





Low Carbon Intensity Formic Acid Chemical Synthesis from Direct Air Captured CO₂ Utilizing Chemical Plant Waste Heat (ChemFADAC)

Project Number: DE-FE0032157

Front End Engineering Design Studies for Direct Air Capture Systems at Existing (retrofit) Domestic Industrial Plants Coupled with CO₂ Conversion Producing Low Carbon Intensity Products

Principal Investigator: Matt Atwood, Aircapture Co-Principal Investigator: Arun Agarwal, OCOchem Inc.

Presenter: Andy Louwagie, Aircapture

U.S. Department of Energy National Energy Technology Laboratory Carbon Management Project Review Meeting August 29th, 2023

🗧 Agenda

- Project Overview
- Technology
 Background
- Site Information
- Process Review
- Progress Highlights an Next Steps
- Acknowlegements and Questions

PROJECT TITLE			Budget Period 1																
	Month	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
TASK No.	DESCRIPTION		22-Aug	22-Sep	22-Oct	22-Nov	22-Dec	23-Jan	23-Feb	23-Mar	23-Apr	23-May	23-Jun	23-Jul	23-Aug	23-Sep	23-Oct	23-Nov	23-Dec
1.0	Task 1.0 - Project Management and Planning																		
1.1	Subtask 1.1 - Project Management Plan																		
1.2	Subtask 1.2 - Technology Maturation Plan (TMP)		D																D
1.3	Subtask 1.3 - Workforce Readiness Plan																		
1.4	Subtask 1.4 - Cross-cutting Project Management and Site Access	M1																	M7
2.0	Project FEED Study																		
2.1	Subtask 2.1 - Project Scope and Design																		
2.2	Subtask 2.2 - Project Design Basis			M2															
2.3	Subtask 2.3 - Engineering Design Package								D					M3					
3.0	Project Economics and Business Case Analysis																		
3.1	Subtask 3.1 - Project cost estimate & cost model																		
3.2	Subtask 3.2 - Business Case Analysis (BCA)																M6		
4.0	Life Cycle Analysis and EH&S Analysis																		
4.1	Subtask 4.1 - Life Cycle Analysis (LCA)																D		
4.2	Subtask 4.2 - Environmental Health and Safety (EH&S) Analysis																M4		
5.0	Social and Environmental Impact																		
5.1	Subtask 5.1 - Environmental Justice Analysis																		
5.2	Subtask 5.2 - Economic Revitalization and Job Creation Outcomes																M5		

🕄 Project Background



E Project Objectives

- 1. Conduct FEED study with Class 3 project cost estimate using waste heat from host site
- 2. Perform LCA from the results of the FEED Study
- 3. Perform BCA from results of the LCA, FEED Study, and cost estimate
- 4. Quantify socio-economic impact through environmental justice, economic revitalization and job outcomes analysis



E DAC Technology Background

Step 1 (Capture): CO_2 is collected by moving air or mixtures of air and CO_2 rich gases across a proprietary contactor which adsorbs CO_2 .

Step 2 (Regeneration): The contactor is moved into a regeneration box where low-temperature steam flows across the contactor, removing CO_2 from the contactor, and the CO_2 is collected.



Polymeric Amine Sorbent

Monolithic Contactor

- Low pressure drop
- Low thermal mass
- High geometric surface area
- Compatible with various construction methods

Adsorption

900 seconds / monolith in ambient air

Desorption

Saturated Steam in less than 90 seconds

Monoliths & sorbents provided by Global Thermostat



E DAC Technology – Aircapture Modular DAC Unit



E DAC Technology Background



SN1: Berkeley, CA – August 2022

SN2: Berkeley, CA – Present







SN1: NCCC, Wilsonville, AL - March 2023 to present

E Formic Acid Electrolysis Process



COCchem Scale-up Progress and Plans

OCOchem is iteratively scaling its technology to full, industry sized, multi-cell systems



 Tiny Cell
 Small Cell
 Mid Cell

 10cm²
 100cm²
 150cm²

 2010
 Jan. 2021
 July 2022

 -2018
 -2018
 -2012



Tall Cell (current) 1600 cm² ~5 kg/day **Aug 2022**

We Are Here

Now! (2023)

Full Cell (target) 15,000 cm² ~35 kg/day Dec 2023



Multi-Cell Pilot Plant 4 Cells/Stack ~150 kg/day Dec 2024

Ongoing (2023-4) Funded Industrial-Scale Formic Production Module (achieves project finance bankability)



50-Cell Production Module 50x Cells/Modules 2,500 kg day 2025

Industrial Scale 50 Cell Production Module 1st Industrial-Scale Formic Production Plant



60 Module Production Plant 60x Modules/Plant 150,000 kg/day **2026-7**

> 50,000 tpy Plant (60 Modules)

Control Industry Height Electrolyzer System & Full Size Cell



Fully assembled 0.16 m² cell, with its electrolyte, CO2 gas and electrical connections



Cathode current collector and GED support plate with the CO_2 support plate underneath (1.5 m²)

Anode (plate coated with MMO) plate with the anolyte flow assembly underneath (1.5 m²)

Site Visit – Kennewick Fertilizer Operations – Q4 2022



OCOchem Process Building

> ChemFADAC Proposed Site Layout

 $2\,\mathrm{NH}_3(\mathrm{g}) + 4\,\mathrm{O}_2(\mathrm{g}) + \mathrm{H}_2\mathrm{O}(\mathrm{l}) \longrightarrow 3\,\mathrm{H}_2\mathrm{O}(\mathrm{g}) + 2\,\mathrm{HNO}_3(\mathrm{aq})~(\Delta\mathit{H}\,\text{=}\,\text{--740.6 kJ/mol})$

General Process Flow – Updated per 2023 FEED Heat and Material Balance



Process Flow Diagram



7050/5,000 MT Gross/Net CO₂ Reduction

Steam Accumulator Modular DAC Forest Oxygen Scavenger Unit

Electrolyzer Electrodialysis Two-step Extractive Distillation

>98% Renewable Energy 100% Waste Heat Utilization

Initial Computational Fluid Dynamic (CFD) Modeling



Representative Single DAC Unit in Forest

Representative DAC Row In Grove

Preliminary HAZOP

- HAZOP completed for Aircapture DAC Unit (NCCC)
- DAC Forest, AC downstream, and OCO to be updated later in FEED



Initial LCA and BCA



<u>BCA</u> Pre-FEED Preliminary (5,000 tpy FA) To be updated post-FEED package

IRR (10-yr): 17.2%. IRR (20-yr): 23.2%.

Assumptions:

- Revenue (per MT FA): \$1,000;
- Depreciation (years): 20;
- Working Capital (of CAPEX): 3%;
- Cost of Capital: 5%;
- Credit Facility Tenor (yrs): 10

EJ & EJIA (Pre-FEED)

on-the-job training or apprenticeships (App.)

Duranana	lus also atoms	No.	Nature of the Jobs Created										
Process	Industry	Jobs ¹	MWE Occupation Text (code)	Wages ²	Edu. ³	Exp.	Trn. ⁴						
	Equipment	40	-Ind. machinery mechanics (499041) -Ind. production mgrs. (113051) -Misc. assemblers & fab. (512090)	\$23.15 \$52.25 \$13.51	HS BS HS	- 5 yr -	LT - MT						
DACUS System Constr-	Const- ruction	20	-First-line supervisors (471011) -Constr. & extraction ops. (470000) -Construction laborers (472061)	\$29.87 \$18.94 \$14.16	HS HS -	5 yr - -	- App. ST						
uction	Cement & Steel	1&3	-General & ops mgrs. (111021) -Production occupations (510000)	\$43.24 \$15.95	BS HS	5 yr -	- ST/MT						
	Engineering	16	Architecture & engineering (170000)	\$36.08	AS/BS	-	lnt.						
Enormy	Electricity	Satisfied by existing jobs at END											
Energy	Heat		Satisfied by exist	ng jobs at FNP									
	Chemicals	1	See DAC System Construction / Cement & Steel										
DACUS Oper- ations	0&M	7	-Install, maintenance, repair (490000) -Maintenance & repair, gen (499071)	\$27.57 \$17.24	Vary HS	-	Vary MT						
Notes: 1. system. 2 Associate	Number of jo 2. Average hou e's Degree (AS)	bs scaled rly wages , Bachelo	by factor of 0.025 from Rhodium Grou for time-based pay. 3. Educational re r's Degree (BS). 4. Training: Short- (ST)	ıp study ^{iv} o quirements), medium-	n 1 mil. to : High Scl (MT), and	onne/ye hool (HS d long-te	ar DAC 5), erm (LT)						



ChemFADAC Project Creates: Additional 59 regional jobs 5,000 MT CO₂ \$3.9M in payroll \$1.6M tax revenue

C Progress Highlights and Next Steps

- Initial Heat and Material Balance (Q1 2023)
- Heat optimization to meet FOA net 5000 MTA requirement (Q2 2023)
- Design capacity set to use all available waste heat to meet FOA requirement (Q2 2023)
- Initial DAC Forest CFD Modeling Concept Validation (Q3 2023)
- Initial LCA performed based on completed combined HMB (Q3 2023)
- Finalize FEED Package with Vendor Input (Task 2)
- BCA, LCA, EJ/EJIA scheduled to begin post FEED package (Tasks 3, 4, 5)





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Elliot Roth, Department of Energy Project Manager

Cost Share Partners





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Questions?

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