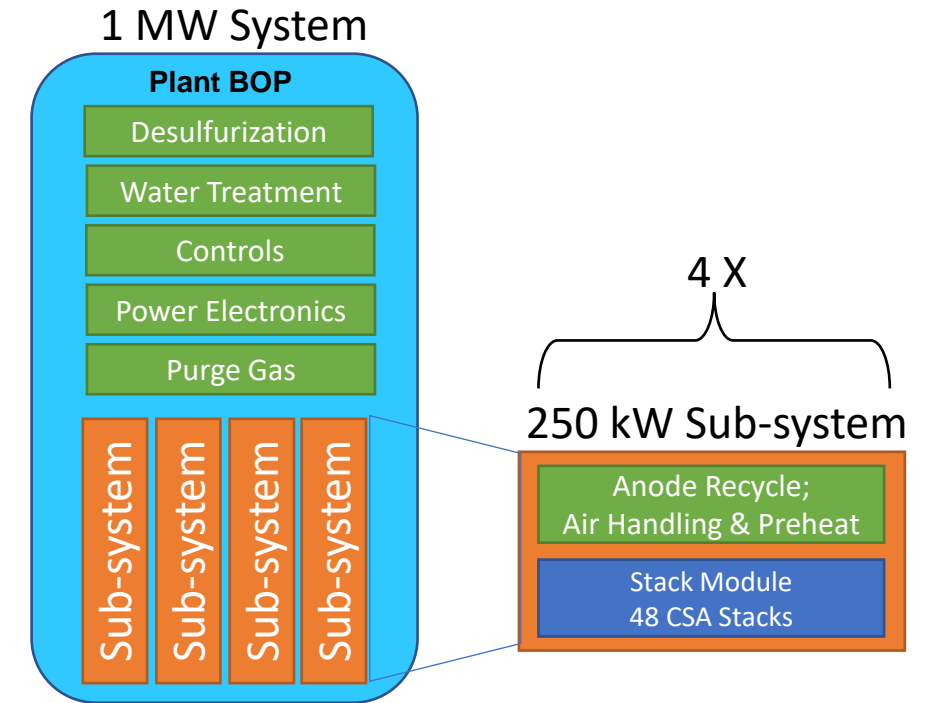
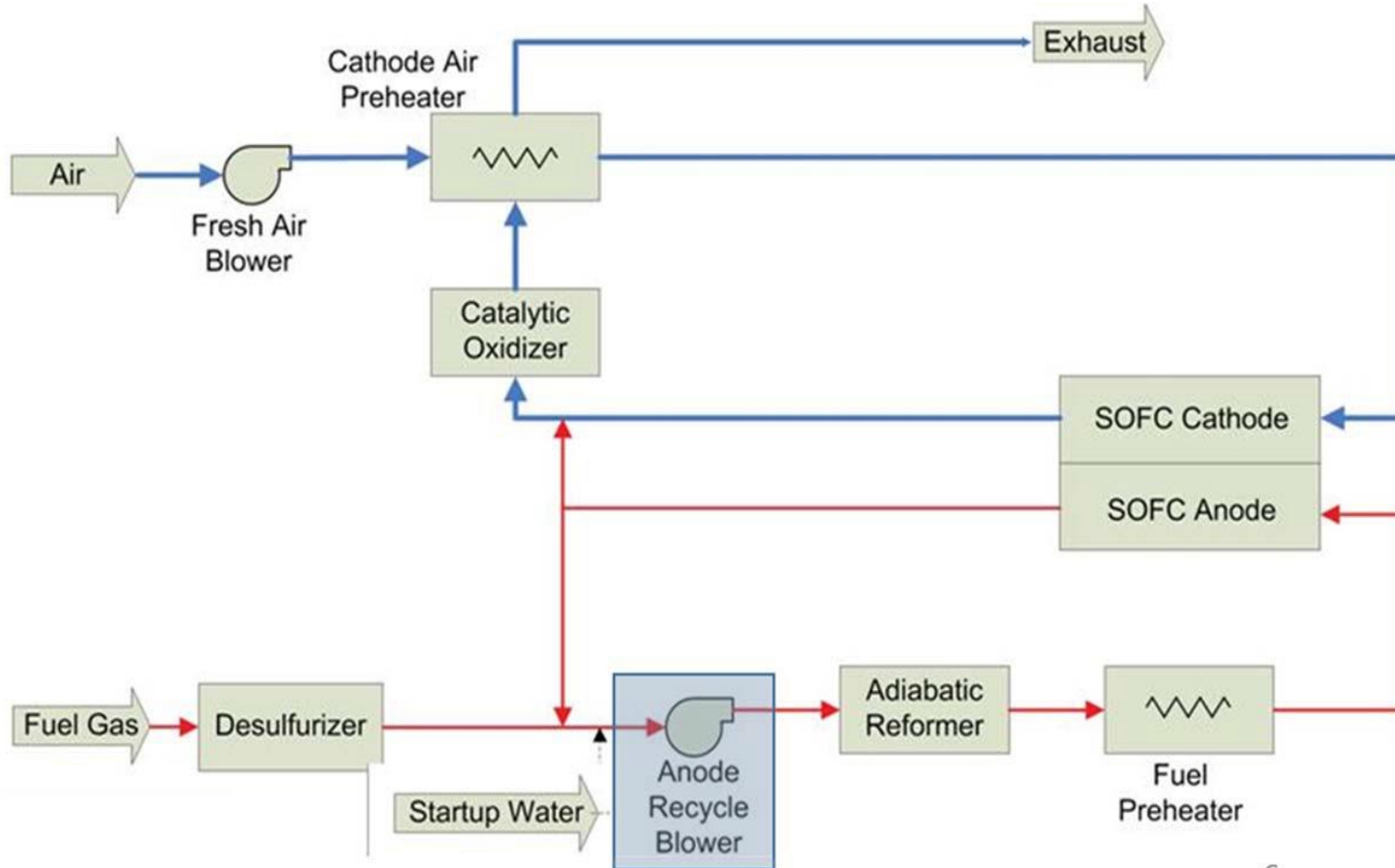
- 50 kW (2014-2016)
- 1st Gen Stack
- Fuel: NG



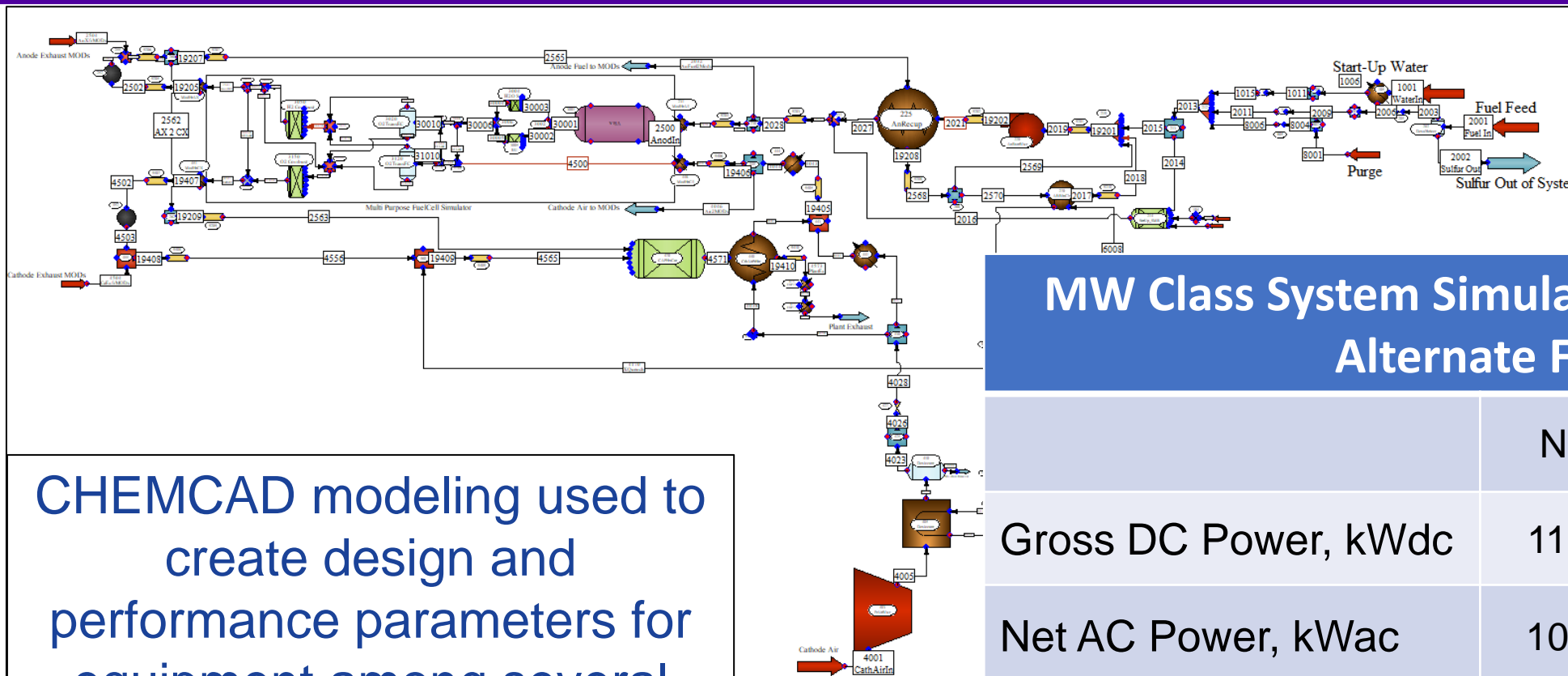
- 200 kW (2017-2020)
- 1st Gen Stack
- Fuel: NG



- 250 kW Commercial Products
- CSA Stacks
- Muti-Fuel: NG, ADG, H2



SubMW SOFC system design is used as the foundation for larger systems

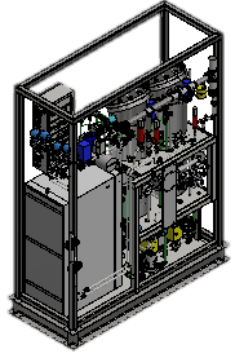


CHEMCAD modeling used to create design and performance parameters for equipment among several different operational modes for the plant

MW Class System Simulation Performance Alternate Fuels

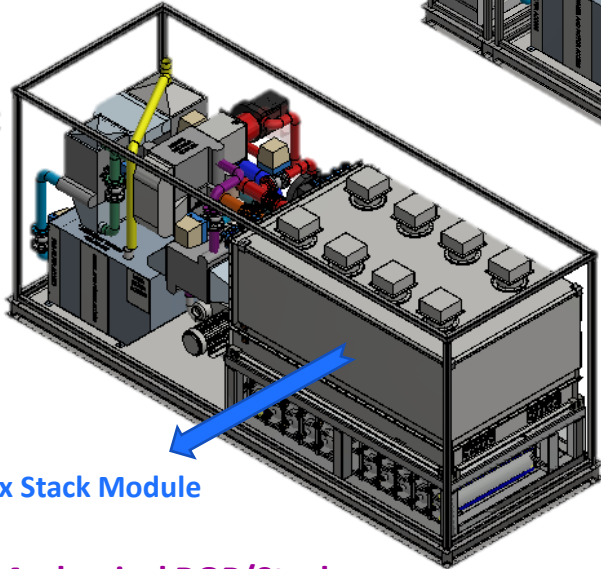
	NG	ADG	H ₂
Gross DC Power, kWdc	1101	1143	1161
Net AC Power, kWac	1000	983	1000
Electrical Efficiency, [LHV / LHV with CHP]	62 / 86	55 / 82	65/77
CO ₂ Emissions, kgCO ₂ /MW _h	331	597	< 1

Natural Gas Desulfurizer
& Water Treatment

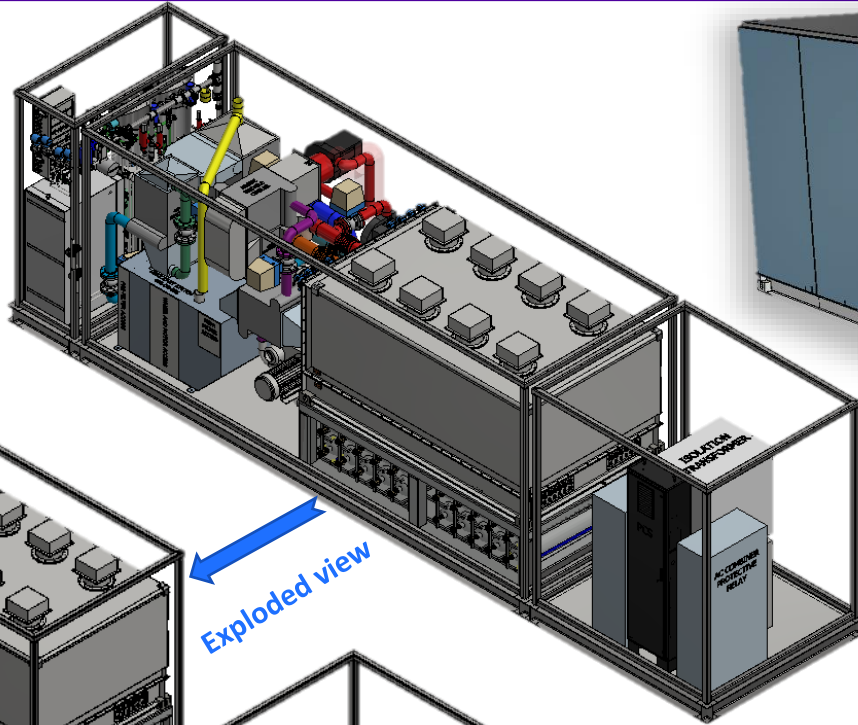


48 x Stack Module

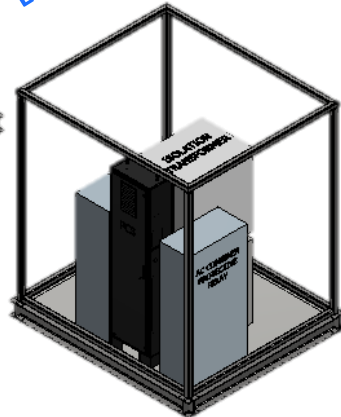
Core Mechanical BOP/Stack
Module Block



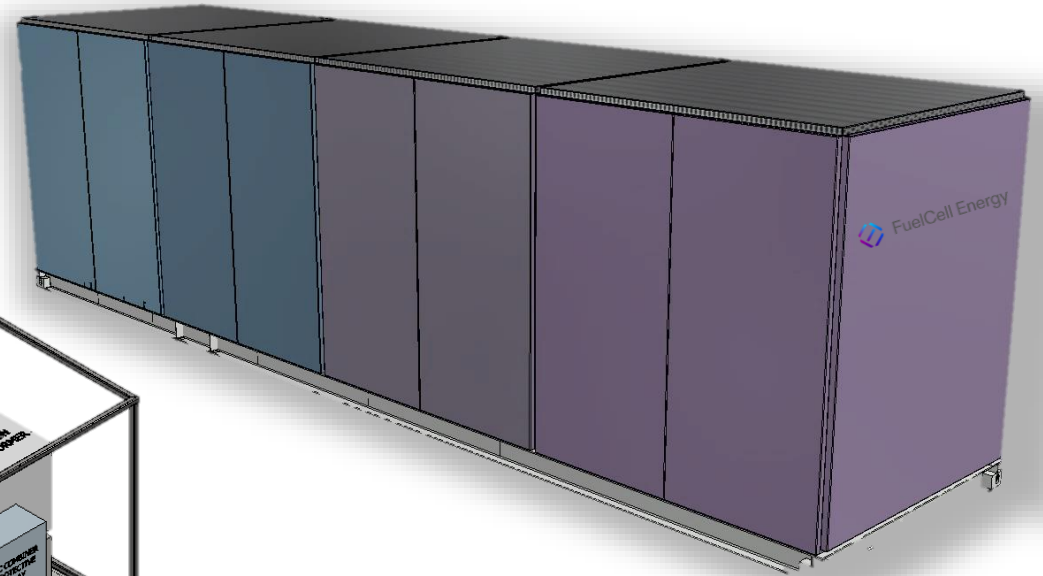
Exploded view



250 kW SubMW Power System
(Enclosure Removed)

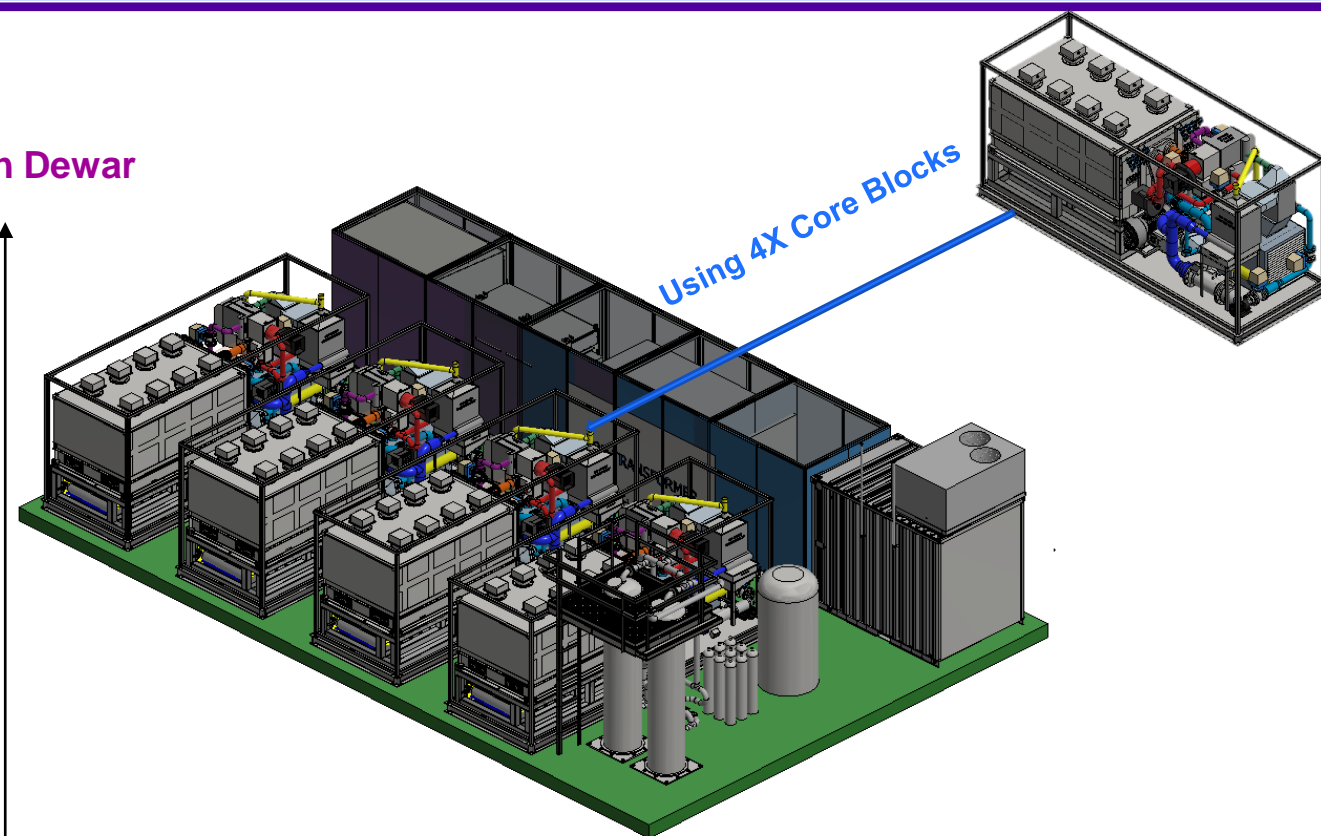
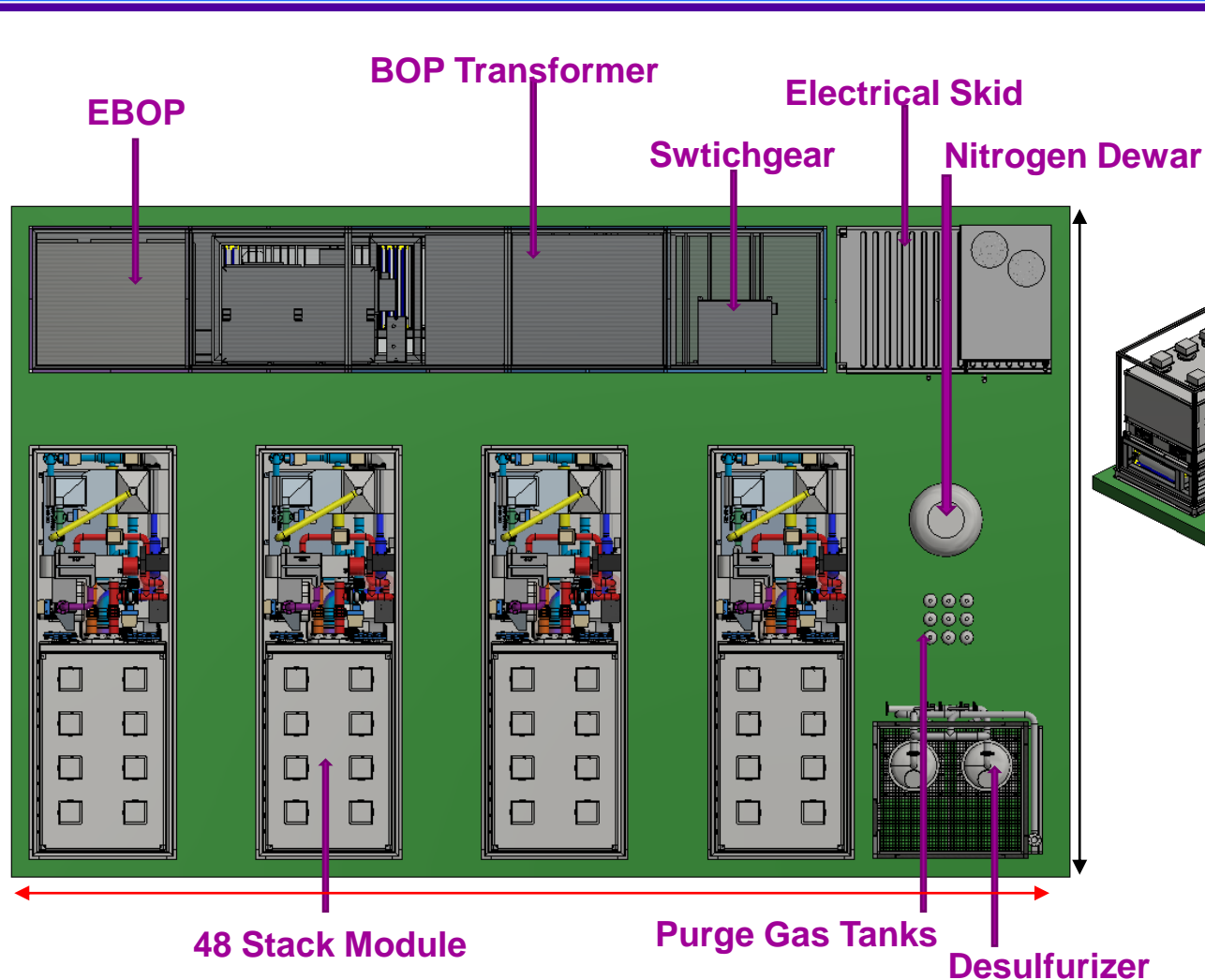


Power Conditioning Units: (DC-to-
AC) Inverter, Switchgear



250 kW SubMW Power System
Dimensions: 35' x 8' x 10'

Repeating Core BOP/Module Blocks for MW-Class System Based on Design of SubMW Systems



MW SOFC System Layout
 Plant (57.75' x 36.75') 2,122sf
 Plant plus maintenance (57.75' x 49.25') 2,844sf

High Power Plant Availability Achievable Utilizing Repeatable Core Blocks

Techno-economic Analysis

- CSA Stack Factory Cost updated from 2019 estimate (DE-FE0026093) including the following modifications:
 - Cost sensitivity analysis of different parts containing nickel (part thickness and porosity) for high volume costing
 - Updated re-designed non-repeat parts (NRP) cost including top and bottom end plates and air manifolds
 - Advances in manufacturing automation
 - Cost trade-off analysis for protective Manganese-Cobalt Oxide (MCO) coating processes
 - Update of cost parameters subject to Inflation

**Cost Contributions Included:**

- Procured Parts
- Commodity Materials
- Direct Fabrication Labor
- Direct Assembly Labor
- Indirect Labor
- Utilities
- Capital Recovery
- Equipment Maintenance
- Consumables
- Equipment Commission and Test
- Overhead & Building

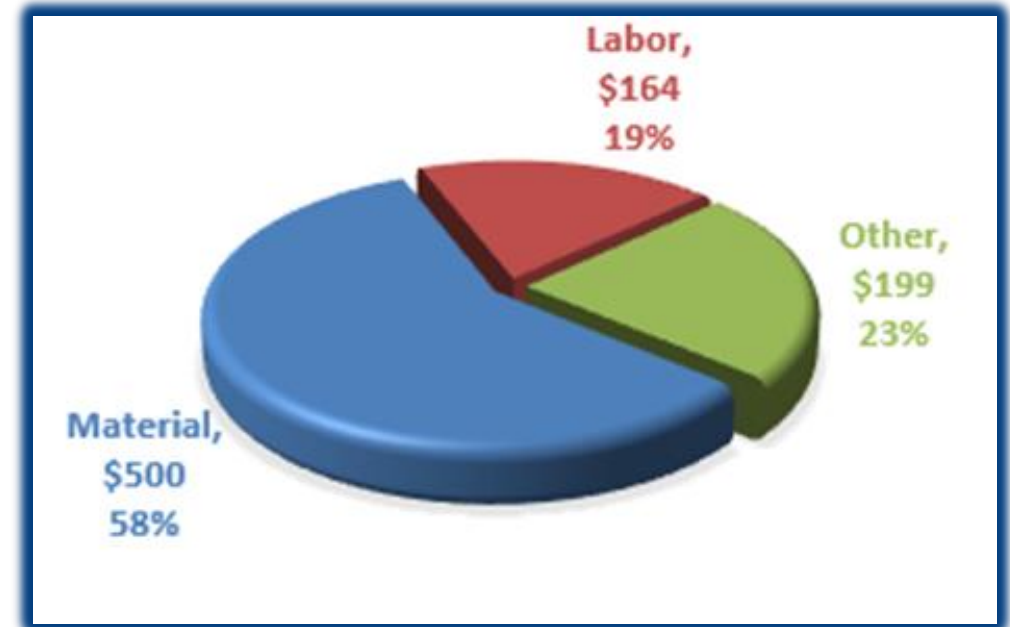
Excluded:

- R&D, sales and marketing, G&A, warranty expenses and taxes

Costing following DOE Methodology and Recommended Inputs

Yr2019 CSA-SOFC Stack Factory Cost Estimate for 1 GW stacks per Year

**\$ 863 / stack
at
160,000 stacks/year**



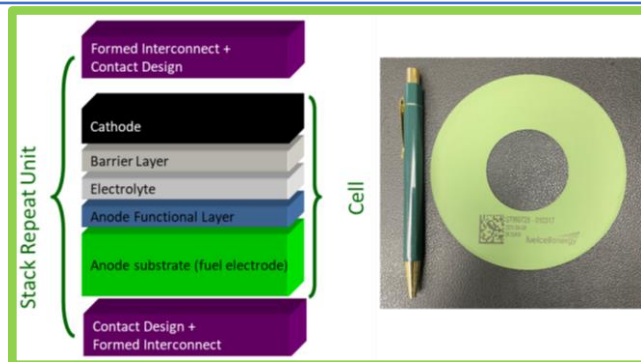
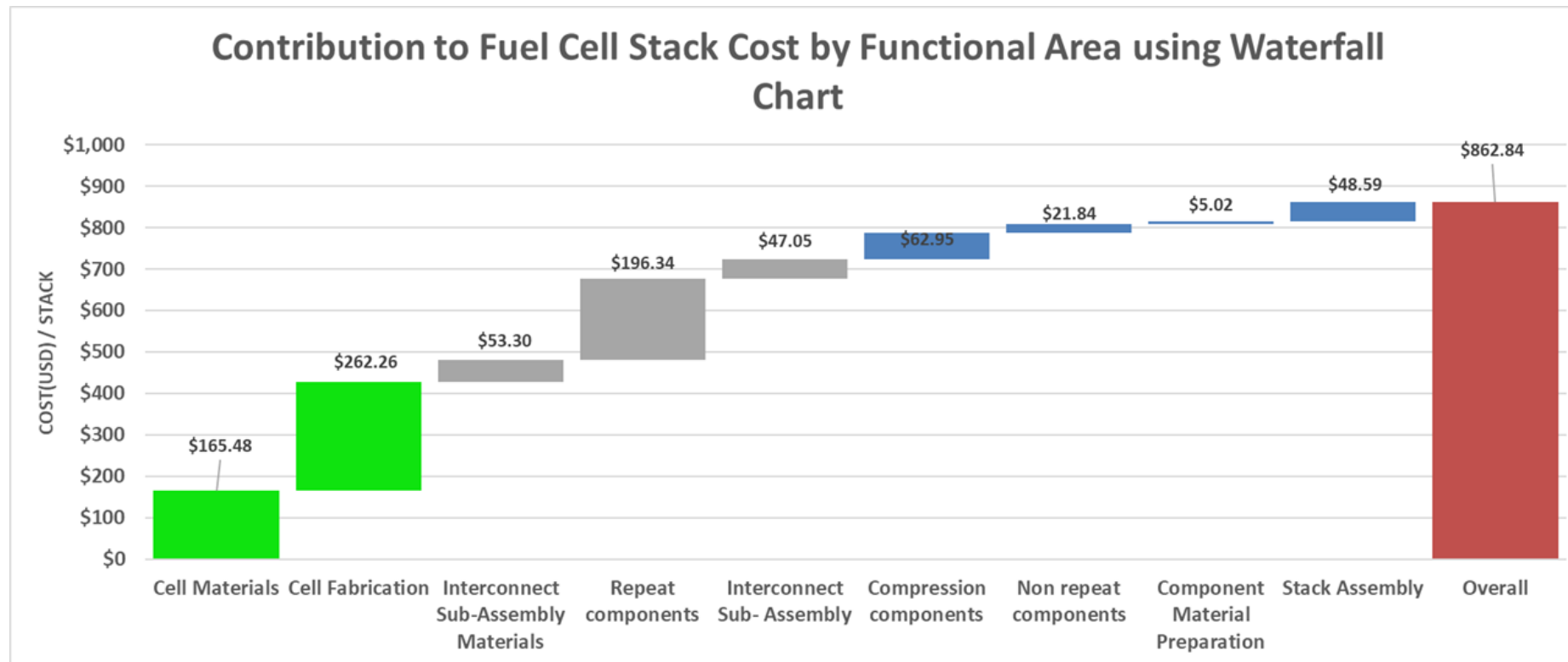
Stack cost per unit power produced:

= \$122 \$/kWe DC (gross)

= 133 \$/kWe AC (Net)

< \$225 / kWe AC DOE cost target

**58% of the estimated cost is
due to material**



Top 3 cost contributors by **Functional Area** are:

- 1) Cell Materials
- 2) Cell Fabrications
- 3) Repeat Components

Wrap-Up

- 48-stack module design has been developed utilizing key components derived from configuration of existing smaller modules (6 and 16 stacks):
- 1 MW SOFC system design development is being matured from conceptualization to the next level of detailed engineering:
 - System concept was developed achieving efficiency >60% on Natural Gas fuel and incorporating capability for utilizing hydrogen fuel
 - Balance-of-Plant (BoP) key equipment were identified, and design data sheets were prepared
 - Preliminary 3-dimensional CAD model and system layout were developed to ensure reduced installation cost and ease of maintenance
 - Technoeconomic analysis has shown that at low annual volume production of one MW, a plant cost of <\$6000/kW is feasible meeting the DOE cost target for the first-of-a-kind 1MW SOFC system demonstration
- Factory cost of stacks at 1GW/year production is estimated to be \$122/kWdc.



Solid oxide fuel cell power generation platform

- 250kW rated output
- >60% LHV Efficiency in power generation
- Natural gas, biogas, or hydrogen fuel
- Capable of combined heat and power applications, reaching 85-95% LHV efficiency

Solid oxide electrolysis platform

- 1.1MW rated input (43.8 kWh/kg H₂)
- 600 kg/day hydrogen production
- Power input reduced to 1.0 MW with supplied waste heat (39.4 kWh/kg H₂)
- Two modules – stack/mechanical BOP and electrical BOP

Thank You

Acknowledgement:
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Dr. Shailesh Vora
Dr. Patcharin (Rin) Burke



Our purpose:

**Enable the world
to be empowered
by clean energy**