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DEVELOPMENT OF AN ADVANCED HYDROGEN ENERGY STORAGE SYSTEM USING AEROGEL IN A CRYOGENIC FLUX CAPACITOR (CFC)











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Overview

- Project Team
- Objectives
- Background on the Technology

• Project Update

• Future Technology Development











Project Team













Project Objectives

- Project Goals
 - Validate CFC hydrogen performance at a smaller scale
 - Develop and commission test-scale lab to support planned test plan
 - Perform test campaign on pure hydrogen from gas bottles and an electrolyzer
 - Analyze data and feed into techno-economic analysis (TEA)
 - Pair the CFC with an electrolyzer to demonstrate system dynamics
- Test Goals
 - Physisorption performance will be demonstrated between 80K and 120K
 - Estimated storage size is 100 kWh(t) of hydrogen, which is approximately 3 kg
 - Current estimated size of the electrolyzer is 5 kW or 1,000 normal l/hr
 - Charge and store at atmospheric pressure and discharge between atmospheric and 20 bar











Background – Past Work

- Pursued by NASA for high density storage of fluids such as oxygen, hydrogen, natural gas, and nitrogen
- Storage demonstrated that has the dynamic capabilities of a gas bottle, but with much higher storage density
- Explored aerogel, a nanoporous, composite material
- Tests developed to demonstrate physisorption of various fluids into aerogel
- Physisorption: the individual fluid molecules are physically bonded within the pores of a meso- or nano-porous storage media













Background – Technology Readiness

- NASA development of various aerogel packaging for containment in a pressure vessel
- Improved storage at a range of temperatures: 200K, 100K, 77K
- Demonstrated storage performance for nitrogen, air, oxygen, and argon
- Mass uptake measurements to demonstrate CFC aerogel material performance













Project Status

SMALL SCALE RIG











Small Rig for Hydrogen Adsorption

- Small scale rig experimental results will improve final design for CFC demo scale hydrogen storage apparatus
 - Aerogel cooling rates from LN₂ as cooling fluid
 - Rate of adsorption for Nitrogen and Hydrogen
 - Provide validation data for numerical models
- With scale of rig, a large experimental parameter space can be explored with low risk and cost











Experimental Mini Vessel Rig



Experimental Mini Vessel Rig Overview



Air Liquide







Thermocouple Instrumentation













Small Scale Testing Methodology

- Purging cycles (air displacement cycles, 3 cycles total)
- Initial precooling (110K average internal temperature before charging starts)
- Pressurizing cycle (12-14 PSIA internal pressure)
- Adsorption cycle (internal pressure drop rate <0.01 PSI/min)
- Repetition of adsorption and pressurization cycles until pressure drop between pressurizing and adsorption cycles is less than 0.1 PSI











Temperature (averaged per layer)



Charging Cycles After Purging



Air Liquide

Initial Small Scale Results

- Total flow in 45.7L (Overall volume of the rig is 1.51L)
- Total mass in 57g
- Density inside of the rig 37.7 kg/m^3
- For reference: Density of N₂ at rig P&T conditions inside of the rig with no adsorption would only be 3.38 kg/m³

• Density increased 11.15 times











Challenges

• Feeding ambient temperature N₂ into cooled aerogel, increases internal temperature and charging time Temperature



Small Scale Precooler

- To help mitigate the effect of feed temperature, a precooler will be used
- 12 ft of 1/8 in coiled copper tubing submerged in LN₂













Next Steps

- Install a thermocouple for N₂ feed line after the HX (inlet of the rig)
- Full LabView control over the rig (purging, charging, discharging cycles, PID control of feeding rates)
- Solenoid valves instead of manually operated ball valves
- Further testing and optimization of the rig with N₂
- Repositioning of the rig to a rolling cart (transportable standalone unit for future Hydrogen tests)
- Transferring the rig to a different lab with H₂ access
- Determining adsorption rates of H₂ per aerogel volume











Testing with Hydrogen

- Utilize the same testing technique as used with N₂ experiments
- Determine the adsorption rates of H₂ per volume of aerogel
- Determine the optimal charging technique for H₂ (constant
- Pressure vs constant mass flow charging cycles)
- Determine the H₂ flow rate needed for the CFC





















TEST SCALE RIG

Project Status

CFC Design Cross-section















Project Status

ANALYTICAL MODELING











Analytical Model and Numerical Simulation

- ANSYS Fluent is the chosen analytical tool
- Due to complex nature of adsorption physics, User-Defined Functions are implemented which account for adsorption kinetics and energy
- Small scale experimental data is used to validate the numerical method, and provide parametric data for model constant calibration if needed
- Fully validated/calibrated numerical model will be used for design exploration of cooling schemes for the test scale CFC











Experimental Data Validation

- Current models use a simplified 2D axisymmetric model for the tank simulation
- Adsorption of H₂ in silica aerogel contained in a vessel submerged in a bath of LN₂
- The grey area is a bed of silica aerogel (adsorbent) and cryogenic hydrogen (adsorbate).
- Recreating the adsorption in the simulation, three parameters must be adjusted
 - Mass and energy conservation equations are modified
 - The Mass Flux User Defined Function (UDF) is hooked to the inlet to regulate the filling and discharge



Future Technology Development

- Commercialization Potential
 - Aerogels are currently commercially available, so there is no barrier to production
 - Scalability of materials is not an issue like lithium ion battery
 - CFC is high density and could support monthly cycling, which corresponds to 10 to 100 hours of storage duration
- Future Integration with Target Fossil Application
 - Primary target asset is ground-based gas turbines used for electricity generation
 - CFC is intended to be modular and mounted on racks, like cells in a battery
 - For a reference plant of 100 MW net power output with a 50% net thermal-to-electric efficiency,
 - 100 hours of duration would require 9,090 m³











Thank You









