

### Phase II: Task 3 Activities

Task	Description
3.1	Real-time hazard forecasting
3.2	Active seismicity management
3.3	Probabilistic seismic risk assessment
3.4	Fault leakage
3.5	Seismicity management protocol
5 + 6	Overlap activities: field demonstration and key questions

### Working Group

NRAP Toolkit Recommended Practices

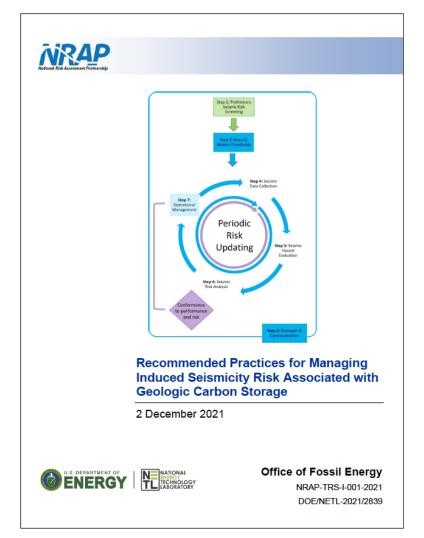
Scientific Basis

- Identify sites and operations that lead to lowrisk—i.e. minimal hazard, minimal damage.
- Develop techniques to quickly identify and manage seismicity problems if they should appear.
- Share recommended practices with the broader CCS community

### NRAP Tools, Products, and Capabilities - 2022

Tools	Short-term seismic forecasting tool	Available on EDX
	Ground motion prediction tool	Available on EDX
	State-of-stress assessment tool	Available on EDX
	Probabilistic seismic risk assessment (PSRA) tool	Available on EDX
	ORION: Operational Forecasting of Induced Seismicity	In Progress
Reports	CO <sub>2</sub> seismic risk assessment review	IJGGC Special Issue
	Numerous technical papers (~20)	NRAP Publication List
	Seismicity Recommended Practices	Available on EDX, publication in review
Capabilities	Induced seismicity simulator (RSQSim)	Mature
	Coupled hydromechanical reservoir simulators	Mature
People	Broad discipline expertise	Seismicity Working Group

## NRAP Recommended Practices for Induced Seismicity



- Step 1 Perform a preliminary screening evaluation.
- Step 2 Implement an outreach and communication program.
- Step 3 Review and select criteria for ground vibration and noise.
- Step 4 Establish seismic monitoring.
- Step 5 Quantify the hazard from natural and induced seismic events.
- Step 6 Characterize the risk of induced seismic events.
- Step 7 Develop risk-based mitigation plan.

### State-of-Stress Assessment Tool (SOSAT)

#### Input data available

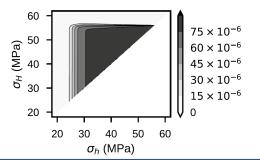
### Joint probability for $\sigma_H$ and $\sigma_h$

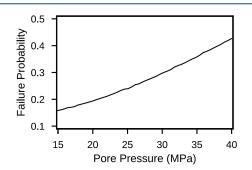
# Probability of activating critically-oriented fault

- Pore pressure
- Overburden density

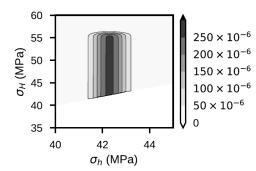
 $\begin{array}{c} 200 \\ \hline \text{(g)} \\ 150 \\ \hline \\ 100 \\ \hline \\ 50 \\ 20 \\ \hline \end{array}$   $\begin{array}{c} 15 \times 10^{-6} \\ 12 \times 10^{-6} \\ 9 \times 10^{-6} \\ 6 \times 10^{-6} \\ 3 \times 10^{-6} \\ 0 \\ \hline \\ \sigma_h \text{ (MPa)} \\ \end{array}$ 

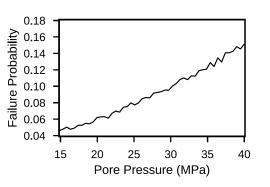
- Regional stress indicators
- · Geodetic data





• Local measurement of  $\sigma_h$ 

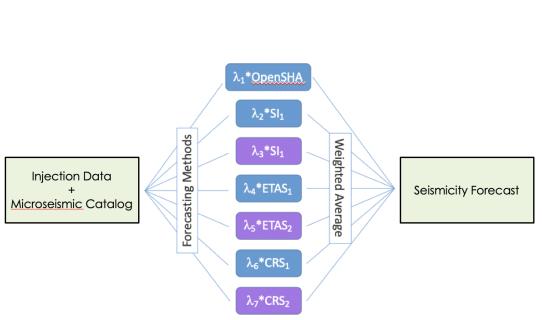


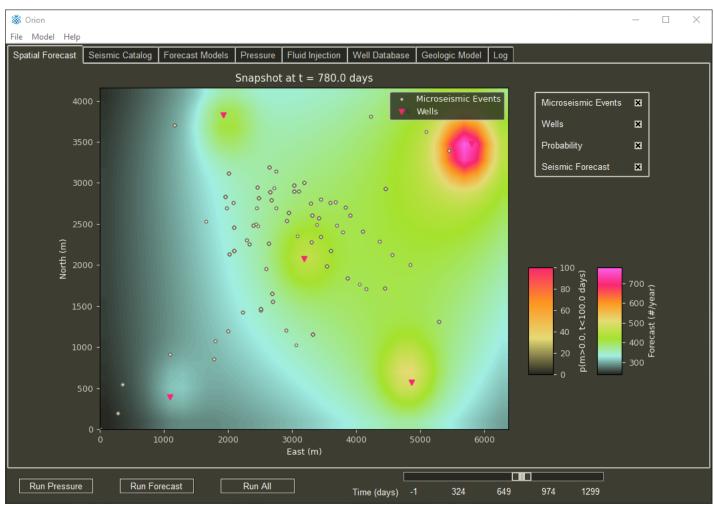


### State-of-Stress Assessment Tool (SOSAT)

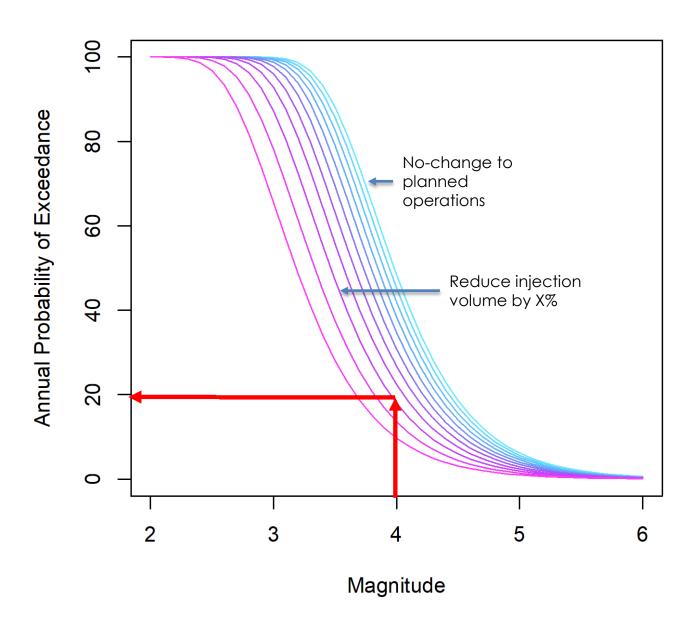
- SOSAT applied at several CarbonSAFE and Partnership sites
  - Southwest Regional Partnership's Farnsworth Site
  - Midwest Regional Carbon Initiative
  - Mid-Continent Stacked Carbon Storage HUB
  - o Illinois (Wabash)
- Notable improvements
  - Hosted on Gitlab with Continuous Integration
  - Simplified python package deployment
  - New features

### ORION: Operational FoRecastIng Of INduced Seismicity

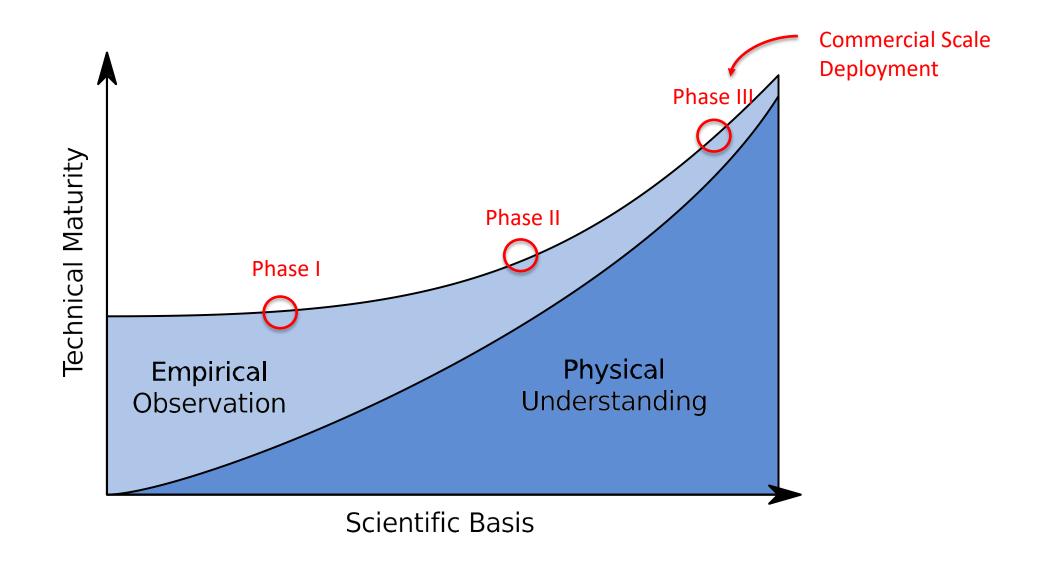




### Short-Term Seismic Forecasting Models



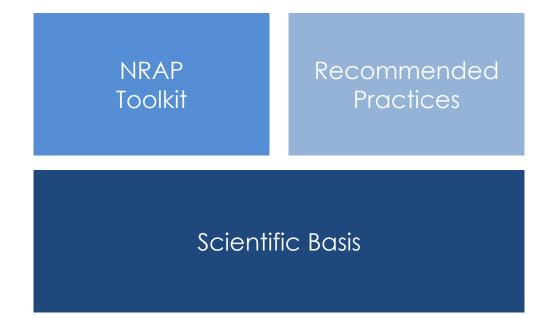
## Phase III perspective plan



### Phase III: Task 3 Basin-scale Activities

### Working Groups

Task	Description
3.1	Real-time hazard forecasting
3.2	State-of-stress Analysis
3.3	Fault leakage ROM
3.4	Integration w/NRAP tools



### Goals

- Identify sites and operations that lead to low-risk—i.e. minimal hazard, minimal damage.
- Develop techniques to quickly identify and manage seismicity problems if they should appear.
- Share recommended practices with the broader CCS community

## NRAP Tools, Products, and Capabilities - 2026

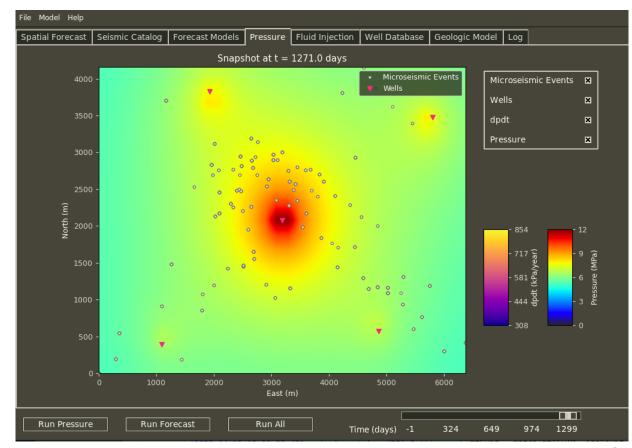
Tools	ORION: Operational Forecasting of Induced Seismicity	Version 1.0
	State-of-stress assessment tool	Version 2.0
	Fault Leakage Reduced Order Model	Version 1.0
Reports	State-of-Stress Evaluation Recommended Practices	Version 1.0
	Seismicity Recommended Practices	Version 2.0
	Technical report (~3) and peer reviewed publications (~5)	NRAP Publication List
Capabilities	Induced seismicity simulator (RSQSim)	Mature
	Coupled hydromechanical reservoir simulators	Mature
People	Broad discipline expertise	Seismicity Working Group

## **Basin Scale forecasts**

#### Oklahoma Injection Well Database

## File Model Help Well Locations Active Wells Grid boundary East (m) Run Forecast Time (days) -1 649

#### **Reservoir Pressure**











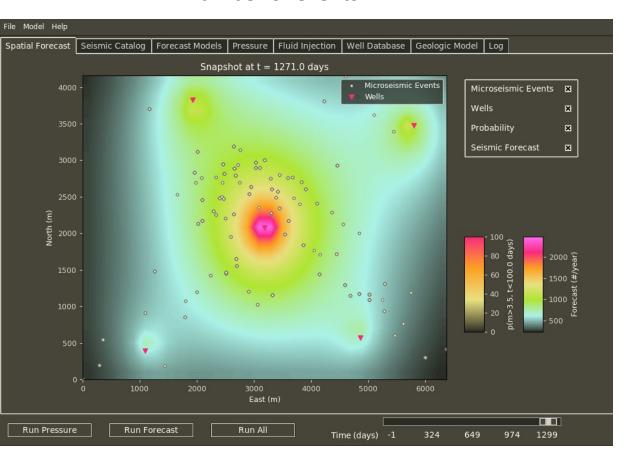




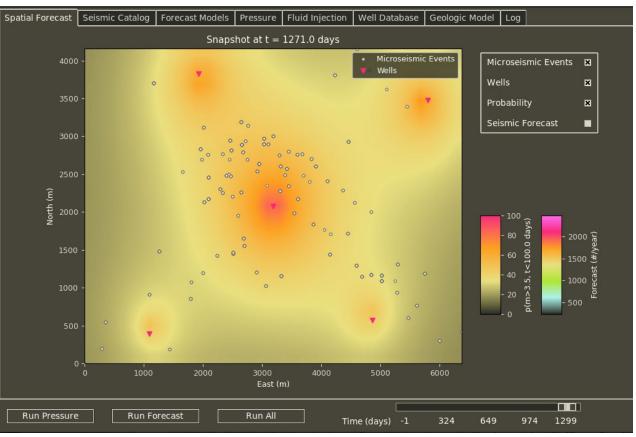


# Spatial forecasts

#### Number of events



### Probability of Exceedance











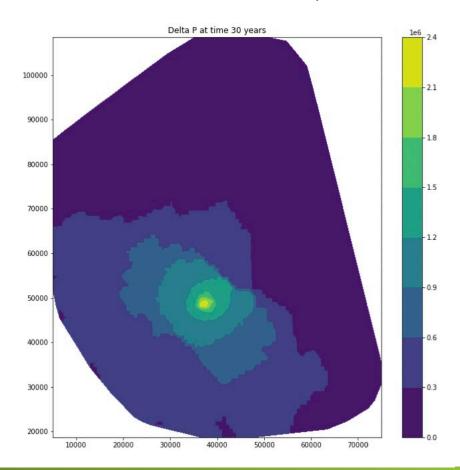




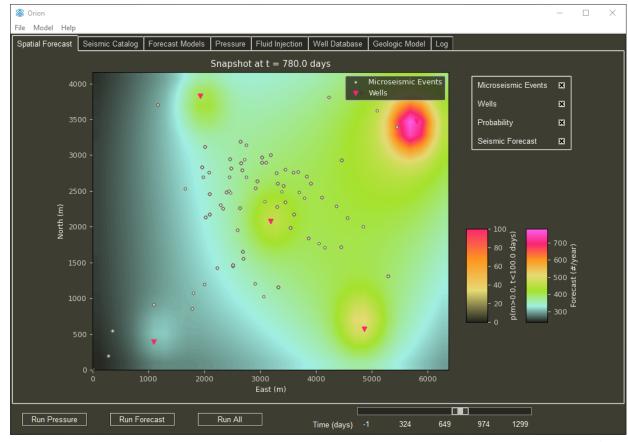


# Integration with OpenIAM

#### Reservoir Pressure from OpenIAM



#### Number of events











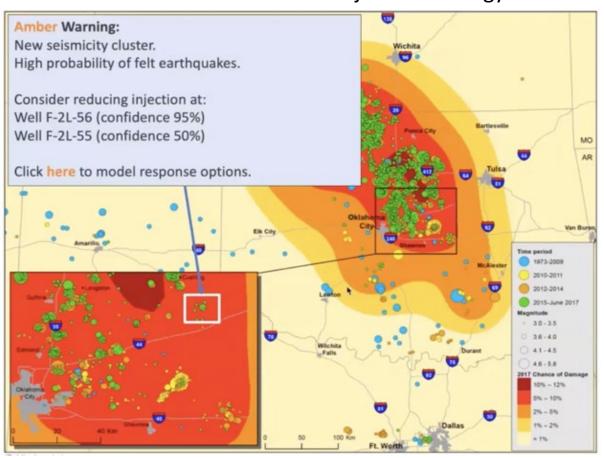




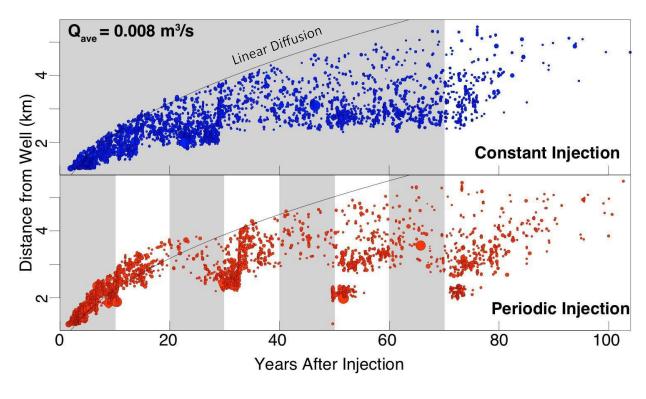


# Operational management strategies

#### Issue alert with modified injection strategy



#### Improved scientific understanding of efficacy















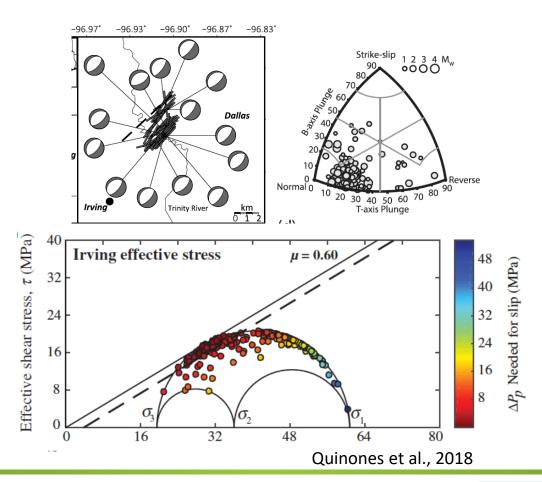


# State-of-Stress Assessment Tool (SoSAT v2.0)

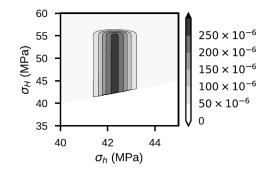
#### v1.0 Input data

- Pore pressure
- Overburden density
- Regional stress indicators
- Geodetic data
- Local measurement of  $\sigma_h$

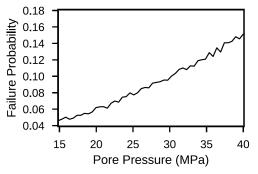
### v2.0 Input Data: v1.0 input + focal mechanisms



### Joint probability for $\sigma_H$ and $\sigma_h$



# Probability of activating critically-oriented fault



18





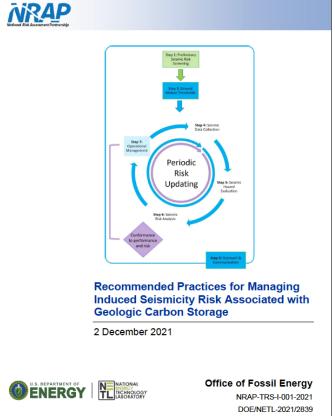


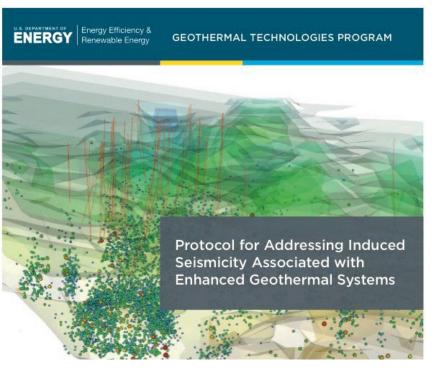






## State-of-Stress Evaluation Recommended Practices





### **Starting Point:**

- NRAP Induced Seismicity Recommended Practices
- GTO Geothermal Seismicity Protocol (2012).

Goal: Develop recommended practices guidelines relevant for stress state evaluation in carbon storage settings







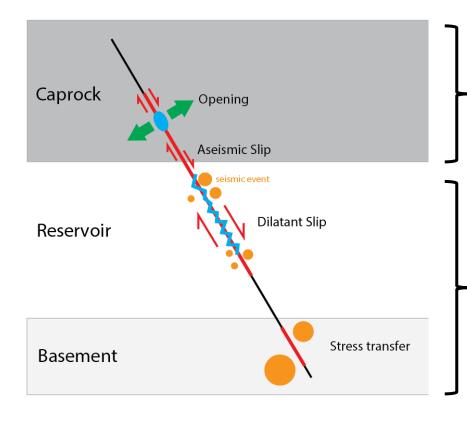








### Improved Fault leakage ROM



- Slip trigger
- Discrete pressurized leakage zone
- Mainly aseismic reactivation and creep
- Low friction-vs-velocity dependence at high P
- Long-term sealing
- Pressure trigger
- Distributed pressurized leakage zone
- Seismic reactivation with some aseismic component
- High friction-vs-velocity dependence even at high P

Y. Guglielmi, C. Nussbaum, F. Cappa, L. de Barros, J. Rutqvist and J. Birkholzer (2021). Field-scale fault reactivation Experiments by fluid injection highlight aseismic leakage in caprock analogs: Implications for CO2 sequestration International Journal of Greenhouse Gas Control 111 (2021) 103471.













## NRAP Tools, Products, and Capabilities - 2026

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