

Development of Stable Solid Oxide Electrolysis Cells for Low-cost Hydrogen Production

Contract Number: DE-FE0032105

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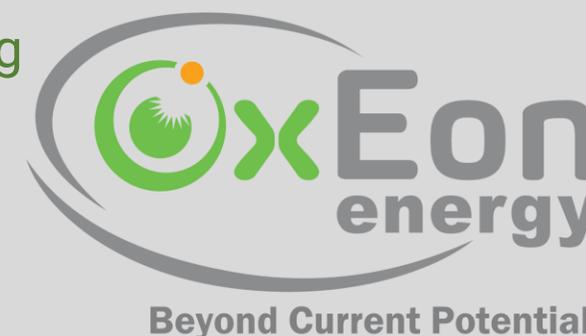
Prof. Bilge Yildiz Group, MIT
Dr. Olga Marina, PNNL

Support: NASA, DOE



23rd Annual Solid Oxide Fuel Cell (SOFC) Project Review Meeting
Pittsburgh, PA
April 18 - 20, 2023

DOE Project Manager: Drew O'Connell



Company Background



Utah, USA R&D/Manufacturing - 2017

- Office, laboratory, and manufacturing facility (24,000 ft²)
- NASA, DOE, DOD and commercial contracts
- Tape casting, cell and stack production, and testing
- End-to-end power to synfuels pilot plant

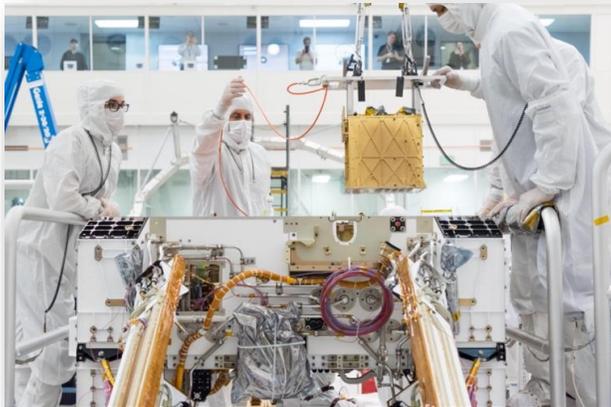


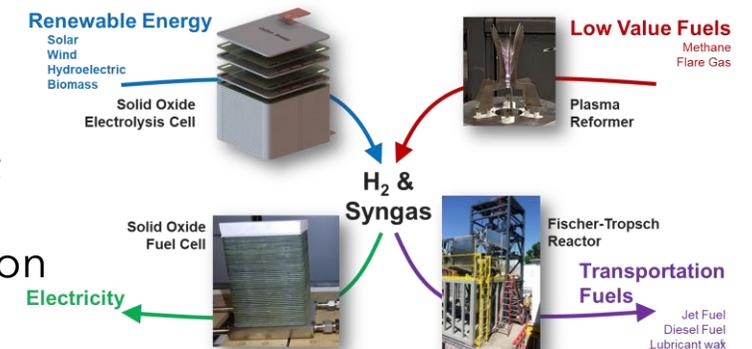
Image credit NASA/JPL-Caltec

Solid Oxide Fuel Cell and Electrolysis Stacks

- Longest running solid oxide fuel cell & electrolysis group in world
- Only flight qualified, TRL 9 SOEC unit with active NASA demonstration on Mars
- 30kW/10kW and 20kW/10kW reversible SOC system test programs

Fuel Reformation and Generation

- Plasma Reformer - H₂ or syngas from flare gas; digester gas conversion; clean-up bio-gasification
- Fischer-Tropsch Reactors - Modular design for sustainable fuel production from H₂ and syngas



- **A solid oxide electrolysis cell (SOEC) stack in a laboratory test bed**
- show improved performance over baseline stacks
 - robustness,
 - reliability,
 - endurance,
 - hydrogen purity, and
 - produce hydrogen at elevated pressure of 2 to 3 bar.

- **Improved performance over baseline**
 - Reproducibility and lower polarization by electrode modification
- **Long term stability**
 - projected lifetime of $> 40,000$ hours
- **Robustness**
 - Capability for thermal cycling of a stack
 - Redox cycling of fuel electrode in a stack
 - Production of hydrogen at elevated pressure

Robustness

Redox Tolerant Fuel Electrode - Background

Mars **OX**ygen **ISRU** **E**xperiment aka “The Oxygenator”

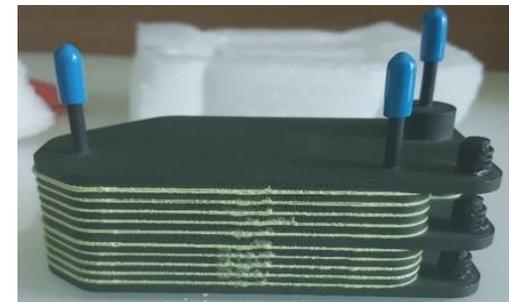
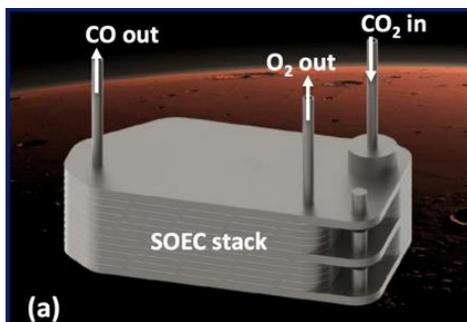


First of any kind of demonstration of **In-Situ Resource Utilization (ISRU)** technologies to enable propellant and consumable oxygen production from the Martian atmosphere - Currently onboard Perseverance Rover

MOXIE is a ~0.5% scale prototype of expected final O₂ production rate

TRL 9 SOEC unit

Solid Oxide Electrolysis (SOXE) Development Team
Supported by NASA through the Jet Propulsion Laboratory (JPL)



Baseline Performance

- **21 consecutive stacks** built with *aerospace quality standards and traceability* having a maximum baseline performance of 1.6 ohm-cm² dry CO₂ and 99.9%+ O₂ purity

Cycling Performance

- 3 stacks with **21 cycles** of identical test procedure having varying cycle-to-cycle flow rates and final cycle averages of 10.11 g O₂/hr production and 99.8% purity – Targets exceeded
- 1 stack to **cycle 61** with >99.6% purity at a controlled production rate of 6 g/hr at 55g/hr feed

Structural Stability Testing

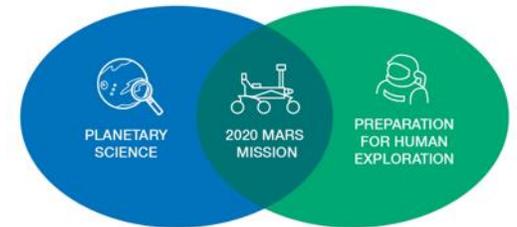
- **No leak or significant performance change after 10kN crush testing**
- Stacks tested to 25kN force with no crossover or external leakage
- *Load to failure required 62.2kN (>30 margin of safety from design)*

Shock/Vibe Testing

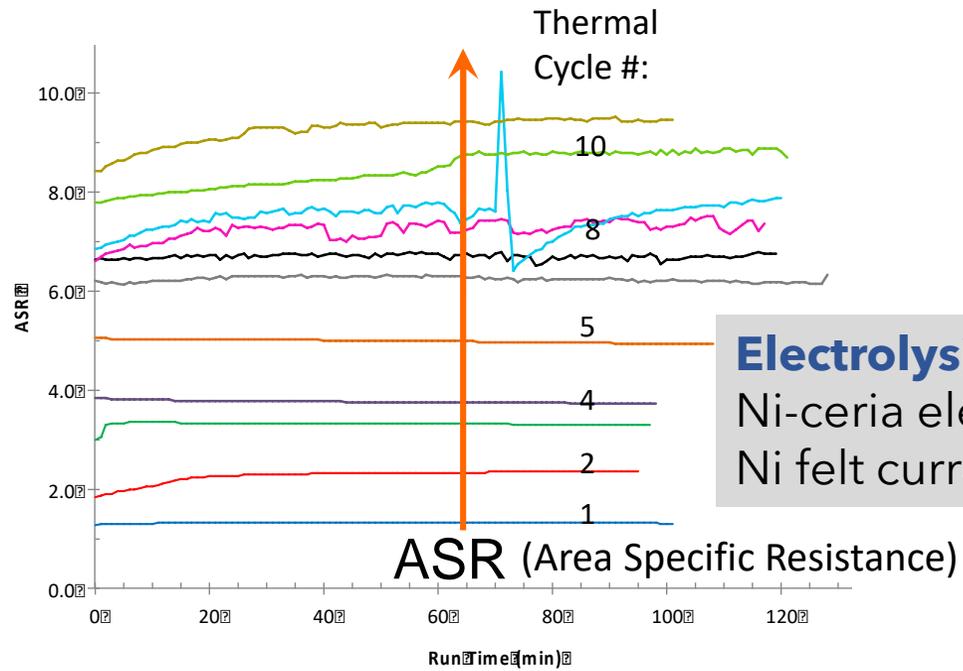
- Stacks vibrated at JPL and post vibe tested at OxEon
- **No leak or significant performance change post vibe!**
- **No leak after shock testing, no significant performance change!**

Cryo-Cycling

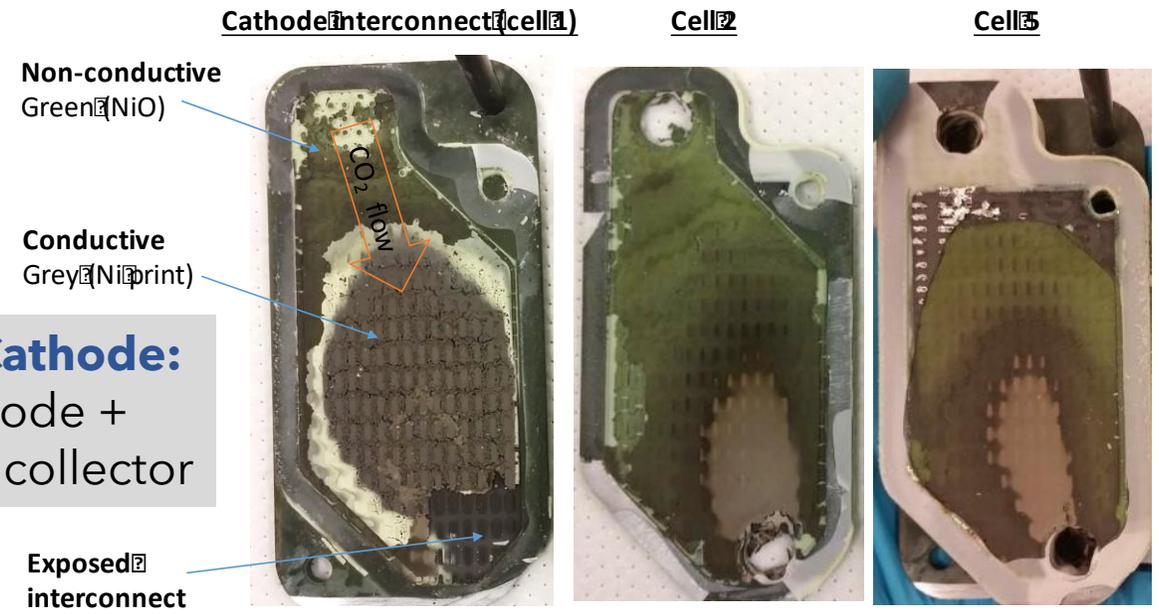
- Vibe stack cryo-cycled to -40°C (40 cycles), -55°C (3 cycles), -65°C
- **Stack performance and purity unchanged in operational cycling post test**



Cathode Challenge: Oxidation in dry CO₂



Electrolysis Cathode:
Ni-ceria electrode +
Ni felt current collector



Dramatic degradation resulted from progressive oxidation front

Oxidation of Ni to NiO causes ~24% vol expansion, and in this case, irreversible damage to the electrode & current collector

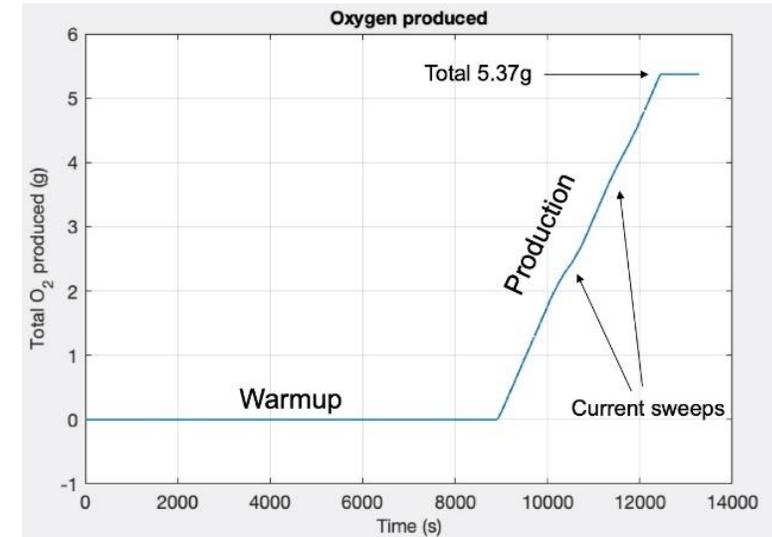
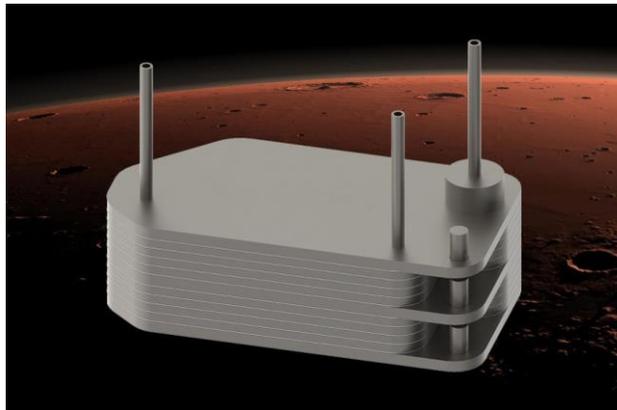
MOXIE implemented recycle of produced CO to prevent cathode oxidation

Flight Test Success – First Ever ISRU Demonstration!

First 100 Sols!



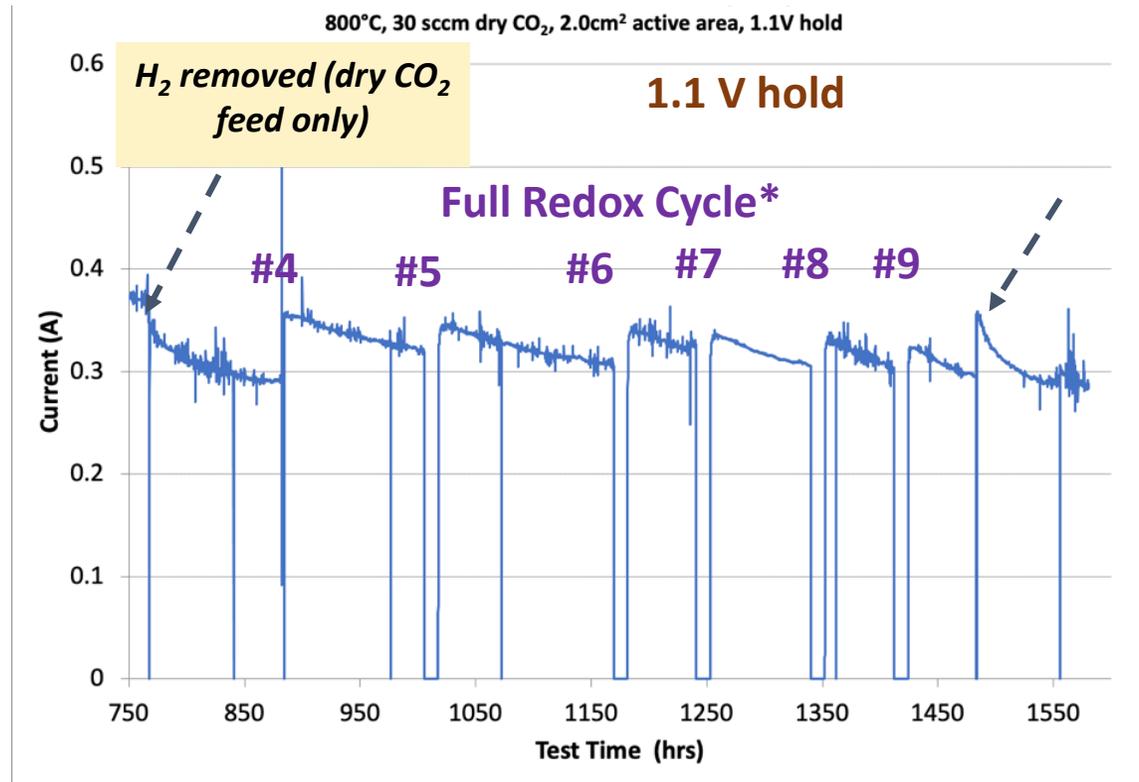
- **Sol 5 “Aliveness Test” Mon Feb 22, 2021**
- **Sol 13 First run with Run Control Table (RCT)**
- **Sol 14 “Health Check” of heaters and compressor**
- **Sol 59-60 April 20, First Oxygen**
 - Produced 5.4 g O₂ pre-dawn, peak rate of 6 g/h (2 A current)
- **Sol 81 May 12, 2nd Oxygen**
 - Nighttime (early AM) operation
 - Produced 7 g O₂, 8 g/h peak
- **Sol 100 May 31 3rd Oxygen**
 - Mid-day operation with lower atmospheric density
 - Extended 8 g/h operation



First Run

Redox Tolerance for CO₂ Electrolysis (NASA SBIR)

Ni-based electrode

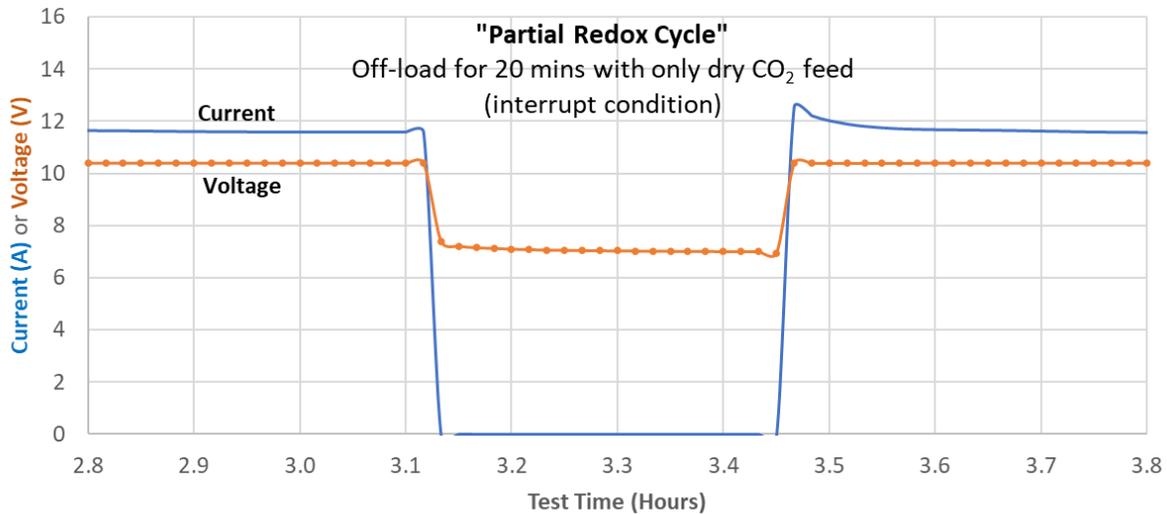


Down-selected Composition Ni-Ceria based (N85)

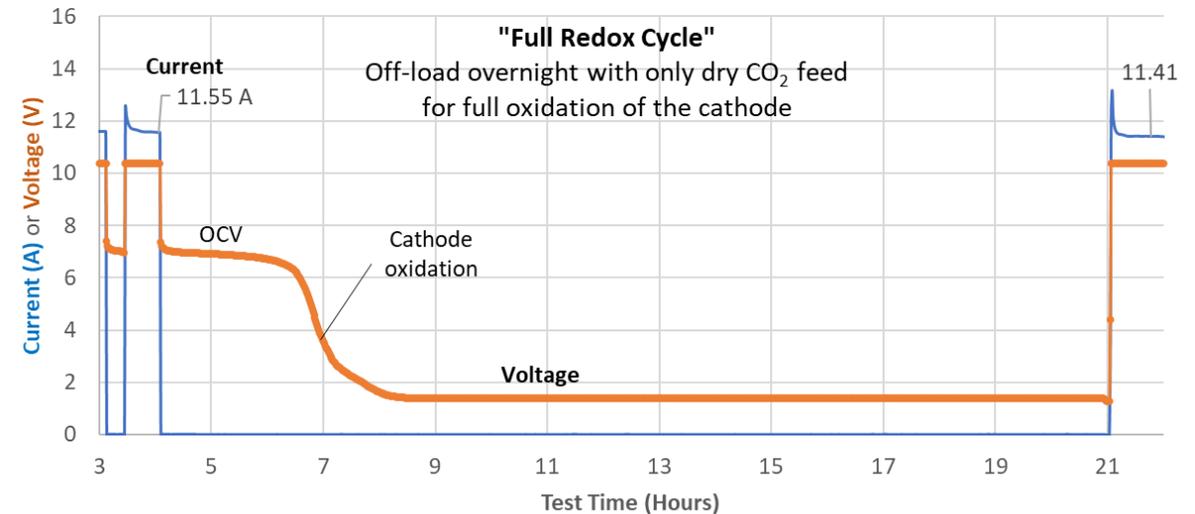
- Full Redox Cycle = 12 hours off load with dry CO₂ only feed
- Kept at 800 °C to nearly fully oxidize the cathode material (Ni metal → Nickel-oxide)
- Load is reapplied
- **No external reducing gas**

STK-033 Partial and Full Redox Cycles

STK-033 NASA SBIR 10-Cell FTD Deliverable Stack
800 C, 111 cm² active area/cell, 1.5 SLPM dry CO₂ feed



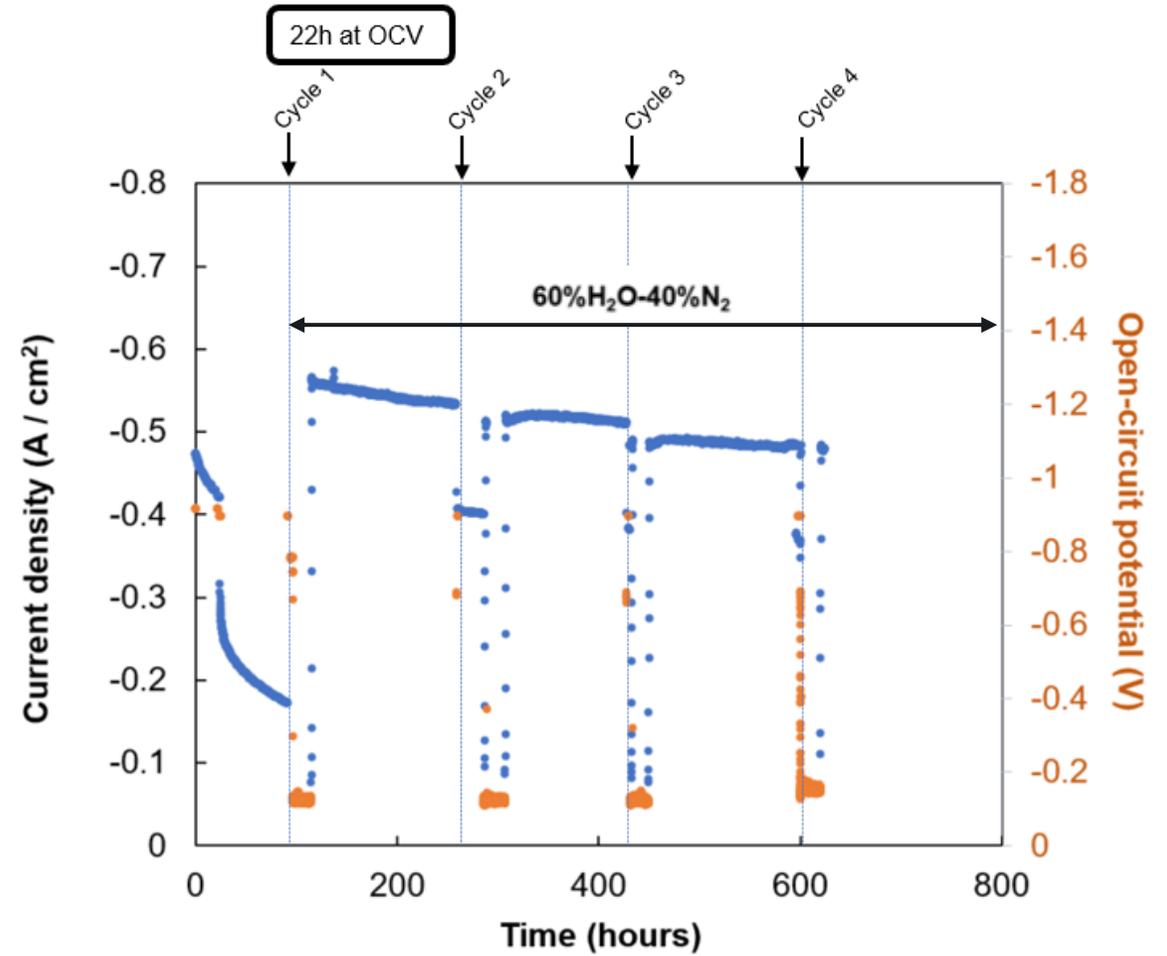
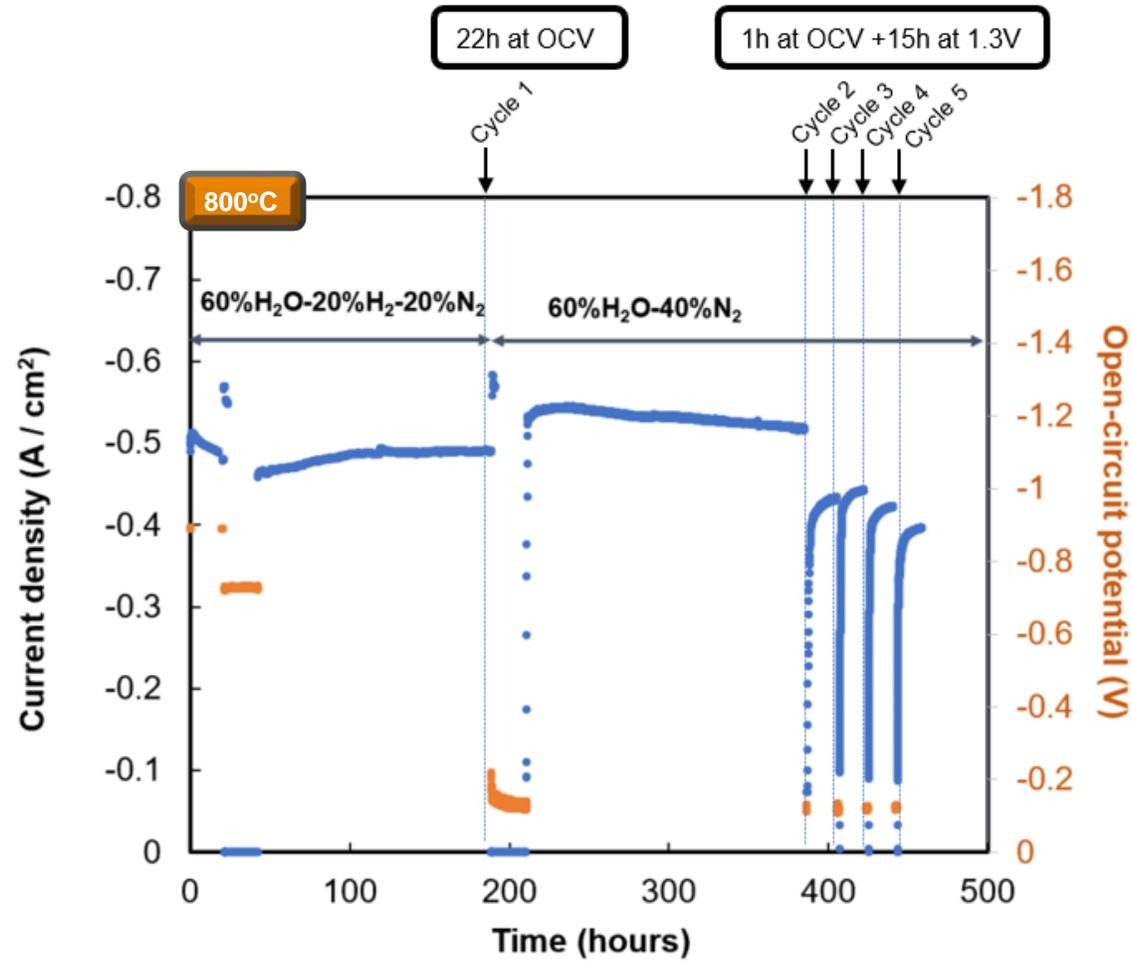
STK-033 NASA SBIR 10-Cell FTD Deliverable Stack
800 C, 111 cm² active area/cell, 1.5 SLPM dry CO₂ feed



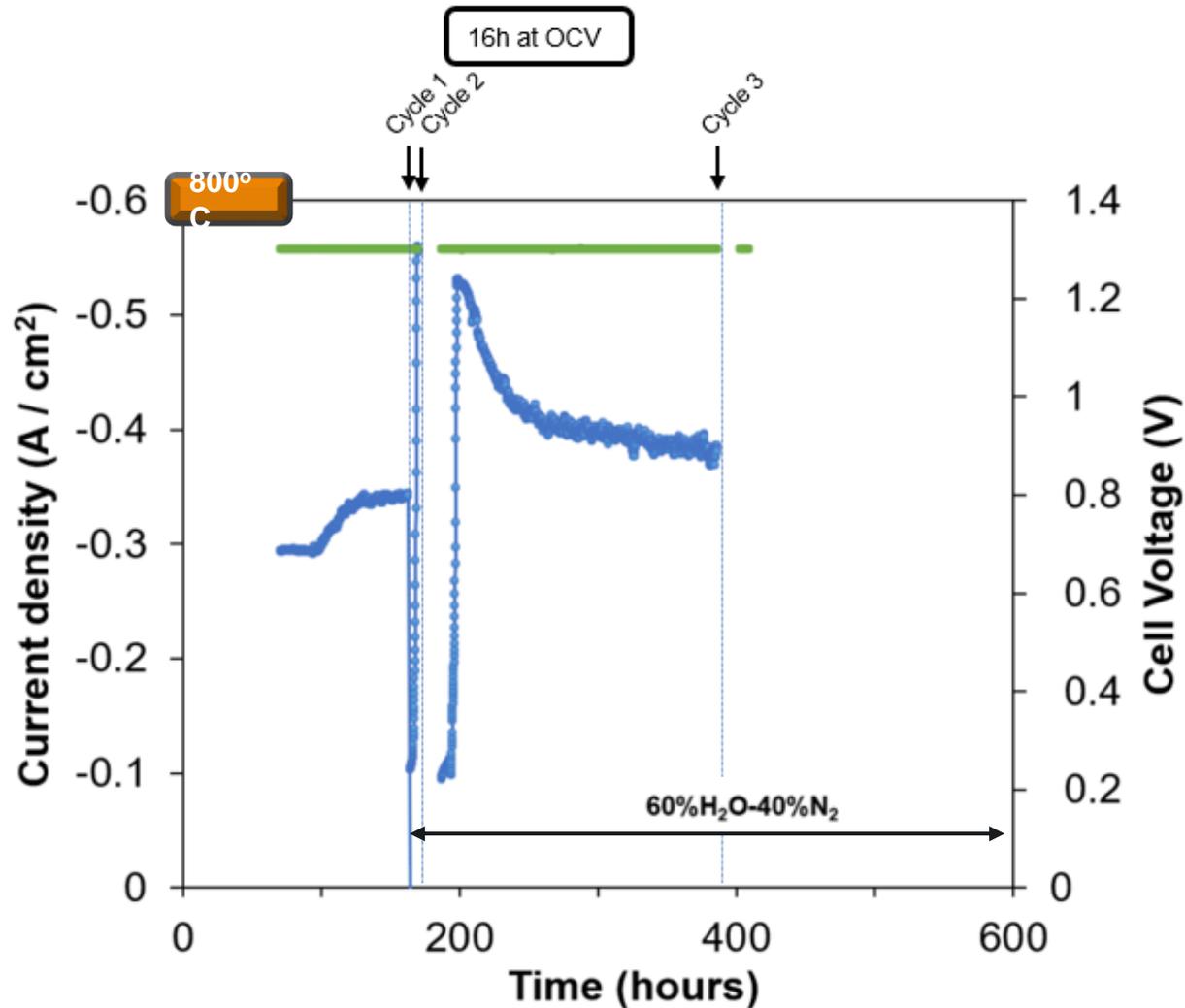
- **Stack: Short (20 min) and long (12 hrs) exposure to CO₂**
- **Application of voltage - full recovery of performance**

Redox test #1

Redox test #2

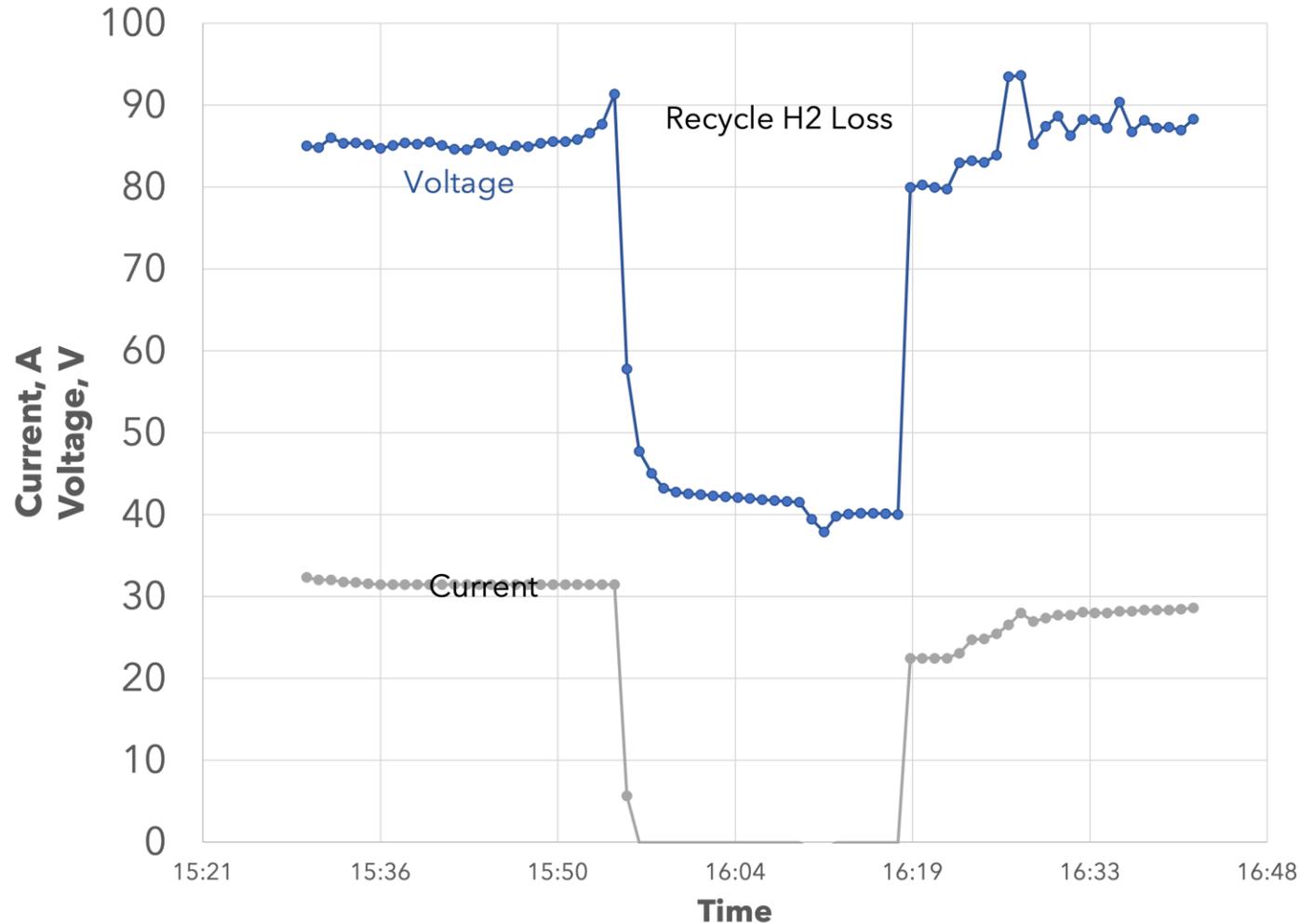


Redox Test #3



- 0.35 A/cm^2 at 1.3V initially with 20% H_2 ;
- Current increases after each redox cycle, then drops; 3 cycles completed: 1h, 16h, 16h

kW class stack: Redox Cycle in Steam Electrolysis



Stack test at Colorado School of Mines:

- **Stack in Lunar vacuum**
- **Power supply problem**
 - Recycle H₂ stopped
 - Current to zero
 - Voltage dropped
 - Restored power supply
 - Stack performance recovery

Electrode Improvement - DE-FE0032105

Focus: Address known/suspected degradation mechanisms

Integrated Approach to Addressing SOEC Degradation

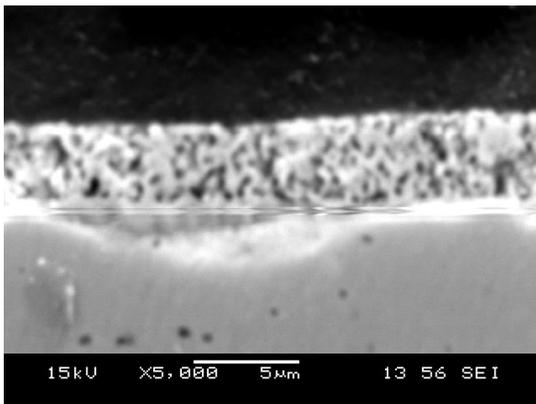
No.	Degradation mechanism	Effect	SOEC component	Activity	Project Support
1	Cr transport from interconnect	Poisons active electrochemical sites	O ₂ electrode	Poisoning Effect (PNNL) Spinel Coating	DOE/NETL NASA Phase II-E
2	Perovskite composition instability over time	Catalytically inactive and electrically resistive grains/ Non-catalytic secondary phases	O ₂ electrode / current collector	Composition modification	DOE/NETL NASA Phase II E
3	SiO ₂ migration from seal	Contaminates electrodes	O ₂ electrode Fuel electrode	Poisoning Effect (PNNL)	DOE/ NETL NASA Phase II E
4	Cation diffusion	Formation of more resistive phases	Electrolyte CeO ₂ barrier	Process modification	DOE/ NETL NASA Phase II E

Oxygen Electrode Interface Improvement

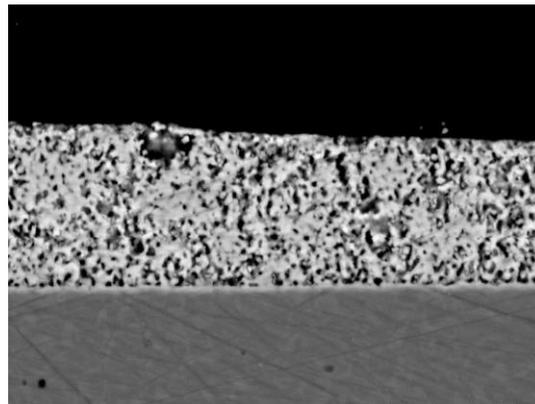
SDC Barrier layer

- Improve sinterability to lower sintering temperature
- Eliminate interface reaction between ceria and zirconia

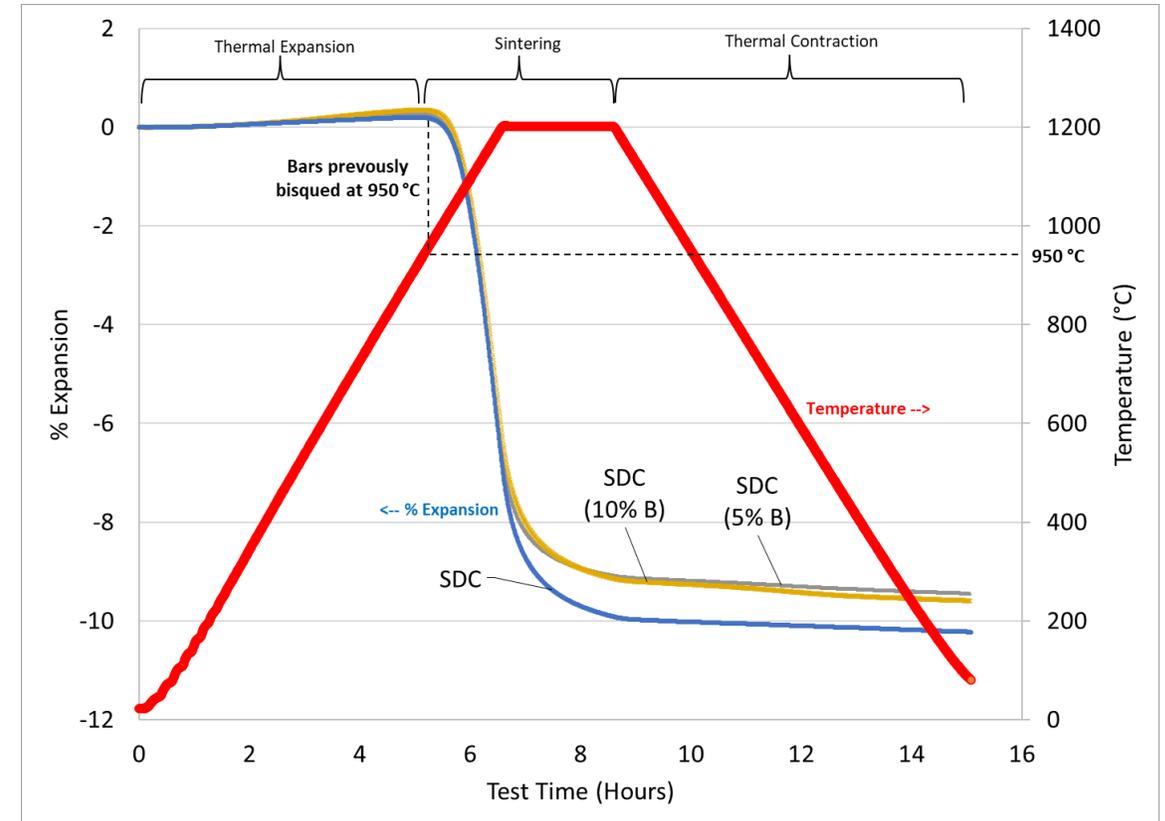
Standard SDC



>150 °C Reduction



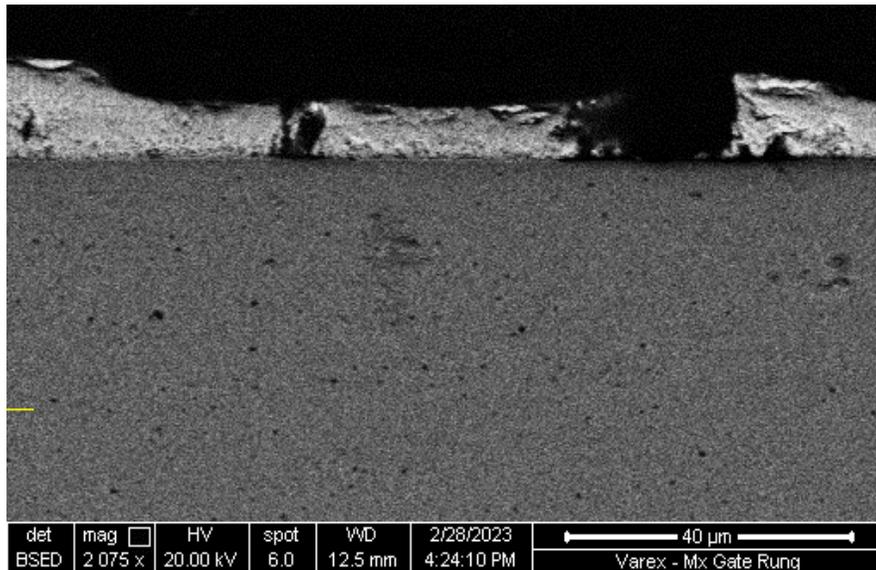
TM3030Plus0626 2022/04/20 14:15 N D4.0 x7.0k 10 μm



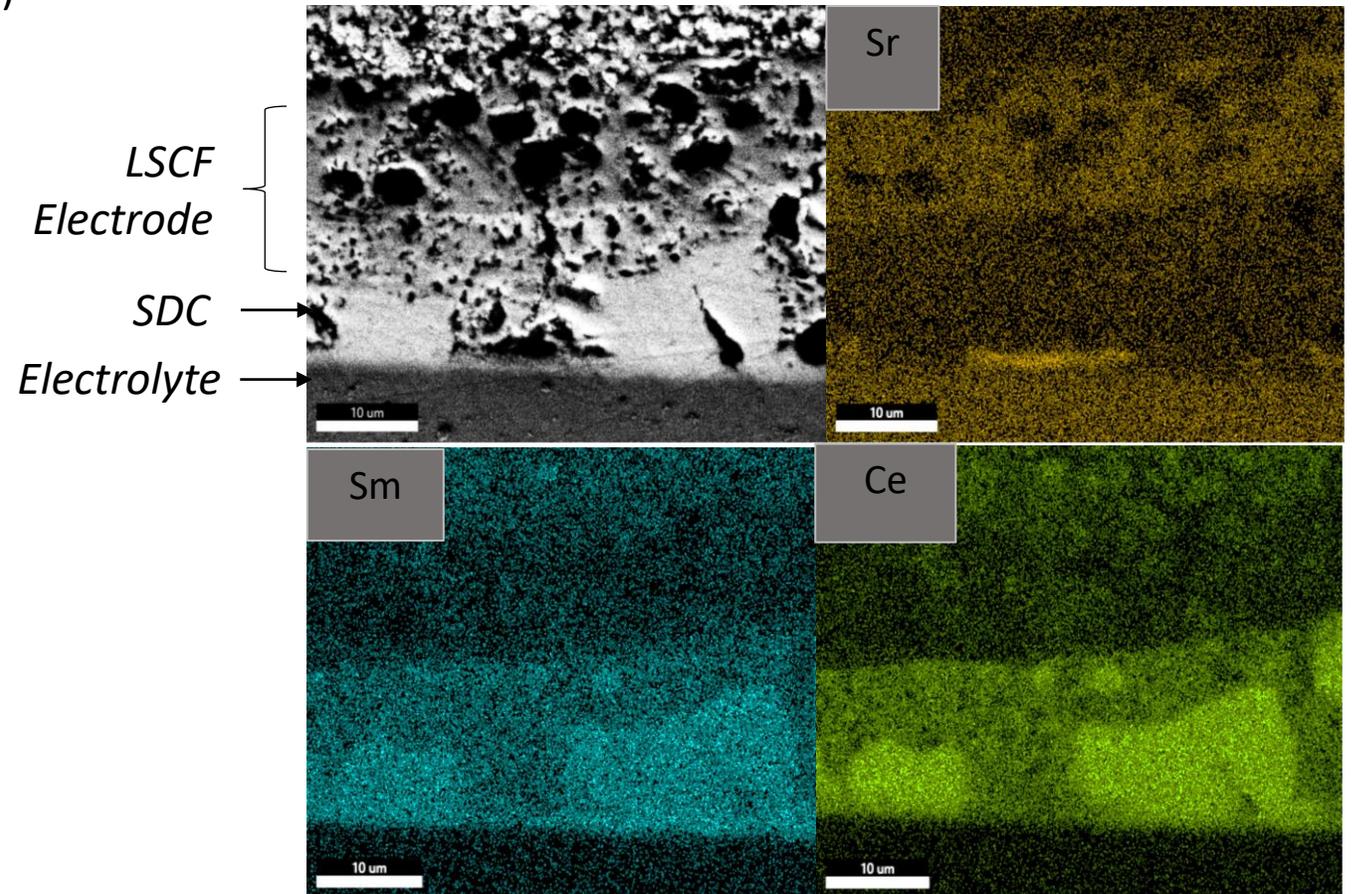
Oxygen Electrode Interface Improvement

SDC Barrier layer

- Sr migration occurs at discontinuous and porous regions in the barrier layer
- “Ideal” sintering temperature balances densification, interface reaction, & manufacturability (co-sintering with electrodes)



Discontinuous >150 °C Reduction barrier layer.



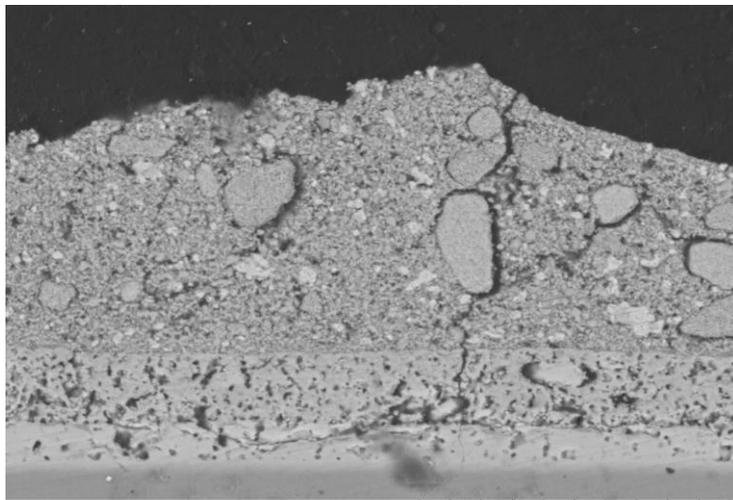
Oxygen Electrode / Current Collector

Eliminate Sr in current collector layer by replacing LSCF with Sr-free perovskite mixed with Ag-alloy

- Ohmic resistance close to expected based on electrolyte thickness
- Polarization resistance indicate LSCF layer is not required for water splitting

Electrode	Current collector met Vol% in cermet	ASR ($\Omega \cdot \text{cm}^2$)		
		Total	Ohmic	Polarization
Sr-free	10%	0.79	0.66	0.13
Sr-free	30%	0.66	0.59	0.08
Sr-free	50%	0.62	0.50	0.12
LSCF	50%	0.71	0.52	0.19

LCAP10 current collector shows good bonding to electrode layer



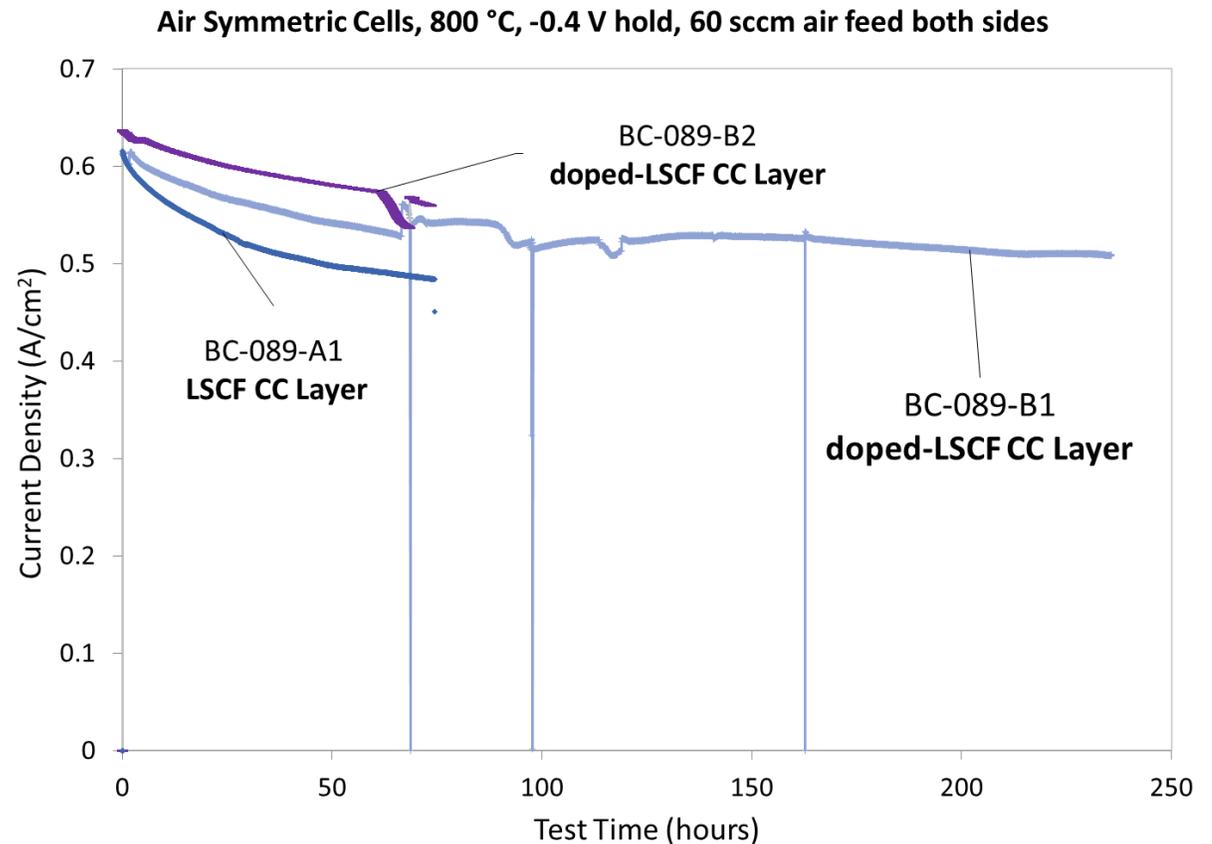
TM3030Plus3642 2023/01/19 11:42 HM D4.9 x2.5k 30 μm

- ← LCAP10
- ← Sr-free electrode
- ← Air electrode barrier
- ← Electrolyte

Sr-stabilization in oxygen electrode – multiple approaches

- A-site deficiency in the LSCF perovskite ($A_{1-x}BO_3$)
- Additional dopant in LSCF
- Using LSCF-composite current collector
- LSCF surface treatment

Doped LSCF CC layer cell performance stabilizes after initial degradation, compared with LSCF CC

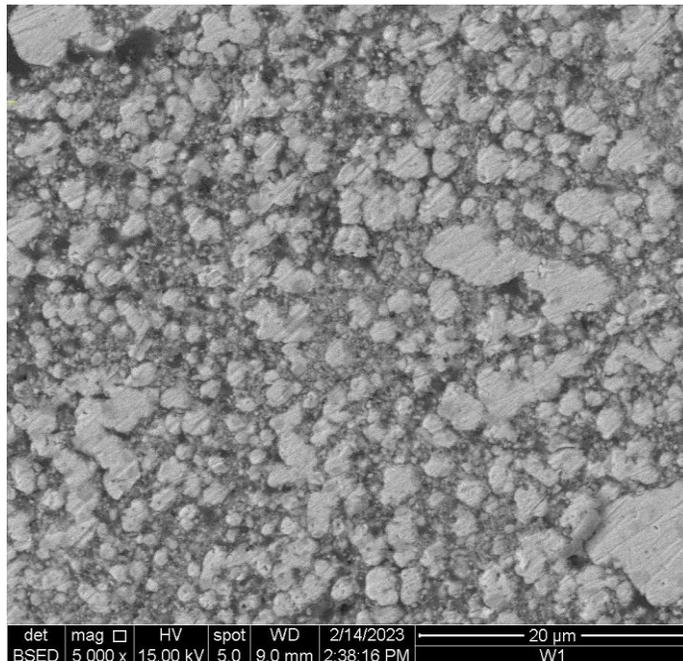


Fuel Electrode / Current Collector

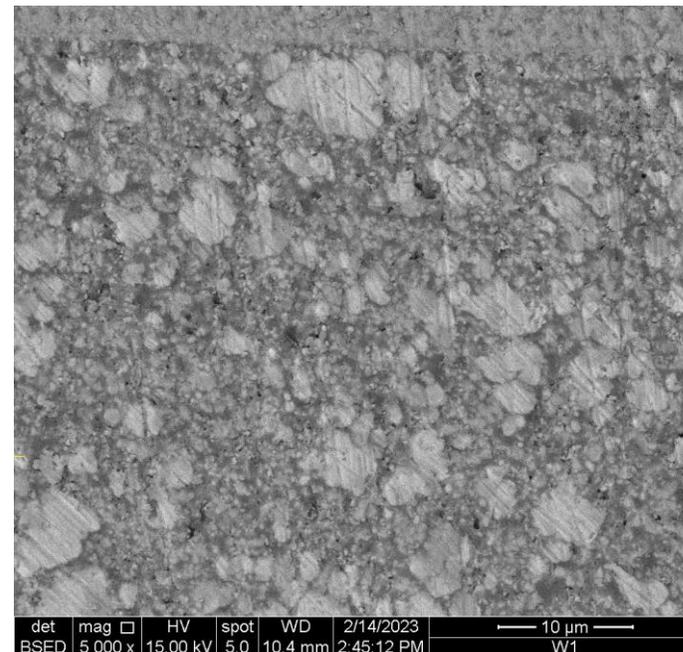
Reduce current collector cost by reducing Ag-alloy concentration (15%, 30%, 50%)

- Reduce cost – but maintain performance and redox tolerance!
- Button cell performance is comparable with lower Ag-alloy concentration – processing modifications will reduce Ag-agglomeration and improve interconnected metallic network

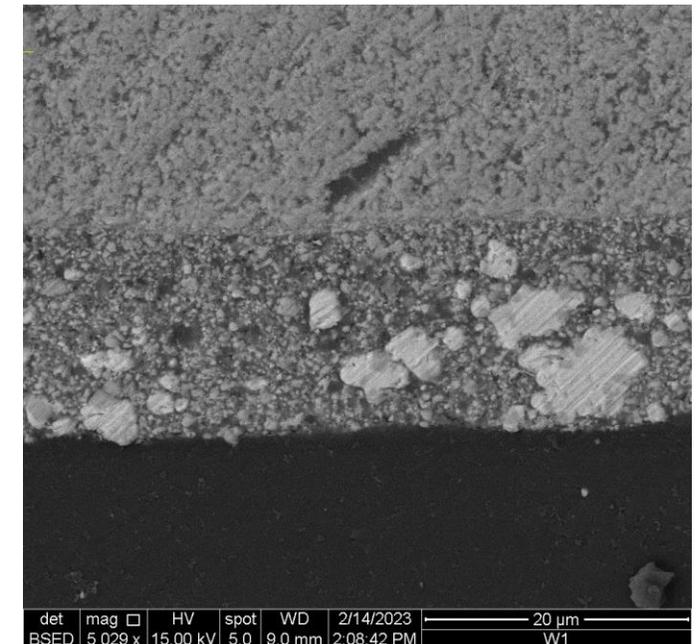
50% Ag-alloy



30% Ag-alloy



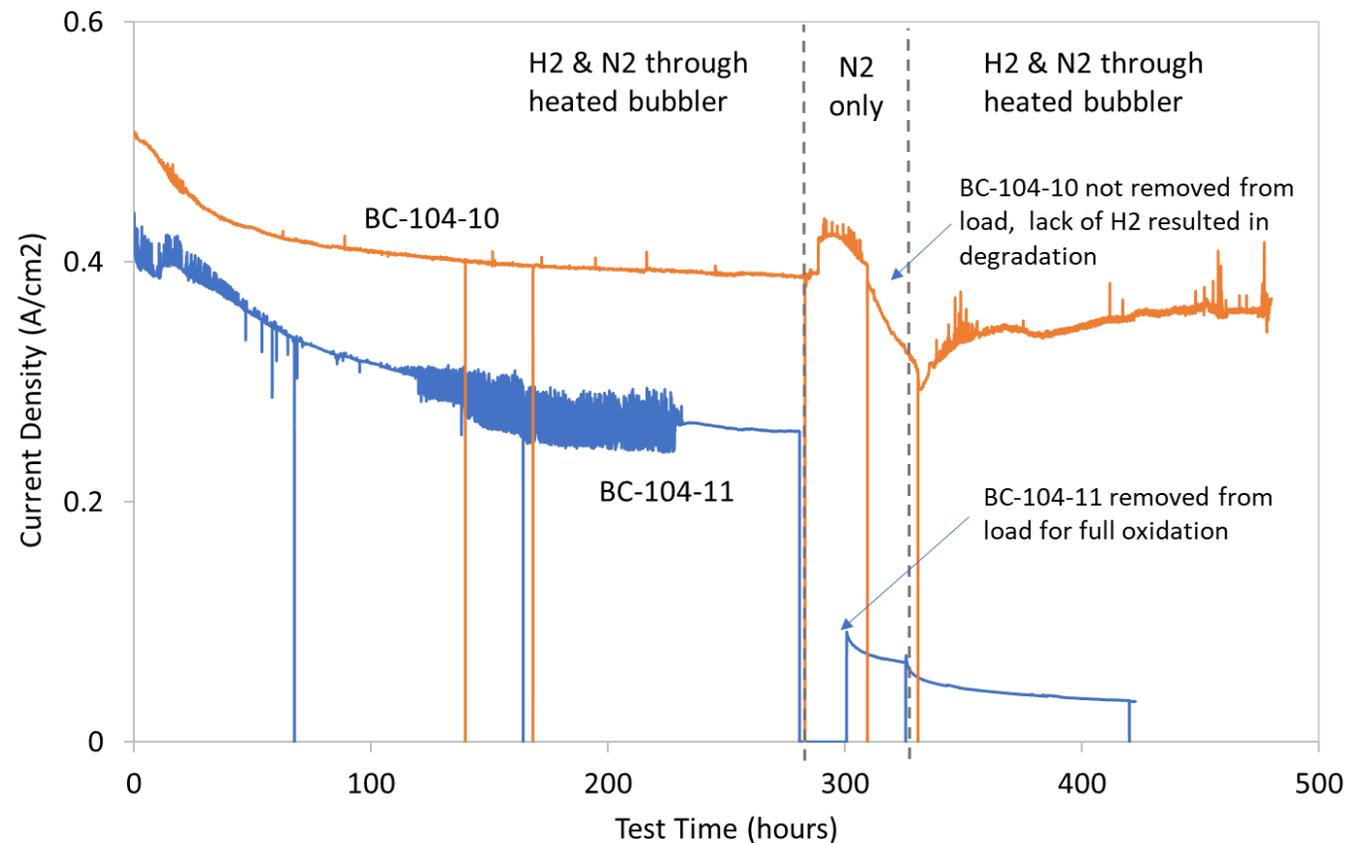
15% Ag-alloy



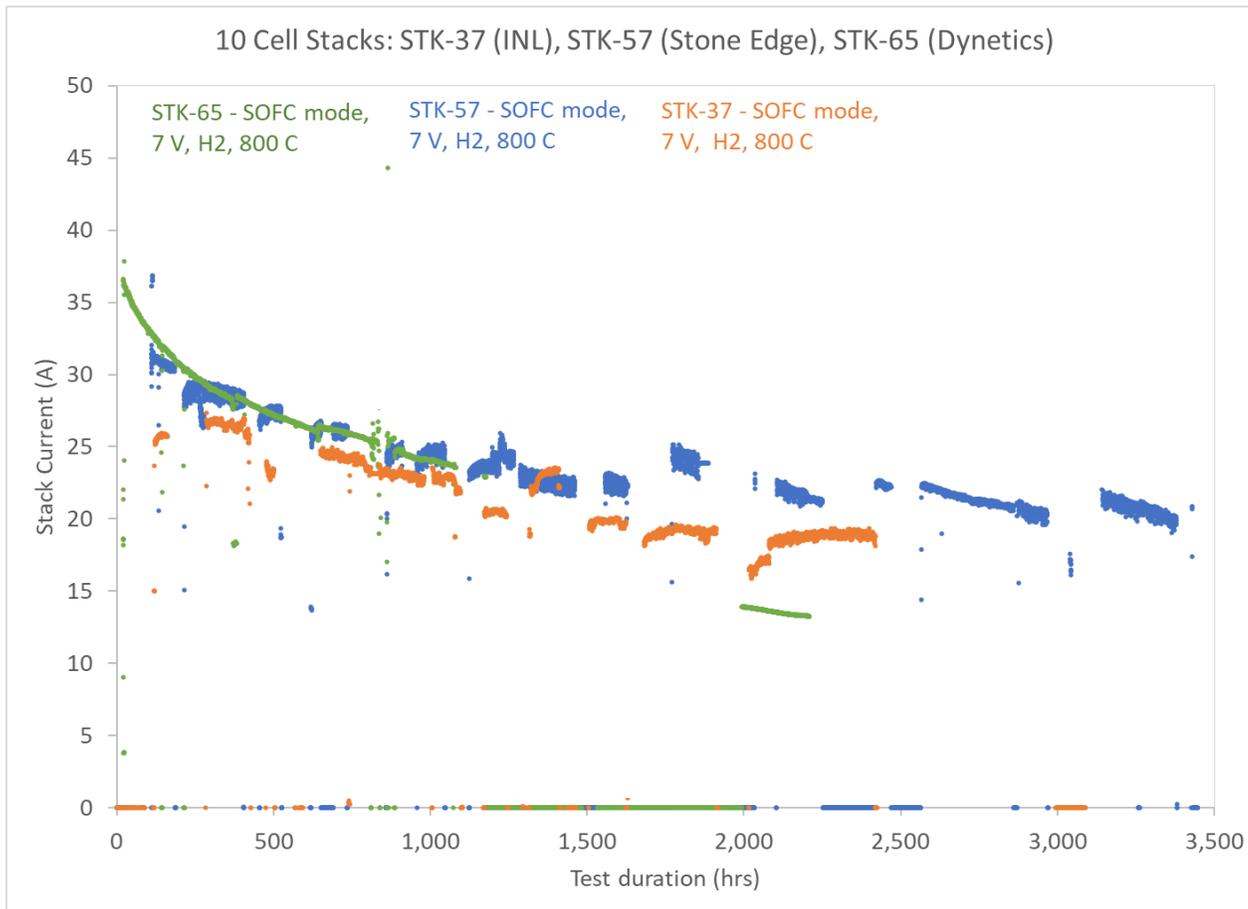
15% Ag-alloy current collector is not redox tolerant

- Steam redox cycle tests show lower Ag-alloy current collector is not redox tolerant
- Removing H₂ from the feed (N₂ and Steam only) resulted in high degradation rate
- Full redox cycle resulted in large performance drop. Cell did not recover.
- Q: better distribution or more Ag??

15% Ag-alloy Current Collector Redox Testing
800 C, 1.3 V hold



Historical 10-cell stack tests show incremental improvements in SOFC operation

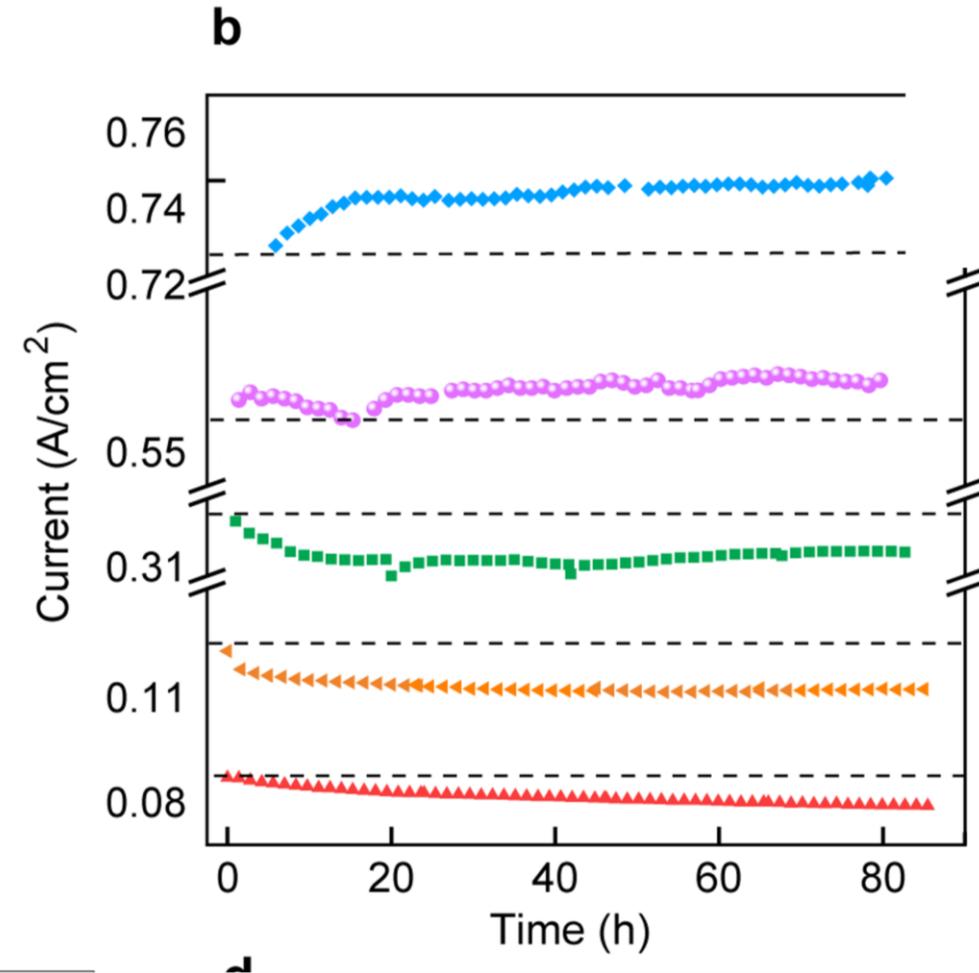


Stack	STK-37	STK-57	STK-65
Program	INL 30 kW	Stone Edge Farm	NASA SBIR II-E
Fuel Electrode	Ni-SDC	Ni-SDC	Redox tolerant
Fuel Electrode Infiltrant	Yes	Modified	modified
Air Electrode barrier layer	SDC	Mod-SDC	Mod-SDC
Air Electrode I	Sr-free+SDC	Sr-free+SDC	Sr-free+SDC
Air Electrode II	LSCF	LSCF+SDC	LSCF+SDC
Air Electrode Infiltrant	Yes	Surf treat + infiltr	Surf treat + infiltr

This Project + NASA SBIR + INL 30 kW + Stone Edge Farm

Button cells will be tested in steam electrolysis range of temperature, steam utilization, and cell voltages to assess performance and stability

- Cathodic overpotential modifies the surface of LSCF-SDC electrode and improves the chemical and electrochemical stability
 - Main objective: Suppression of Sr segregation



Effect of Impurities on Fuel Electrode Performance

Effect of **Mn** impurities on the **fuel electrode** in SOEC mode

PNNL – button cell testing with stainless steel shows no Mn in EDS analysis

Tested for 168 hour at 800°C at 0.7V

Cell was degrading continuously

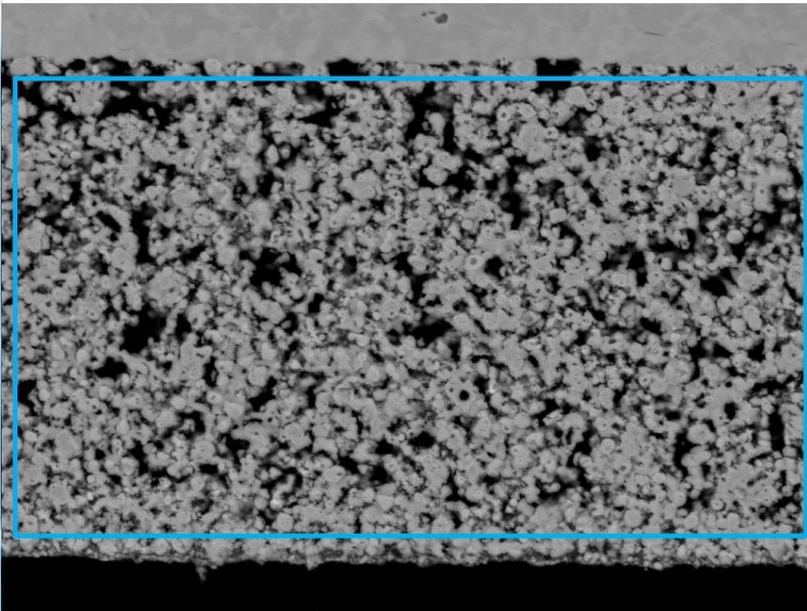
No Mn detected in Ni by SEM/EDS



BC-080-? (cell #4)

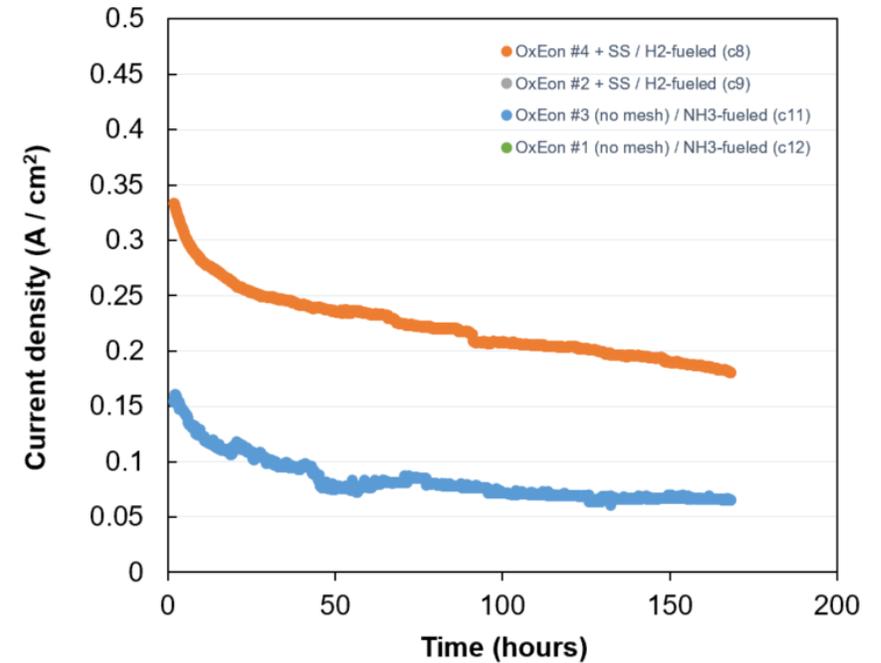
Tested in 100% H₂ for 168 hour at 800°C at 0.7V: H₂ electrode with SS

- Electrolyte to H electrode interface – BSE image



No Mn signal

H electrode	Atomic %
O	34.99
Ni	31.32
Zr	16.71
Ce	7.83
Mg	2.92
Al	2.51
Y	1.45
Cu	1.39
Sm	0.64
Sc	0.17
Ca	0.08
Pr	0.00
Total	100.00

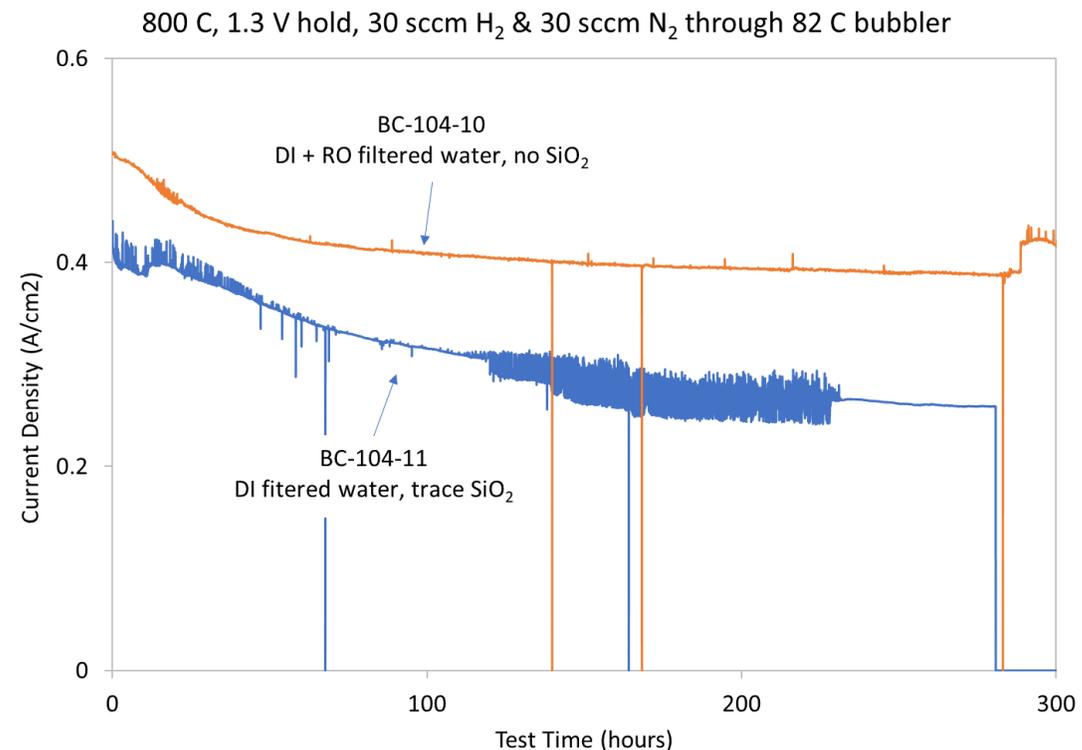


Effect of Impurities on Fuel Electrode Performance

Effect of Si impurities on the fuel electrode in SOEC mode

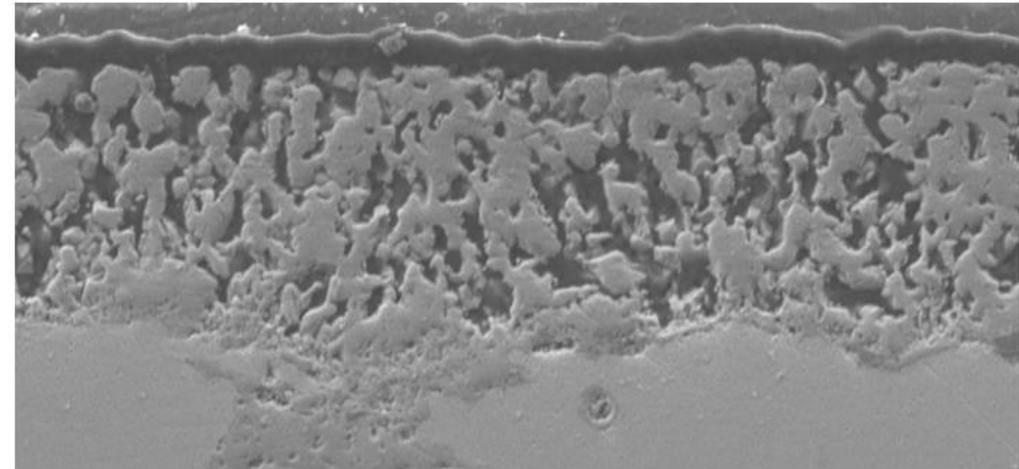
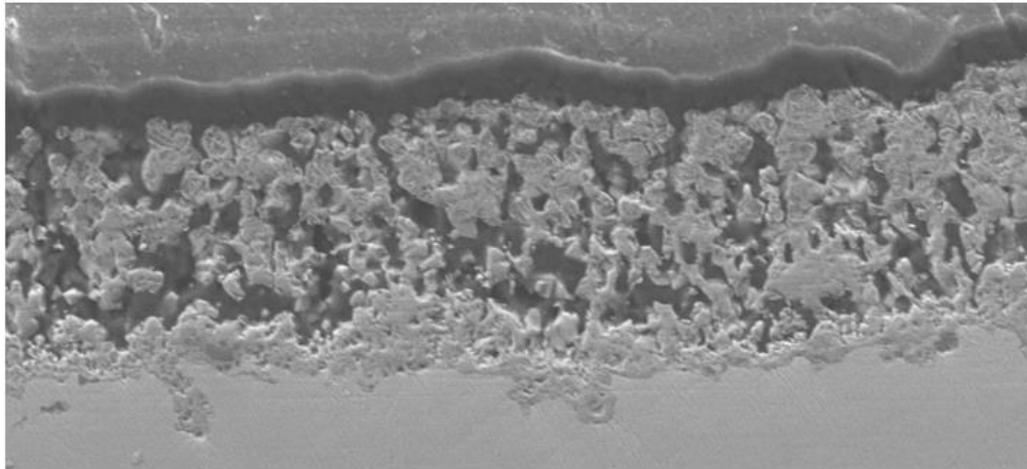
- Button cell on steam electrolysis with RO filtered water has measured better stability (BC-104-10).
 - DI water from supplier contained 0.3 mg/L SiO_2
 - No SiO_2 detected after Reverse Osmosis filtration

- *Improved stability in SOEC when steam is produced from RO-treated water.*
- *Distilled water contains trace SiO_2*



Improve Cr-barrier interconnect coating

- Optimized coating dispersant, powder loading, and viscosity to increase barrier layer density
- High-density coating regions near the CFY substrate with porosity further up the coating thickness.
- Next steps – characterization of electrodes placed in contact with coated interconnect coupons at 800 C



Two different dispersants selected

Oxygen Production (Seal Validation)

- **High Purity O₂ on Mars**
 - External to stack Mars ambient ~ 7 millibar
- **Oxygen production at pressure (steam electrolysis test at CSM in vacuum chamber)**
 - Stack in vacuum
 - H₂ production at 1 bar
 - O₂ production up to 3.6 bar via electrochemical compression
- **This Project**
 - Short stack testing in pressurized test stand
 - Test stand modifications are underway

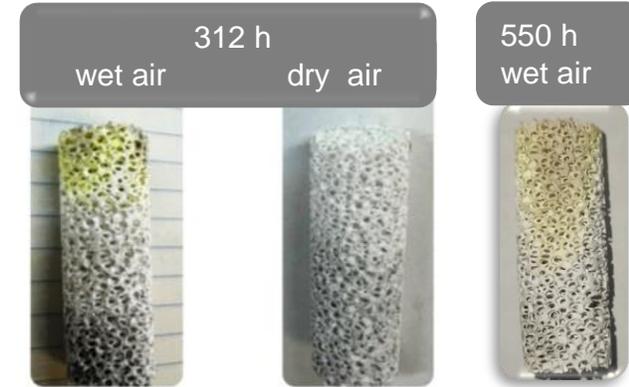
This Project



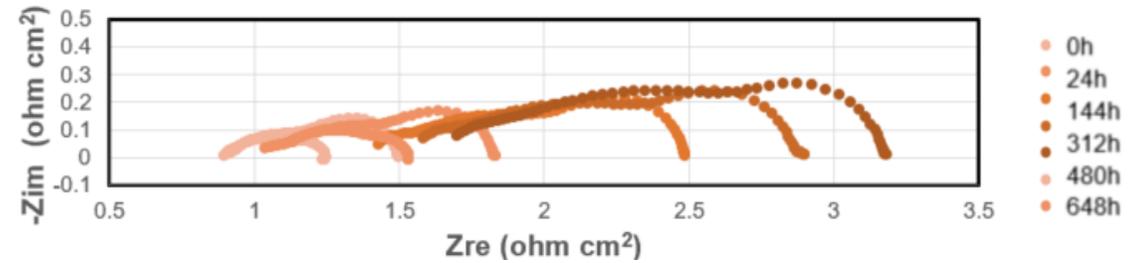
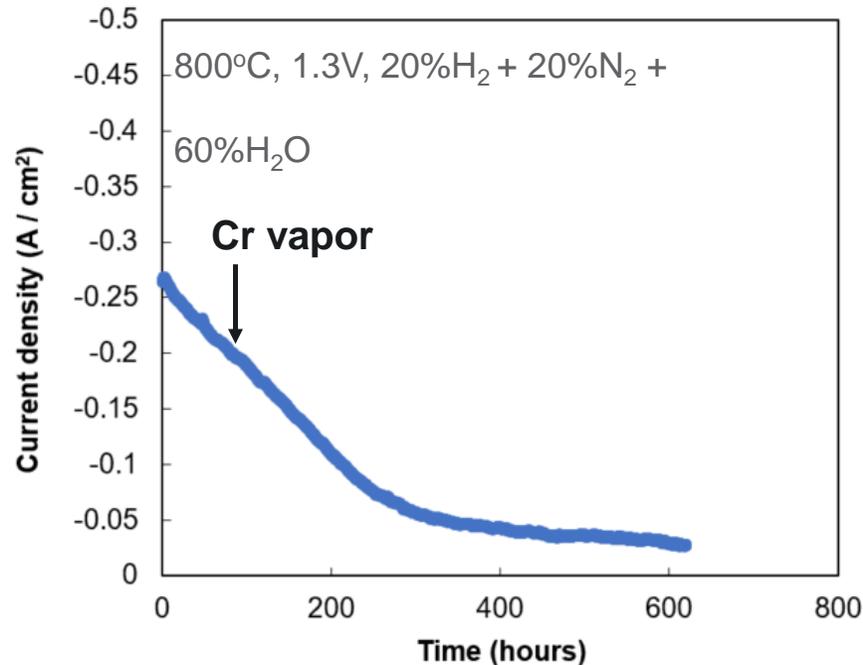
MOXIE scale stack (left) and demonstration system scale stack (right)

Cr Poisoning Tests

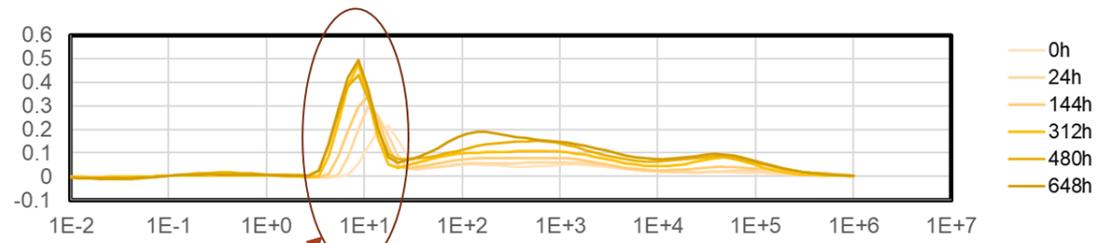
Cr in getter post-test



- Cr poisoning tests were performed 3 times, each time using 2 cells
 - Dry air, 800°C, ~ 1 ppb Cr
 - Wet air, 800°C, ~ 1 ppm Cr



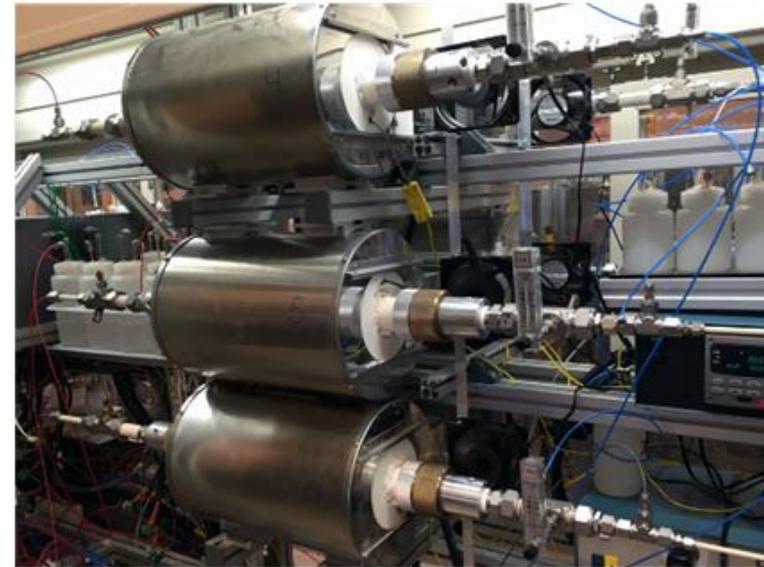
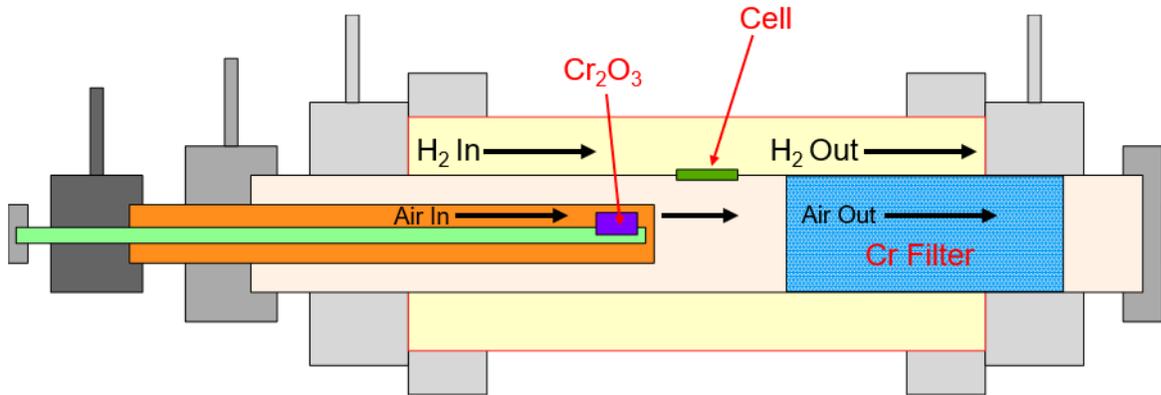
DRT at OCV



Process increases during testing: Cr poisoning
Not growing in time in clean air

Yet no Cr detected in oxygen electrode by SEM/EDS

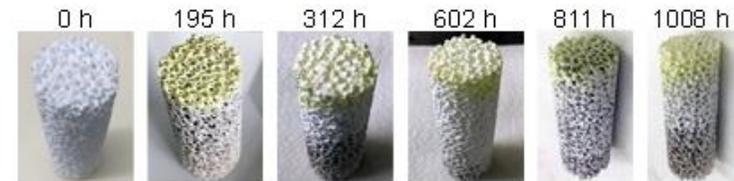
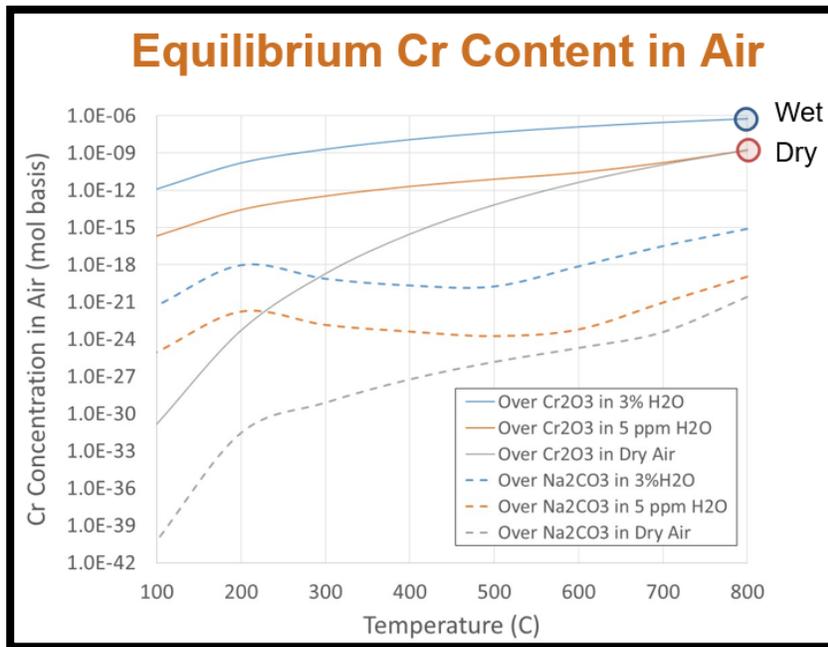
Test Description



Downstream Filter



Chromia Pellet



Next Task: Pressurized SOEC Operation



Pressurized cell test rig

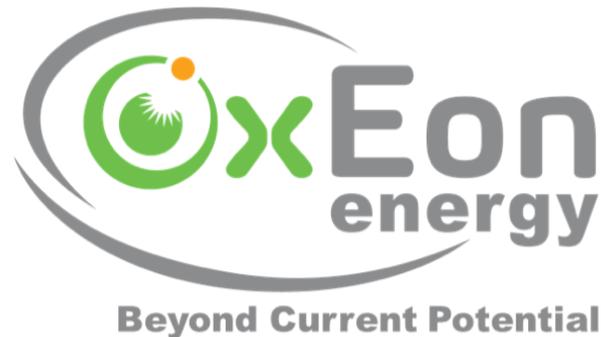
- High-pressure rig was built in 2022 but had to relocate to a different building
- Faced building operation and infrastructure issues and delays preventing H₂ usage; issues have been resolved
- Initiated pressure regulators testing and troubleshooting the system
- Aiming to start cell testing next week

- **Multiple projects to provide complementary scope/results**
- **Redox tolerance validated for steam electrolysis**
 - Oxidized Ni electrode recovery without the need for hydrogen in inlet
 - Modifications for improvements will be validated
- **Electrode materials modification - validation in progress**
 - Composition to improve thermochemical stability
 - Surface modification for improving catalytic property
- **Investigation of poisoning effect - ongoing**
- **Pressurized tests: steam electrolysis**
 - button cells - to begin shortly
 - Stack - in Year 2

Thank you

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Some of the material in the resentation is based on work supported by NASA through JPL's prime contract under JPL subcontract number 1515459. The authors would like to acknowledge the contributions of Michael Hecht (MIT, MOXIE Principal Investigator, PI), Jeff Hoffman (MIT, MOXIE Deputy PI), Jeff Mellstrom (JPL, MOXIE Project Manager), Carl Guernsey (JPL, SOXE Contract Technical Manager), Gerald Voecks (JPL, SOXE lead) in support of the SOXE Development Role on MOXIE.

NASA NextSTEP and Tipping Point
Materials work was supported by NASA SBIR contract: 80NSSC19C0114

DOE-NETL DE-FE0032105

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