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Midwest Regional Carbon Initiative MRCI (Regional Initiative to Accelerate CCUS Deployment in

U.S. DEPARTMENT OF

NATIONAL TECHNOLOGY BATTELLE ILLINOIS

Midwestern and Northeastern USA)

DE-FE0031836

U.S. Department of Energy National Energy Technology Laboratory **CO₂ Storage Project Review Meeting** August 15-19, 2022



Outline

- Background and Program Goals
- Previous Efforts in the Region and Data Collaboration
- Addressing Key Technical Challenges for CO₂ Storage
- Enhancing Infrastructure Development
- Stakeholder Outreach
- Summary



MRCI Program Goals

- Implement a collaborative Regional Initiative to accelerate CCUS deployment in the Midwestern and Northeastern US.
- Build on more than 20 years of CCUS experience in the region by combining expertise of two RCSPs (MRCSP & MGSC).
- Engage national and international stakeholders, including state geological surveys, universities, industrial partners and advisors, fossil fuel production and utilization companies, and NGOs.
- Advanced CCUS research through four tasks:
 - Addressing key technical challenges.
 - Obtaining and sharing data to support CCUS.
 - Facilitating regional infrastructure planning.
 - Performing regional technology transfer.



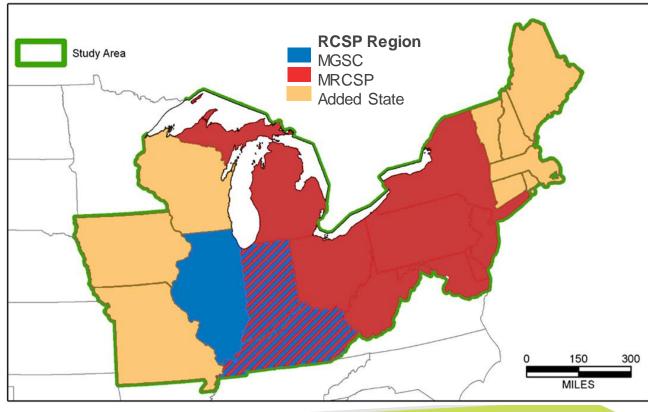






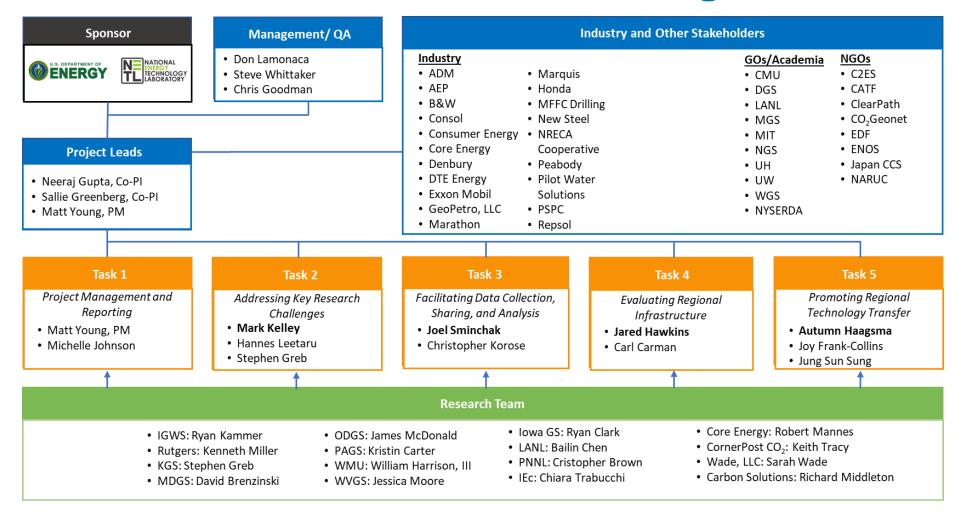
MRCI – Covering 20 States in Midwest and Northeast

- Battelle and Illinois State Geological Survey combine expertise from MRCSP and MGSC
- Working with State Geological Surveys and Universities across the Region to Accelerate deployment of CCUS





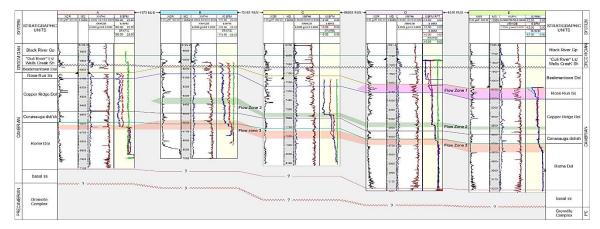
MRCI – Collaboration between Researchers, Industry, and Government, and non-Governmental Organizations





Industrial Collaborations to Enable Deployment and Scale-up

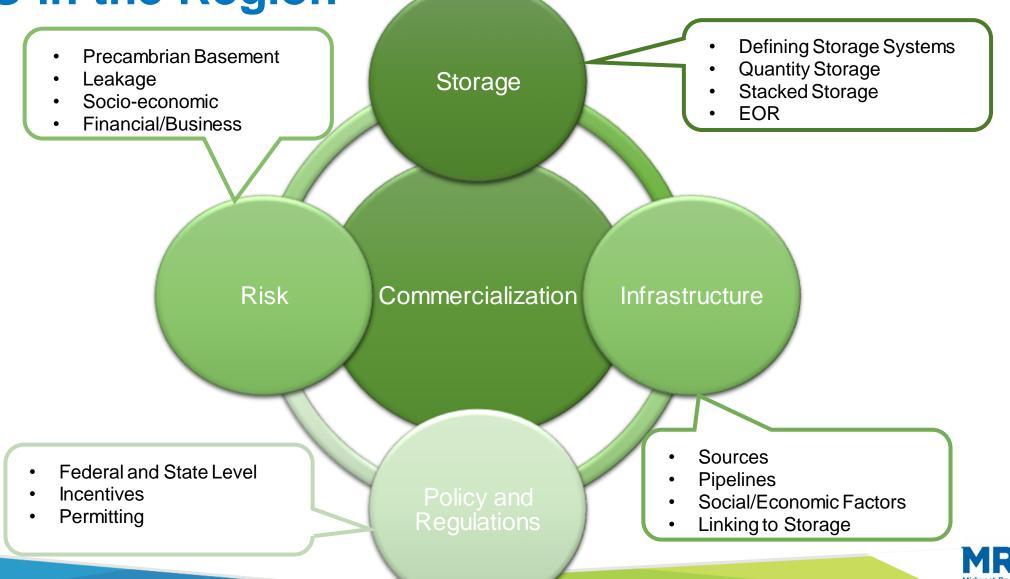
- MRCI is interacting with a range to industry to accelerate CCUS deployment
 - Regional oil and gas companies obtain legacy seismic and wellbore data for regional mapping
 - Brine Disposal Companies piggyback logging, monitoring, modeling of large-scale operations to evaluate CO₂ storage
 - Existing and future CO₂ sources helping companies with site screening and regulatory roadmaps
 - Ethanol plants across the region
 - Planned ammonia plants
 - CoalFIRST in Pennsylvania and Indiana
 - CarbonSAFE Illinois
 - Support utilities and independent power producers
 - State agencies such as MD Energy Administration
 - CCS task forces across the region



Regional Injection Zones from Brine Disposal Wells

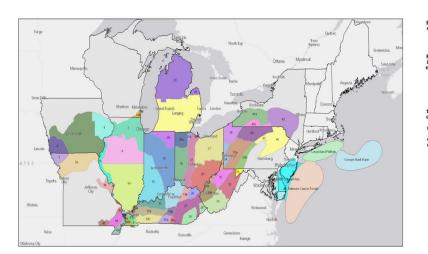


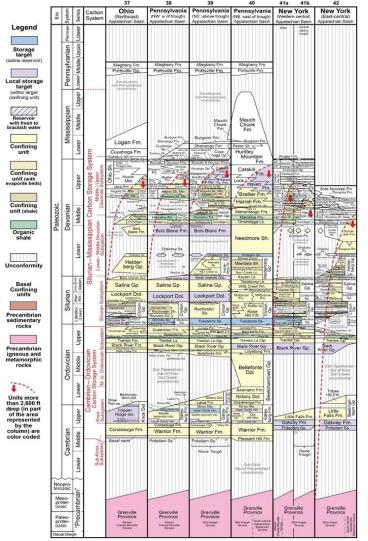
Project Aims to Tackle Challenges to Pave Way for CCUS in the Region

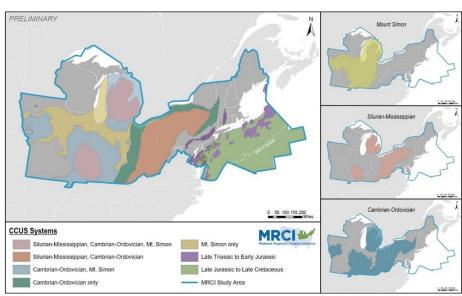


Defining Carbon Storage Systems and Resources with State Collaborators

Geologic provinces and basins were subdivided into geologic subregions on the basis of stratigraphy. Stratigraphic columns were developed for each sub-region and used to identify potential reservoirs and seals





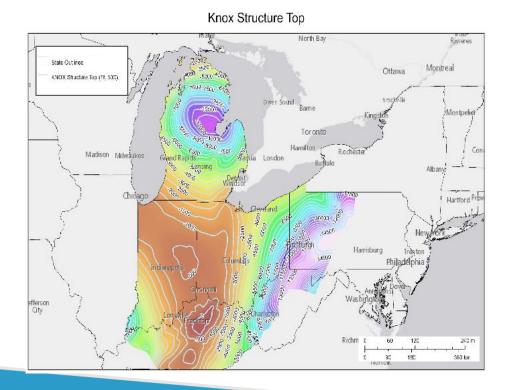


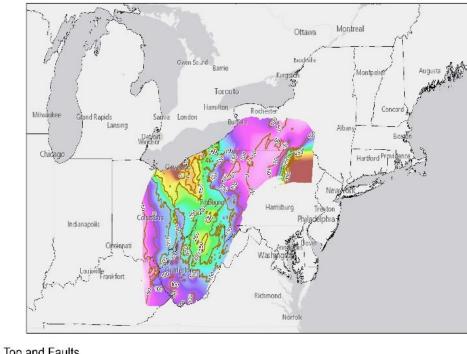
Potential reservoirs and seals were grouped into five "mega" CS systems (Cambrian; Cambrian-Ordovician; Silurian-Mississippian; Late Triassic-Early Jurassic; and Late Jurassic-Cretaceous).



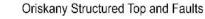
Developing a Geologic Maps Database for Site Assessment

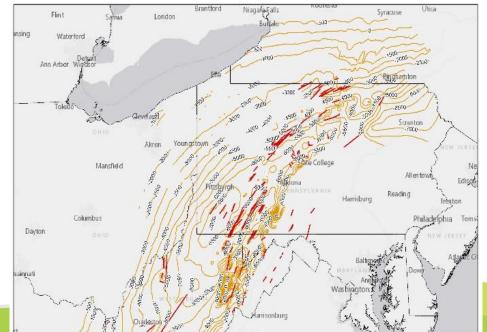
Maps for key geologic units (depth, structure, thickness, available property data (porosity)) were compiled into an interactive ArcGIS map database containing over 600 maps.





Onondaga Thickness







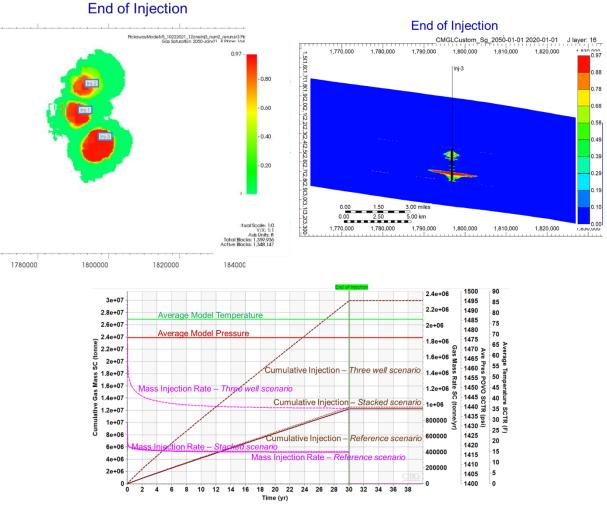
Modeling Commercial-Scale Injectivity of Different CS Systems – Moving up the SRMS Ladder

600000

Models were developed for selected CS systems to evaluate their feasibility for hosting a commercial-scale storage project (assumed to be >1 MMT CO_2 per year >30 years).

Modeling determined the number/spacing of injection wells and approximate Area of Review (AoR; i.e., CO_2 plume area and pressure-impacted area) required to accommodate the target injection rate/quantity of CO_2 .

Pickaway County, Central Ohio - Model of Cambrian Ordovician Carbon Storage System – Results indicate that the Maryville formation in Pickaway County offers a *potentially viable* commercial-scale target for CO₂ sequestration if three or more injection wells are used.



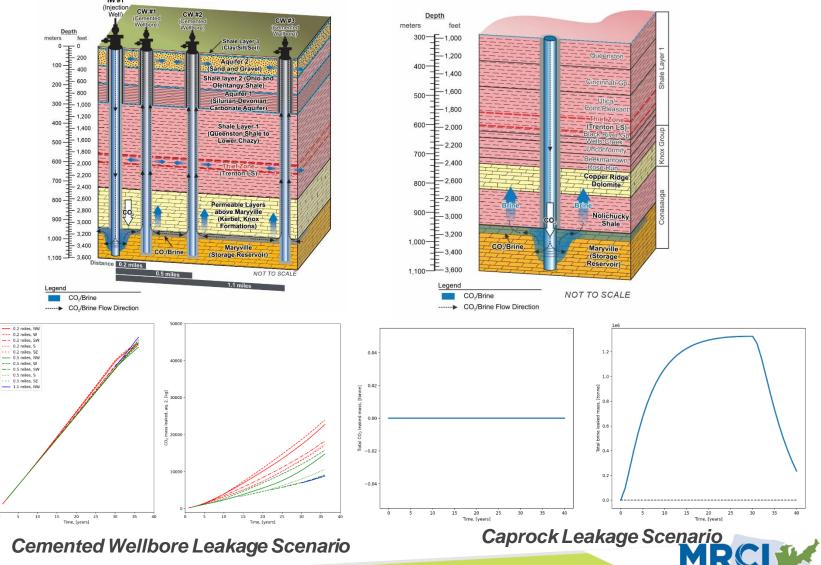


Modeling Containment Risks of Different CS Systems

Generalized diagrams showing stratigraphy and cemented wellbore leakage pathway (left) and caprock leakage pathway (right) that were evaluated with the NRAP-Open-IAM Model and Seal Horizon Model.

Cemented Wellbore Leakage:

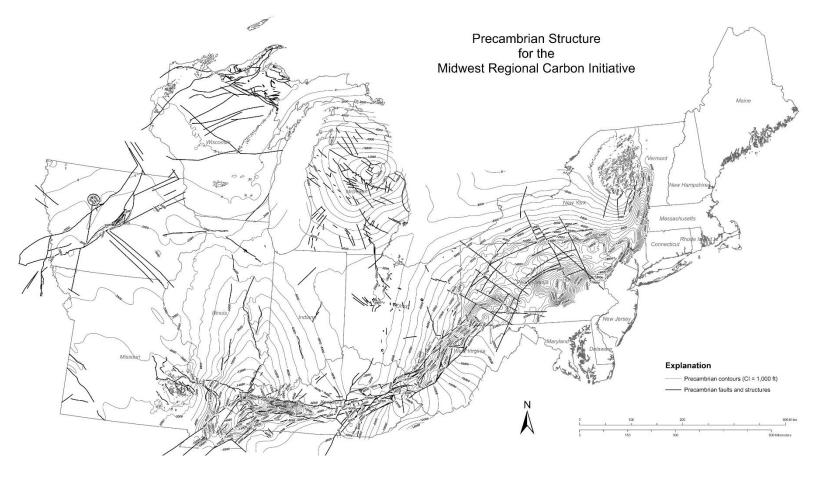
mass of CO_2 leaked into Thief Zone (left plot) and Aquifer 2 (right plot) via hypothetical cemented wells at various distances from the injection well. **Caprock Leakage:** Cumulative CO_2 mass (left plot) and Brine mass flux (right plot) over time across the Nolichucky Seal



Midwest Regional Carbon Initiativ

Precambrian Structure, Faults and Stress

- A regional Precambrian structure surface was compiled from multiple sources
- Regional faulting at the Precambrian surface was included
- Precambrian sedimentary and igneous rift fill locations were added to the map
- In the coastal plain and Atlantic offshore, Triassic rift basins were added
- A Precambrian crystalline (metamorphic-igneous) province and terrane map was made for the surface



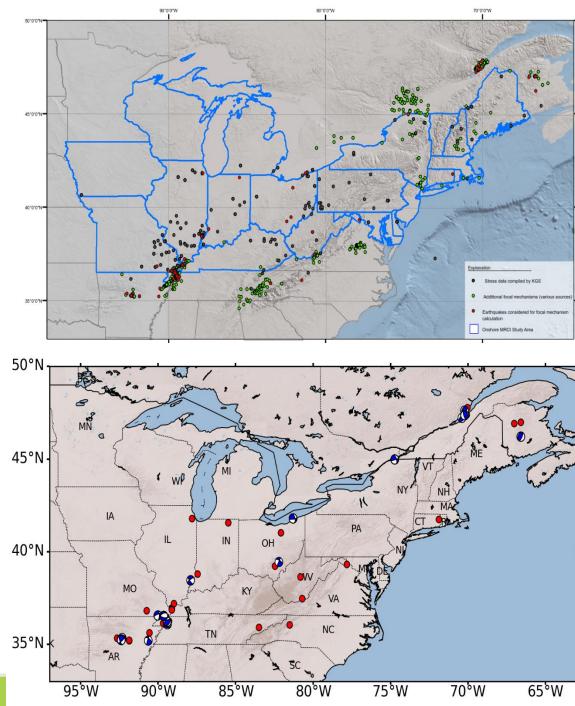


Additional Crustal Stress Data from Earthquake Focal Mechanisms (FM)

- New Stress Data Complied by KGS
- Additional FMs from Existing Catalogs
- Earthquakes Considered for FM Calculation (63 events)

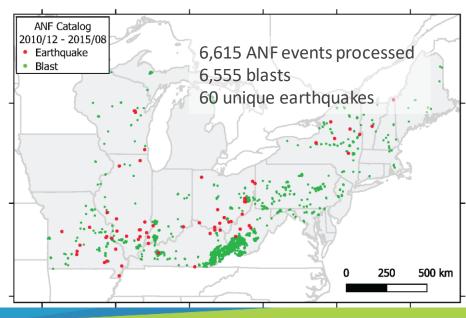
New focal mechanisms determined for magnitude 3 and greater earthquakes identified in the MRCI catalog

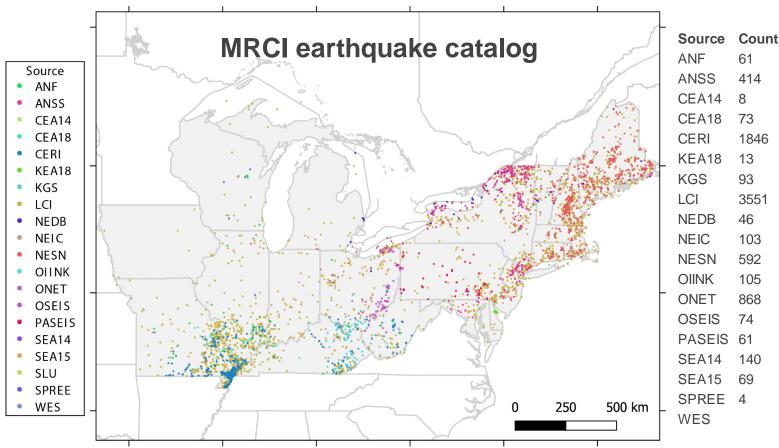
- FM not Constrained by Data
- Well-Constrained FM (25 of 63 events)



Induced Seismicity Potential

- Compiled lists of earthquakes from 1568-2020
- 20 sources:
 - national and state geological surveys
 - monitoring networks
 - published compilations
 - research papers
 - personal communications
 - EarthScope (ANF)
- 8,122 unique earthquakes
- Common magnitude scale calculated





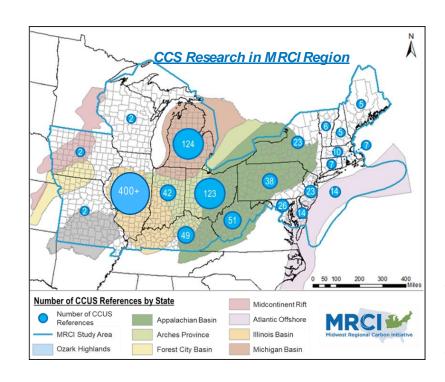
The ANF database:

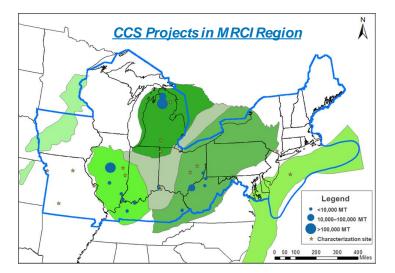
- Developed by nearly uniform monitoring by EarthScope's Transportable Array
- Composed of mostly blasts
- Machine-learning-base classifier identified 60 previously unknown earthquakes.

MRCI Research, Projects, Datasets

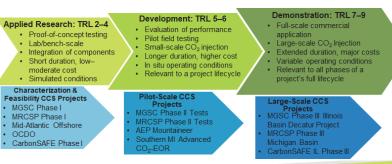
Facilitating Data Collection, Sharing, and Analysis

Over 930 reports, presentations, posters, technical papers, datasets inventoried from previous research on carbon storage in MRCI region

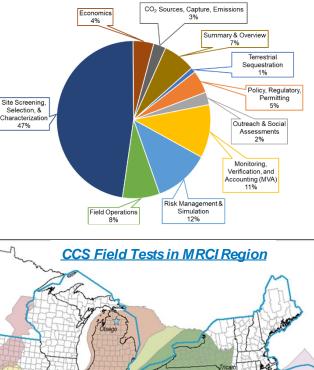


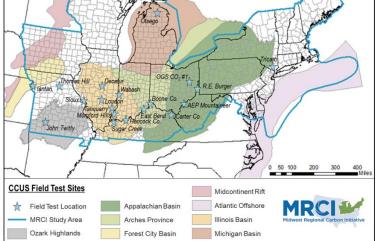


Technology Development in MRCI Region



CCS Research Categories in MRCI Region



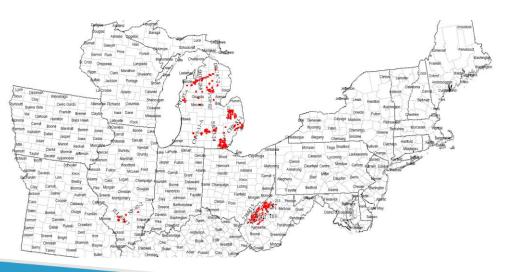


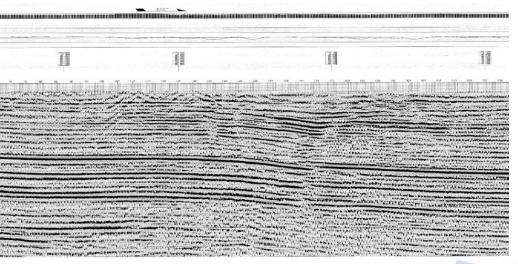


Leveraging Legacy Seismic Datasets

Legacy seismic data was obtained ,organized, summarized, and digitized so that it may support CCS in the MRCI region:

- 832 linear miles of 2D seismic data
- 43 square miles of 3D seismic data
- 57 boxes containing CD's, cassettes, reels, field data, and paper seismic
- Six oil & gas operating companies with data from Illinois, Michigan, and Appalachian Basins
- The seismiclines were cataloged in terms of acquisition parameters, vintage, quality, location, and resolution.



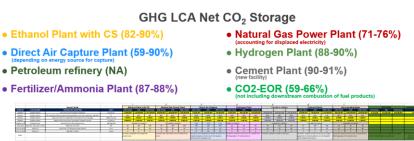


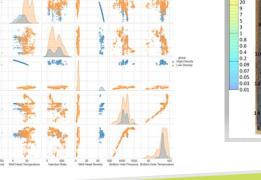


Additional Data Analyses

Planning and Executing Additional Data Analyses

- Additional analysis completed with existing CCS datasets for MRCI:
- Class I & II Underground Injection Control well injectivity analysis
- Central MRCI Ethanol Plant CCS Screening Study
- Greenhouse Gas Emissions Life Cycle Analysis for MRCI Sources
- ACT collaboration for micro-seismicity
- Machine learning for downhole pressure/temperature prediction
- CT scan for carbonate porosity zones
- NRAP tool validation with field data in MRCI



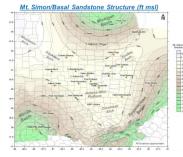


Machine Learning for

Bottomhole Pressure/Temp

Central MRCI Ethanol Plant CCS Screening

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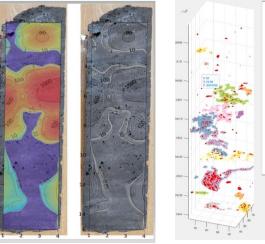
Class II UIC Well Injectivity Analysis



500 300



CT Scan of Carbonate Porosity

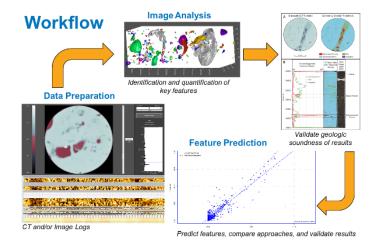




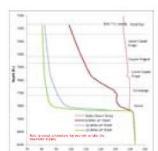
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SMART Initiative

- Machine Learning
 - Topic areas identified for ML analysis
 - BHP/BHT Prediction from Wellhead Data Using Machine Learning
 - Carbonate Characterization using 2D and 3D Images to Predict Reservoir Properties
 - DTS/DAS processing and interpretation
 - Preliminary work plans were developed for these ML topics.
 - The project team discussed integrating data from the MGSC, MRCSP, and other portions of the MRCI into the ML efforts. These data included items like injection operational pressure/temperature data, geophysical log data, core CT scans, geophysical logs, and CO₂ storage monitoring data.



Temperature Logging (Well C)



The temperature logs run with the dynamic logging passes show that the borehole above ~7,850 ft. underwent cooling – i.e., there is no injectivity below ~7,850 ft.





A repeat temperature log was not run after the spinner-meter logging runs.

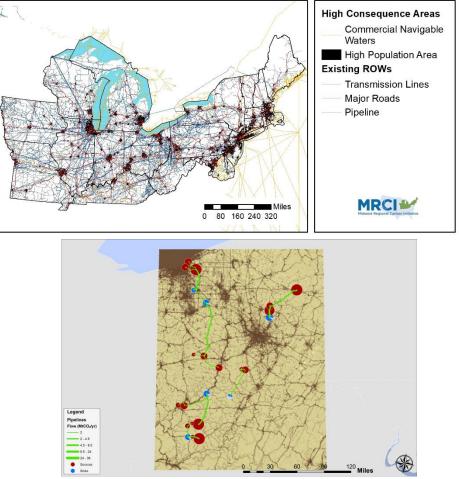
Rethinking infrastructure for Carbon Capture, Utilization, and Storage (CCUS)

Researching the infrastructure of CCUS is more than just the physical equipment that enables CCUS; it also includes the policy, economics, and people that make CCUS work.

Evaluating Regional Infrastructure

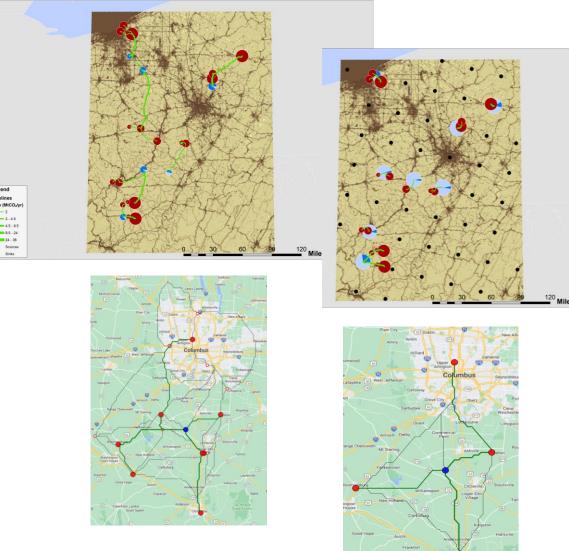
GOAL: Evaluate current infrastructure and future needs to accelerate CCUS deployment

- Conduct a screening level assessment of surface and subsurface infrastructure
- Assess site readiness to rank areas
- Conduct analysis of social, economic, and workforce development factors
- Analyze current **regulatory, pore space issues**, gaps, policy, and tax incentives



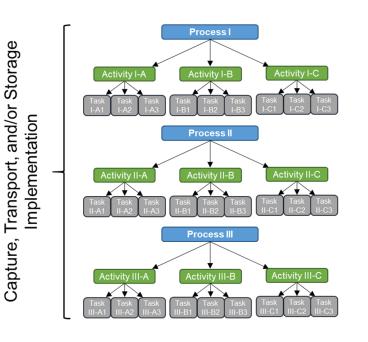
Infrastructure Development Strategies

- Investigate infrastructure development strategies for distinct MRCI projects:
 - (1) Distributive–
 Ohio/Pennsylvania/West Virginia
 - (2) Hub–Northern Michigan,
 - (3) Hub-Indiana,
 - (4) Local–Central Ohio, and
 - (5) Offshore–Mid-Atlantic/Northeast
- Emerging technologies: Blue Hydrogen, BioEnergy with CCS (BECCS), and Direct Air Capture (DAC).





Evaluating Regional Infrastructure Progress





2020 Census Results



Quarterly Workforce Indicators

EPA United States Environmental Protection Agency

EJScreen

NCES National Center for Education Statistics

IP THE CLASSIFICATION OF INSTRUCTIONAL PROGRAMS

-Evaluating jobs using inputoutput models.

-Calculating projects expenses, benefits, and tax.

Jobs and Economic Impact

-Conducting community characterization.

-Researching environmental justice and sustainability. -Working with outreach task.

Social Characteristics

-Determining workforce characteristics.

-Outlining workforce needs.

-Identifying training institutions.

Workforce Development



Promoting Regional Technology Transfer

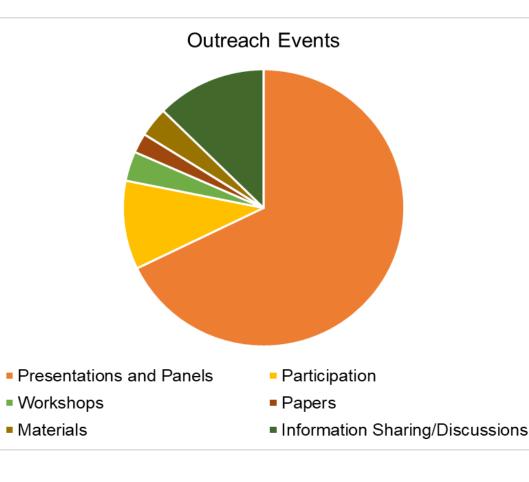
GOAL: Leverage existing and new relationships with critical CCUS stakeholders within the RI and globally and become a key resource for CCUS development.

- Promote acceleration of CCUS deployment by providing general support for commercialization and technology transfer
- Compile and communicate information from previous tasks to interested stakeholders
- Engage with federal and state governments, industry consortia and NGOs
- Engage with global institutions



Promoting Regional Technology Transfer

- Website development is ongoing
 - www.midwestccus.org
- Bi-monthly newsletters
- CCUS Podcast <u>https://soundcloud.com/energy-geos</u>
- Numerous outreach activities documented
 - Technical presentations and panels
 - Workshops
 - Event participation
 - Information sharing, discussions with stakeholders and interested parties
 - Papers
 - Materials Fact sheets, Infographics





Focus on Environmental Justice

Learning, Connecting, and Informing

- Formed MRCI EJ Working Group to explore the topic, learn about its roots, and how it intersects with CCUS
- Compile and communicate information about Justice40 Initiative, Energy Communities, etc. with stakeholders
- Hosting EJ Workshop at Annual Stakeholders Meeting Sept. 27-28, 2022
- Engaging with other Initiatives on EJ in late 2022, early 2023





Aligning Outreach Strategy with Targeted Audiences

General Public	Technical	Academic/Educators/ Students	Industry	Policy/Regulators
 Annual Meetings Website Newsletter Fact sheets Educational Videos Podcast Story Maps 	 Annual Meetings Newsletter Website Webinars Podcast Story Maps Conferences and papers Short courses 	 Annual Meetings Newsletter Website Fact Sheets Educational Videos Story Maps Short courses Hands-on learning opportunities 	 Annual Meetings Newsletter Website Fact Sheets Podcast Story Maps 	 Annual Meetings Newsletter Website Fact Sheets Informational meetings Story Maps CURC engagement

- 2020-2021 considered "passive" phase, will be moving into an "active phase"
- 2022-big things planned and more engagement on state and federal levels!



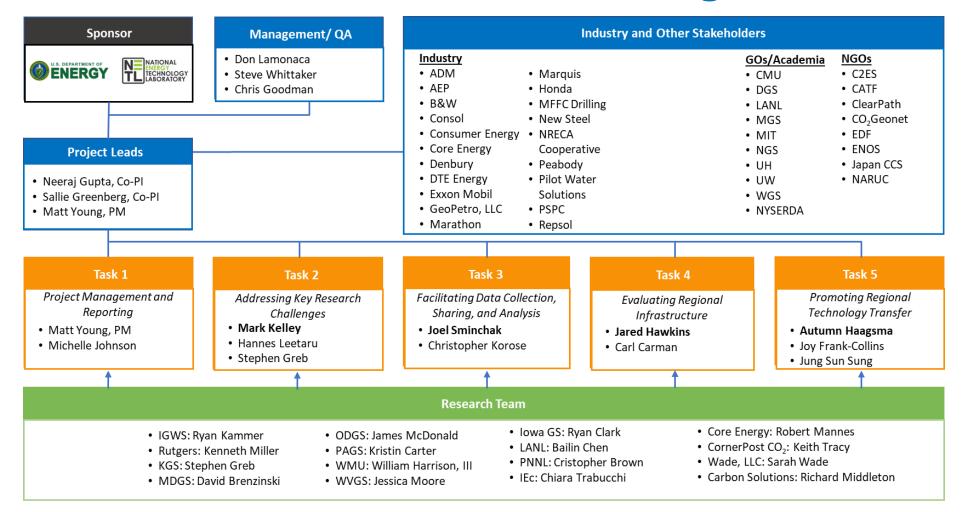
Summary and Expected Outcome

- Establishment of a broad-based consortium of researchers and stakeholders
- Collection, compilation, sharing, and utilization of CCUS related data from across the region
- Assessment and analyses to improve certainty of geologic characterization underway
- Identification of viable storage reserves, including stacked storage.
- Identification of available information and methods useful for Basement characterization
- Outline source-sink scenarios and pipeline routes for CCUS
- Application of a Risk-Based Probabilistic Model to value potential risks of CCS
- Assessment of policy, economic, and social issues, including knowledge sharing materials and workforce development plans
- MRCI Stakeholder Meeting Columbus, September 27-28





MRCI – Collaboration between Researchers, Industry, and Government, and non-Governmental Organizations





Gantt Chart

1 2 3 4 1 2 1.0 Task Management and Planning 1 2 2	Q Q
1 2 3 4 1 2 1.0 Task Management and Planning 1 2 1 2 2.0 Addressing Key Technical Challenges 1 2 1 2 2.1 Assessing regional/subregional framework and expanding CO ₂ stacked storage characterization • • 2.2 Analyzing Precambrian Basement faulting/stress • • 2.3 Developing industrial partnership and regional • •	3 4 1 2 3 4 1 2 3 4 1 2 3 4 1 2 3 4 12
1.0 Task Management and Planning 2.0 Addressing Key Technical Challenges 2.1 Assessing regional/subregional framework and expanding CO ₂ stacked storage characterization 2.2 Analyzing Precambrian Basement faulting/stress 2.3 Developing industrial partnership and regional	12
2.1 Assessing regional/subregional framework and expanding CO2 stacked storage characterization 2.2 Analyzing Precambrian Basement faulting/stress 2.3 Developing industrial partnership and regional	
 2.1 expanding CO₂ stacked storage characterization 2.2 Analyzing Precambrian Basement faulting/stress 2.3 Developing industrial partnership and regional 	
expanding CO2 stacked storage characterization 2.2 Analyzing Precambrian Basement faulting/stress 2.3 Developing industrial partnership and regional	
Developing industrial partnership and regional	•
2.5 technical collaboration	
2.4 Conducting regional/subregional analysis	•
2.5 Assessing and managing risks	
3.0 Facilitating data collection, sharing, analysis	9
3.1 Inventorying of available data and analyses	
3.2 Facilitating data sharing	•
3.3 Planning and executing additional data analyses	J
3.4 Engaging the National Laboratories' efforts	
3.5 Engaging NRAP	
3.6 Advising machine learning for CCUS efforts	
3.7 Participation in DOE SMART Initiative	
4.0 Evaluating Regional Infrastructure	8
4.1 Evaluating infrastructure	•
4.2 Assessing site readiness	
4.3 Conducting social, economic, and jobs analysis	•
4.4 Promoting commercialization and policy	•
4.5 Convening regional stakeholders for infra-	
4.5 structure evaluation	
5.0 Promoting Regional Technology Transfer 3 4	7 11
5.1 Facilitating regional efforts to address non-	
5.1 technical, permitting, and infrastructure	
5.2 Engaging global efforts	
5.3 Supporting policy, incentives, and business cases	
5.4 Engaging CCUS stakeholders	

Task POP Subtask POP Deliverable Milestone* ----> Subtask Dependence



*Values correspond to Table 2.