





DE-FE0031909

Dehydration Membrane Reactor for Production of Valuable Chemicals from CO₂ and H₂

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2023 Carbon Management Research Project Review Meeting August 28 – September 1, 2023

GTI Energy: 80-year history of turning raw technology into practical energy solutions



World-class facility in Chicago area



Across the entire energy value chain



CCUS is one of **GTI** strategic focus areas

- Carbon conversion
 - <u>FE0031909</u>: Membrane reactors for conversion of CO₂ to fuels/chemicals
- Carbon capture
 - <u>FE0031946</u>: Engineering scale facilitated transport membrane
 - **FE0031598**: Bench-scale GO-based membrane
 - **FE0032215**: Nano-confined Ionic liquid membrane
 - FE0031630: Solvent-based ROTA-CAP
 - **FE0031730**: Size-sieving adsorbent
- Carbon dioxide removal (CDR)
 - **FE0031969**: Trapped small amines in capsules
- Carbon transport and storage
 - FE0032239: CarbonSAFE Phase II



Project overview

- <u>Background</u>: Membrane reactor DME production successfully developed through an ARPA-E project (DE-AR0000806)
- <u>Current project objective</u>: Develop membrane reactor for production of valuable chemicals from CO₂ and H₂
 - Target product: liquefied petroleum gas (LPG)
- Performance period: 1/1/21 3/31/25
- <u>Total funding</u>: \$1,269,664 (DOE: \$1.0 MM, cost share: \$269,664)
- Goal: CO₂ conversion >50%, LPG yield >45%

• <u>Team</u> :	Member	Roles				
	GTI ENERGY solutions that transform	 Project management and planning Parametric and deactivation tests Techno-economic and life-cycle analyses 				
	Ъ	 Membrane and membrane reactor development 				
	MISSOURI SEET Washington University in St. Louis	Catalyst development				

DME: dimethyl ether; LPG: liquefied petroleum gas



- $2CO_2 + 6H_2 \Leftrightarrow CH_3OCH_3 + 3H_2O$
- CO₂ conversion and DME yield significantly greater than packed bed reactors reported in the literature

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The rising need for LPG

- Global LPG production ~330 million tonnes in 2022
- The Europe LPG market was roughly 42 million tonnes in 2021, and is expected to grow to 59 million tonnes by 2027
- Nearly 2% of the U.S. energy needs are supplied LPG
- LPG is an economically efficient, cooking energy solution already used by over 2.5 billion people worldwide

Technology description





One-step process with bifunctional catalyst intensifies a process that would otherwise require multiple steps:

- Methanol synthesis: $CO_2 + 3H_2 \Leftrightarrow CH_3OH + H_2O$ Catalyst 1: CuO/ZnO/Al₂O₃ based
- LPG synthesis: MeOH \Rightarrow hydrocarbon pool \Rightarrow LPG Catalyst 2: Pd-zeolite β based

Na⁺-gated membrane (*Science*, vol. 367, pp. 667, 2020) removes water *in situ*, shifting the equilibrium towards product formation



Catalyst Development

Bifunctional catalyst developed for LPG synthesis



Zirconium (Zr) modified CuO/ZnO/Al₂O₃ (CZZA) for the 1st reaction – methanol synthesis



TEM image: uniform nanoscale particles (~15 nm)

CZZA: Zirconium (Zr) modified CuO/ZnO/Al₂O₃; TEM: Transmission Electron Microscopy

Pd-zeolite β catalyst prepared for the 2nd reaction – LPG synthesis



TEM image: Pd particle size ~5.4 nm

Bench-mark LPG synthesis with packed bed reactor: LPG yield of 11% when using bifunctional catalyst



- **Pressure**: 20 bara
- **Bifunctional catalyst**: 0.5 g CZZA and 1 g Pd- β zeolite
 - Pd content in Pd-β zeolite catalyst: 0.032 wt.%
- Reaction products: CO, CH₄, C₂H₆, C₃H₈, n-C₄H₁₀, i-C₄H₁₀, C₅+, CH₃OH, DME

Results :	CO ₂ conversion	31%
	Hydrocarbons selectivity	46%
	LPG selectivity	35%
	LPG yield	11%

LPG: liquefied petroleum gas; CZZA: Zirconium (Zr) modified CuO/ZnO/Al₂O₃; DME: dimethyl ether

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Membrane and Membrane Reactor Development

Breakthrough development of Na⁺-gated, nanochannel membrane for dehydration Science



Huazheng Li, Chenglong Qiu, Shoujie Ren, Qiaobei Dong, Shenxiang Zhang, Fanglei Zhou, Xinhua Liang, Jianguo Wang, Shiguang Li and Miao Yu

Science **367** (6478), 667-671. DOI: 10.1126/science.aaz6053

Na⁺ neutralizes the negatively charged NaA framework and position inside zeolite nanocavities, allowing fast transport of small H₂O molecules, whereas blocking the permeation of larger molecules, such as H₂, CO₂, CO, and methanol



Kinetic diameters:

- H₂O: 0.265 nm
- H₂: 0.289 nm
- Methanol: 0.36 nm

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CO₂: 0.33 nm

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Membrane showed high flux and selectivity for dehydration of H₂O/CO₂/CO/H₂/methanol mixture ^{GTI ENERGY}



- **Other selectivities**
 - H₂O/H₂ > 190
 - H₂O/CO >170
 - H₂O/MeOH >80

Kinetic diameters:

- H₂O: 0.265 nm
- H₂: 0.289 nm
- CO₂: 0.33 nm
- Methanol: 0.36 nm

Membrane reactor methanol synthesis (first reaction): superior performance to packed bed





Compared to a traditional packed bed reactor without membrane, both CO₂ conversion and methanol yield increased 3 times in membrane reactor

TR: traditional packed bed reactor; MR: membrane reactor

Membrane reactor LPG synthesis using bifunctional



W/F = wight of catalyst / flow rate of the feed stream; LPG: liquefied petroleum gas; DME: dimethyl ether



The system has been tested for ~2 months 100% (~6 hours/day when operated; standby at 200 °C in H_2 when not operated) 80% "Standard" operating conditions repeated Yield occasionally during systematic evaluation 60% to investigate the stability 54 40% **Standard Operating Conditions** W/F, g(cat)/(mol/h) 23.5 20% Pressure, bara 14 H₂/CO₂ molar ratio 5:1 0 50 100 150 200 O Temperature, °C 300 **Cumulative Operation Time, hours**

W/F = wight of catalyst / flow rate of the feed stream; LPG: liquefied petroleum gas

Good stability

Literature comparison: superior performance to packed bed reactors for LPG synthesis



Highest LPG productivity and CO_2 conversion of any work found in literature (CO_2 conversion to LPG)

Only other competitive performance used a highly impractical configuration of **two** packed bed reactors with intercooling and reheating in between

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- 1st packed bed reactor: 260°C
- Cooling to 0°C
- Reheating from 0°C to 330°C
- 2nd packed bed reactor: 330°C

Membrane reactor technology development path







Summary

- GTI and partners are developing a membrane reactor for production of valuable chemicals
 - Na⁺-gated membrane removes water *in situ*, shifting equilibrium towards product formation
- First reaction (methanol synthesis): membrane reactor CO₂ conversion and methanol yield are 3 times greater than packed bed reactor
- One-step membrane reactor LPG synthesis using bifunctional catalyst: CO₂ conversion as high as 90% and LPG yield as high as 61%
 - Superior performance to packed bed reactors
 - Good stability



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Appendix – Organization chart





Appendix – Gantt chart

ID	Task NO	SubT NO	MS	Task Name	Start	Finish	04	2021 2022 202 4 01 02 03 04 01 02 03 04 01	23 2024 2025 02 03 04 01 02 03 04 01 02 03 04
1	1.0	1	Ê.	Project Management and Planning	Fri 1/1/21	Mon 3/31/25			
2		1.01		Project Management Plan	Fri 1/1/21	Mon 3/31/25			
3			M1.1	Submit updated Project Management Plan to DOE	Sun 2/28/21	Sun 2/28/21		2/28	
4			M1.2	Complete Kickoff Meeting	Tue 3/30/21	Tue 3/30/21		3/30	
5			M1.3	Submit technology maturation plan to DOE	Tue 3/30/21	Tue 3/30/21		3/30	
6			M1.4	Submit Final Technical Report	Mon 6/30/25	Mon 6/30/25			6/30
7	1	1.02		Technology Maturation Plan	Fri 1/1/21	Mon 3/31/25			
8	2.0			Preparation, characterization, and optimization of catalysts	Fri 1/1/21	Fri 3/31/23		-	6
9			M2.1	Ship >20 g of catalysts with BET surface area >100 m2/g to UB from MS&T	Wed 6/30/21	Wed 6/30/21		6/30	
10	3.0			Sequential membrane reactor testing and optimization	Fri 1/1/21	Fri 3/31/23	4		
11			M3.1	Achieve CO2 conversion >30%, hydrocarbon yield >25% at 200-350°C and 10-35 bar	Fri 3/31/23	Fri 3/31/23		•	3/31
12	4.0			Catalyst optimization and catalytic performance evaluation	Sat 4/1/23	Sat 9/30/23			Ц, market and the second se
13		4.01		Catalyst optimization	Sat 4/1/23	Sat 9/30/23		1	
14			M4.1	Complete development of CZZA-based catalyst with surface area > 100 m2/g, and palladium (Pd) loading \ge 0.1 wt.% for the Pd-B zeolite catalyst	Sat 9/30/23	Sat 9/30/23			9/30
15	1	4.02		Catalytic performance evaluation of the optimized catalyst	Sat 4/1/23	Sat 9/30/23	1		The second se
16			M4.2	Achieve CO2 conversion >40%, hydrocarbon yield >15%, and LPG yield >7% at 220-350°C and 10-35 bar in a fixed bed reactor; achieve CO2 conversion >80%, hydrocarbon yield >60%, and LPG yield >35% at 220-330°C and 10-35 bar	Sat 9/30/23	Sat 9/30/23			9/30
17	5.0			Bifunctional membrane reactor testing and optimization	Sun 10/1/23	Sun 6/30/24			h h
18			M5.1	Achieve CO2 conversion >85%, hydrocarbon yield >75%, and LPG yield >45% at 220-330°C and 10-35 bar	Sun 6/30/24	Sun 6/30/24			6/30
19	6.0			Optimization of bifunctional catalyst for membrane reactor testing	Mon 7/1/24	Mon 3/31/25			
20		6.01		Optimization of the catalyst	Mon 7/1/24	Mon 3/31/25			I IIIII
21	1	6.02		Catalytic performance evaluation of the optimized catalyst	Mon 7/1/24	Mon 3/31/25			
22			M6.1	Achieve CO2 conversion >90%, hydrocarbon yield >80%, and LPG yield >45% at 220-330°C and 10-35 bar using optimized catalyst and tested in membrane reactor	Tue 12/31/24	Tue 12/31/24			♦ 12/31
23	7.0			Membrane reactor parametric and deactivation tests	Tue 10/1/24	Mon 3/31/25			L M
24			M7.1	Complete 100-500 hours continuous testing; achieve steady-state CO2 conversion >85%, LPG yield >45% at 220-330°C and 10-35 bar	Mon 3/31/25	Mon 3/31/25			▲ 3/31
25	8.0			Detailed techno-economic and life-cycle analyses	Sun 12/1/24	Mon 3/31/25			40000
26			M8.1	Issue Final TEA report with a Technology Gap Analysis	Mon 3/31/25	Mon 3/31/25			3/31
27		li.	M8.2	Issue Final LCA report	Mon 3/31/25	Mon 3/31/25			♦ 3/31