

Subsurface mafic and ultramafic rock mapping and analysis for carbon mineralization in the US (SubMAP-CO2)

DE-FE0032249

7/1/23 through 5/31/25

Govt. Share: \$989,655.00; Cost Share : \$280,488.00; Total : \$1,270,143.00

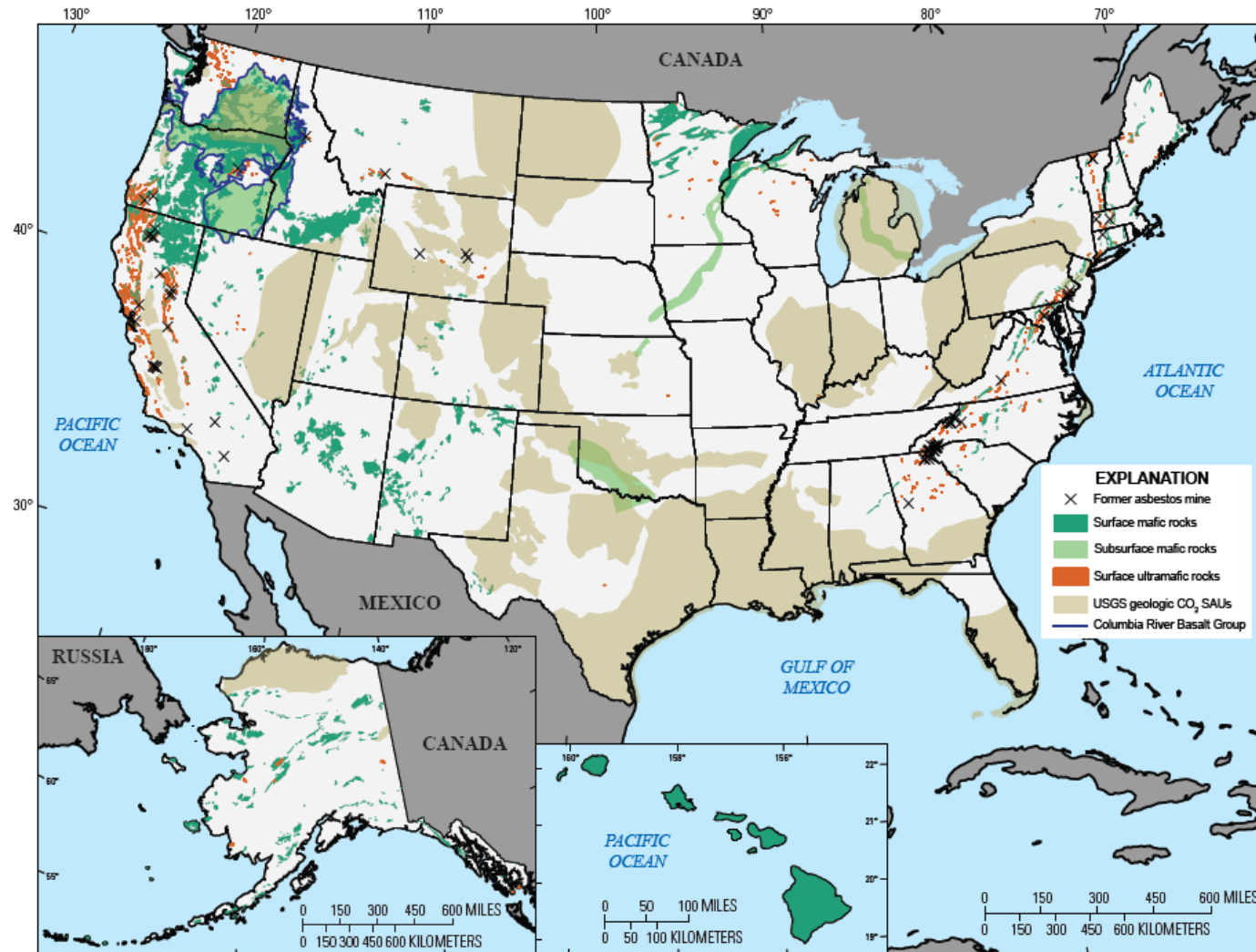
Estibalitz (Esti) Ukar
The University of Texas at Austin



Key Participants

- The University of Texas at Austin
 - Esti Ukar (PI)
 - Shuvajit Bhattacharya (Co-PI) (Geophysics, Petrophysics)
 - Nicolas Espinoza (Co-PI) (Geomechanics, Carbonation experiments)
 - Lily Horne (3D model and database)
 - Katie Smye (Database, Petrophysics)
 - Andras Fall (Carbonation experiments)
 - Ramon Gil-Egui (Economics, source-to-sink assessment)
 - Brent Elliott (Economic geology)
 - Lorena Moscardelli* (Texas)
 - Mert Ugurhan (GIS)
 - Sue Hovorka* (CCUS)
 - Postdoctoral Fellow (3D model and experiments; currently conducting interviews)
- Lamont-Doherty Earth Observatory/Columbia University
 - Peter Kelemen* (Carbon mineralization, sampling)
 - Jakob Tielke (Carbon mineralization experiments)
 - Christine McCarthy (Carbon mineralization experiments)

Knowledge gap: subsurface ultramafic rocks



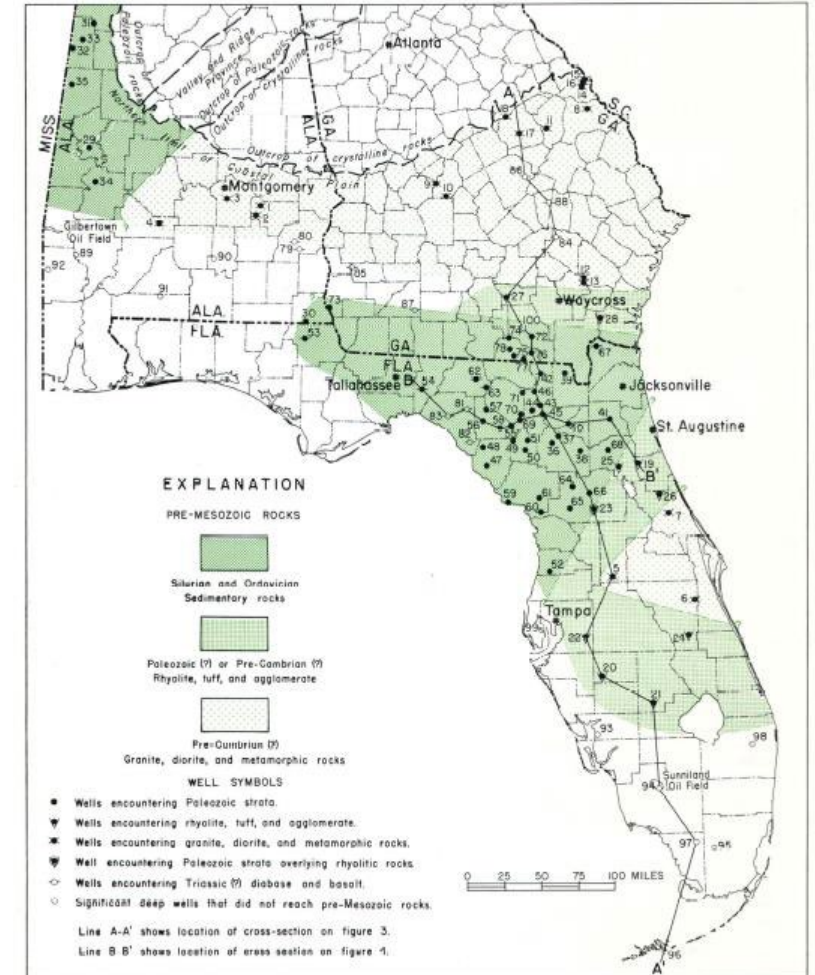
Blondes, M.S., Merrill, M.D., Anderson, S.T., and DeVera, C.A., 2019, Carbon dioxide mineralization feasibility in the United States: U.S. Geological Survey Scientific Investigations Report 2018–5079, 29 p., <https://doi.org/10.3133/sir20185079>

Knowledge gap: subsurface ultramafics



Krevor et al. (2009)

Map Includes peridotite, dunite, picrite and their altered form, serpentinite



Aplin (1951)

Project Objective

- Characterize and document:

- Location
- Volumetric extent
- Mineralogy (including critical minerals, asbestiforms)
- Petrophysical characteristics (grain size, grain density, porosity, permeability)
- Carbonation potential

...of **mafic and ultramafic rocks in the subsurface** of the USA where large amounts of CO₂ can be stored via *in-situ* carbon mineralization

Goals

- Subsurface 3D mapping of mafic/ultramafic bodies
 - Rock characterization and analysis
 - Carbonation reaction rates and carbonation capacity
 - Identification of subsurface CO₂ storage opportunities in the US
-

Deliverables

- Subsurface 3D map and core database (Y1Q4)
- Metadata of subsurface mafic and ultramafic rocks linked to the 3D subsurface model (Y2Q3)
- Source-to-sink assessment and ranking of sites across the USA where large amounts of CO₂ can be permanently stored (Y2Q4)

Benefits

- Support large-scale CO₂ storage via mineralization leading to widespread deployment
- Identification of mineralization-based storage opportunities across the U.S. for long-term, safe, economical, and scalable storage
- Assessment of the quantity, quality, availability, accessibility, volume, and CO₂ storage potential and costs associated with different sites
- Quantitative assessment of the distribution and quantity of CO₂-reactive minerals
- Measurement of relevant reaction kinetics and reaction rates at field conditions
- Assessment of likely mineralization processes and selection of locations for future, detailed site evaluations

Tasks

- Task 1: Project Management and Planning
 - 1.1 Project Management Plan
 - 1.2 Diversity, Equity, and Inclusion Plan
- Task 2: Subsurface 3D mapping of mafic and ultramafic bodies
 - 2.1 Literature/database review and curation
 - 2.2 Gravity and magnetic anomaly survey analysis
 - 2.3 Non-public data sources
 - 2.4 Basement well penetration –petrophysical and core data compilation
 - 2.5 Data synthesis and subsurface map and 3D map/model construction
- Task 3: Subsurface rock characterization
 - 3.1 Core sampling and description
 - 3.2 Field sampling and description
 - 3.3 Petrologic characterization and petrophysical measurements
 - 3.4 Integrated petrophysical analysis
- Task 4: Kinetics and carbonation reaction rate experiments
 - 4.1 Autoclave experiments
 - 4.2 Flow-through experiments
 - 4.3 Pressure vessel and synthetic CO₂-rich fluid inclusions
- Task 5: CO₂ source-to-sink site assessment
 - 5.1 Sites of highest potential as CO₂ sinks
 - 5.2 Community impact and land use
- Task 6: Public database population and web portal construction

Task	Milestone Title and Description	Planned completion date	Verification Method
1	M1: Project Kickoff Meeting	Y1 Q1	Meeting attendance; Presentation file
2	M2: Summarize subsurface map and core database construction	Y1 Q4	Submit written report to DOE summarizing subsurface map and core database
2	Decision point #1: Do we have enough data and samples to proceed?	Y1 Q4	
3	M3: Summarize core and field sample dataset	Y1 Q4	Submit written report to DOE summarizing subsurface sample dataset
3	M4: Summarize subsurface rock characterization dataset	Y2 Q3	Submit written report to DOE summarizing subsurface rock characterization dataset
4	M5: Assess success and scalability of autoclave and flow-through experiments	Y2 Q3	Submit written report to DOE assessing the success and scalability of autoclave and flow-through experiments
4	M6: Assess success and scalability of pressure vessel experiments	Y2 Q3	Submit written report to DOE assessing the success and scalability of pressure vessel experiments
4	M7: Identify challenges that can affect upscaling	Y2 Q3	Quick look report identifying challenges for upscaling
4	Decision point #2: Can experimental results be used for a realistic CO2 source-to-sink assessment	Y2 Q3	
5	M8: Deliver final assessment of potential CO2 sink sites and recommendations for further assessment	Y2 Q4	Submit written report to DOE assessing potential CO2 sinks; submit recommendation of sites for further assessment
6	M9: Launch publicly accessible web portal	Y2 Q4	Inauguration of fully operative, interactive web portal
All	M10: Final meeting and report	Y2 Q4	Submit to DOE letter report of final meeting of team members

Task 1: Project Management and Planning

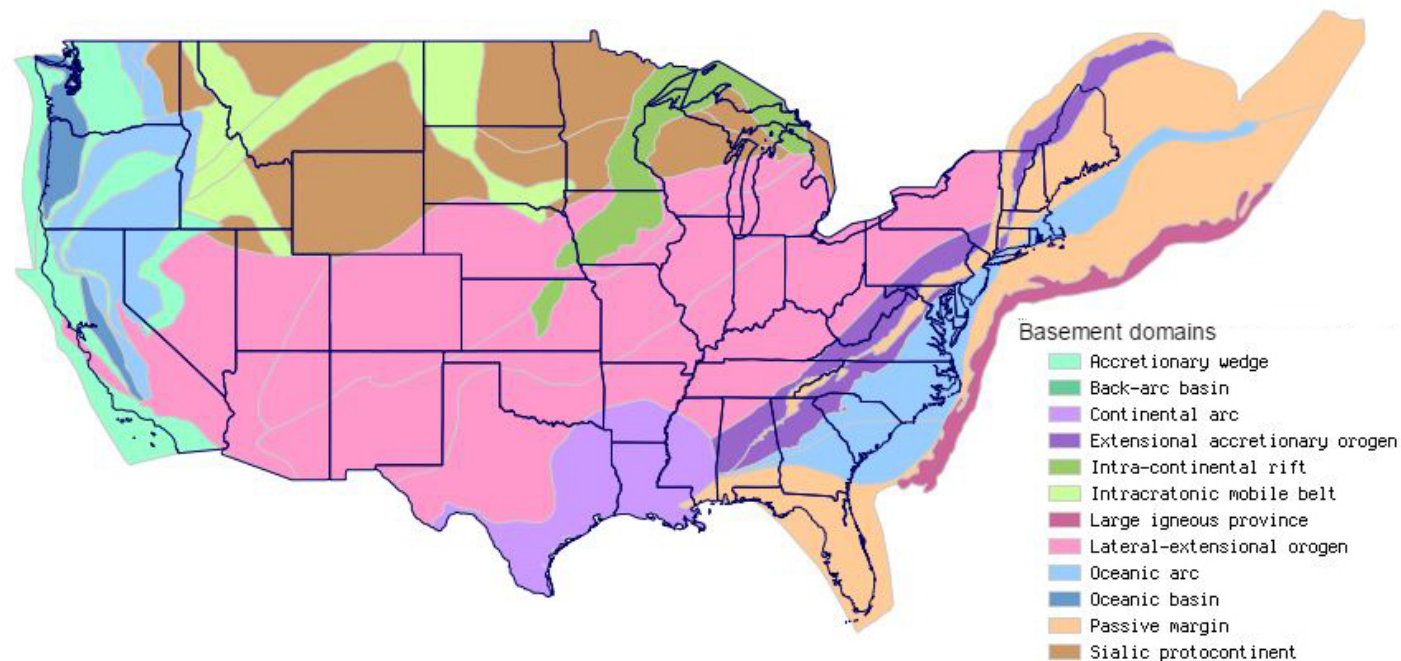
- Management
 - PI/Co-PI, Senior advisors
 - Esti Ukar (PI)
 - Shuvajit Bhattacharya: Geophysics/petrophysics
 - Nicolas Espinoza: Carbonation experiments
 - Peter Kelemen: Columbia (sampling, characterization, experiments)
 - Advisors: Peter Kelemen, Sue Hovorka, Lorena Moscardelli
- Meetings
 - Monthly
 - Weekly/daily as needed depending on task
- Reporting
- DEI: Diverse group

Task 2: Subsurface mapping



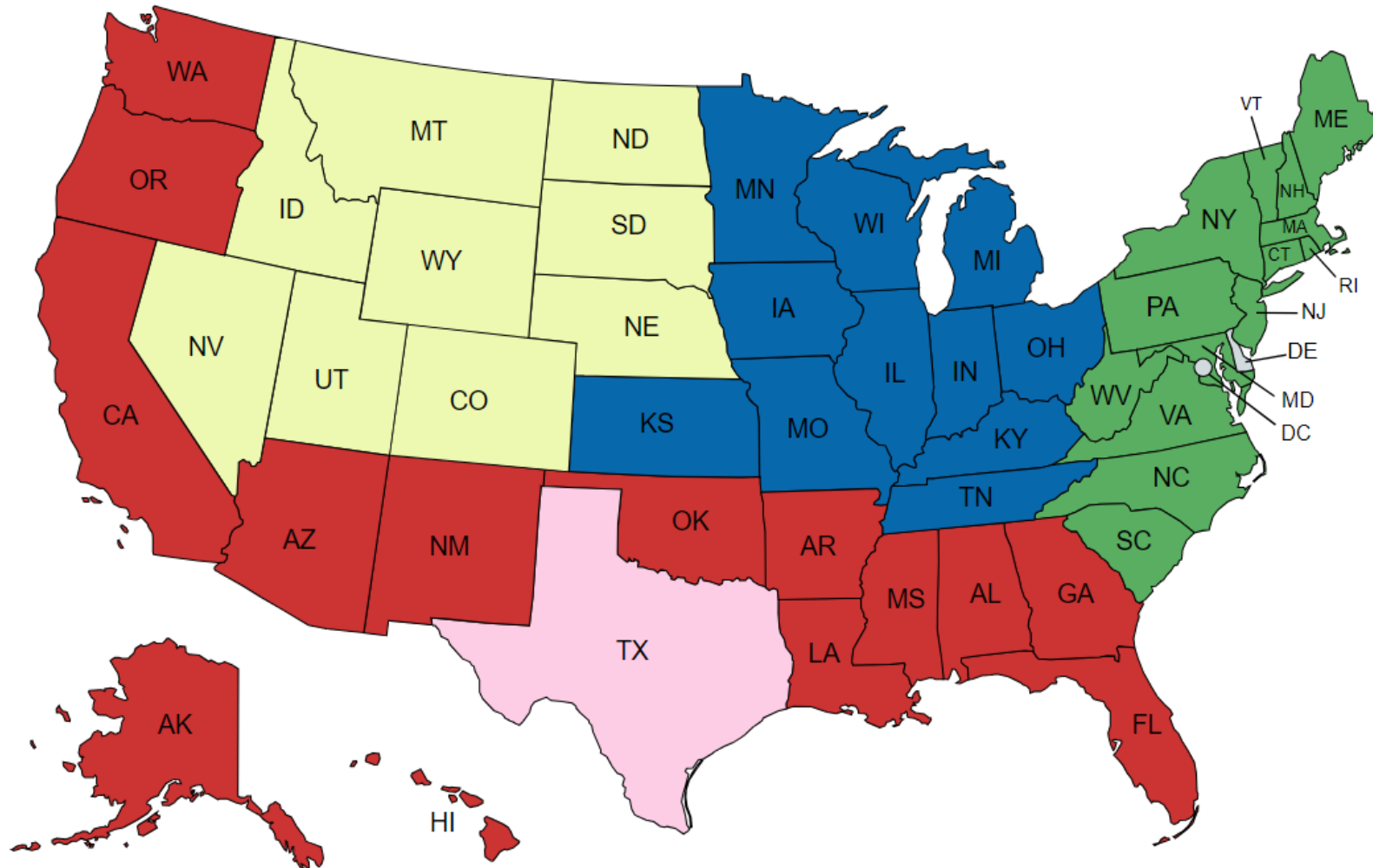
Krevor et al. (2009)

After Lund et al. (2015); USGS



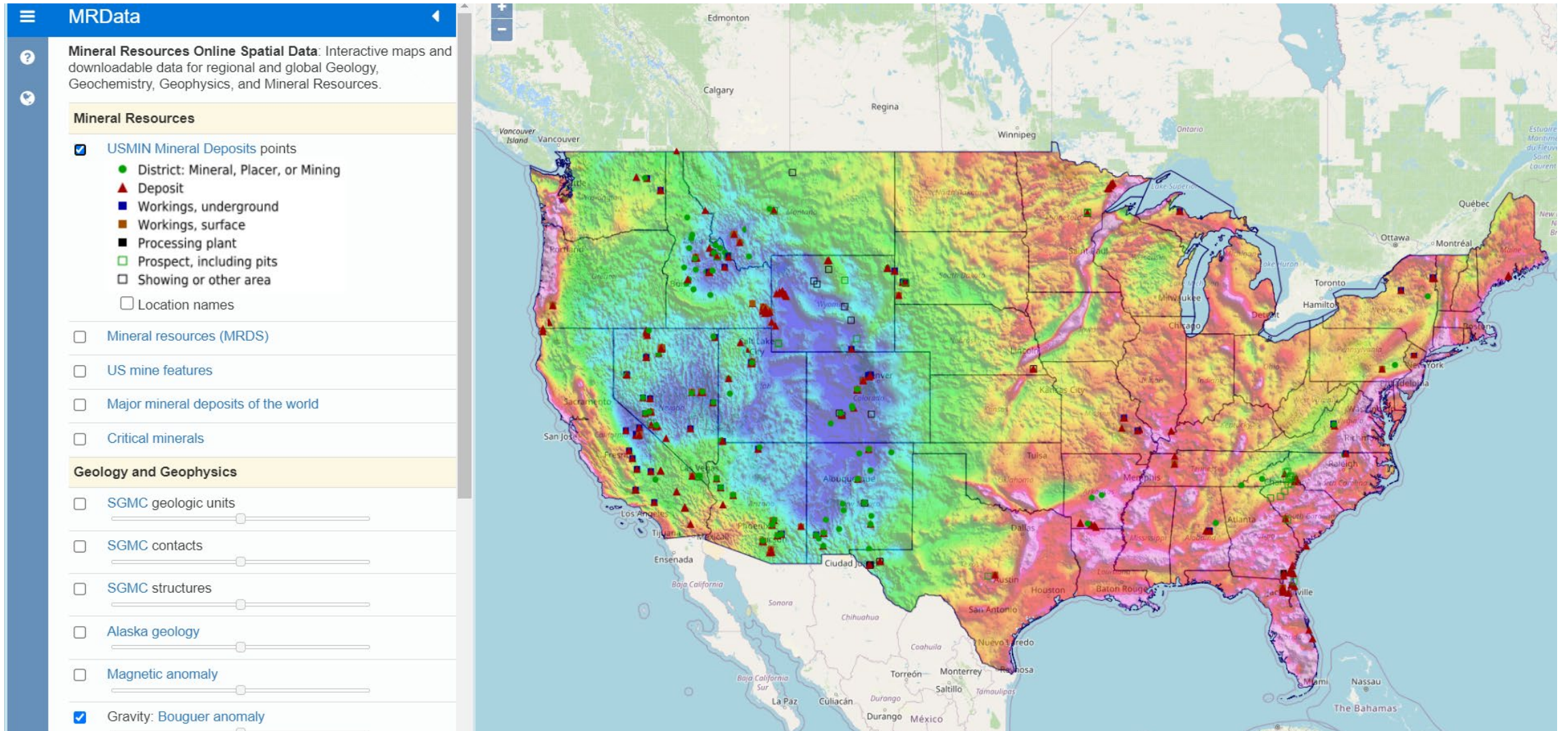
- Eastern states
- Western states
- Mid Continental Rift

- 2.1 Database/literature review

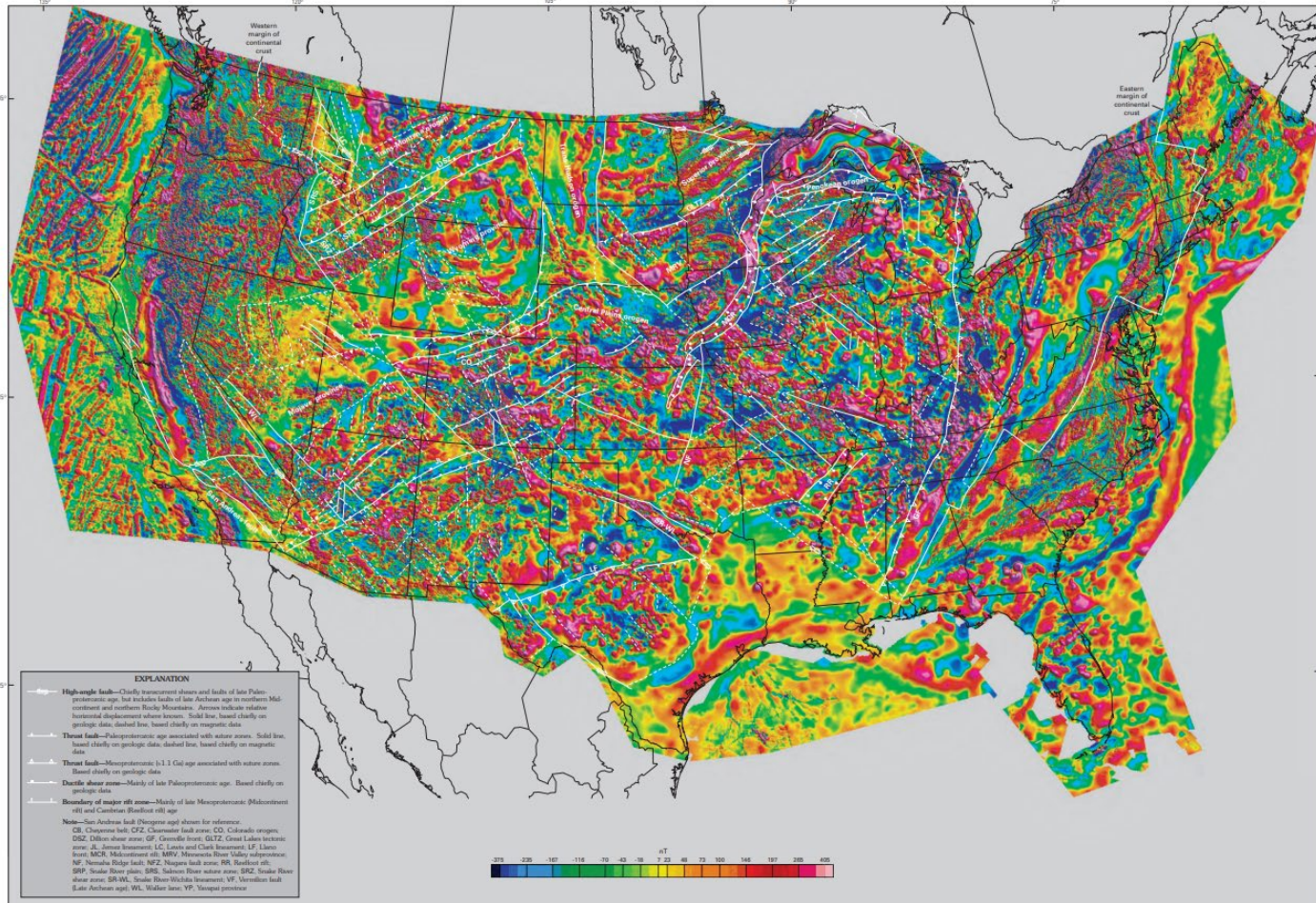


- 4 Regional subdivisions
- State Geological Surveys
- Started from the southern states

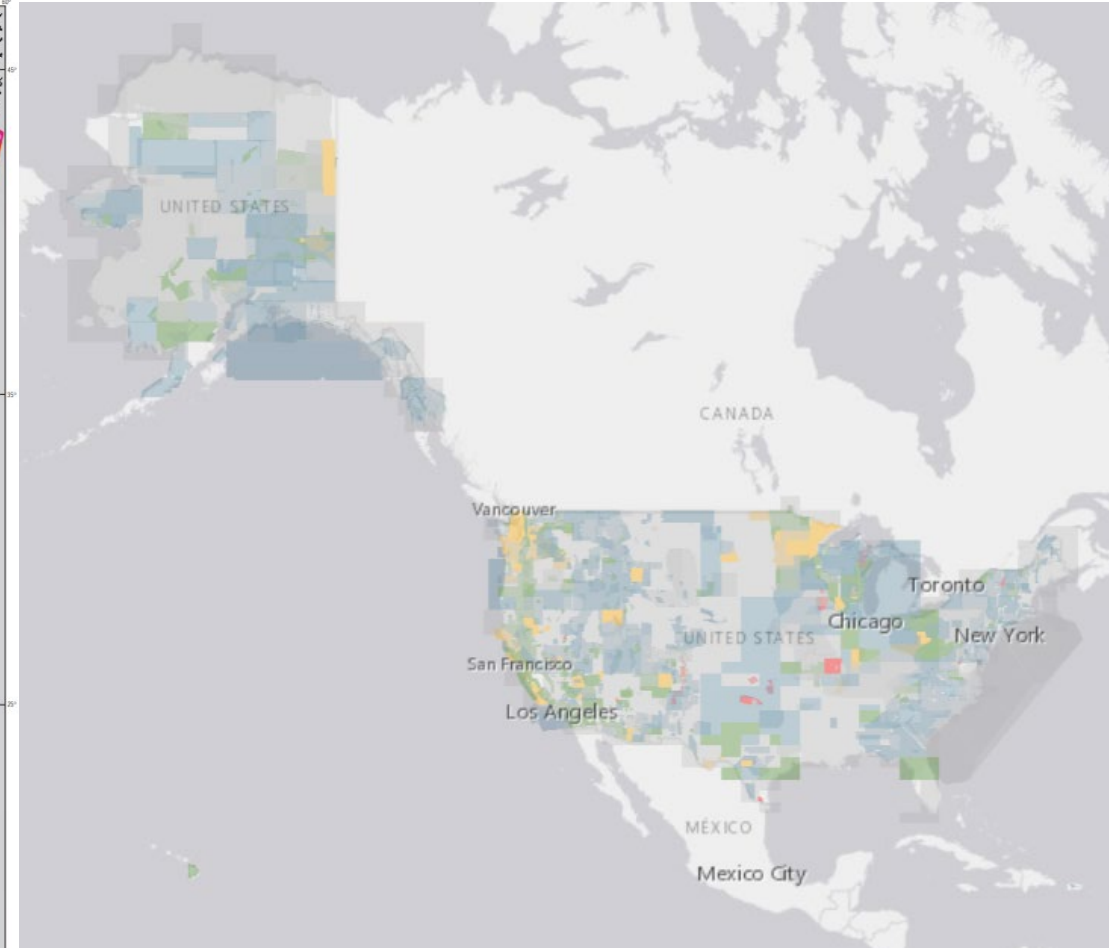
• 2.2 Gravity and magnetic surveys (public data sources)



- 2.2 Gravity and magnetic surveys (public data sources)

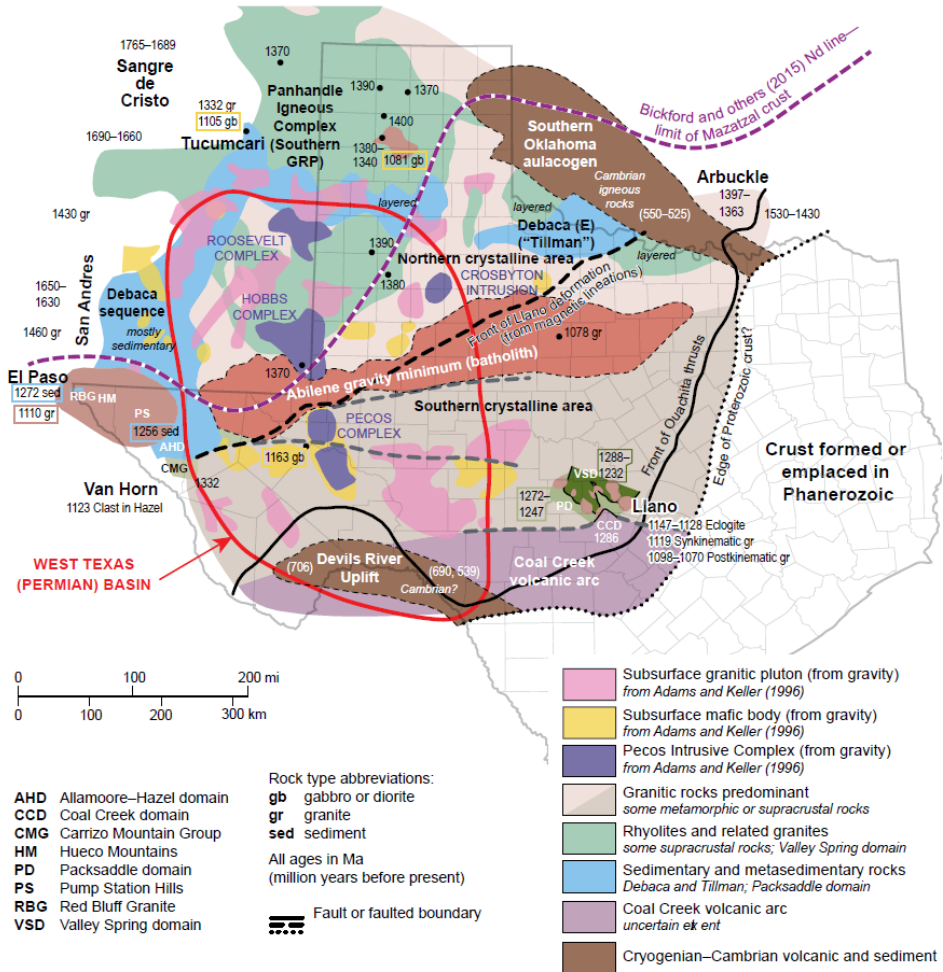


Magnetic anomaly map of USA (Sims et al. 2008, USGS)



Airborne Geophysical Survey Inventory (USGS)

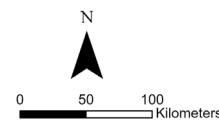
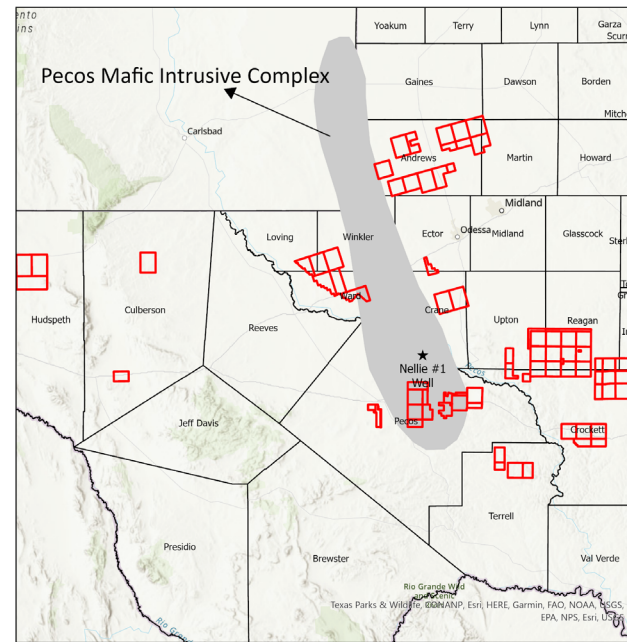
- 2.3 Non-public data sources
 - Texas



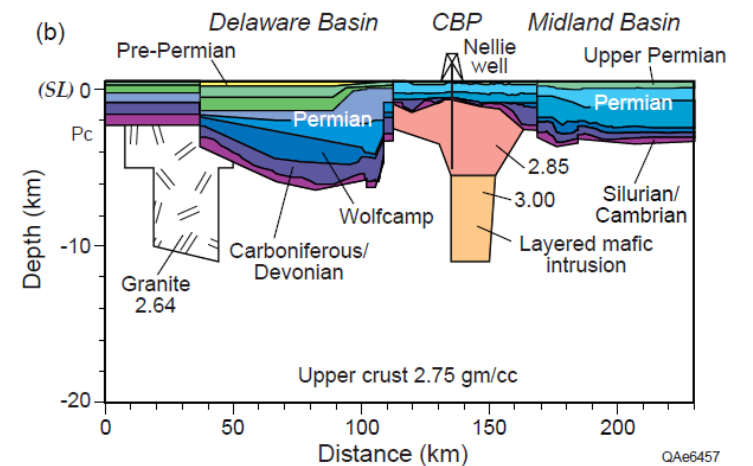
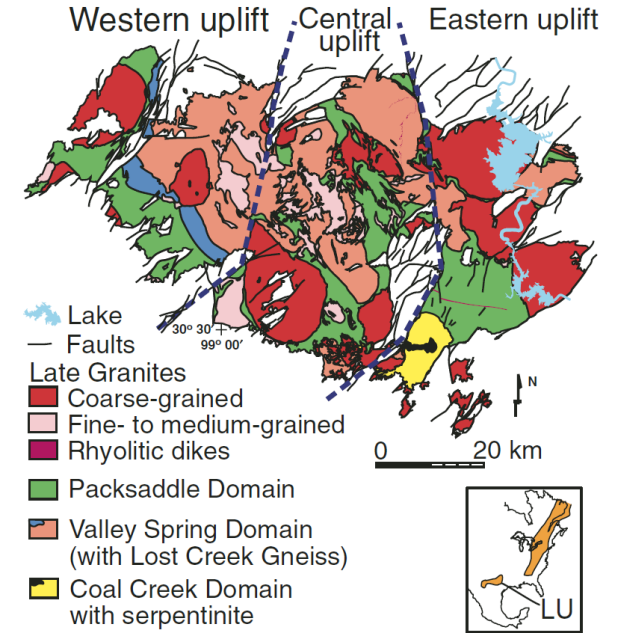
Keller (2019)



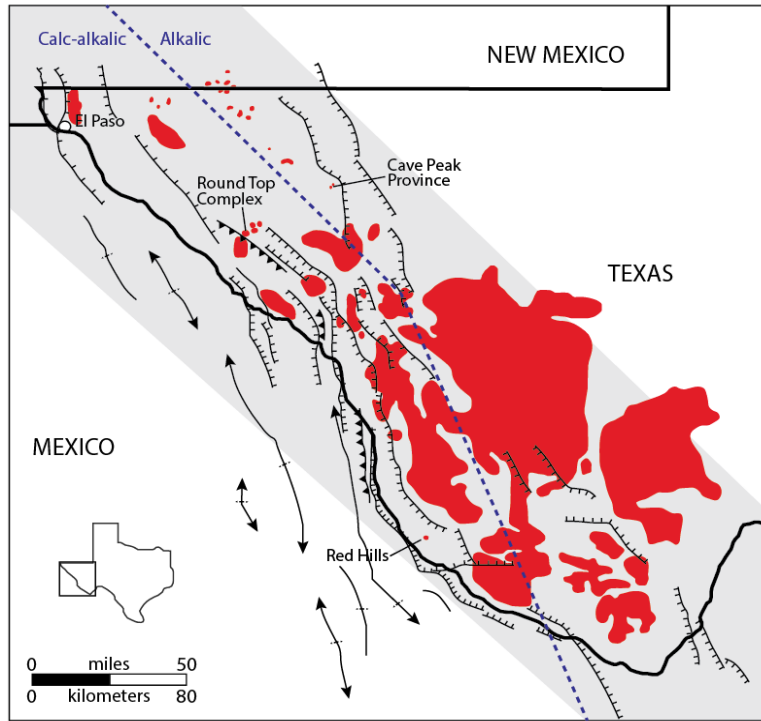
Coal Creek serpentinite (serpentinized harzburgite)(Mosher et al., 2008)



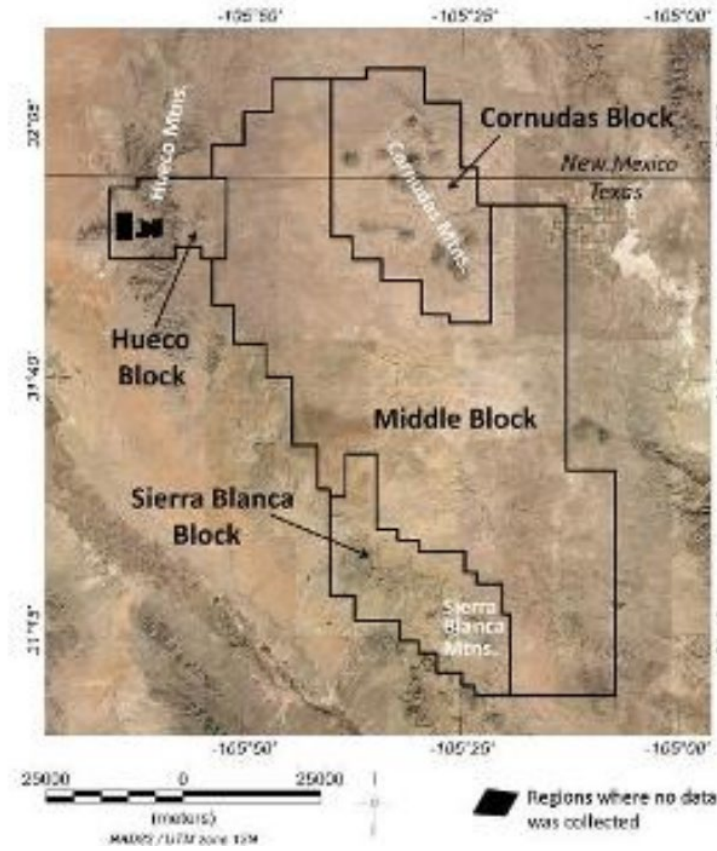
Pecos Mafic Intrusive Complex (Barnes et al., 1999)
Location of Nellie # 1 Well



- 2.3 Non-public data sources
 - Texas

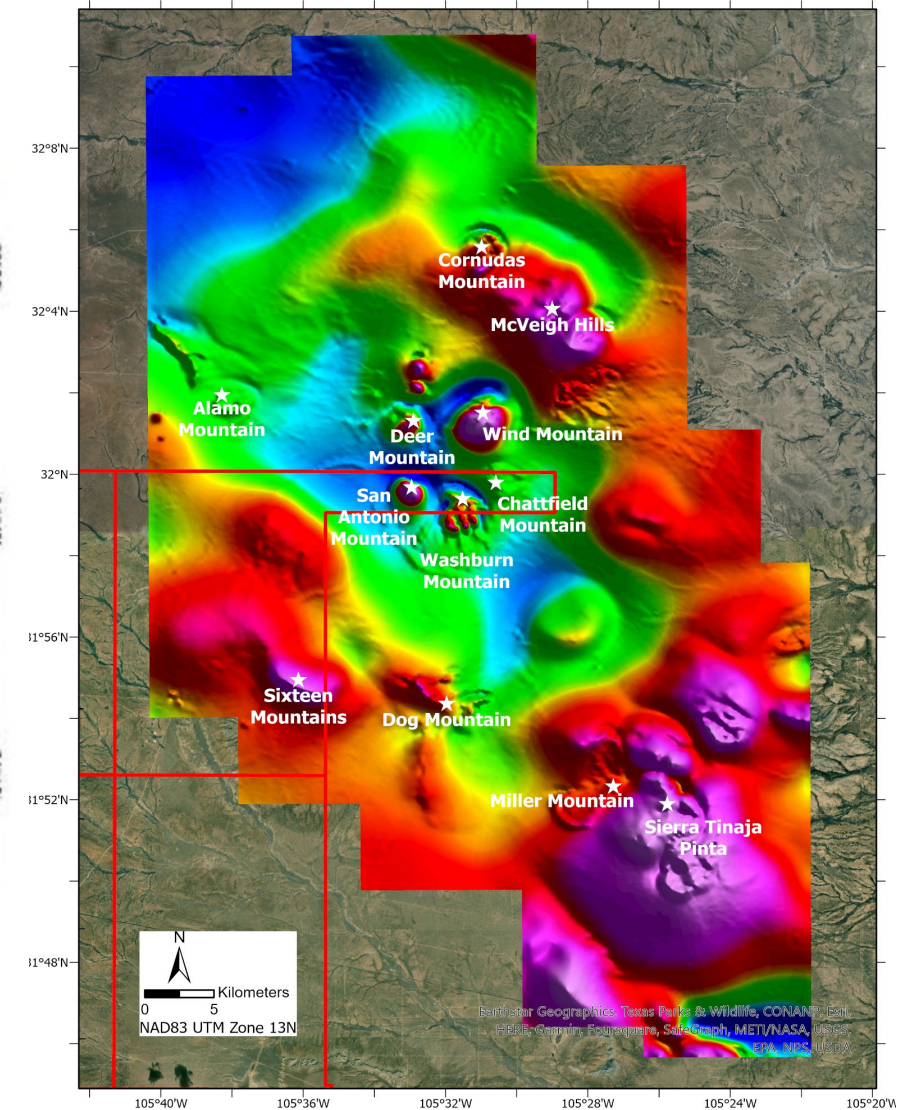


Trans-Pecos Magmatic Province, Cenozoic igneous rocks. Piccione et al. (2019)



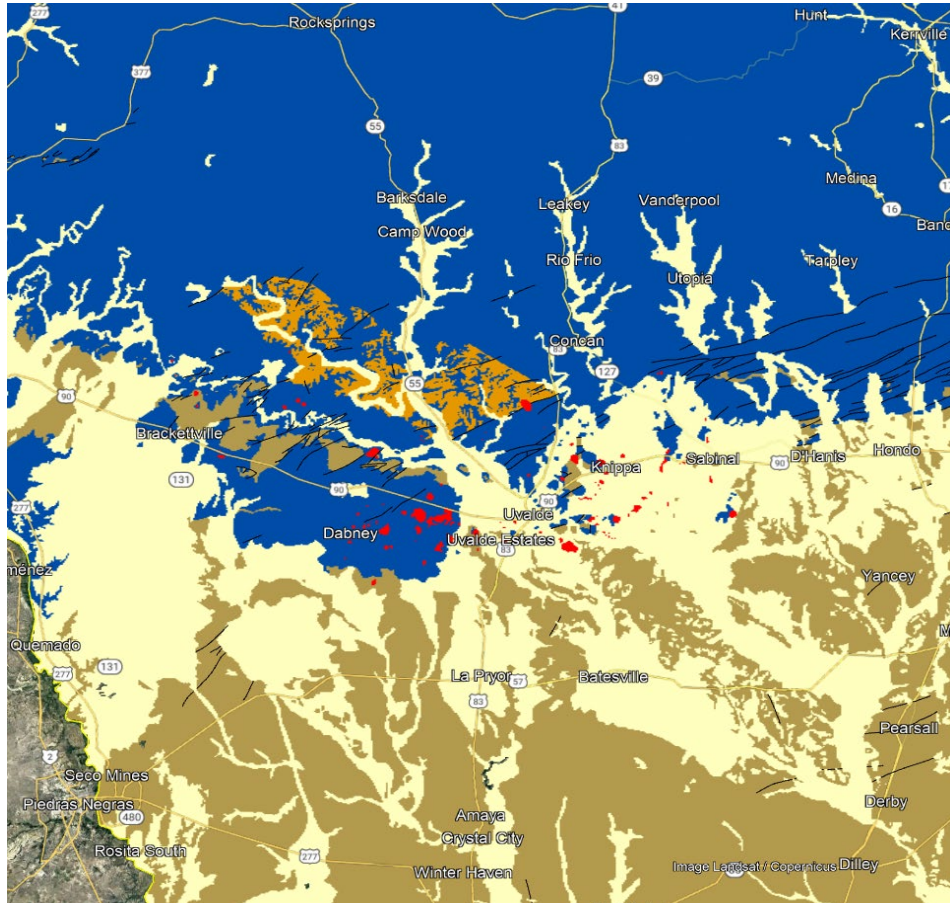
Trans-Pecos aeromagnetic/aeroradiometric survey (USGS). Bultmann (2021)

USGS Aeromagnetic Survey Map, Cornudas Block



Concealed intrusions with magnetic properties

- 2.3 Non-public data sources
 - Texas



50 km



Our Company ▾ Services ▾

SERPENTINE PLUG PLAY, (TX) [A1043]

By administrator May 21, 2014 Aeromagnetic Surveys Aeromagnetic, Serpentine Plug Play, Texas

Mileage:

North block: (not available)
 Central block: 3,514 line miles
 South block: 2,340 line miles



Our Company ▾ Services ▾

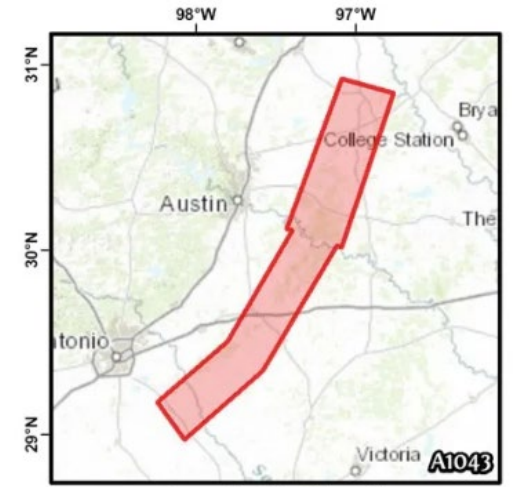
RIO GRANDE EMBAYMENT, (TX) [A1039]

By administrator May 21, 2014 Aeromagnetic Surveys Aeromagnetic, Rio Grande Embayment, Texas

Survey Size:

35,843 miles

200+ Late Cretaceous volcanic bodies documented in central and south TX



Serpentine Plug Play, (TX)

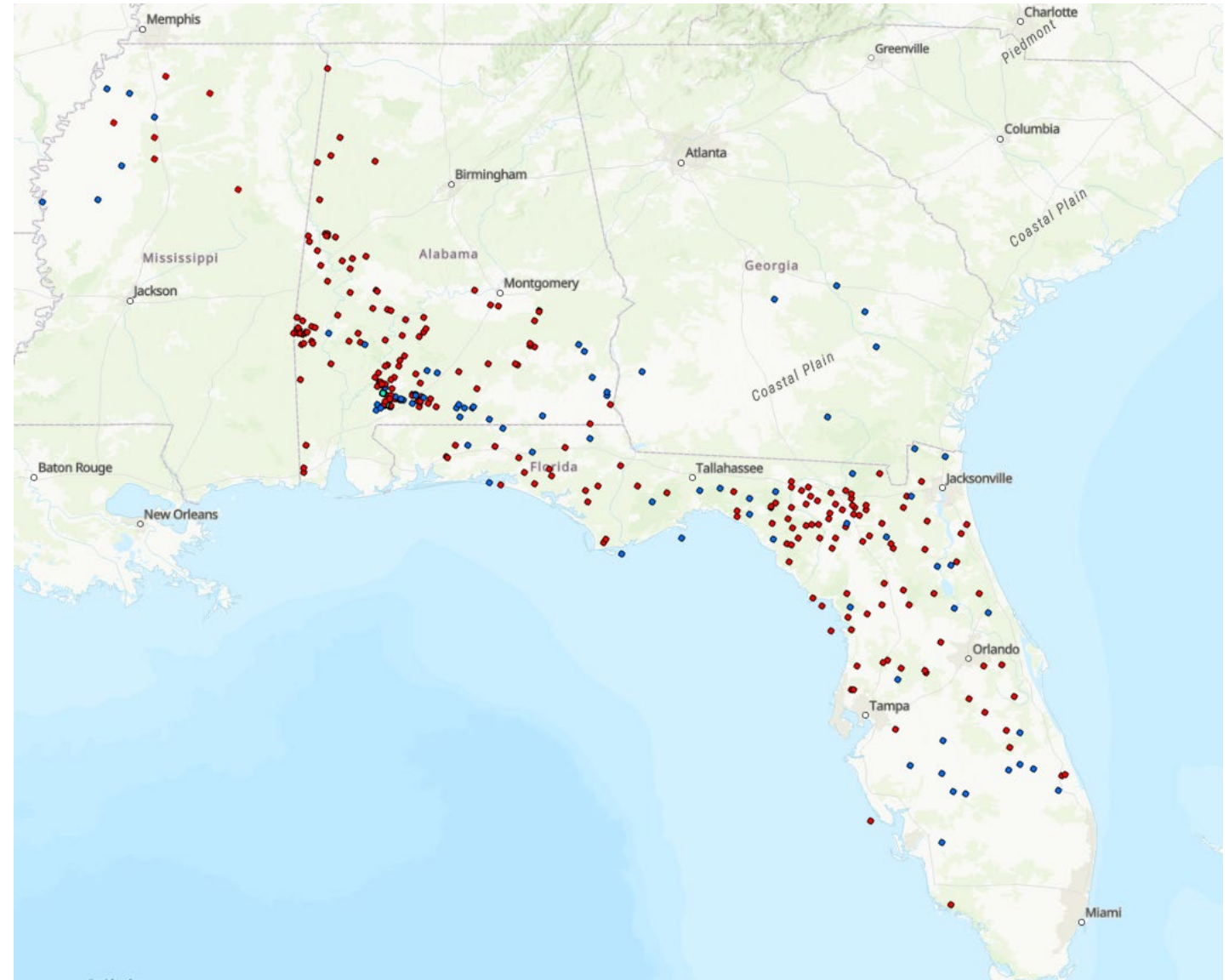
Serpentine Plug Play, (TX)



Rio Grande Embayment, (TX)

Rio Grande Embayment, (TX)

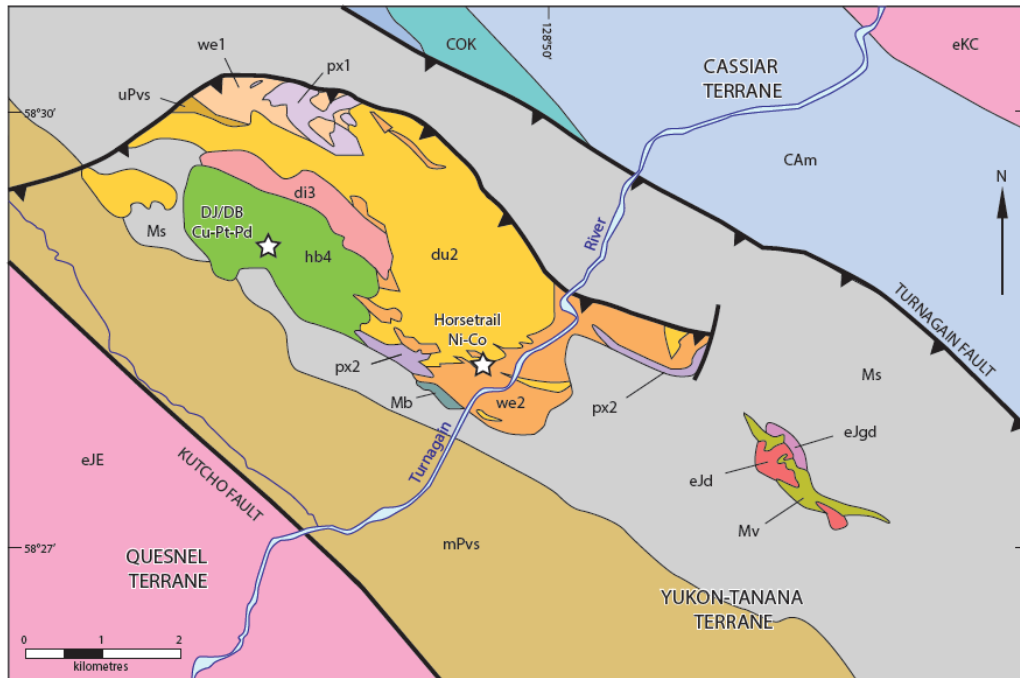
- 2.4 Well penetrations
 - Petrophysical logs
 - Cores
- Summary of location and metadata of wells that have penetrated mafic/ultramafic basement throughout the US
- ArcGIS map



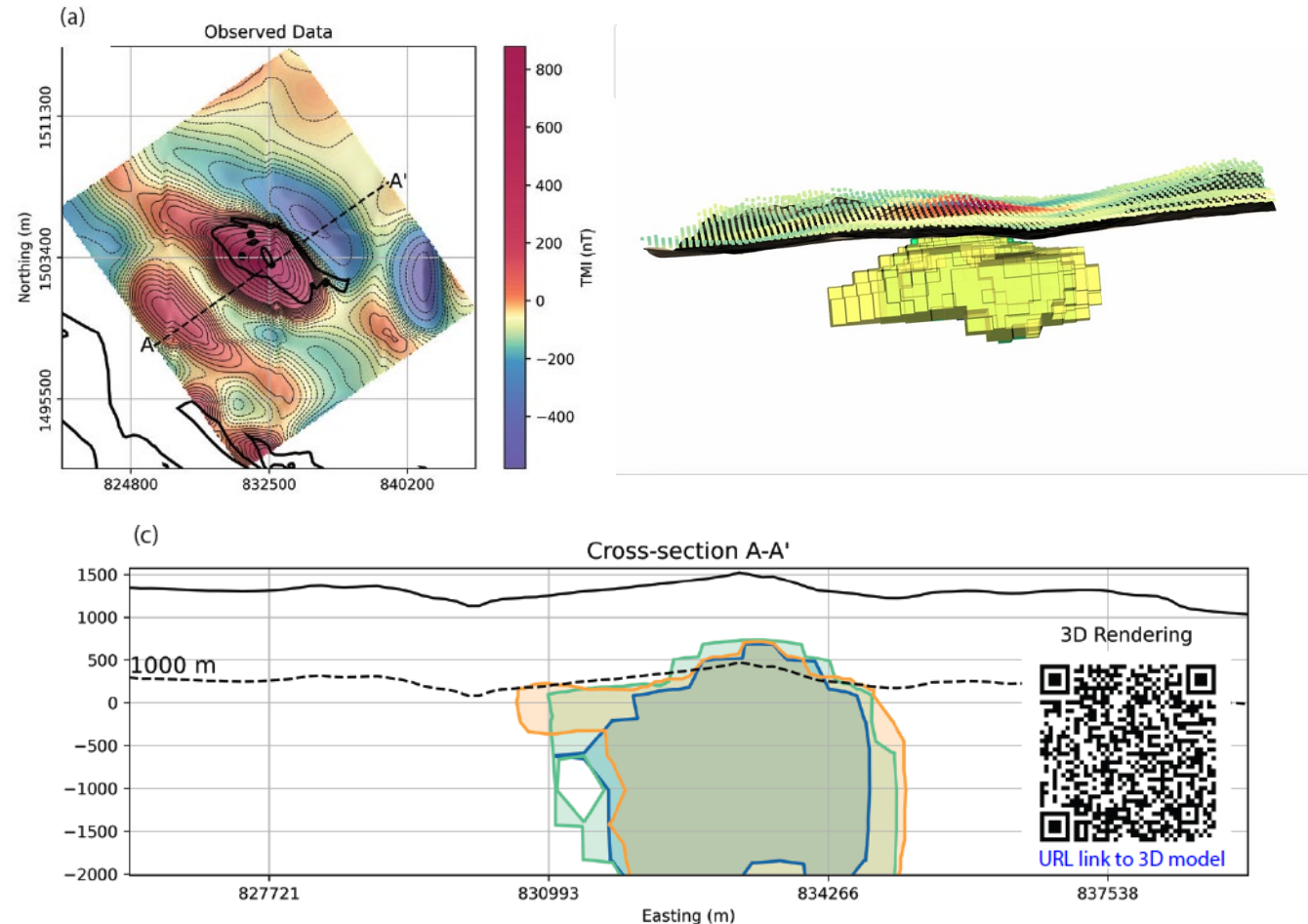
• 2.5 Subsurface 3D model and volume calculation

- Inversion of residual total field (RTF) magnetic data using a Magnetic Vector Inversion (MVI) code (SimPEG Python open-source package; Cockett et al., 2015).

Turnagain Alaskan-type ultramafic intrusion (BC)



Ol-rich dunite and wehrlite core, Ol-poor clinopyroxenite and hornblendite margins



Task 3: Rock sampling and characterization

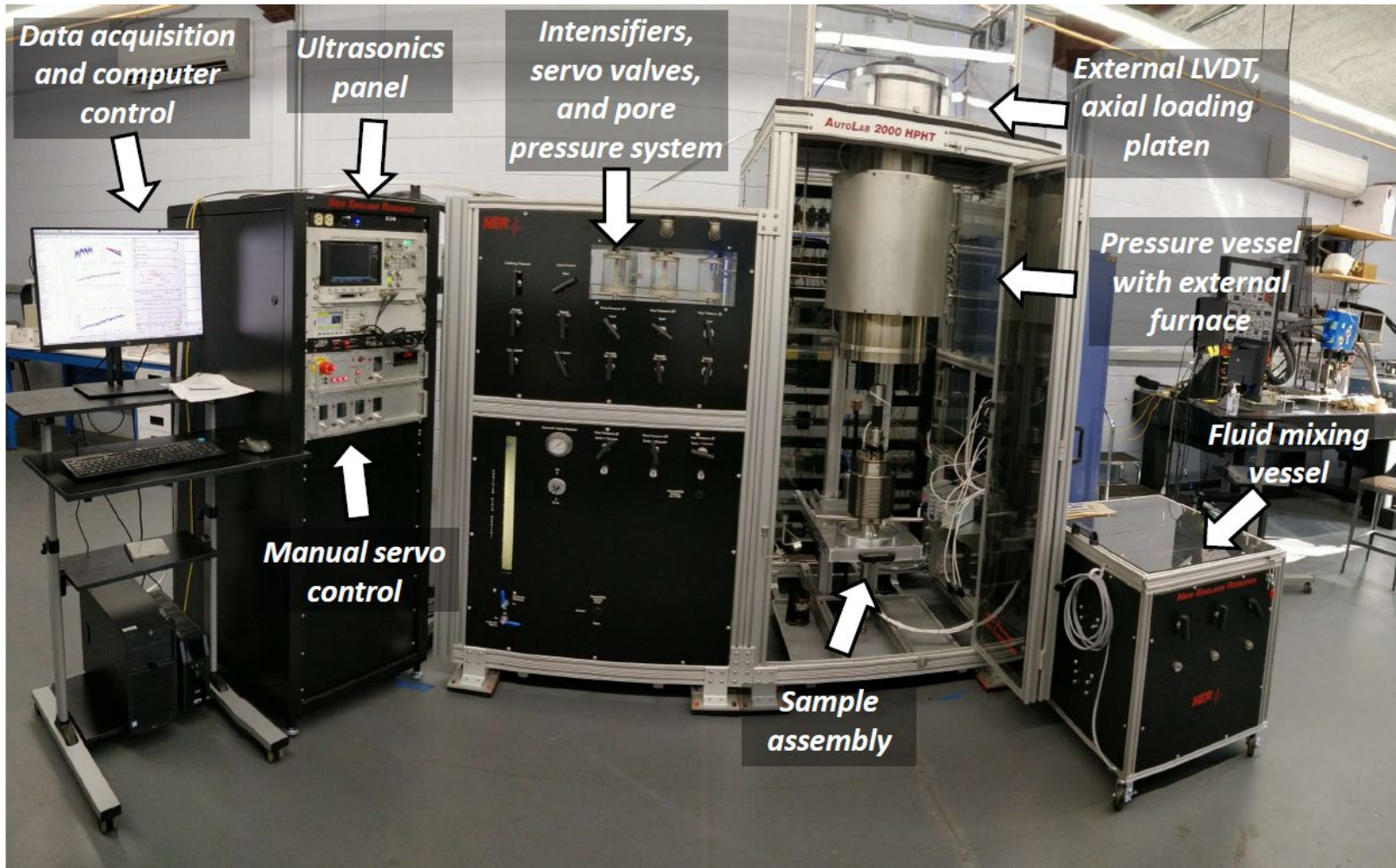
- 3.1. Subsurface samples. Challenge: difficult to obtain
 - State Geological Survey contacts to provide thin sections, chips, and (hopefully) core
 - Mining companies:
 - Minnesota: Tamarack Mine (Talon Metals/Rio Tinto)
 - Stillwater (Montana)
 - Collaborations/sharing with other DOE-funded groups
- 3.2 Field sampling
- 3.3 Rock characterization
- 3.4 Integrated petrophysics

Task 4: Carbon mineralization experiments

- 4.1. Autoclaves
- 4.2. Flow-through experiments
- 4.3. Pressure vessels and synthetic fluid inclusions

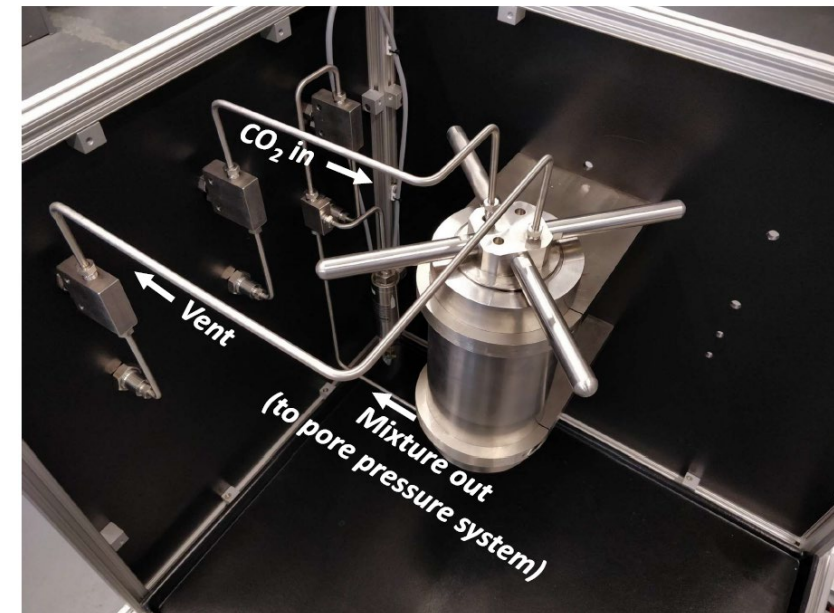
- Array of UT Austin and Lamont labs

- Triaxial deformation apparatus (Lamont; McCarthy, Tielke lab)

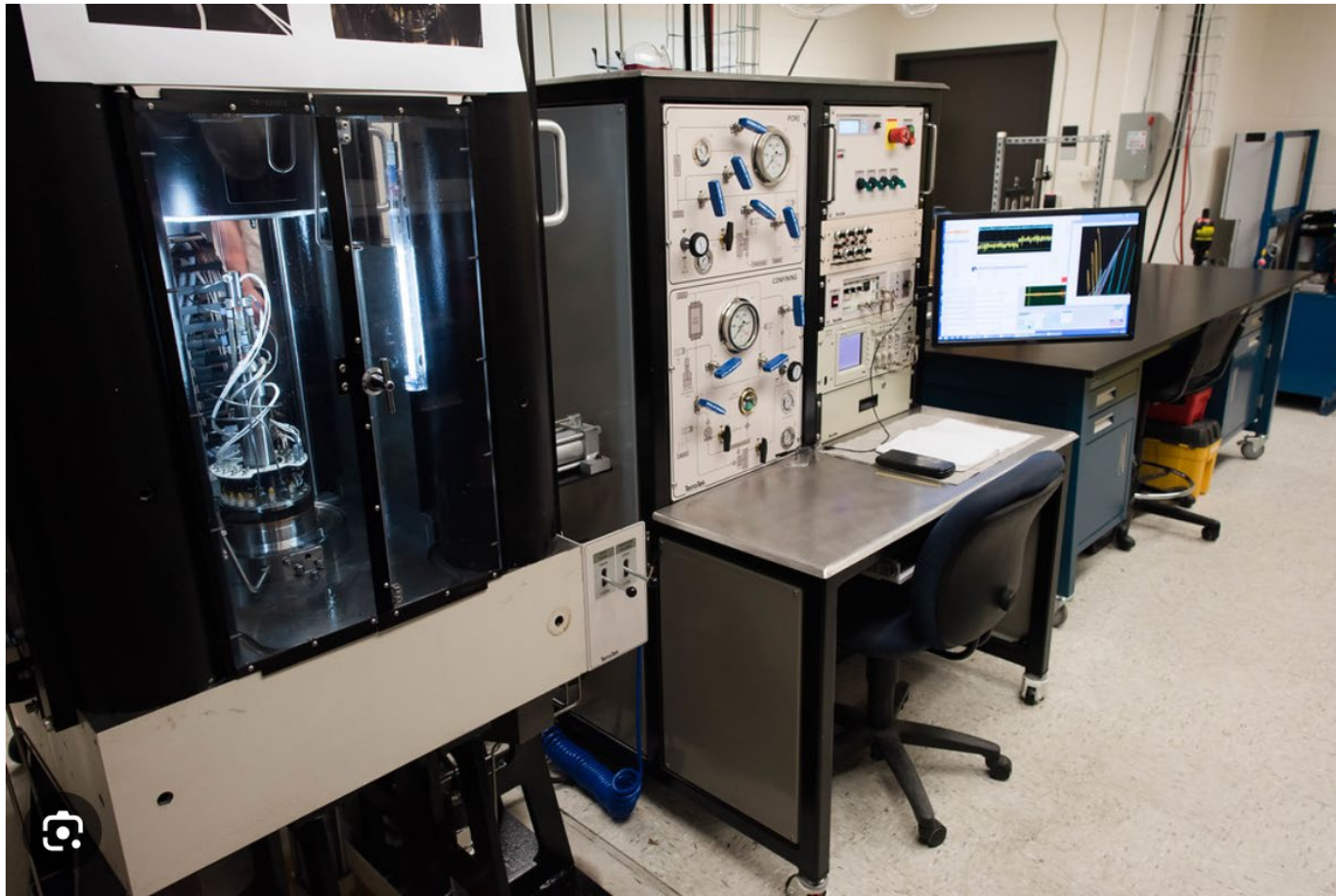


- Simulate P, T conditions at depth
- Measure sample's response to CO₂

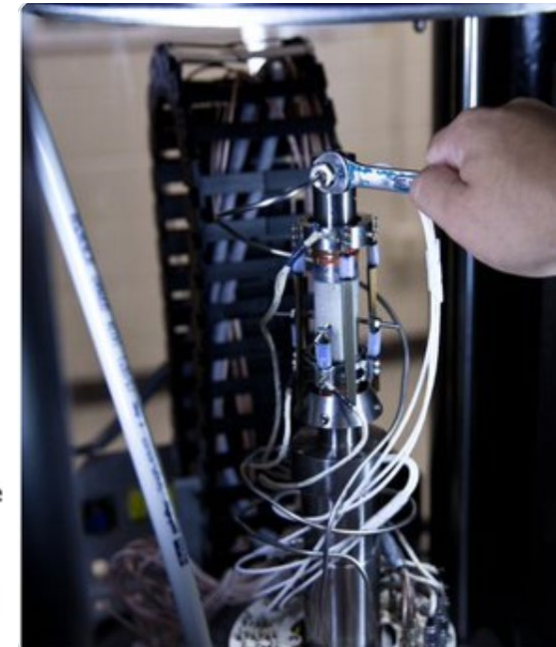
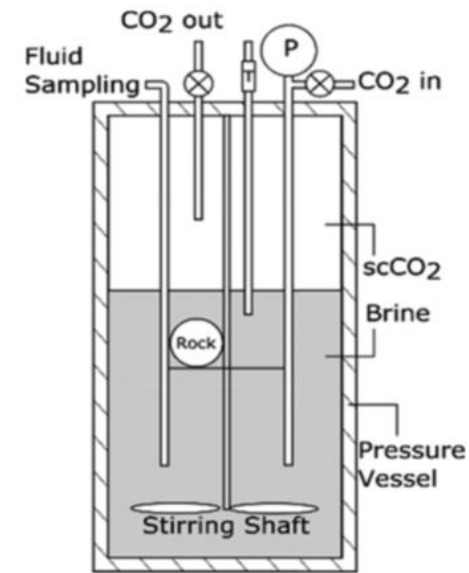
Pore Pressure Fluid Mixing Vessel



- Autoclave and flow-through experiments (UT Austin, Espinoza lab)



- Simulate P, T conditions at depth
- Measure sample's response to CO₂ injection
- Autoclave, flow-through



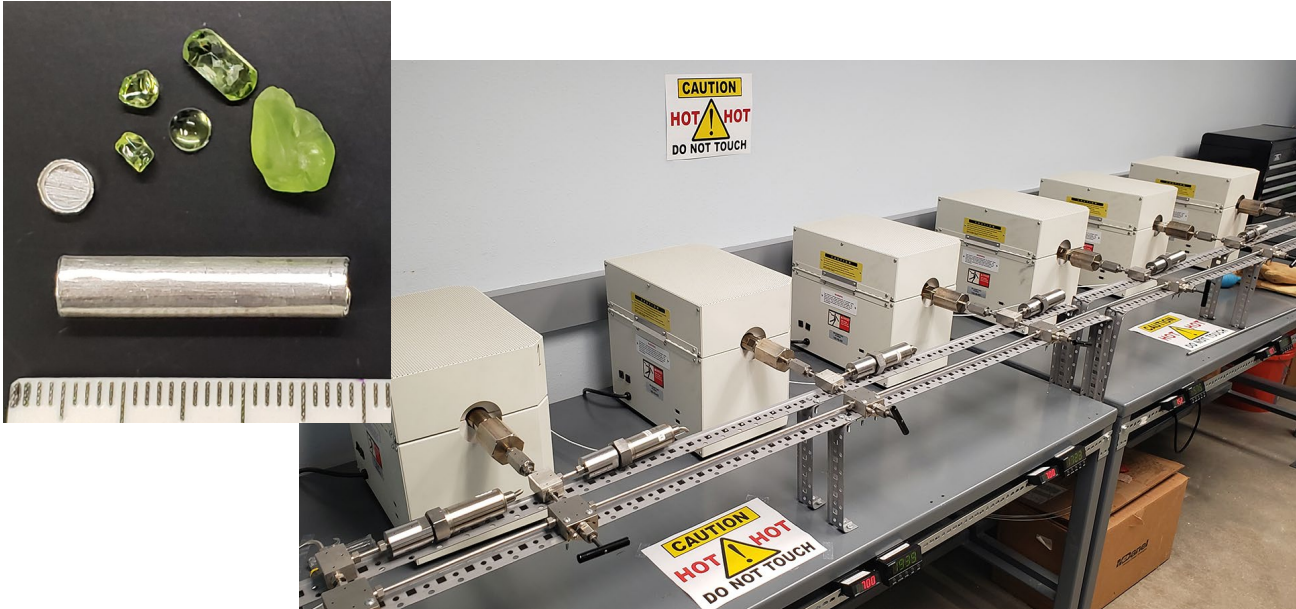
• Reaction Screening Experiment Platform (RSEP)

- Quick screening, Batch Reactions

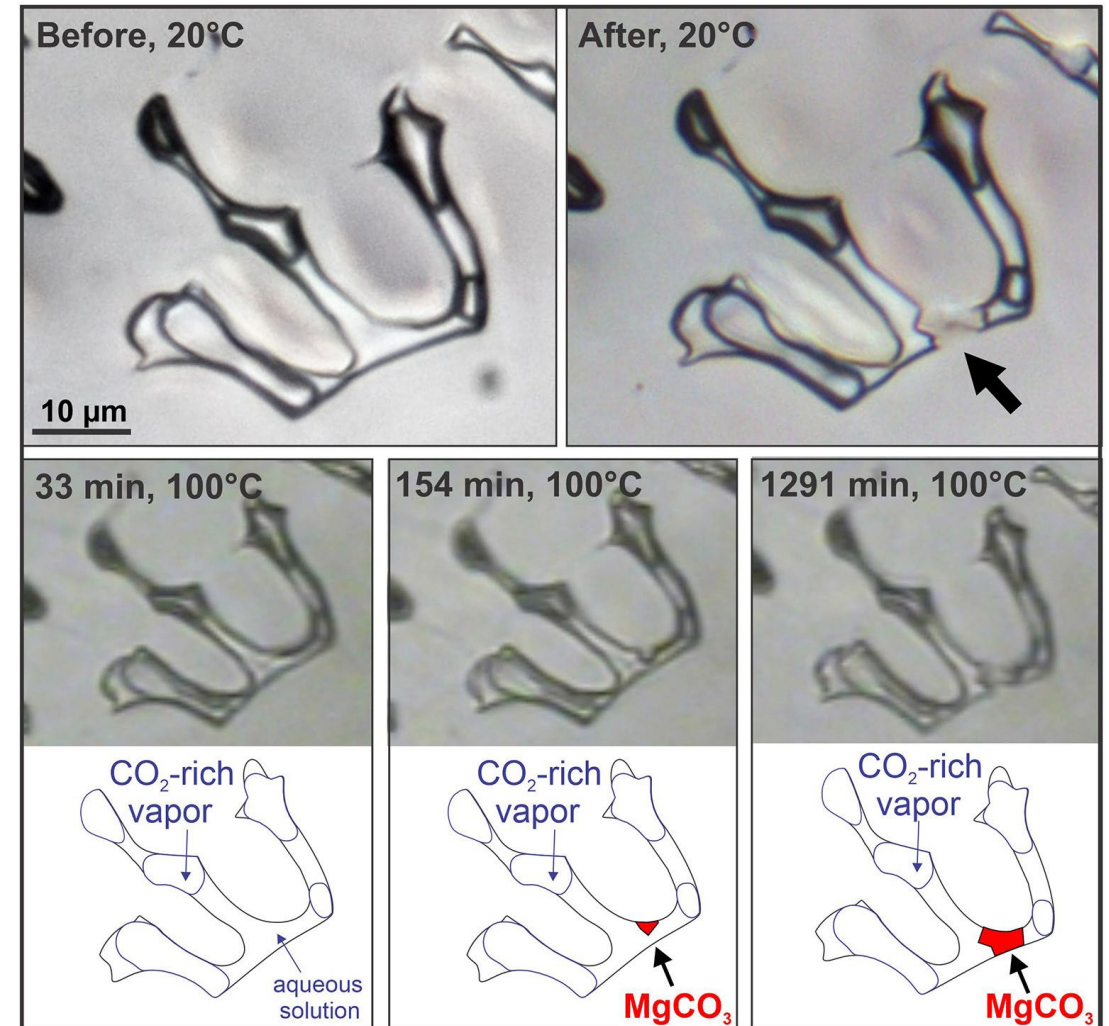


- 92 reaction vials
- 10 ml rubber-septum vials at $<100^{\circ}\text{C}$ and atmospheric pressures
- Automated gas headspace sampling for concentration and stable isotope compositions
- Rapid testing of multiple batches of experiments
- Use to define reaction conditions for the more elaborate, expensive, and time-consuming experiments

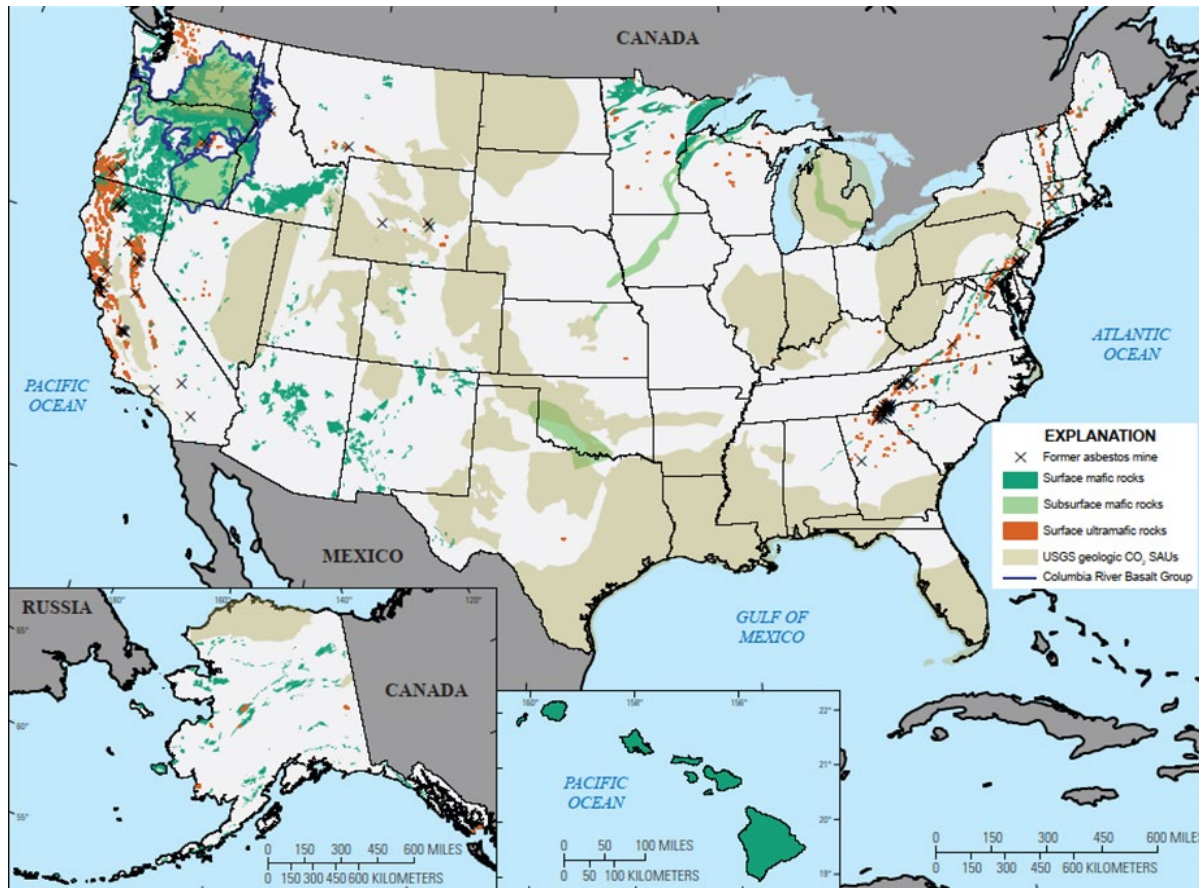
- Hydrothermal vessels and fluid inclusions as micro-reactors (Fall lab)
 - Olivine/pyroxene + H₂O-CO₂(±NaCl-MgCl₂)



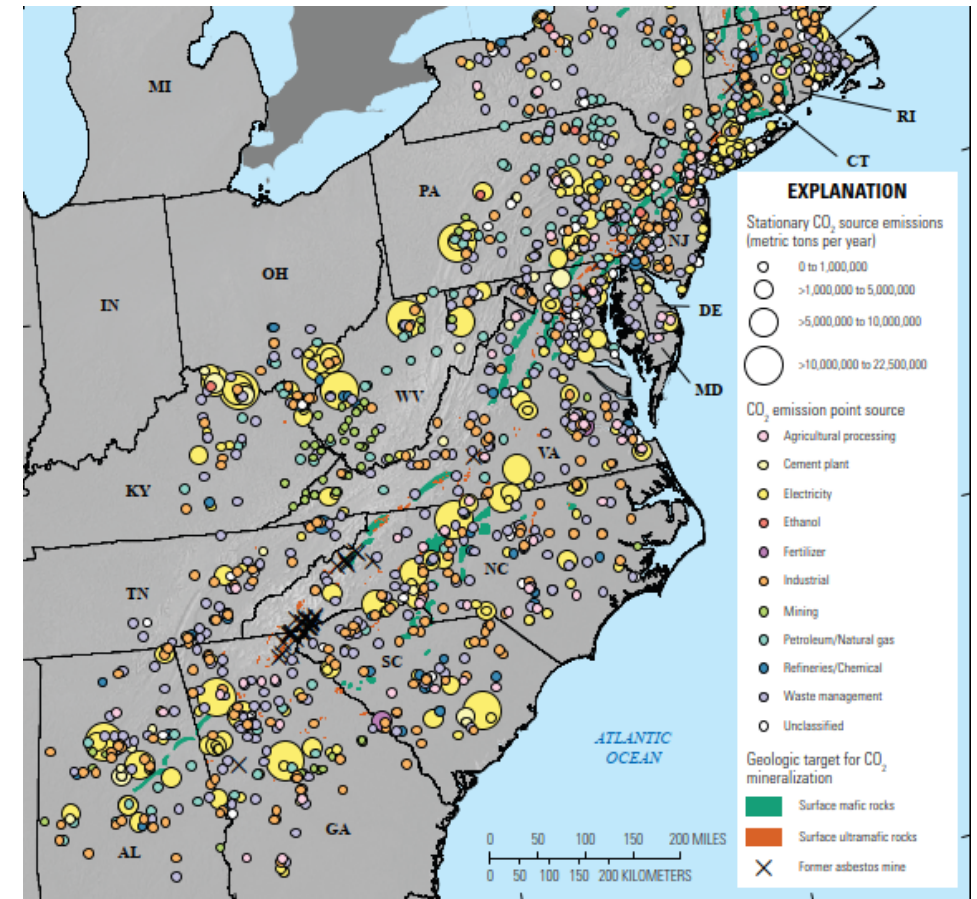
- Reactions monitored by optical microscopy, SEM, Raman
- Reaction rates at 50°C to 200°C → hours to weeks



Task 5: Source-to-sink assessment

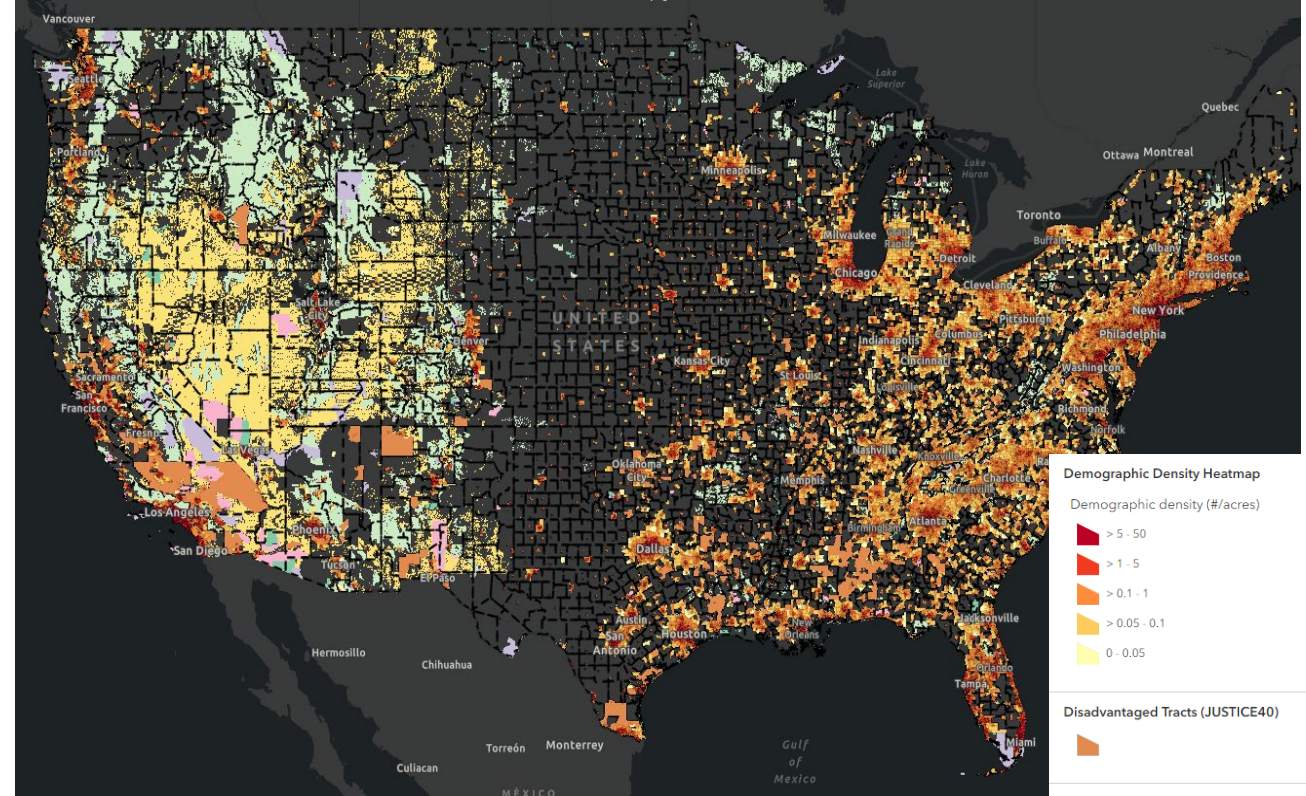
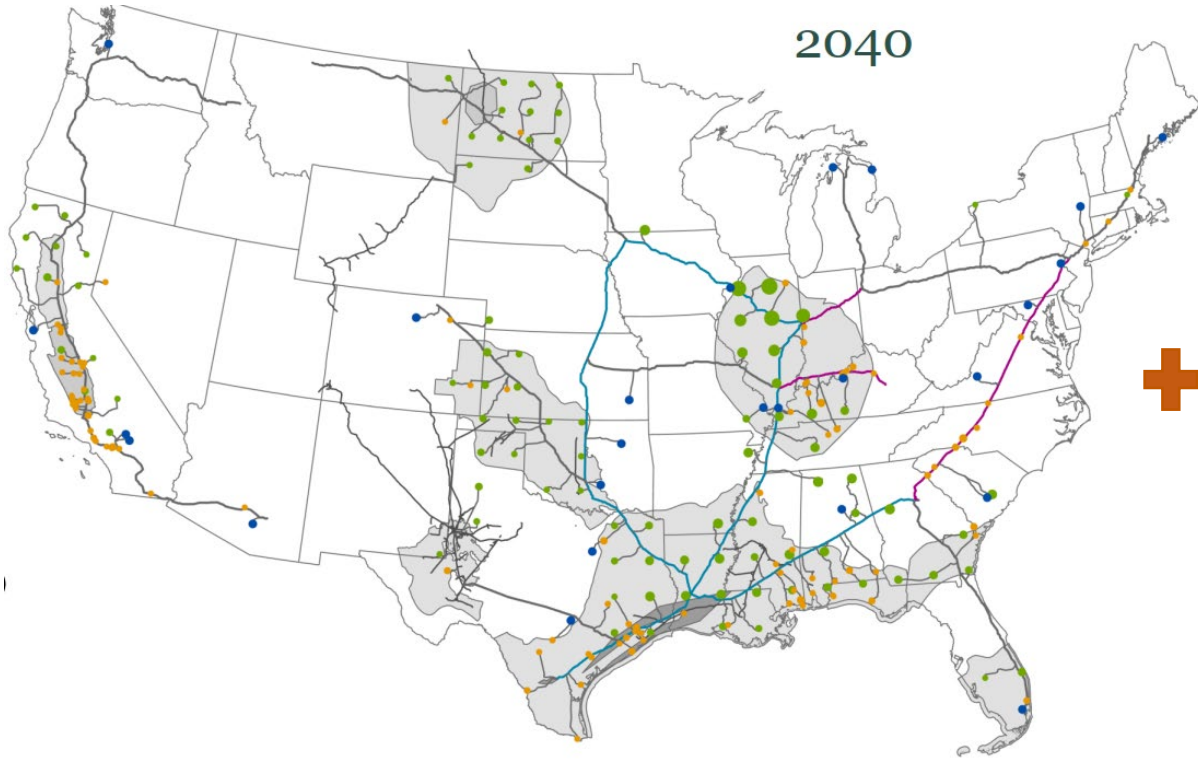


1) Updated 3D model of subsurface rock volumes
- Carbonation potential based on mineralogy etc.



2) Nearby CO₂ (~100miles) sources
- EPA's Flight GHG tool

- Rank potential sites for in-situ carbon mineralization



3) CO₂ transport (pipeline) network
 - Princeton Study Proposed Trunk CO₂ Pipeline Network (Larson et al., Net-Zero America: Potential Pathways, Infrastructure, and Impacts, Final report, Princeton University, Princeton, NJ, 29 October 2021)

4) Societal and environmental constraints
 - Ramon Gil-Egui, Jose Ubillus, Sue Hovorka. Ongoing project assessing the CO₂ storage site selection socioeconomic and environmental risks. DOE/NETL FECM 2023 annual technical report meeting, Pittsburgh PA 2023

Task 6: Public data sharing

- Results from tasks 2-5 will be integrated into public databases:
 - DOE NETL Energy Data Exchange (EDX)
 - USGS Minerals Database (USMIN)
 - Geological Survey's Earth Mapping Resources Initiative (Earth MRI) by site- site-specific characterization of resources.
 - Database systems managed by the State Geologic Surveys
- Construct a web portal for easy access to the data generated in this study

Next steps

- Task 1: Project Management
 - Finalize hiring postdoctoral fellow
- Task 2: Subsurface 3D mapping of mafic and ultramafic bodies
 - Continue literature/database review and curation
 - Seek petrophysical data and well locations from State Geologic Surveys/companies
 - Seek subsurface core samples from State Geologic Surveys/companies/DOE-funded groups
 - Seek non-public geophysical data
 - With postdoctoral fellow in place (expected September-October 2023) begin volumetric calculations and subsurface 3D model construction
- Task 3: Subsurface rock characterization
 - Begin field sample characterization and petrophysical measurements
 - Begin available subsurface thin section characterization
 - Begin petrophysical analysis
- Task 4: Kinetics and carbonation reaction rate experiments
 - Continue single-mineral experiments
 - Forsterite/fayalite
 - Pyroxene
 - Serpentine
 - Begin testing full rock, field samples

Summary of lessons to date

- Early stages of study
 - Subsurface well/core data more disseminated and more poorly characterized than expected
 - Lithologic description of wells/core not always available
 - Core samples scarce and difficult to get
 - Cross-project sample sharing
 - Field samples for experiments/testing
 - Recent algorithms and open-source code allow for rock volumetric calculations
 - RSEP useful for rapid batches, reaction kinetics
 - Autoclave/flow-through to test full rock and reaction-driven cracking
 - Simultaneous progress on other DOE-sponsored projects (e.g. socioeconomic/environmental risks) will allow for a better source-to-sink assessment