

Design and Modeling of an 80 bar Oxy-Combustor for Direct Fired Supercritical CO₂ Power Generation



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Outline

- **Background and Motivation**
- **Oxy-Combustion Fundamentals and Validation Modeling Examples**
- **Experimental Layout**
- **Operating Conditions**
- **CFD Setup and Results**

Motivation

Direct-Fired sCO₂ Cycles

- Direct-fired (Allam) cycle operates at very high pressures (300 bar) with CO₂ dilution.
- CFD is expected to play a key role in combustor design (flame holding, heat release, CO formation, etc...).
- There is a lack of experimental data and modeling experience at these conditions.

Approach – Develop experimental capability at relevant conditions and validate computational tools.

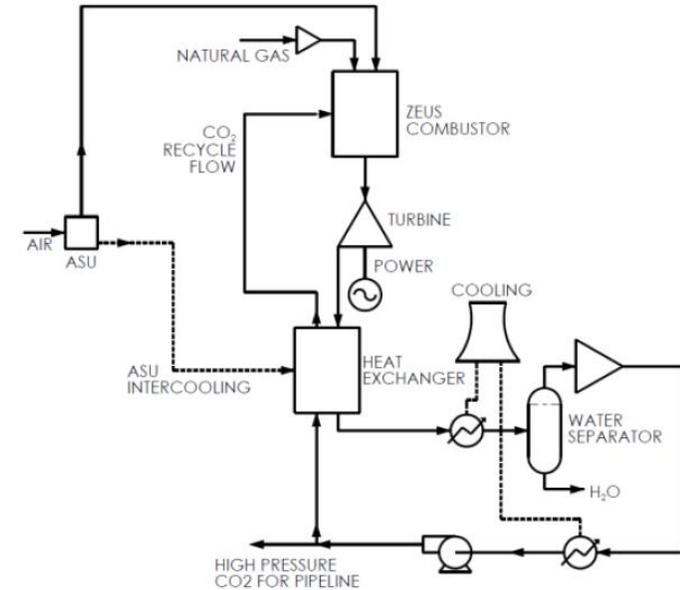


Table 1. ALLAM CYCLE KEY POINTS (ISO CONDITIONS)

Point	Pressure (Bar)	Temperature (°C)
Turbine Inlet (A)	300	1150
Turbine Outlet (B)	30	775
CO ₂ Compressor Inlet (D)	30	20
CO ₂ Compressor Outlet (E)	80	65
CO ₂ Pump Inlet (F)	80	20
CO ₂ Pump Outlet (G)	300	55
Combustor Inlet (I)	300	750

Borghgi Diagram for Oxy-Combustion

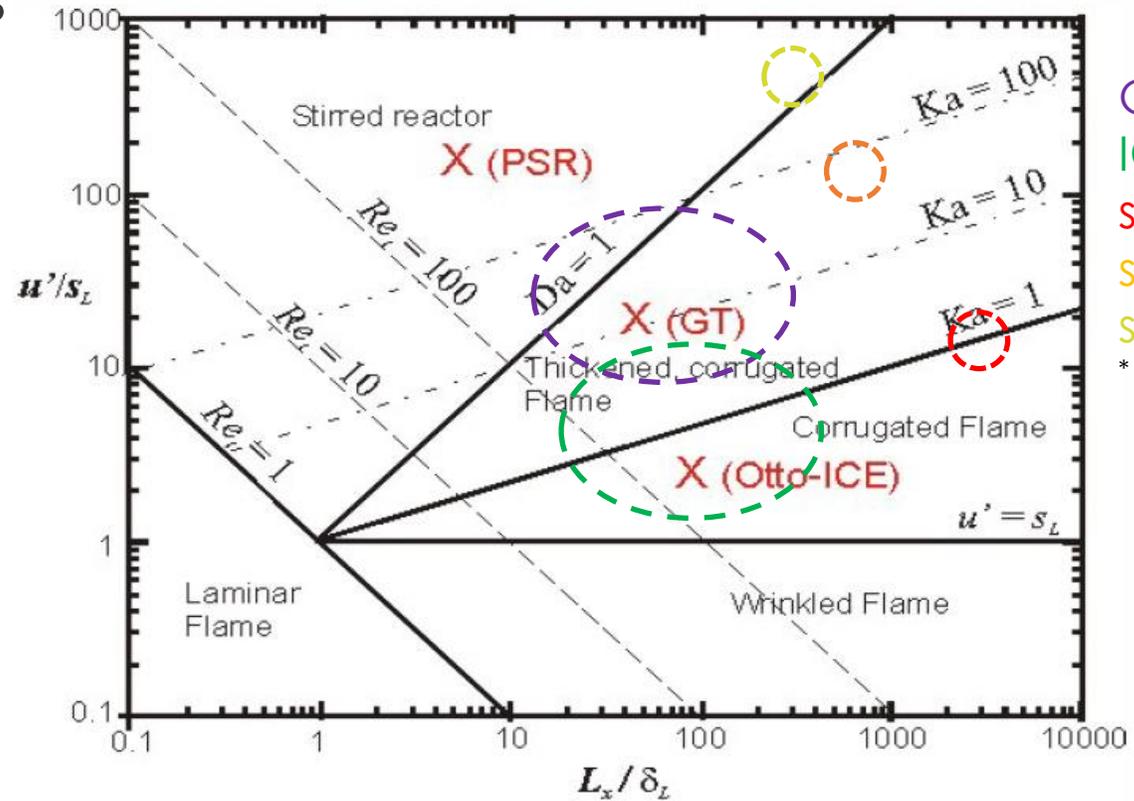
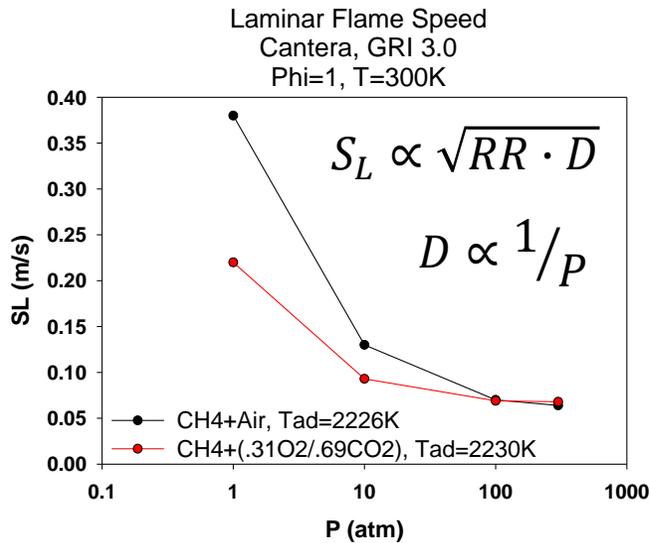
- Three cases shown for 300 bar oxy-combustion define a range of conditions (O₂ mass fraction from 7-25%) spanning the thickened, corrugated flame regime and stirred reactor.
- Significantly outside the range of gas turbine and IC engine operation.
- Requires assessment of appropriate turbulent combustion models.

$$Ka = \frac{\tau_{chem}}{\tau_K} = \frac{\delta_L^2}{l_K^2}$$

Laminar Flame Thickness

$$\delta_L = \frac{\alpha}{S_L}$$

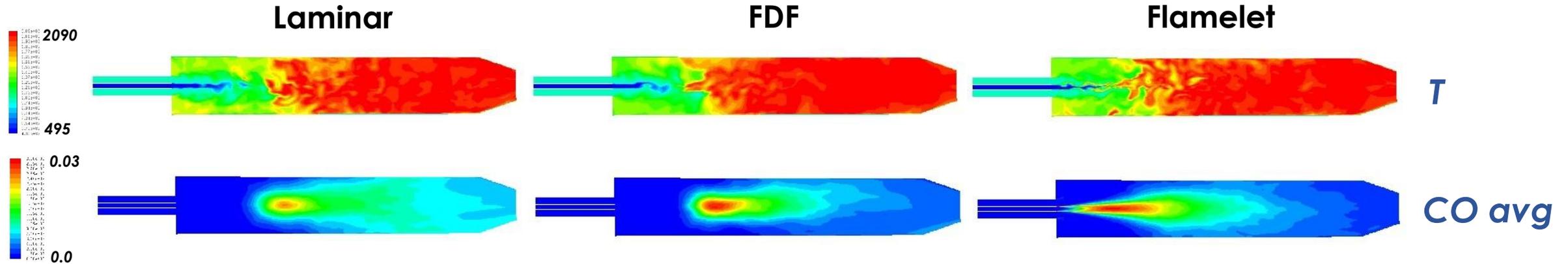
$$\alpha = k/\rho C_p$$



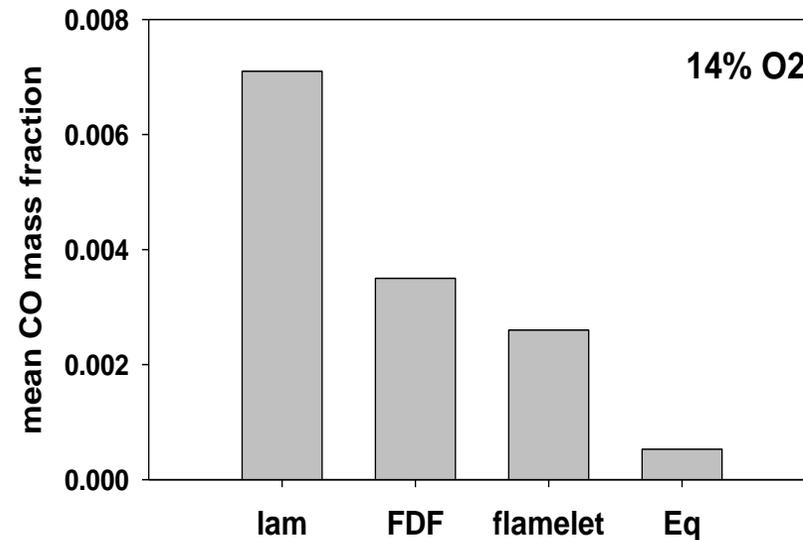
Gas Turbines
IC Engines
sCO₂ 25%O₂
sCO₂ 14%O₂
sCO₂ 7%O₂*
* Mass fraction

Example of Three TCI Models

LES Comparison of FDF, Flamelet and No Model



- Significant differences in predicted CO mean mass fraction at the combustor exit.
- Need to validate!



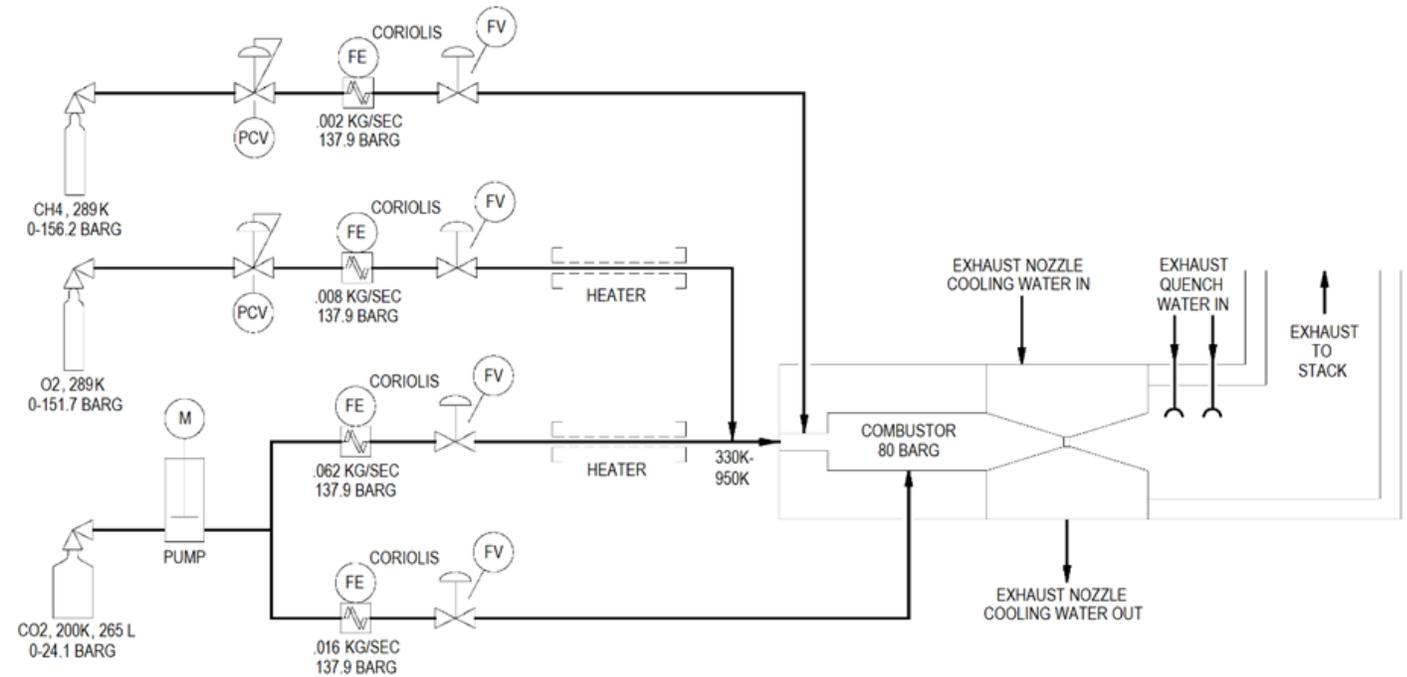
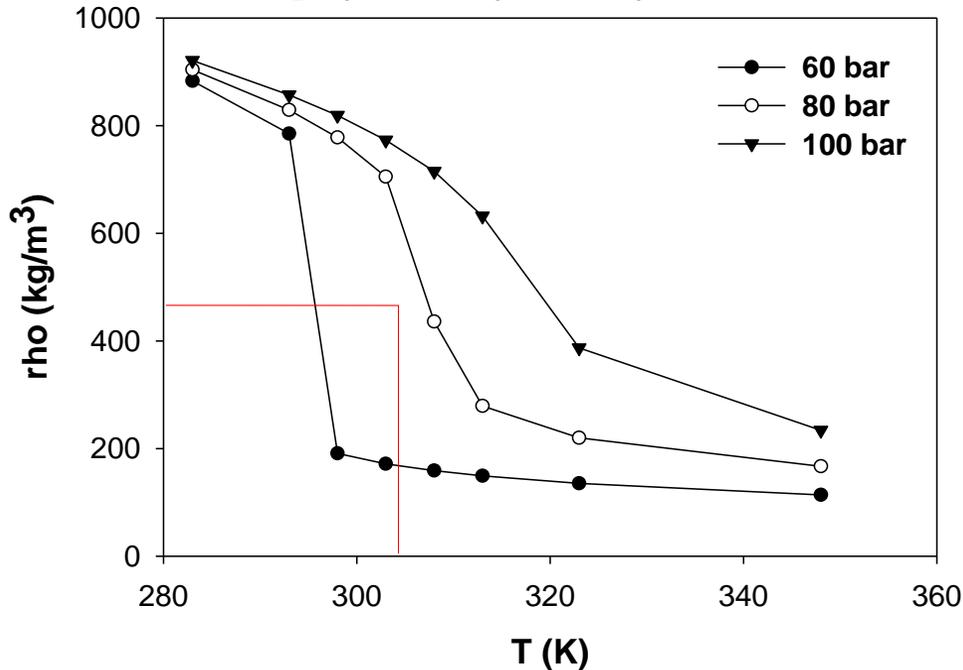
$\Phi = 0.95$
 $T_F = 476 \text{ K}$
 $T_O = 1014 \text{ K}$
 $P = 300 \text{ bar}$
 2.4 MW

- *LES, 16 Species skeletal mechanism from UCF*
- *ANSYS Fluent V18.2*

Experimental Layout and CO₂ Properties

80 bar Max Combustor Pressure

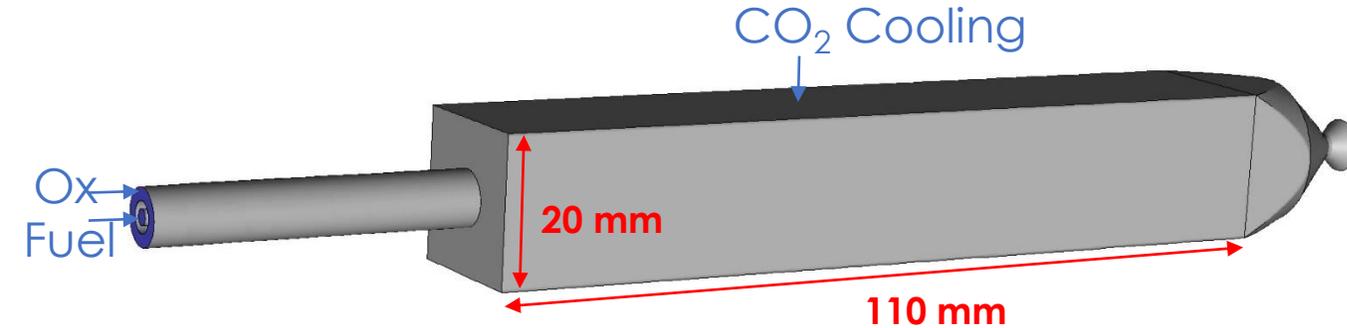
CO₂: P_c=74 bar, T_c=304 K, ρ_c=467 kg/m³



- 80 bar chosen as a compromise between cost and relevancy.
- Blow-down from standard k-bottles for CH₄ and O₂
- CO₂ from liquid dewar with pump and heater (330K initially, 950K later).

Experimental Layout and Operating Conditions

80 Bar Optically Accessible Combustor



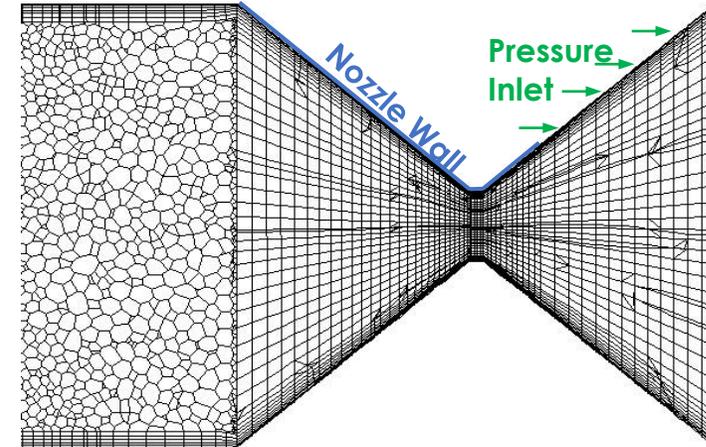
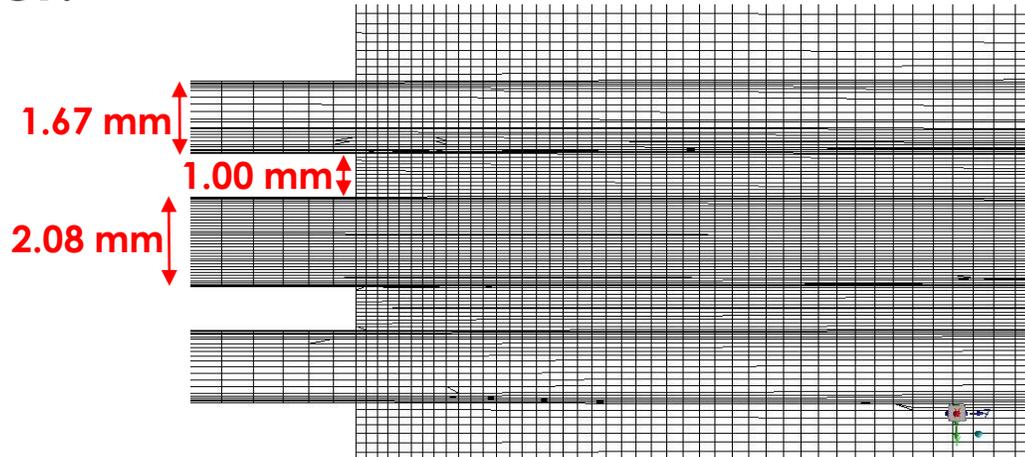
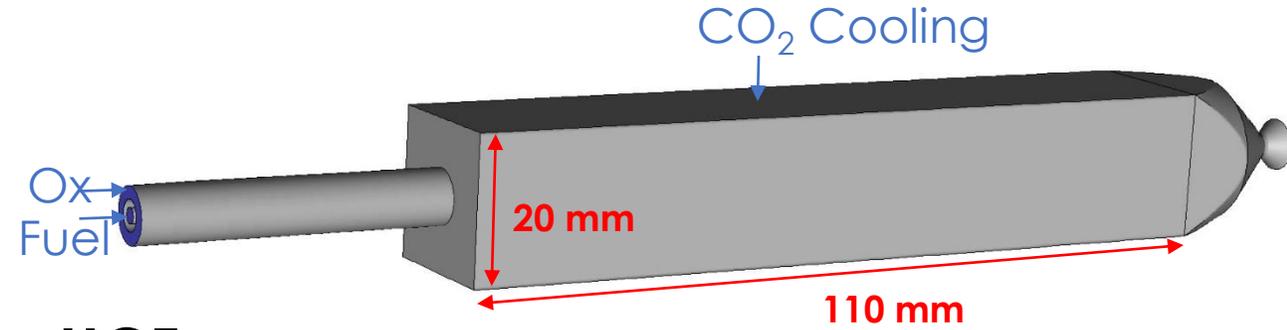
	Case 1	Case 2	Case 3	Case 4
O ₂ Mass Fraction in Oxidizer	0.3	0.3	0.3	0.3
Heat Input (kW)	100	100	25	25
Fuel Flow (g/s)	2.0	2.0	0.5	0.5
Oxidizer Flow (g/s)	26.68	26.68	6.67	6.67
U _{ox} (m/s)	21.4	7.4	5.3	1.9
Re _{ox}	34,700	85,200	8,670	21,300
U _{fuel} (m/s)	11.4	11.4	2.8	2.8
Re _{fuel}	64,600	64,600	16,100	16,100
T _{ox} (K)	950	330	950	330
Mom flux (ox/fuel)	2.82	0.98	2.82	0.98
CO ₂ cooling (g/s)	40.0	40.0	40.0	40.0

- Two flow rates (100 and 25 kW).
- Two oxidizer preheat temperatures (330K and 950K).
- Transpiration and backside water cooling.

Combustor Design and Modeling Setup

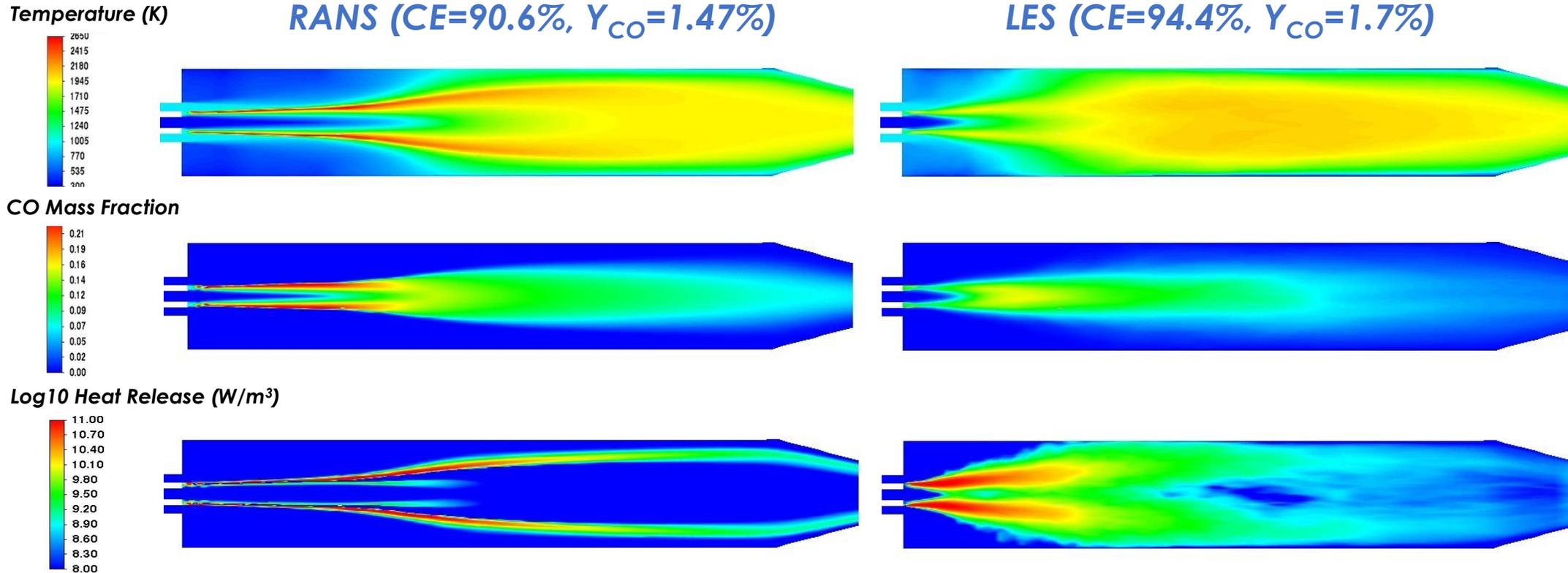
3D LES and RANS with Skeletal Chemistry

- 1.7M cells.
- No nozzle on most simulations.
- ANSYS Fluent 22.1.
- 16 species skeletal mechanism from UCF.
- RANS realizable k-e or LES with transported k.
- 2nd order.



Results for Case 1 (baseline)

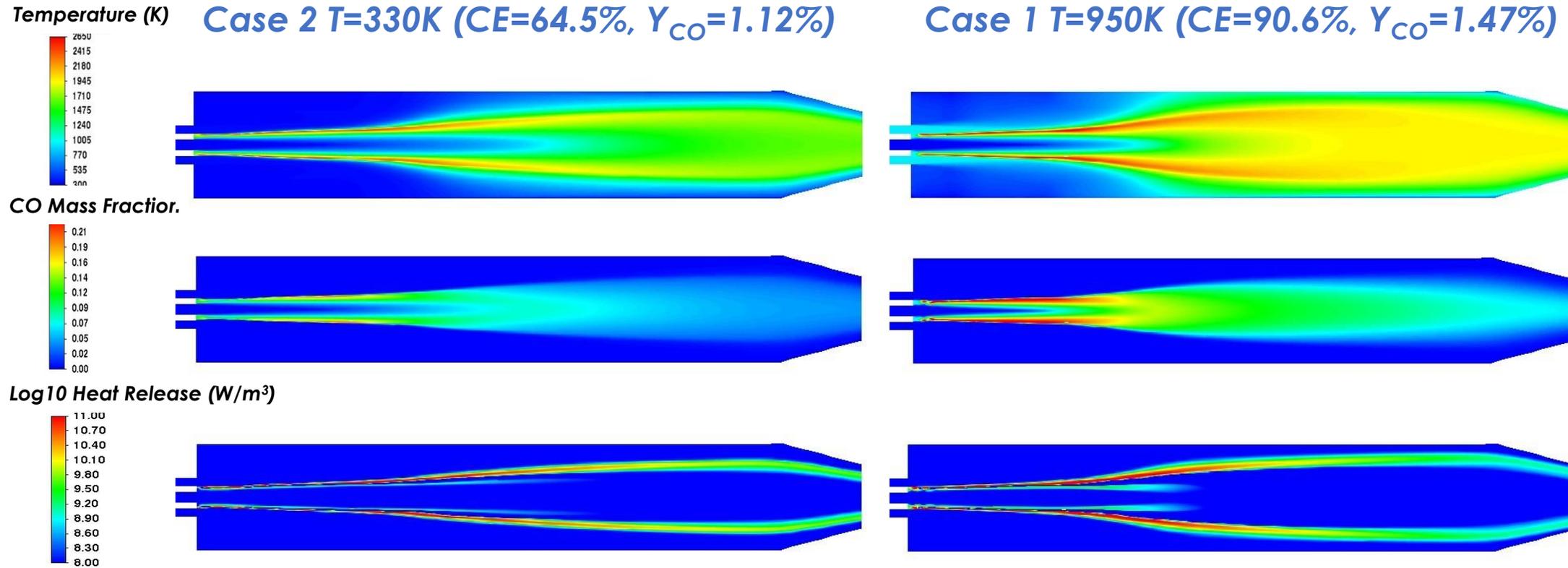
Case 1: 100 kW, $T=950\text{K}$ preheat



- RANS predicts long flame, LES predicts shorter flame (faster mixing).
- No unburned CH_4 but significant CO emissions.

Effect of Oxidizer Preheat Temperature

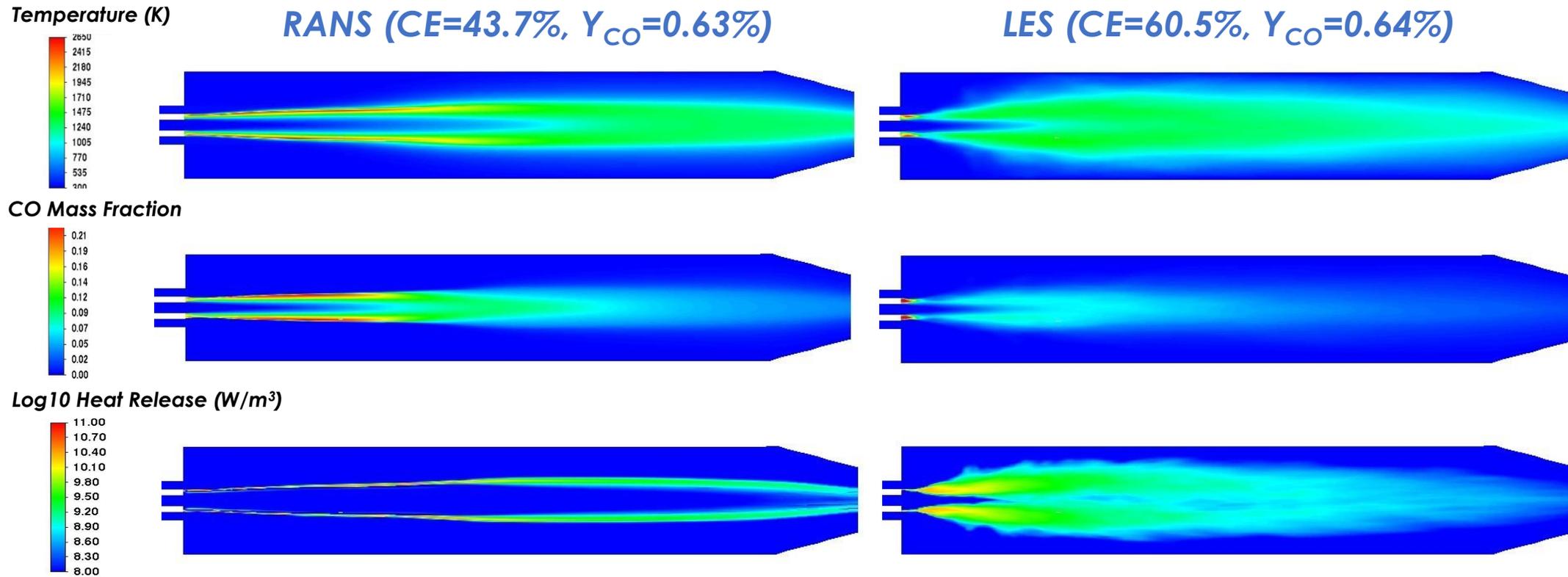
RANS: 100 kW



- Lower preheat temperature results in slower kinetics and 27% of CH_4 exiting combustor unburned.
- Non-reacting simulations show slower mixing with lower preheat temperature due to lower ox-to-fuel momentum ratio.

Effect of Flowrate at Lower Preheat Temp

Case 4: 25 kW, $T=330\text{K}$ Preheat

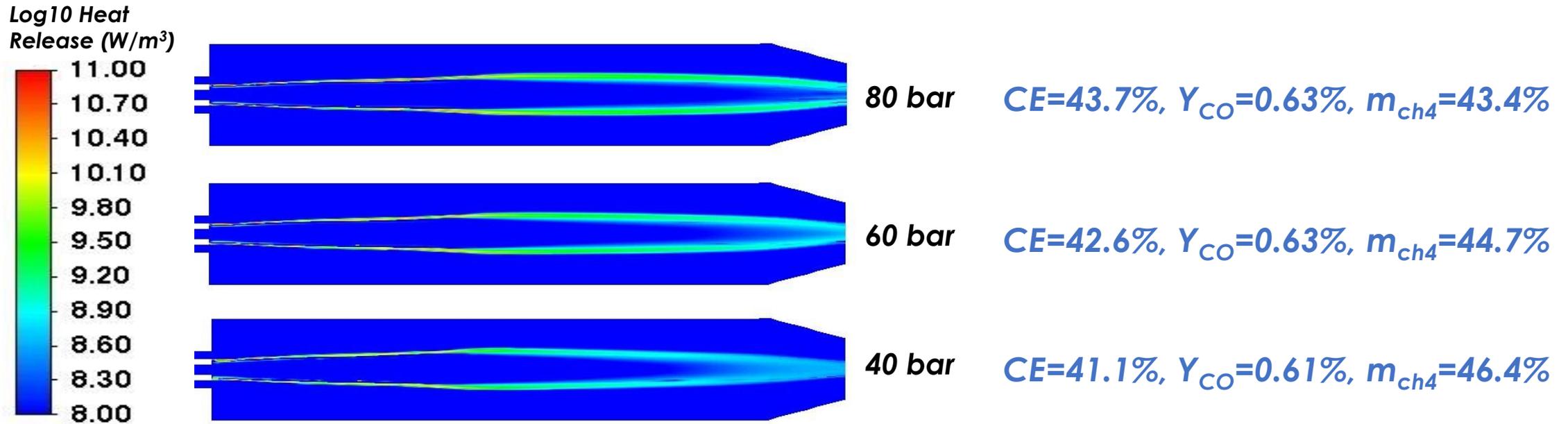


- RANS predicts a significantly longer flame length and lower combustion efficiency compared to LES. Slower mixing.
- Large fraction of CH_4 exiting combustor unburned (43.4% for RANS case).

Effect of Combustor Pressure

Case 4: 25 kW, T=330K Preheat

Flowrates for 60 and 40 bar cases scaled by pressure

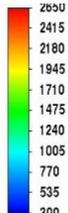


- Operating pressure has small effect on heat release profile.
- Combustion efficiency increased from 41.1 to 43.7% as pressure increased.

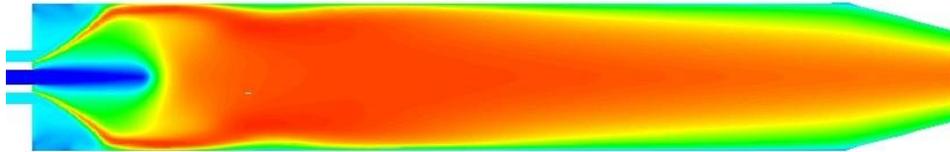
Swirling Oxidizer Flow (45°)

Case 1: 100 kW, T=950K preheat

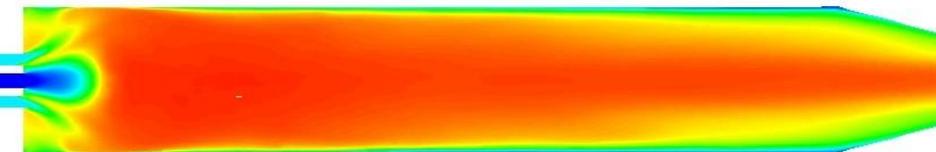
Temperature (K)



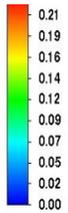
RANS (CE=98.2%, $Y_{CO}=0.26\%$)



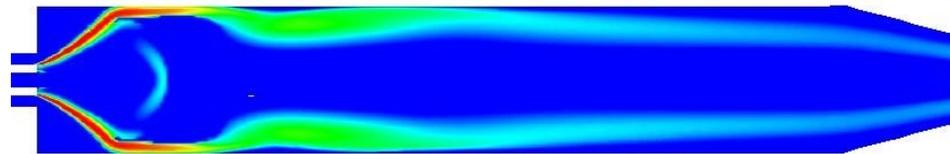
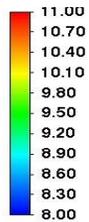
LES (CE=98.4%, $Y_{CO}=1.4\%$)



CO Mass Fraction



Log10 Heat Release (W/m^3)



- Swirl drastically reduces flame length with most of heat release occurring in first 30 mm of the combustor. Much higher combustion efficiency and lower CO as well.
- Greater similarity between RANS and LES for swirling cases.

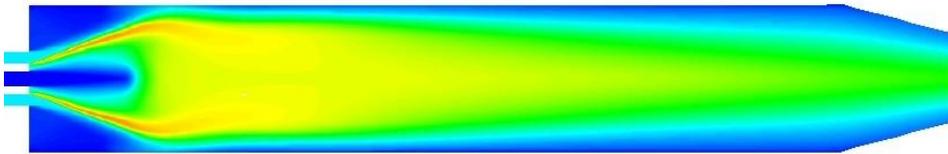
Swirling Oxidizer Flow (45°)

Case 3: 25 kW, T=950K Preheat

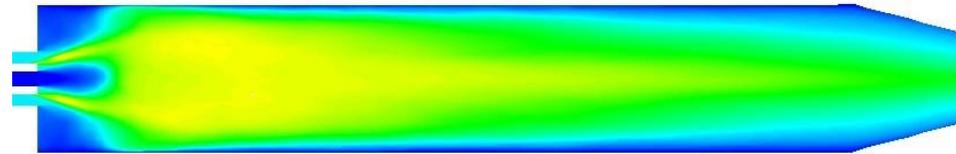
Temperature (K)



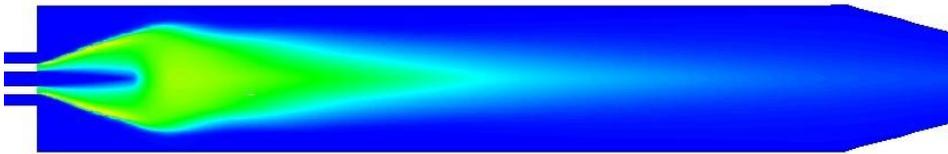
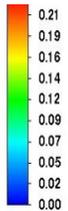
RANS (CE=90.8%, $Y_{CO}=0.44\%$)



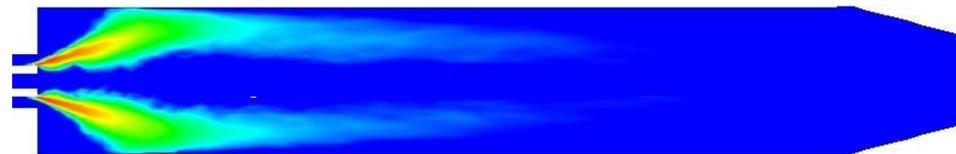
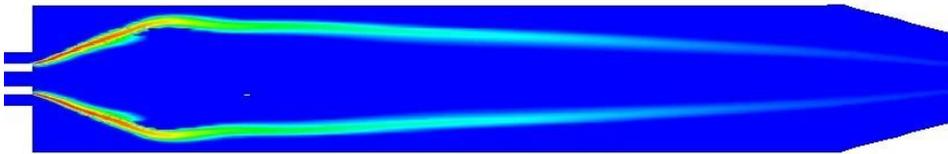
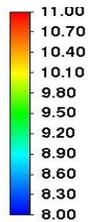
LES (CE=94.8%, $Y_{CO}=0.46\%$)



CO Mass Fraction



Log10 Heat Release (W/m^3)



- Drop in combustion efficiency with lower preheat temperature.
- Unburned CH_4 was roughly 2.5%.

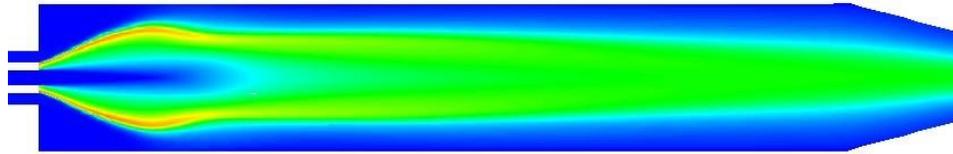
Swirling Oxidizer Flow (45°)

Case 4: 25 kW, T=330K Preheat

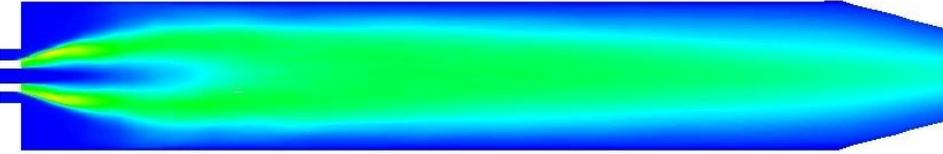
Temperature (K)



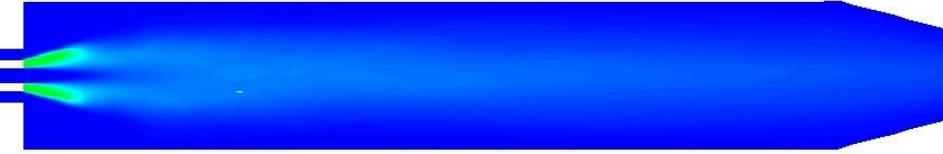
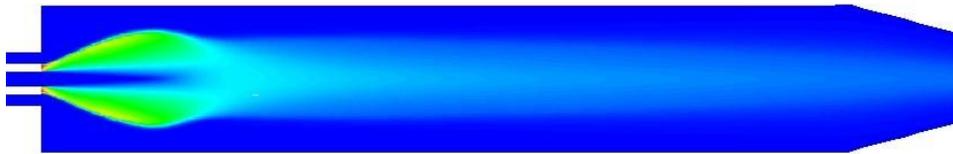
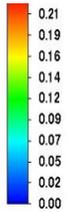
RANS (CE=63.3%, $Y_{CO}=0.54\%$)



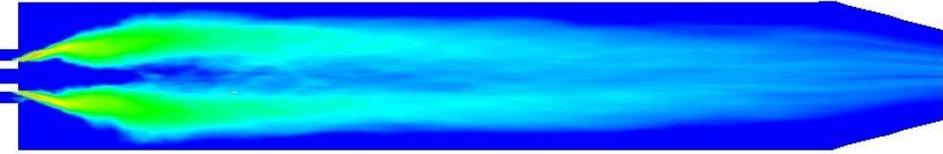
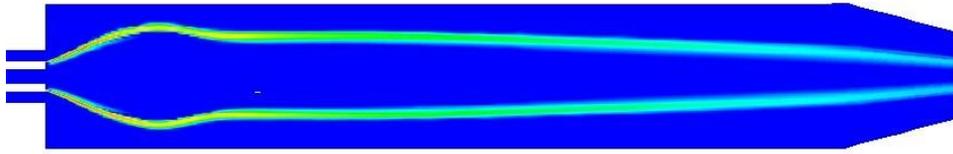
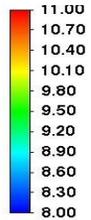
LES (CE=62.7%, $Y_{CO}=0.54\%$)



CO Mass Fraction



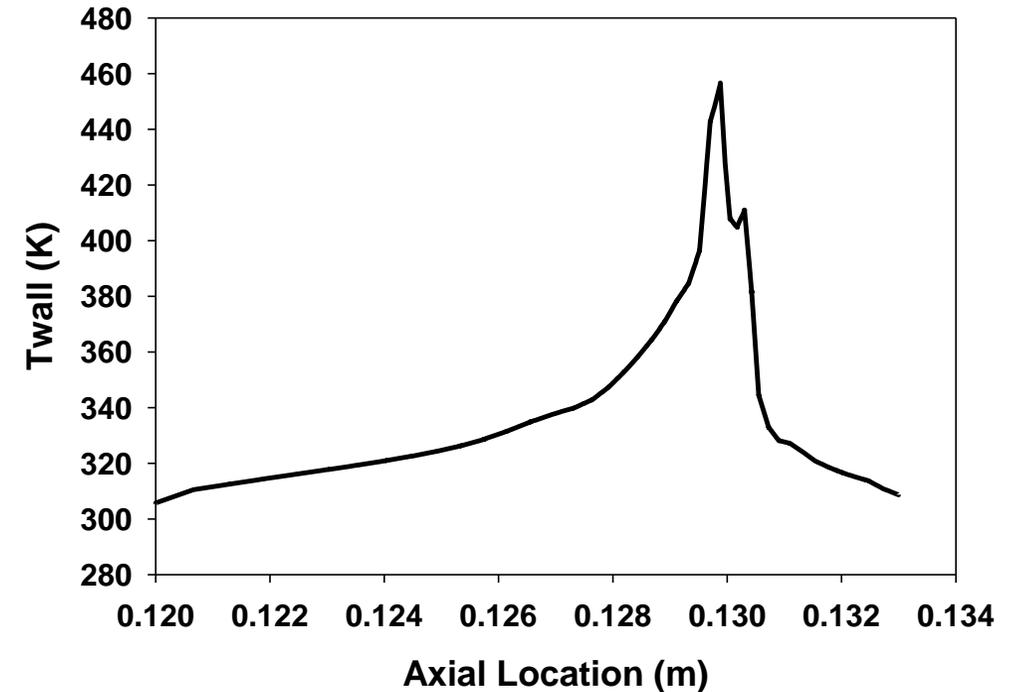
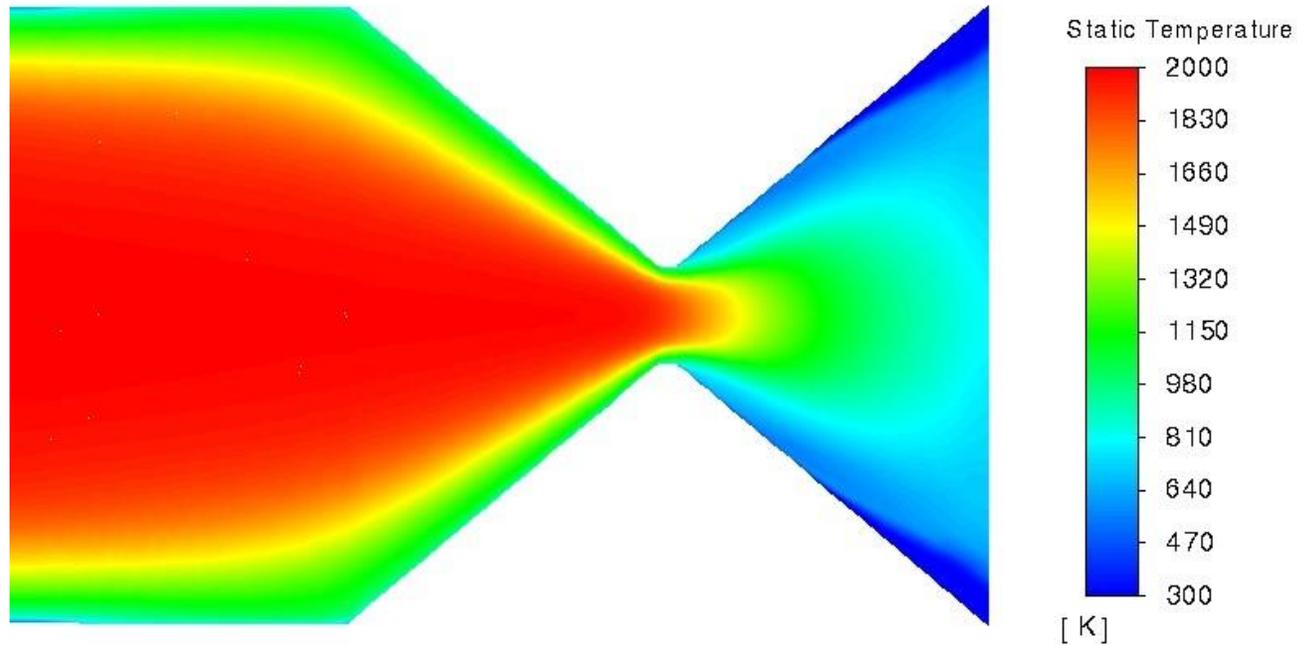
Log10 Heat Release (W/m^3)



- Swirl improves combustion efficiency over non-swirling case (~43%).
- Unburned CH_4 was 27% for RANS and 32% for LES.
- Roughly 28% of fuel converted to CO.

Nozzle Heat Transfer

3.175 mm Thick Copper Wall Backside Water Cooled



- Backside water cooling with copper wall provides effective heat management.
- Peak temperature of 460K well below max operating temperature of copper (530K).

- **Validation of CFD codes and sub-models is needed for high-pressure oxy-combustion conditions.**
- **Wide range of flame shapes, combustion efficiency and CO production through variation of flowrate, oxidizer preheat temperature and oxidizer swirl.**
- **Represents a stepping stone to validation at 300 bar pressure (Allam cycle conditions).**
- **Facility scheduled to be operational by summer 2023.**