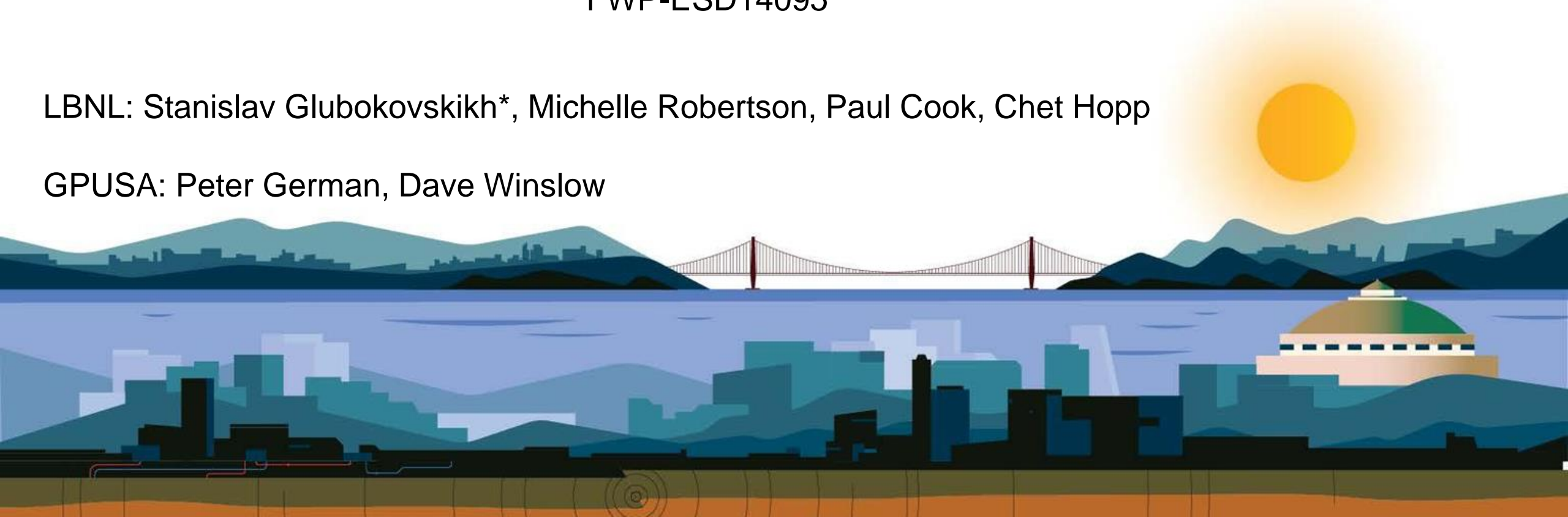


CCSMR Task 4: Optical Monitoring Technology for Deep CO₂ Injection

FWP-ESD14095

LBNL: Stanislav Glubokovskikh*, Michelle Robertson, Paul Cook, Chet Hopp

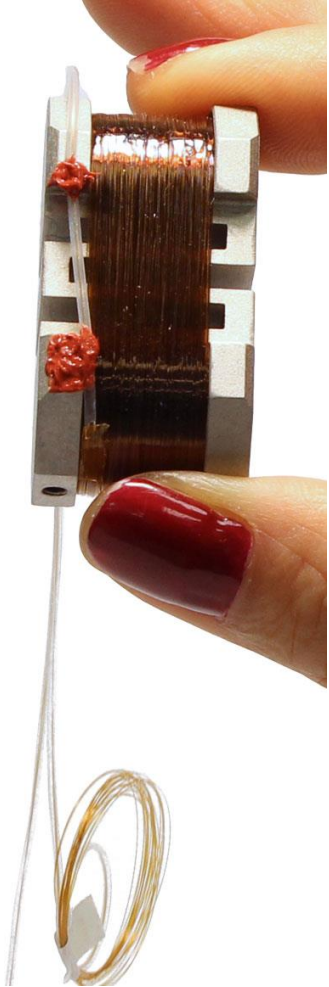
GPUSA: Peter German, Dave Winslow



High-Sensitivity Vector Optical System (HS-VOS)

Seismic sensing system for *high-precision* tracking of injected CO₂/pressure

- Refining and applying a system of resilient high-fidelity seismometers
 - On hybrid wireline cable (4x copper and 18x single-mode fiber)
 - Electronics: 9-laser interrogator/demodulator recording system, w/GPS
 - Passive optical sensing, no power downhole, for up to ~3.5km depth / 200°C



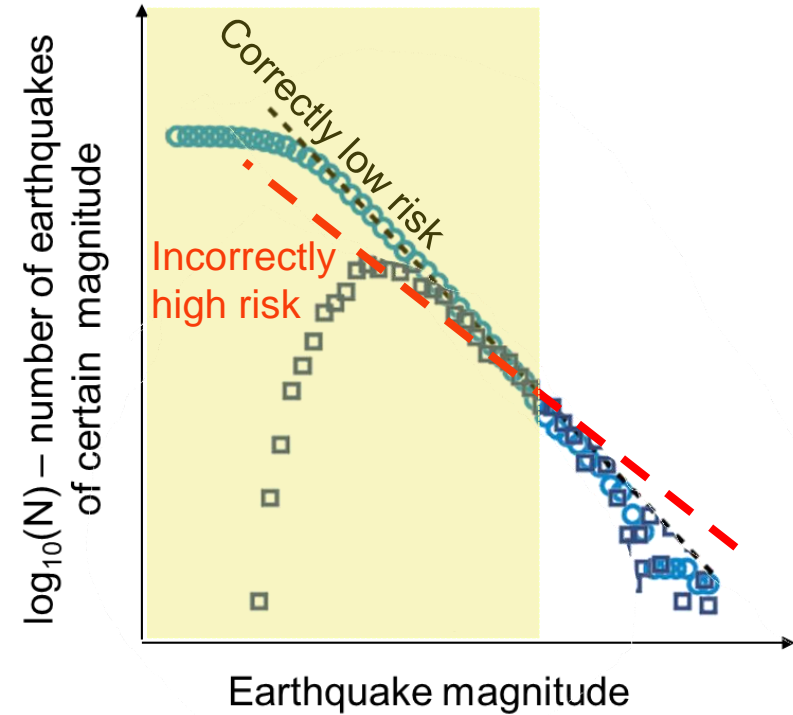
- A few semi-successful field deployments in the past
- Preparing the system for deployment at a Carbon SAFE III site



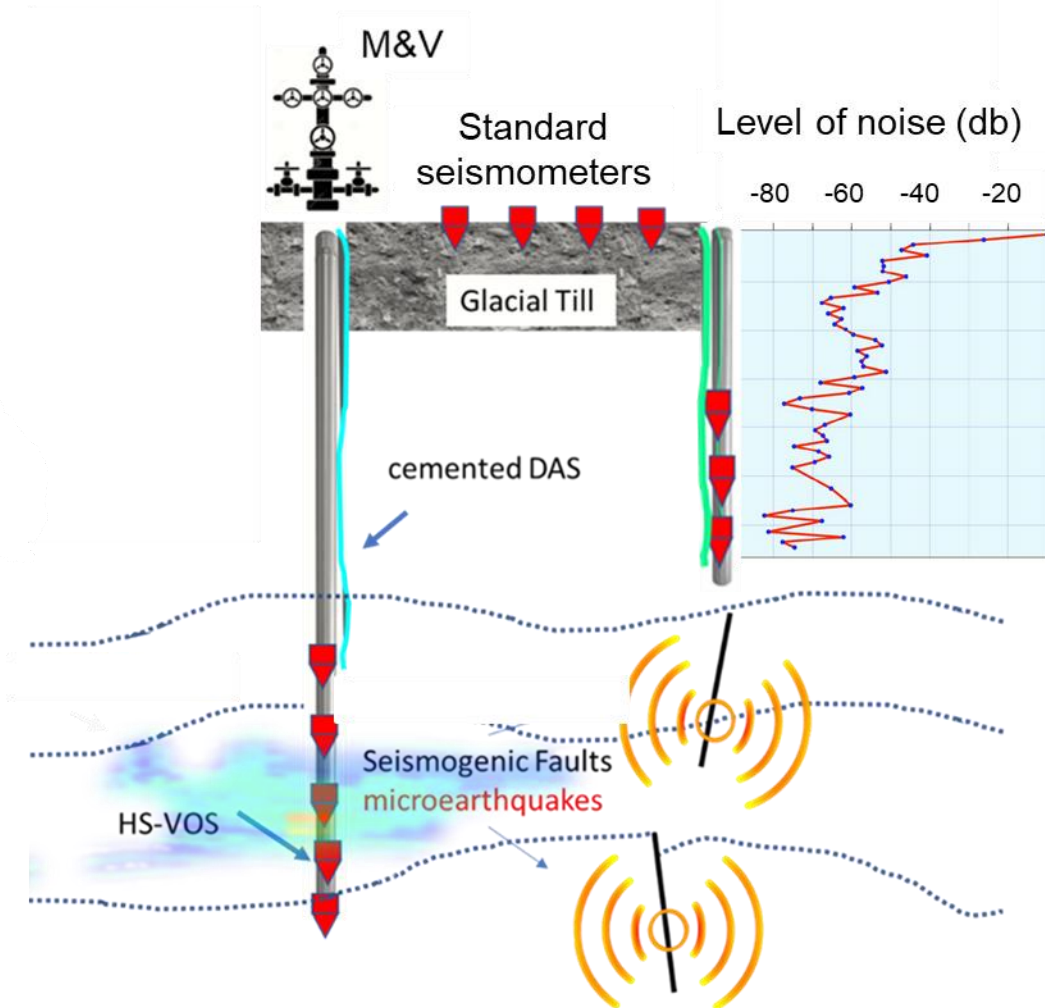
Why optical seismometers?

... sensitivity + longevity + coupling with DAS

...for cost-effective seismic monitoring of CCS



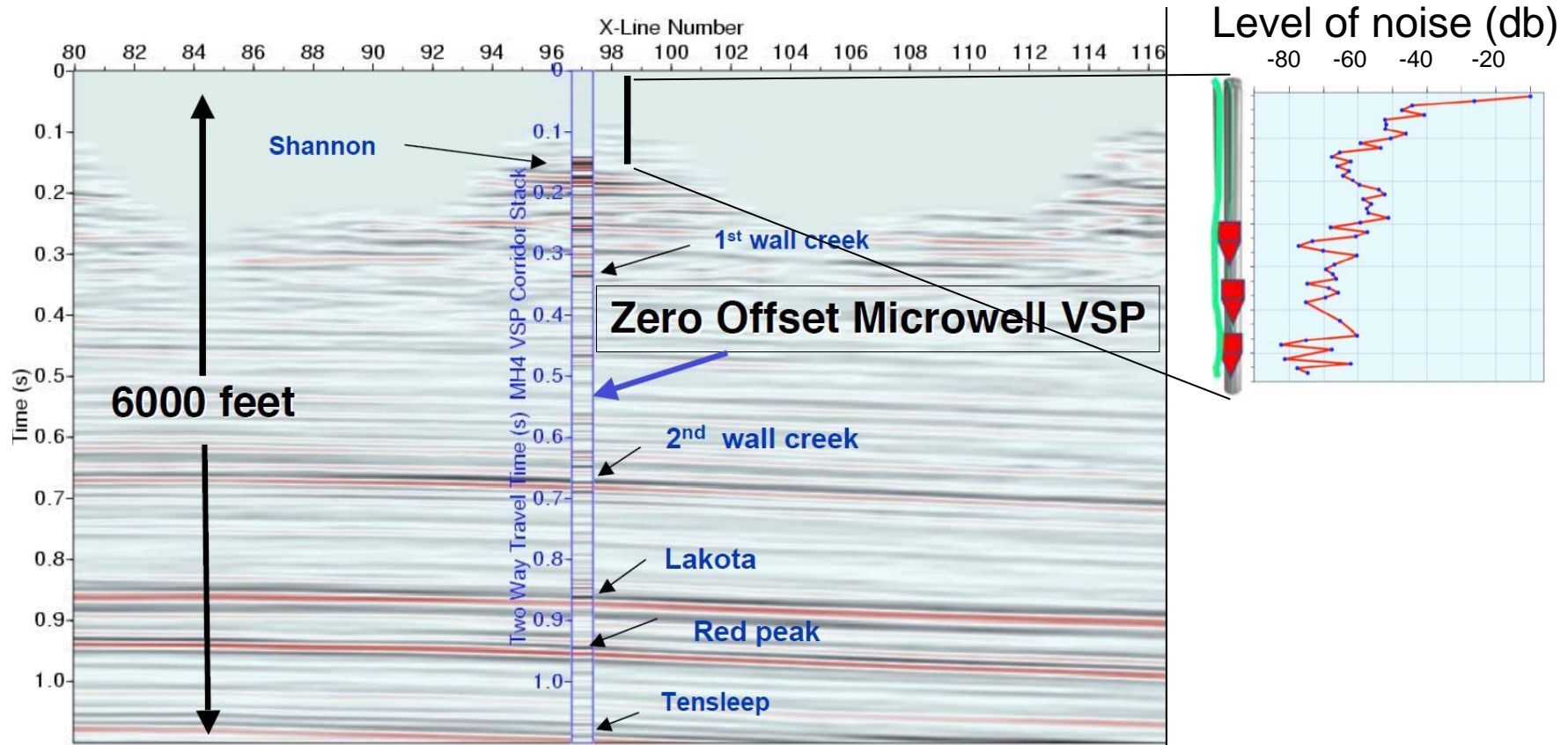
Early forecasting felt seismicity needs low-magnitude detections



SNR in shallow holes may enable μ -VSP monitoring

Development of high-repeatability m-VSP in shallow boreholes

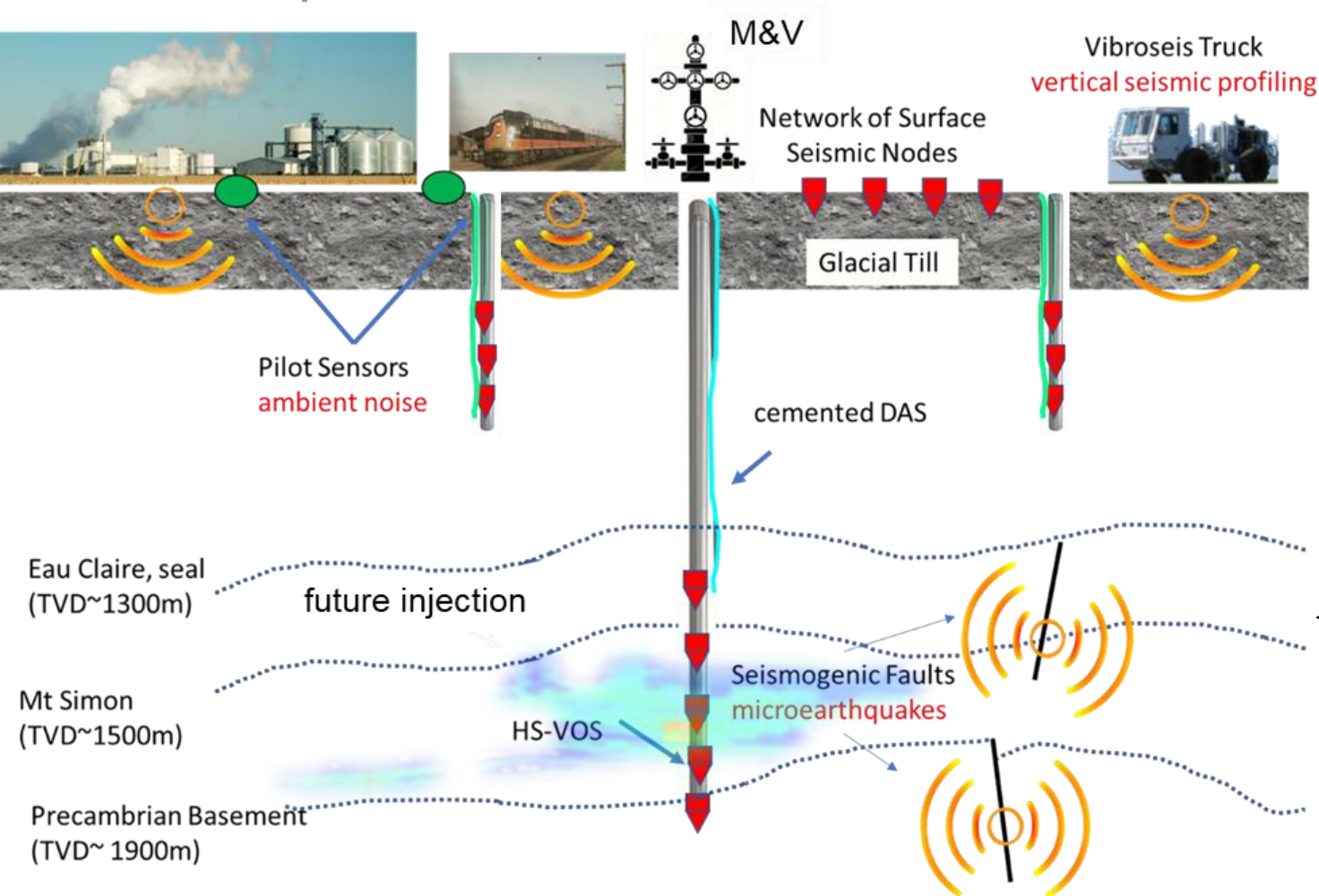
Shallow, slim, cemented boreholes can monitor the subsurface well



Case study in West Texas: *Majer, Daley et al. 2008*

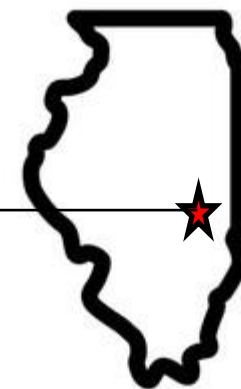
Field deployment at a Carbon SAFE III site

Support FWP: a comprehensive borehole seismic characterization using shallow and deep boreholes



1. 3D VSP for reservoir characterization + optimization of the 4D seismic
2. Passive recording for natural seismicity and ambient noise
3. Development of high-repeatability μ -VSP in shallow boreholes
4. Benchmarking seismic sensors

One Earth Sequestration, near Gibson city, IL



Modified statement of work and schedule due to site access issues

Re-focus on instrumentation engineering and synthetic feasibility analysis

CCSMR_T4 (\$390K) + Support_FWP (\$673K)=\$1,163K

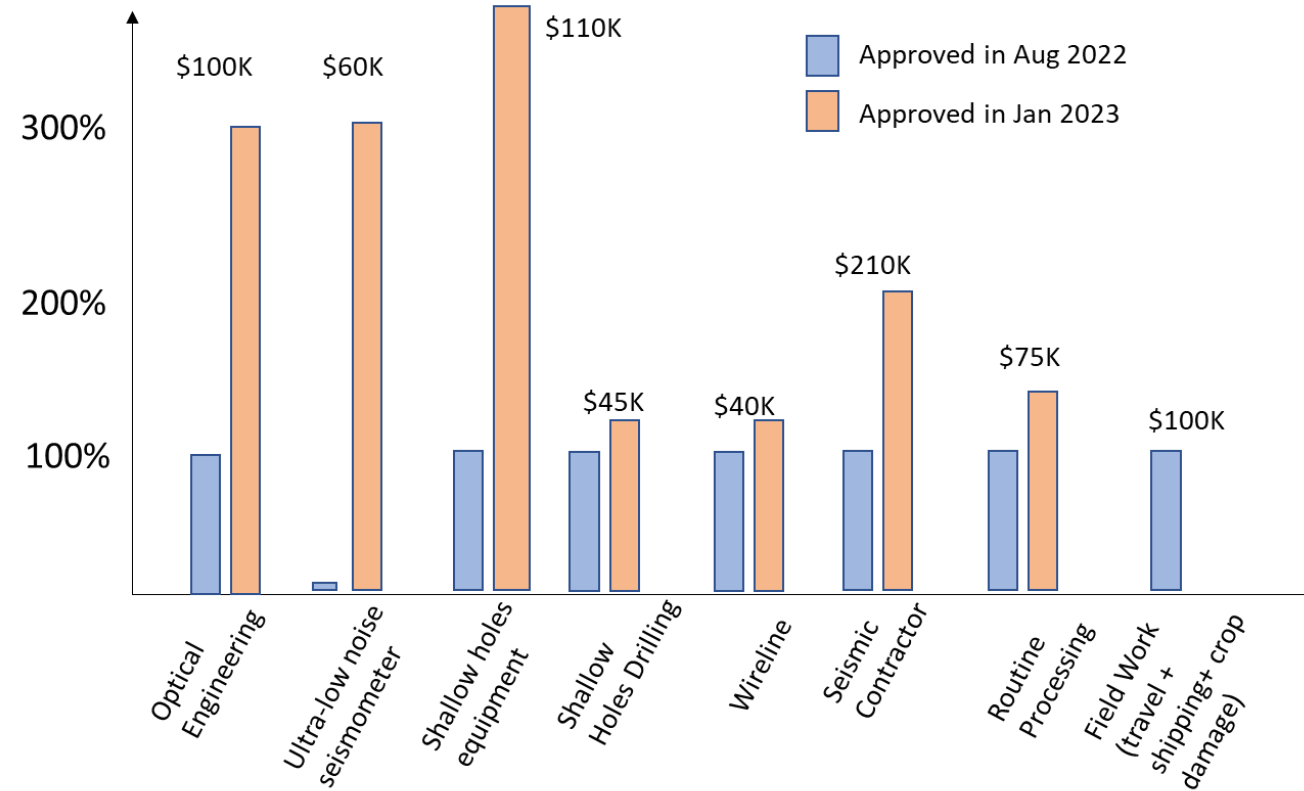
Costs increased, total outside LBNL \$780K + ...

+ ... issues with site access = ...

Modified SOW

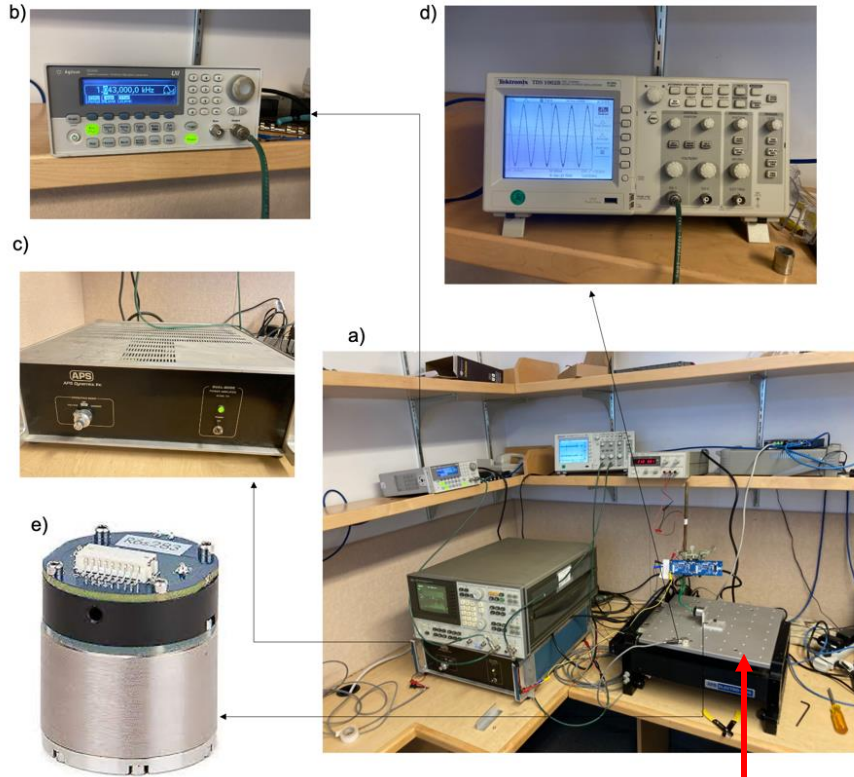
Proposed activities in FY22:

1. Save money for the prime-time in FY23
2. Finalize the HS-VOS engineering work (\$110K)
3. Shallow borehole tests of the optical seismometers at the Richmond Filed Station (\$50K)
4. Modeling-driven optimization of the data processing/interpretation (\$60K)



HS-VOS: sensors calibration on a vibration table

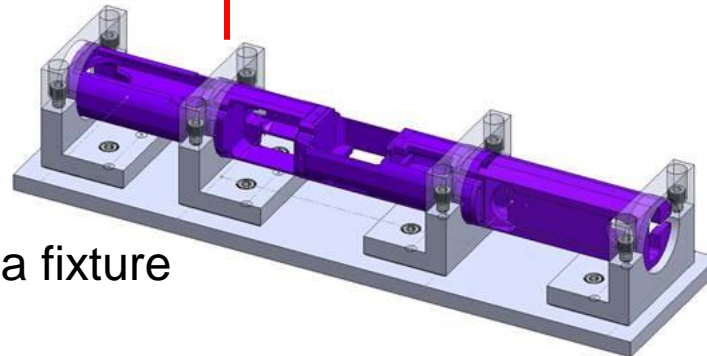
Preliminary results: the sensors compares well with the best commercial analogs



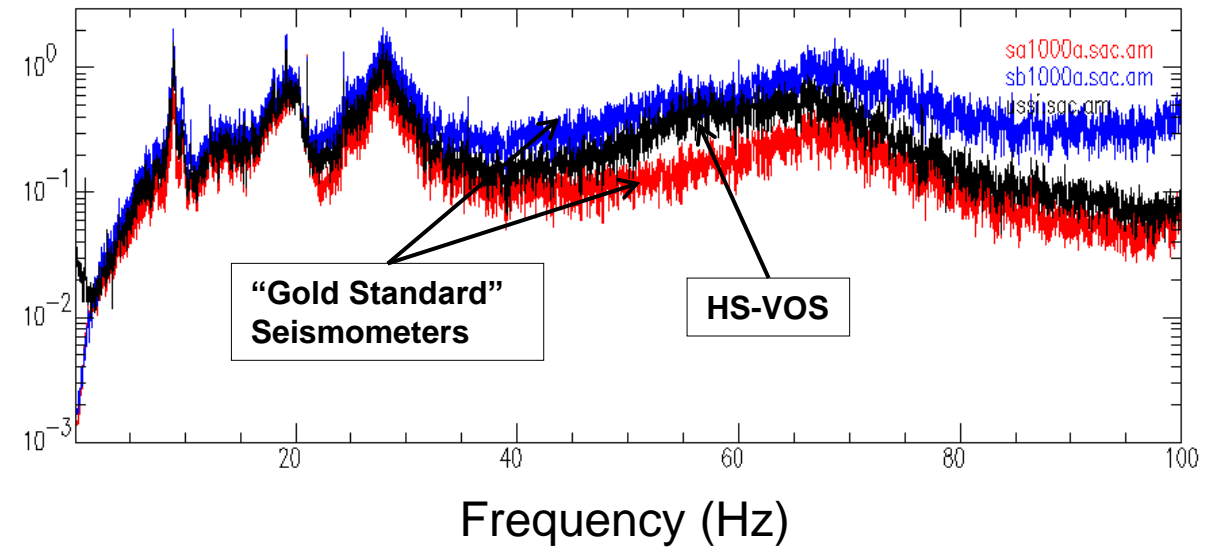
Components of the calibration system

SAULN accelerometer

Open HS-VOS pod in a fixture



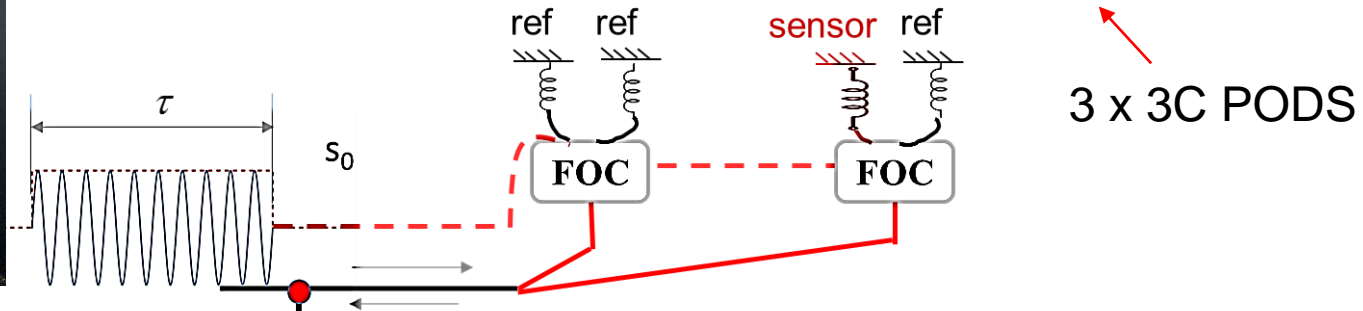
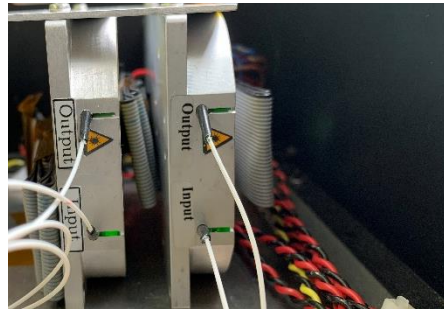
Normalized acceleration spectra



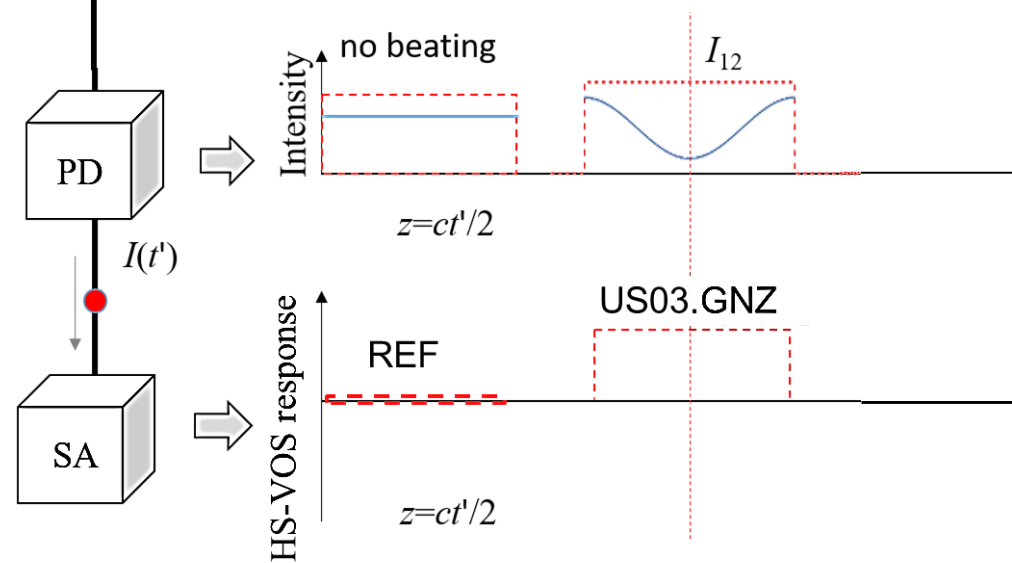
Field deployment at a Carbon SAFE III site

A comprehensive borehole seismic characterization using shallow and deep boreholes

laser source

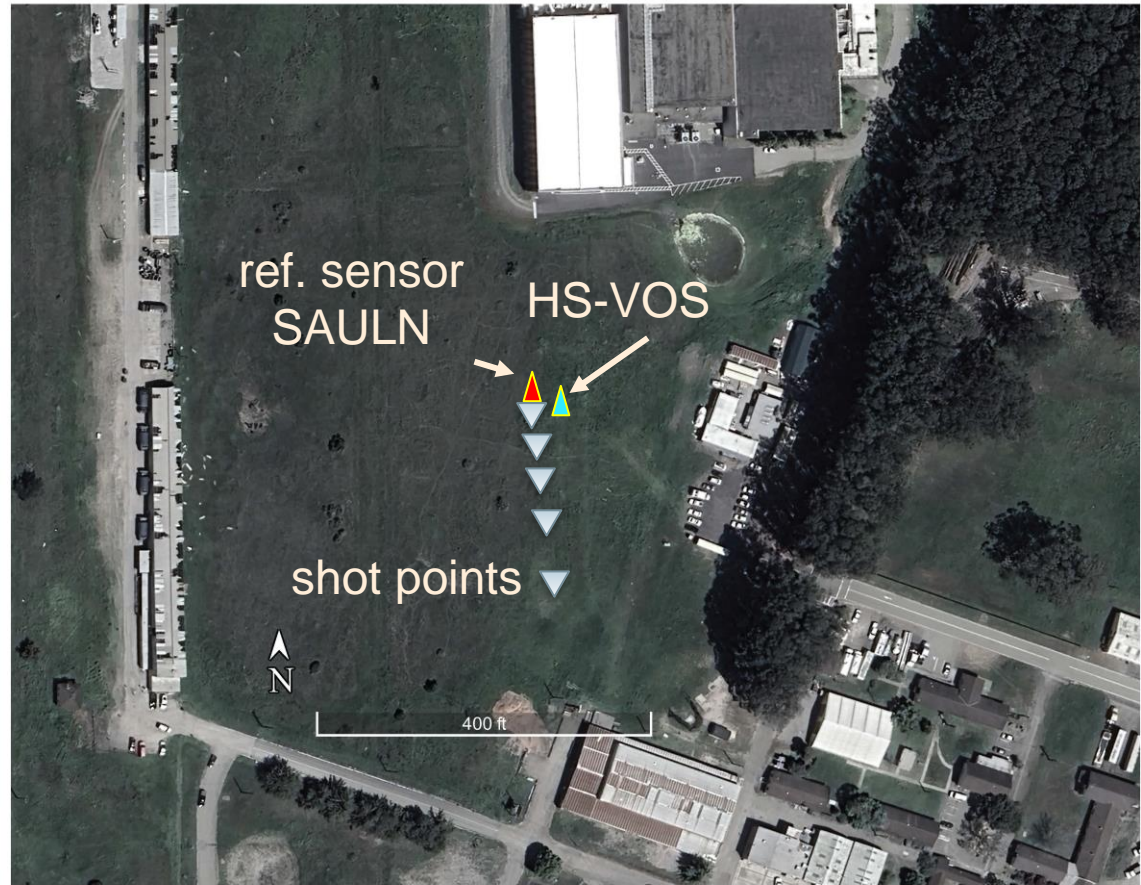
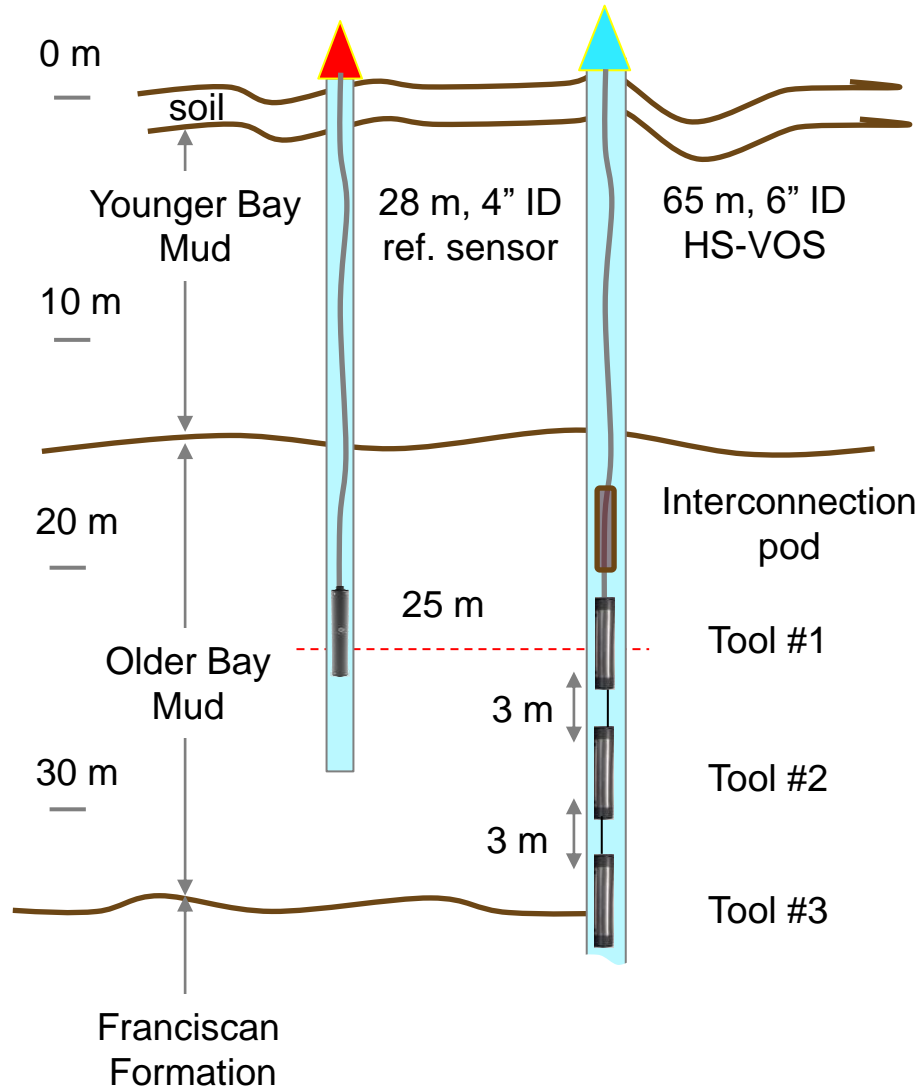


optical interrogator



HS-VOS: field testing in shallow boreholes

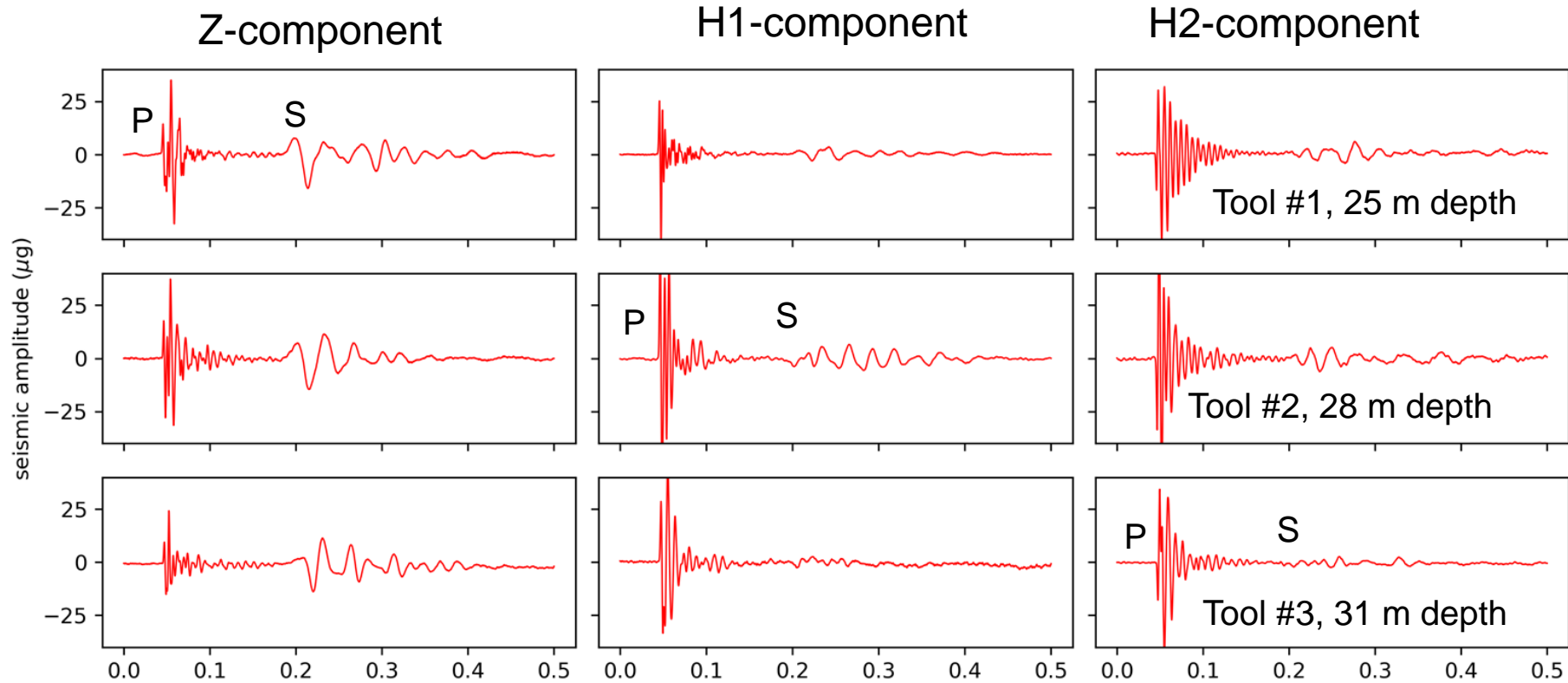
Outline of the test at the Richmond Field Station, LBNL's testing facility



HS-VOS: field testing in shallow boreholes

Preliminary results: uphole electronics and downhole sondes are stable+...

... +signal-to-noise ratio is high



Weight-drop 48 m
from the wellhead



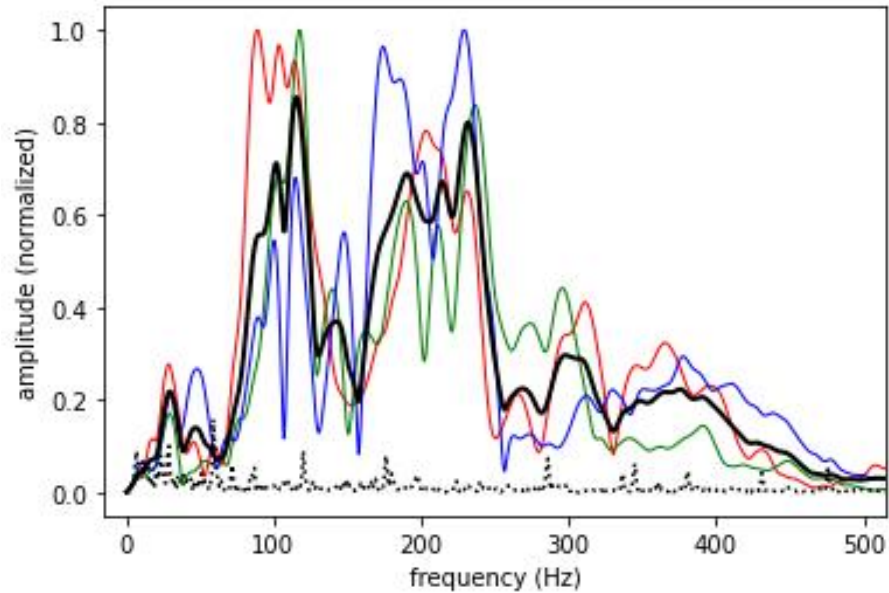
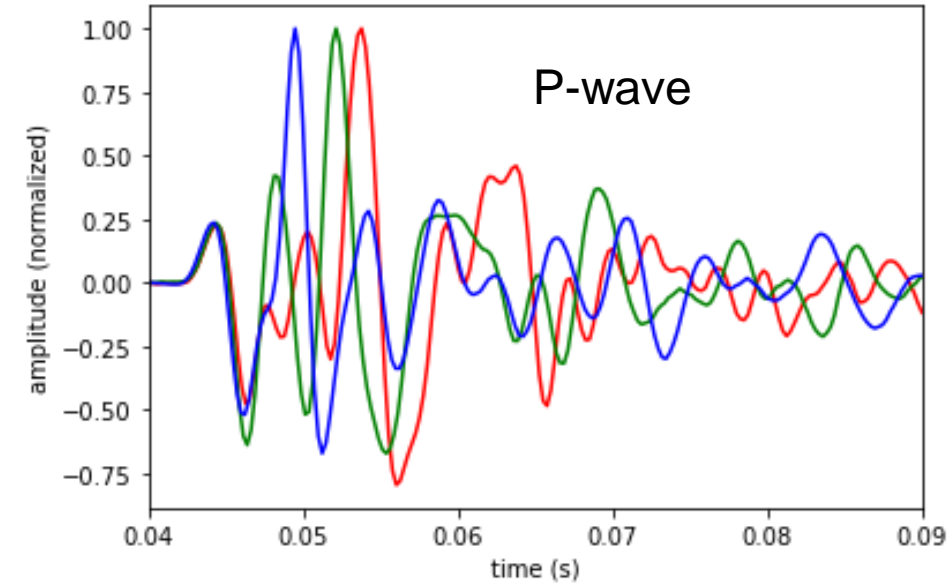
Clamping: inflatable bladder

HS-VOS: field testing in shallow boreholes

Preliminary results: consistent records among the sensors + ...
... + but still a good example of repeatability of the VSP data

Vertical component, waveform+....

...+ spectra



Tool #1, 25 m



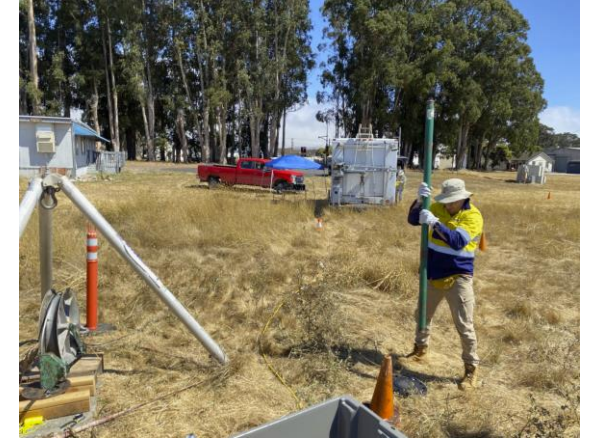
Tool #2, 28 m



Tool #3, 31 m



Mean spectrum



Weight-drop 48 m
from the wellhead



Clamping: inflatable bladder

HS-VOS: field testing in shallow boreholes

Preliminary results: HS-VOS gives either comparable or superior signal-to-noise...
... compared with the reference accelerometer



Weight-drop 48 m
from the wellhead

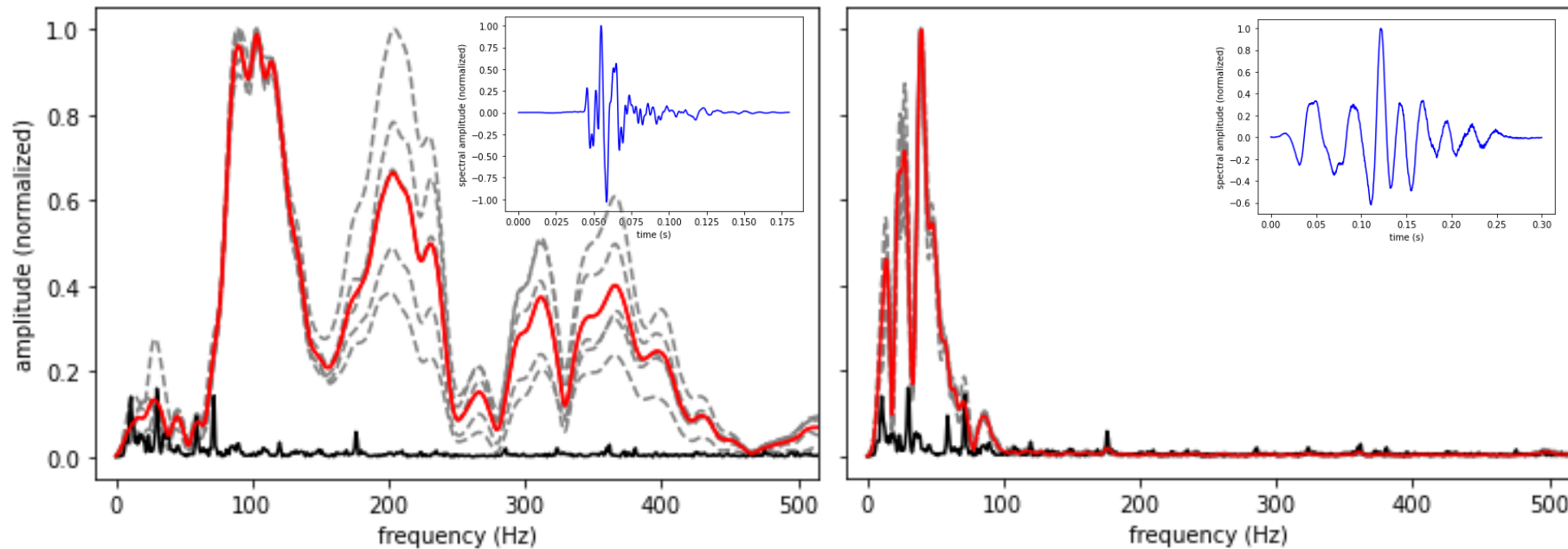


Clamping: inflatable bladder

P-wave, 'vertical' spectra

HS-VOS

S-wave, 'vertical' spectra



Mean spectrum



Spectrum, each shot

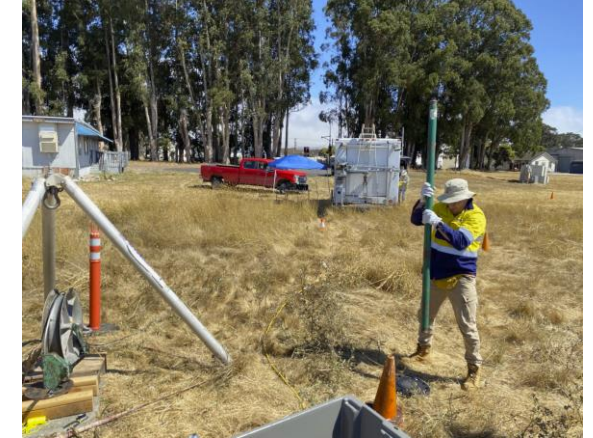


Spectrum noise



HS-VOS: field testing in shallow boreholes

Preliminary results: HS-VOS gives either comparable or superior signal-to-noise...
... compared with the reference accelerometer



Weight-drop 48 m
from the wellhead

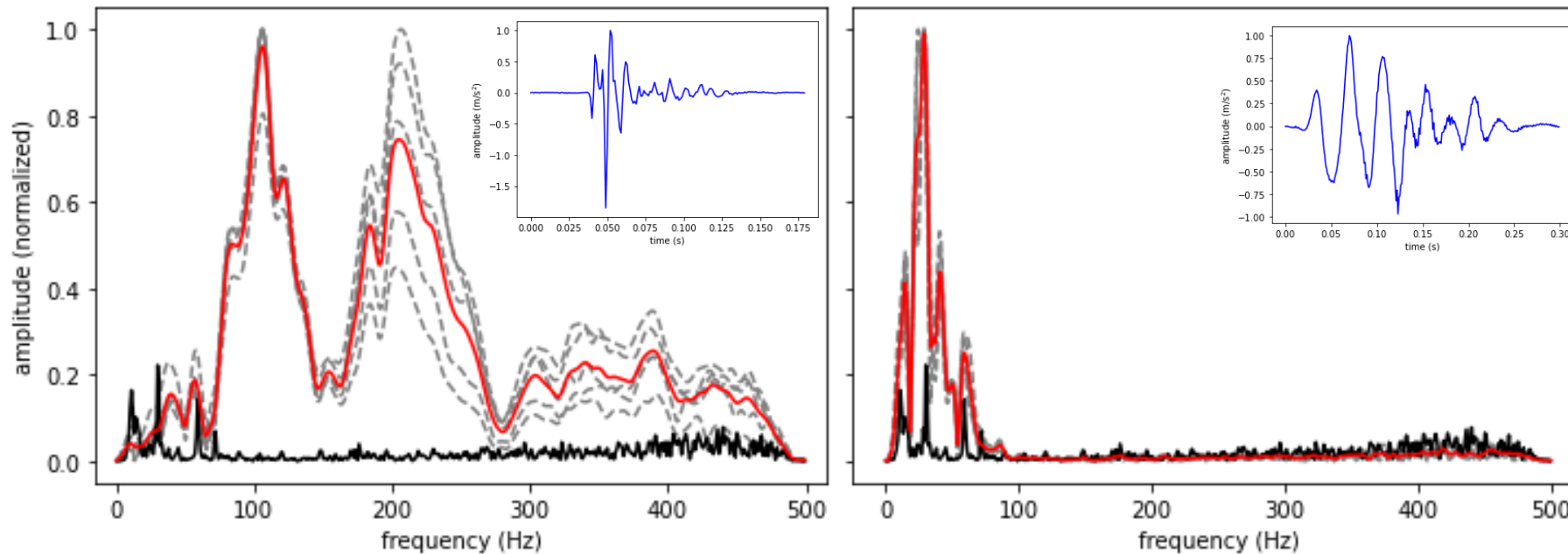


Clamping: inflatable bladder

P-wave, 'vertical' spectra

SAULN

S-wave, 'vertical' spectra



Mean spectrum



Spectrum, each shot



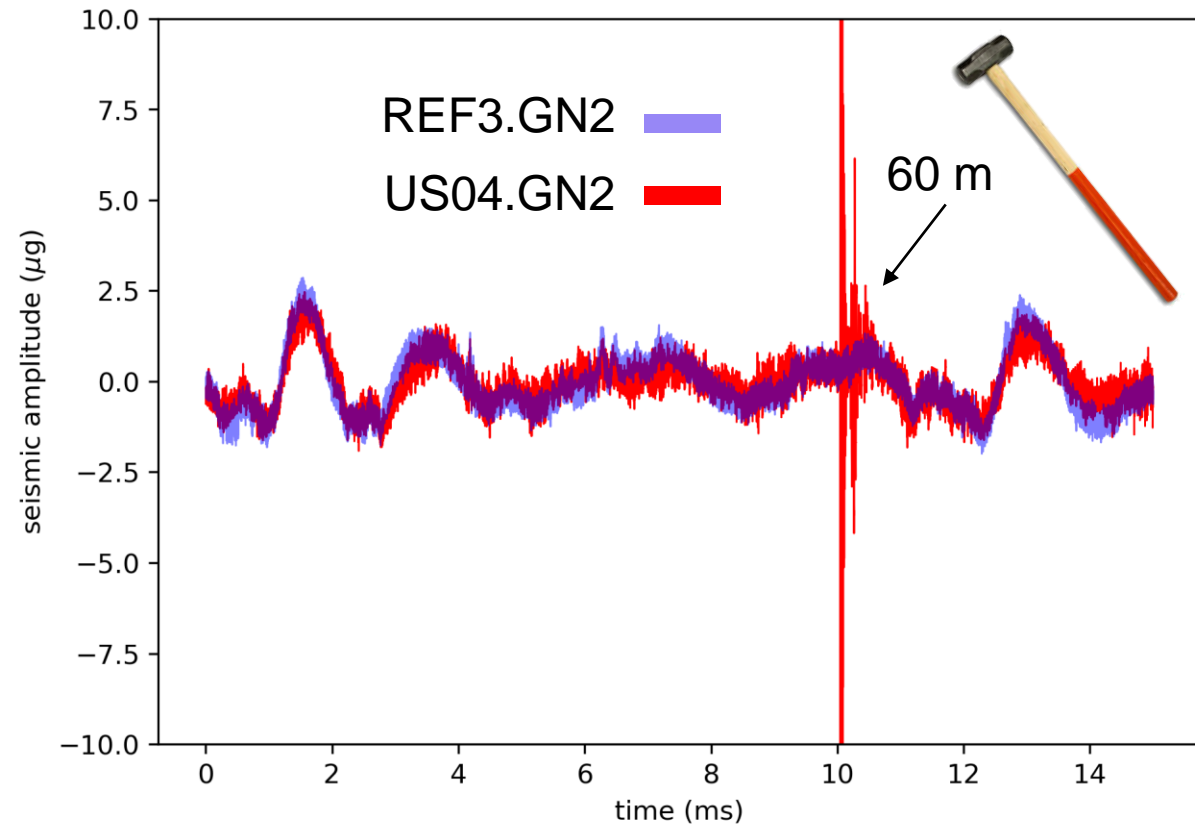
Spectrum noise





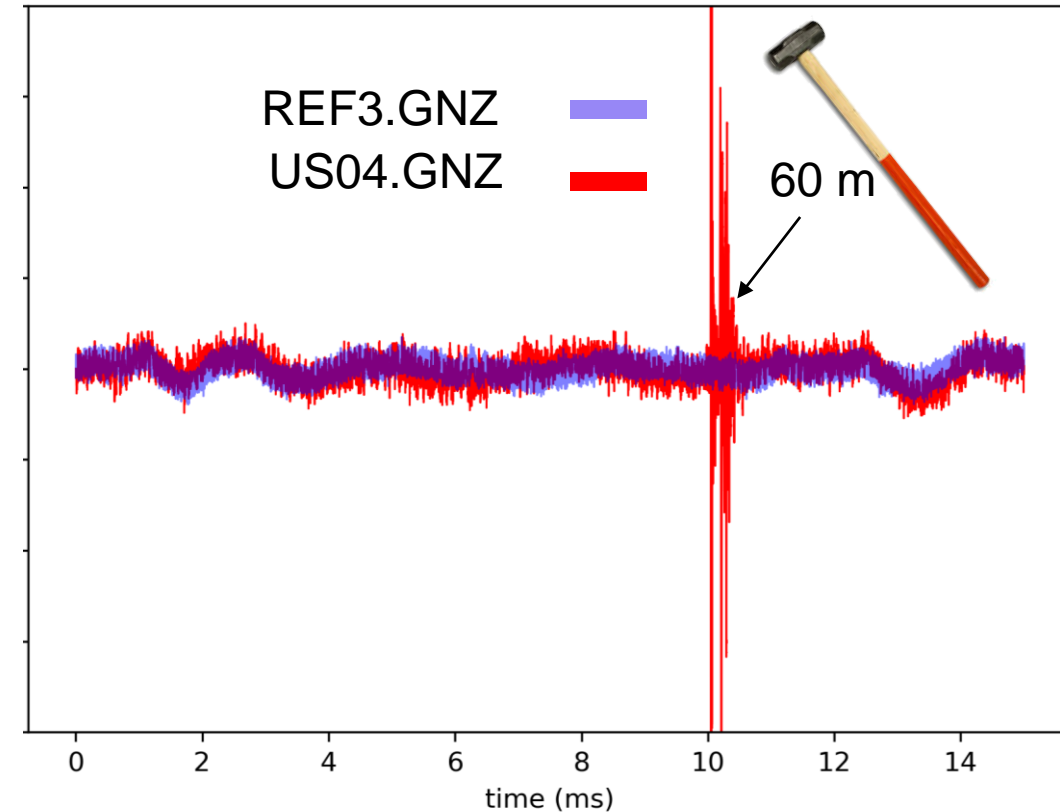
HS-VOS: field testing in shallow boreholes

Preliminary results: Reference sensors in the pod record optical noise 

...  can be used for denoising





30% of the signal strength



Preparation to the field deployment at the One Earth Sequestration site

Designed the seismic acquisition system including the instrumentation and survey design



Nodal stations

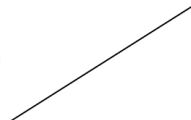


DAQLink 4

Helical DAS
ProSeismic



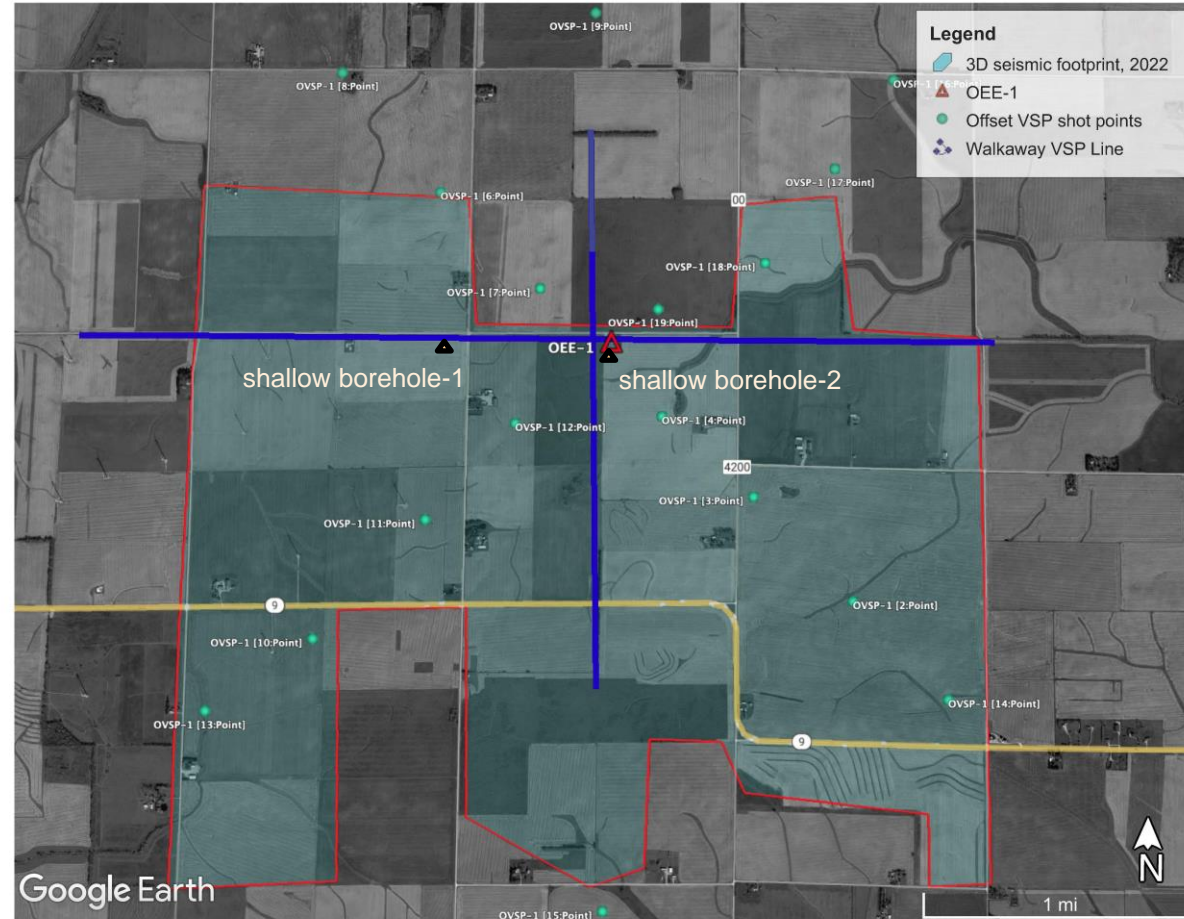
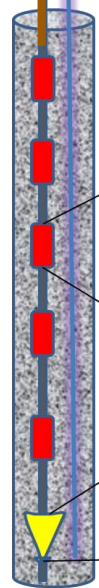
3C geophones



Silicon Audio
Ultra low-noise
broadband
accelerometer



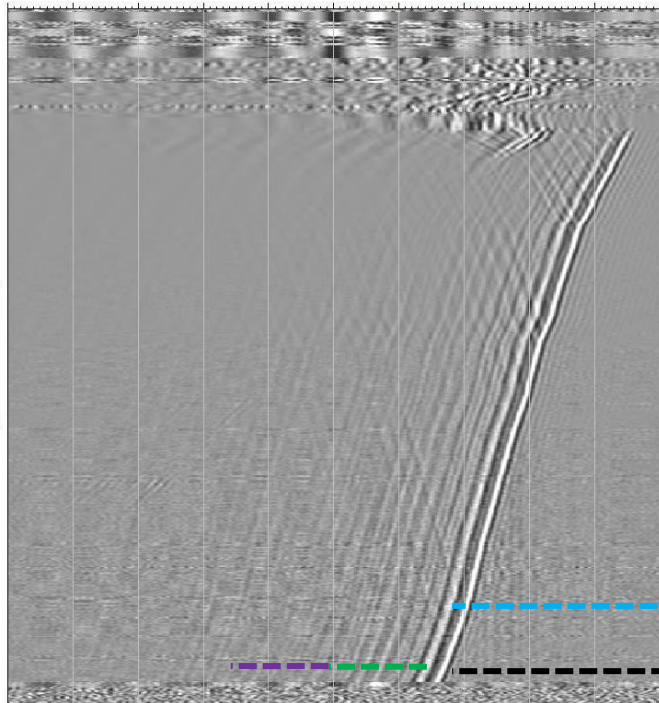
150-200 m dedicated seismic borehole.
Fully-cemented seismic sensors



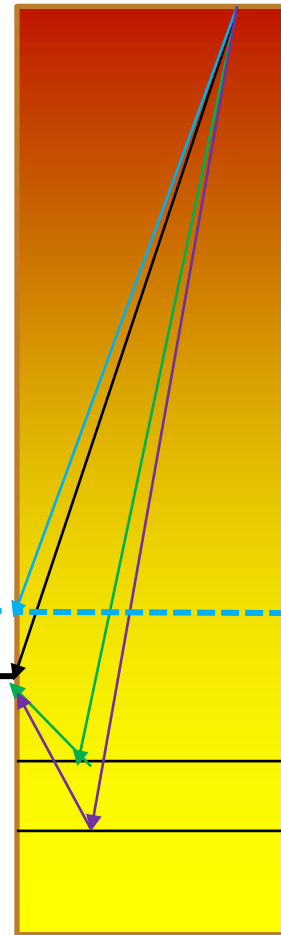
Preparation to the field deployment at the One Earth Sequestration site

Fast-track analysis of the by-product VSP suggests that the target reflections might be detectable

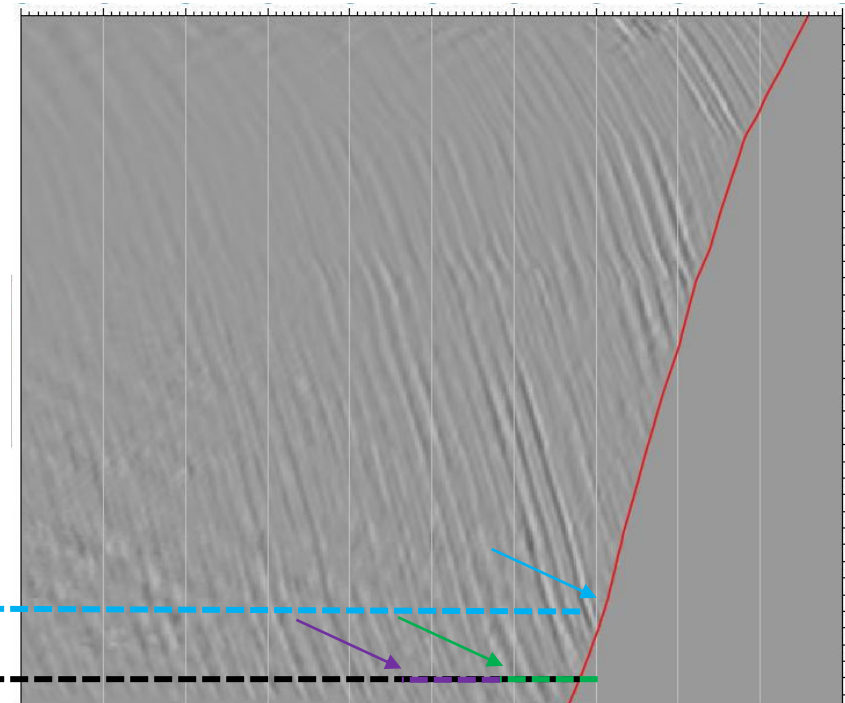
Raw, correlated shot



A smoothed velocity model



Stack 30x, correlated shot, wavefield separation



TD

Caprock
Reservoir
Basement

Project Summary

Full-on preparation to the field deployment at Carbon SAFE III

- HS-VOS system is operational as confirmed by:
 - Tests in the workshop
 - Deployment in the shallow boreholes
- Seismic survey design is done:
 - Procured the equipment for permanent deployment
 - Contract with seismic/wireline contractor is close to full execution
- Commenced the modeling-driven optimization of the data analysis:
 - Analysis of the legacy VSP data
 - Building a numerical seismic model

Potential Synergies

- Other Carbon Storage and monitoring projects in the US and abroad
 - Dry Fork CarbonSAFE Phase III (Wyoming)?
- Passive/active monitoring using shallow boreholes:
 - Full proposal submitted to DOE for a long-term monitoring at a commercial storage site in the Bay Area
- Induced seismicity monitoring and/or crosshole seismic at hot injection similar to CarbFIX 2 (Iceland)
 - Our 200C sondes are interchangeable with the 200C test sondes

Organization Chart

- **Lawrence Berkeley National Laboratory:**

- Task PI, Data Lead: Stanislav Glubokovskikh
- Field Lead: Michelle Robertson
- Senior Engineer: Paul Cook
- Software Systems: Sung Choi

- **Illinois State Geological Survey:**

- Illinois Storage Corridor PI: Roland Okwen
- Geological modeling: Sherilyn William-Stroud
- Seismic Acquisition: Curt Blakely

- **PROJEO**

- Support of the field work: Nick Malkiewicz

- **GPUSA:**

- Seismologist: Peter German
- Optical Engineer: David Winslow

Benefit to the program

- Program goals being addressed:
 - Develop and validate technologies to ensure 99 percent storage permanence.
 - Develop technologies to improve reservoir storage efficiency while ensuring containment effectiveness
- Project benefits:
 - Deployment and testing of new monitoring technologies and methodologies at an operational CarbonSAFE sites
 - Broader learnings from leveraged international research opportunities
 - Rapid transfer of knowledge to domestic programs

Gantt Chart

Task	Milestone Description*	FY23	Fiscal Year 2023				Planned Start Date	Planned Completion Date (Reporting Date)**	Actual Start Date	Actual End Date	Comment (notes, explanation of deviation from plan)
			Q1	Q2	Q3	Q4					
Milestone 4-1 (A)	Milestone 4-1: Design of the shallow seismic boreholes, optimized for the microhole VSP monitoring	Q1FY23	x				July-22	12/31/2022 (1/31/2023)	April-22	Dec-23	Completed as reported in FY23Q1 report.
Milestone 4-2 (B)	Preparation of the HS-VOS system for the deployment in a test borehole	Q2FY23		x			Aug-22	03/31/2023 (04/30/2023)	Aug-22	Aug-23	Completed as reported in FY23Q2 report.
Milestone 4-3 (C)	Analysis of selected VSP shots recorded at the OEE site in March-22	Q3FY23			x		May-23	6/30/2023 (7/31/2023)	July-23	→	Partially completed as reported in Q3FY23
Milestone 4-4 (D)	Synthetic feasibility study of the borehole seismic monitoring system at the OEE site.	Q4FY22				x	Aug-23	9/30/2023 (10/31/2023)	Aug-23	→	Commenced. Geological and geophysical data sets are assembled.

Bibliography

- Currently in the instrument development and testing stages, with substantial delays in 2020-2023 due to COVID-19 restrictions and issues associated with post-COVID supply chains delays and cost increases.
- No Journal publications yet for this subtask, two are in preparation