



# Carbon Reimagined

## Our Direct Air Capture Solution

Raghubir Gupta, PhD

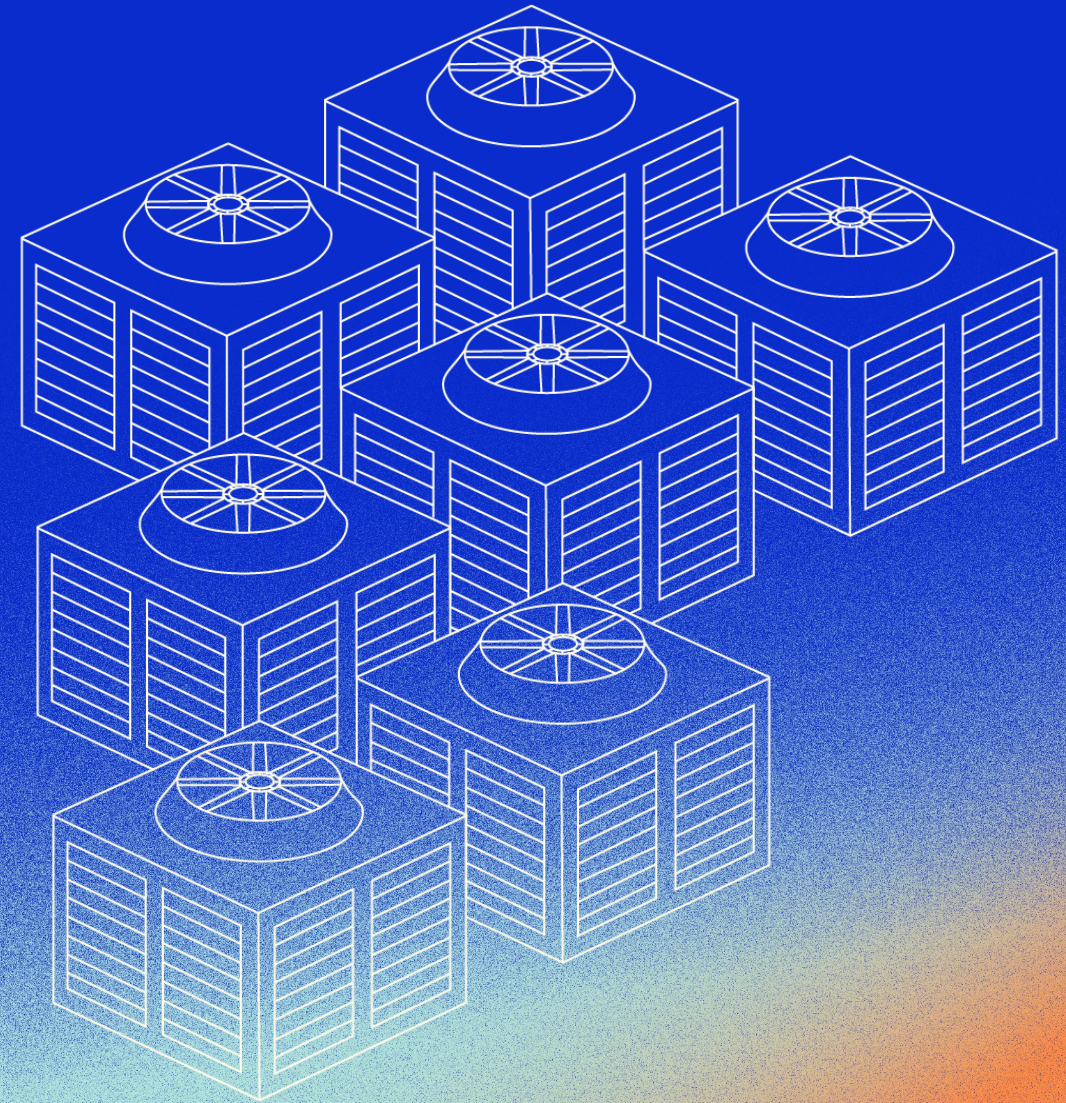
Co-Founder and Chief Technology Officer

Sustaera

2022 Carbon Management Review Meeting

Pittsburgh, PA 15222

August 16, 2022





# Susteon Inc. (Parent Company of Sustaera)

Sustæra

## MISSION

To develop and deploy decarbonization technologies by enabling disruptive innovations in **CO<sub>2</sub> capture and utilization** and **carbon-free H<sub>2</sub> production**

## APPROACH

De-risk technologies through extensive prototype development and testing while securing a strong IP position

## PROCESS

### Connect

- Academic / National Labs
- Dept of Energy (+ other Govt. agencies)
- Industry
- Private Sector / VC

### Create

#### Carbon Dioxide

- CO<sub>2</sub> Capture
- CO<sub>2</sub> Utilization

#### Hydrogen

- Blue/Green Production
- Methane Pyrolysis

### Commercialize

- Discovery & Commercial Value Decision
- Leverage Industry and Labs to Fail Fast
- Understand and Develop Go-To-Market Plan

## RESEARCH & DEVELOPMENT TEAM



Raghubir Gupta  
President & Co-Founder



S. James Zhou  
Senior Director



Cory Sanderson  
Process Technologist



Vasudev Haribal  
Research Engineer



Aravind Rayer  
Research Engineer



Jonathan Peters  
Research Engineer



Arnold Toppo  
Research Engineer



Tyson Lanigan-Atkins  
Materials Scientist



Jian Zheng  
Sr. Research Engineer



Andrew Tong  
Sr. Research Engineer



J.P. Shen  
Sr. Chemist



Gary Howe  
Lab Director

## BUSINESS & OPERATIONS TEAM



Shantanu Agarwal  
President / Co-Founder



Rich McGivney  
Chief Financial Officer



Sudarshan Gupta  
Commercial Lead



Brian Alexander  
Director, Contracts & Legal Affairs



Arleane McKiver  
Executive Assistant

# CO<sub>2</sub> Capture / Removal Experience of Susteon Team

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Project	TRL Advance
Development of Na-based sorbents for coal combustion flue gas	TRL2 → TRL6
Development of non-aqueous solvents with low regeneration energy	TRL2 → TRL7
Composite membranes for flue gas CO <sub>2</sub> capture	TRL2 → TRL4
Hybrid membrane/solvent contactor for CO <sub>2</sub> capture from natural gas and syngas	TRL3 → TRL7
Hybrid membrane/solvent contactor for CO <sub>2</sub> capture from flue gas	TRL3 → TRL5
Design, construction, and operation of a 1,000 ton/day CO <sub>2</sub> capture plant at Tampa Electric	TRL5 → TRL8
Development, design, construction, and operation of a 1M TPA CO <sub>2</sub> capture VSA from SMR syngas at Port Arthur, TX	TRL5 → TRL8
Development of CO <sub>2</sub> -organic binding liquids for CO <sub>2</sub> from syngas in H <sub>2</sub> /NH <sub>3</sub> plants	TRL2 → TRL4
Development of high-temperature polymeric membranes for CO <sub>2</sub> separation from syngas	TRL3 → TRL6
Development of structured sorbents for flue gas CO <sub>2</sub> capture	TRL3 → TRL5
Development of dual function materials for direct reactive capture of CO <sub>2</sub> from air	TRL2 → TRL4
Development of catalytic additives for lowering regeneration energy for amines	TRL2 → TRL4
Flexible CO <sub>2</sub> capture with integration of renewable energy on the grid	TRL3 → TRL5
CO <sub>2</sub> capture from automobile exhaust	TRL3 → TRL5



1000 ton/day of CO<sub>2</sub> capture plant at Tampa Electric Company, Mulberry, FL

# How We Started

- Dr. Robert Farrauto at Columbia University spent over **30+ years working on optimizing monoliths** during his time at BASF
- Dr. Raghubir Gupta spent the last **10+ years working on sodium carbonate** for a variety of sorbent applications

2019

- ❑ Dr. Farrauto at Columbia University developed Dual Functional Materials (DFMs) to capture CO<sub>2</sub> and regenerate them to produce renewable natural gas (RNG)
- ❑ Susteon partnered with Columbia University to further develop the DFM materials for reactive CO<sub>2</sub> capture

2020

- ❑ Susteon developed a new process design for a scalable DAC process.
- ❑ Screened numerous sorbent compositions and identified sodium carbonate-based materials.

DOE / FECM SBIR Phase I and II grants (DE-SC20795) = **\$1.85M**

2021

- ❑ Conducted extensive lab and bench scale studies to optimize process conditions and invented the chemical pathway to minimize the regeneration energy.
- ❑ Developed a design of a modular DAC system
- ❑ Spun out Sustaera in June 2021

DOE FE00032118 grant = **\$1.725M**

Closed Series A with leading Climate Tech VCs = **\$10M**



# Launch of Sustaera – DAC 2.0

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## Our Solution

### Direct Air Capture using:

- Non-amine sorbent for CO<sub>2</sub> capture
- An integrated selective heating mechanism
- A low-pressure drop support

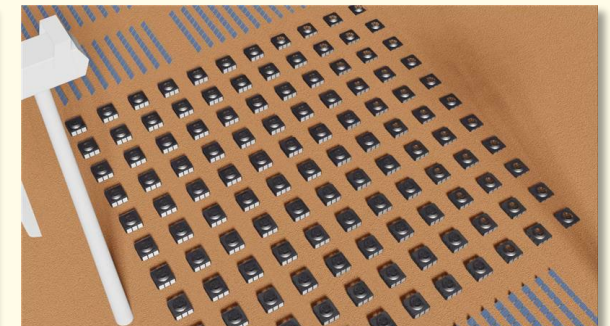
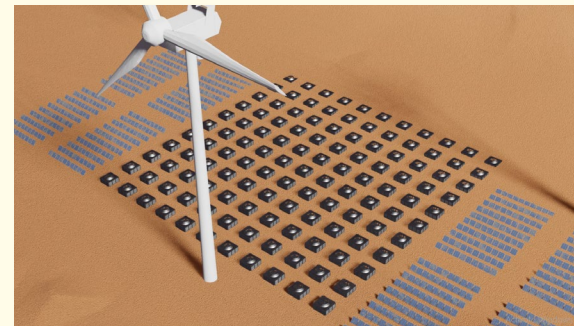
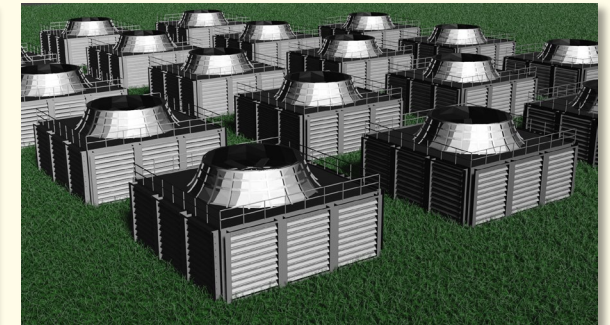
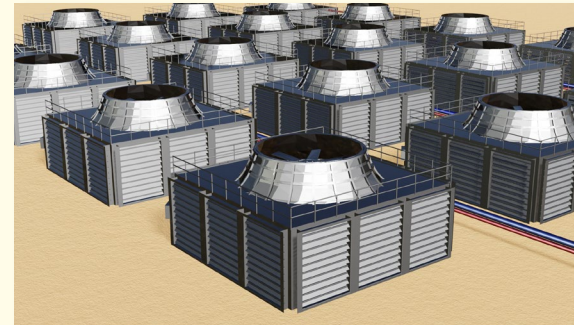
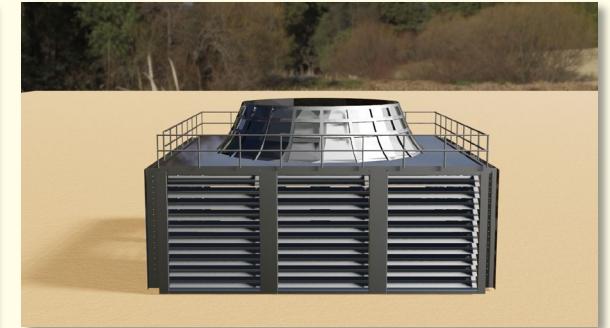
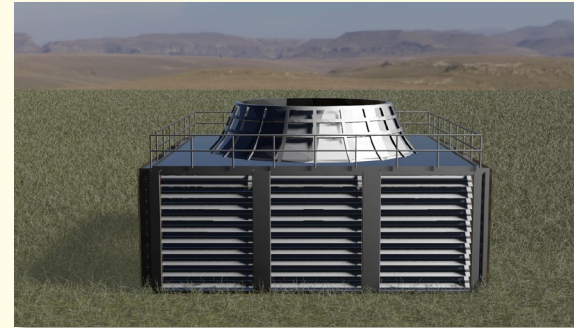
### Resulting in:

- A pathway to < 2,000 kWh/ton of CO<sub>2</sub>
- CapEx target <~\$600/ton-yr

## Key Differentiators

1. Energy provided exclusively by renewable sources (solar, wind)
2. Abundantly available, low-cost capture agent (alkali metal based)
3. Low energy of desorption by controlling the chemistry (~-65 kJ/mol)
4. Fast kinetics of adsorption and desorption
5. Beneficial effect of moisture in ambient air
6. Innovative, highly efficient heating to minimize heat losses
7. Scalability using existing supply chain
8. Strong IP portfolio

## Conceptualization



# Funding + Customers

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**Green** | Climate Adaptation

## Gates-Backed Fund Invests in Carbon Capture Startup Sustaera

The company, which completed a \$10 million funding round, has secured Stripe as its first customer.



- Raised **~\$4.575M in Grant Funding** from:



U.S. DEPARTMENT OF  
**ENERGY**  
Office of Fossil Energy



- Raised **\$10M in Series A** funding from:



- Sold **5,700+ tons of CO<sub>2</sub> Removal** to:





# Team

Experienced team with over **20+ R&D projects in CO<sub>2</sub> capture space**; **100+ combined years experience in technology development** and research; **30+ years of combined experience in start-ups, managing companies**; Expertise in **designing and starting up gas separation facilities** and commercializing new technology



**Dr. Mary Haas**  
CEO



**Dr. Raghubir Gupta**  
Co-Founder / CTO



**Rich McGivney**  
CFO



**Cory Sanderson**  
VP, Technology



**Sudarshan Gupta**  
VP, Commercialization



**Kent Hulick**  
Systems Architect



**Ben Gardner**  
Project Manager



**Brian Alexander**  
Head of Contracts



**Arnold Toppo**  
Design Engineer



**Dr. Tyson Lanigan-  
Atkins**  
Materials Scientist



**Phil Singer**  
Development Engineer



**Dr. JP Shen**  
Lead Chemist



**Dr. Claire Nelson**  
Storage Consultant



**Dr. Andrew Tong**  
Lead Chemical Engineer



**Sujay Someshwar**  
Research Engineer



**Kyle Vogt-Lowell**  
Research PhD Intern

# Sustaera DAC System Architecture

**Goal:** Develop a DAC system to maximize net CO<sub>2</sub> removal efficiency while minimizing the overall cost of capture and meeting the scaling challenge

## 1. Minimize Capital Cost

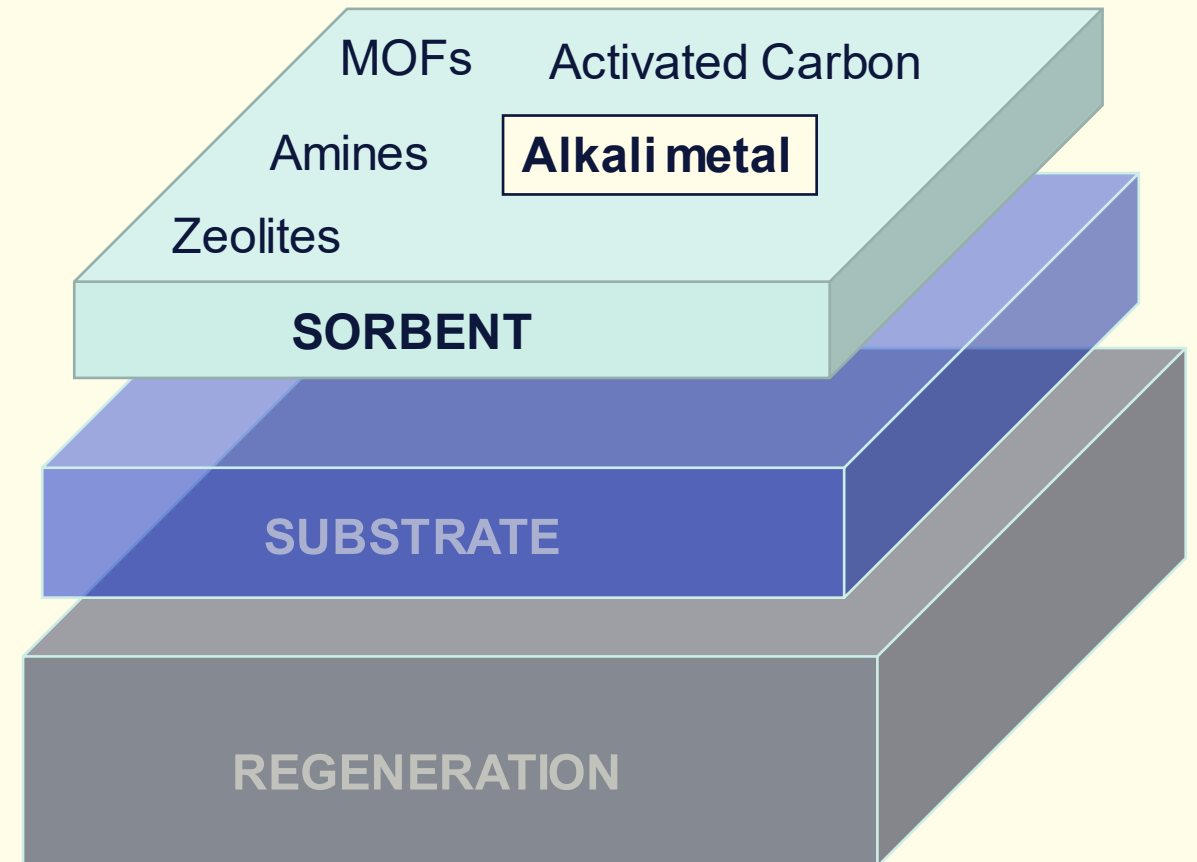
- Low-cost materials and manufacturing
- High performance (high selectivity to CO<sub>2</sub>, capture rate, capacity, stability)

## 2. Minimize Energy

- Low driving force required for regeneration (~80°C)
- Low heat of regeneration

## 3. Leverage Scalability

- Extensive past experience with sorbents and process design
- Abundant availability of raw materials
- Mass production infrastructure already exists





# Alkali Sorbent for DAC vs Point Source Capture

*Performed a thorough IP landscape review of papers, journals, and patents on alkali metal sorbents for CO<sub>2</sub> capture*

- Identified potential thermodynamic and chemical pathways
- Alkali metal sorbents have mostly been studied at high temperatures, high concentration of CO<sub>2</sub>, and low H<sub>2</sub>O to CO<sub>2</sub> ratio due to focus on carbon capture from point sources.

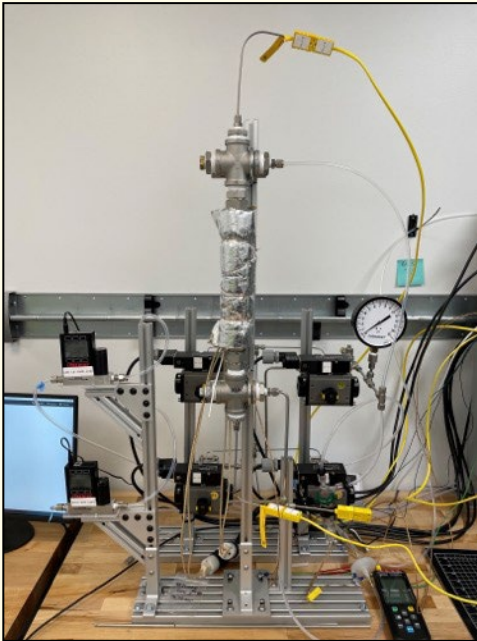


However, **direct air capture (DAC)** is different than **point sources**

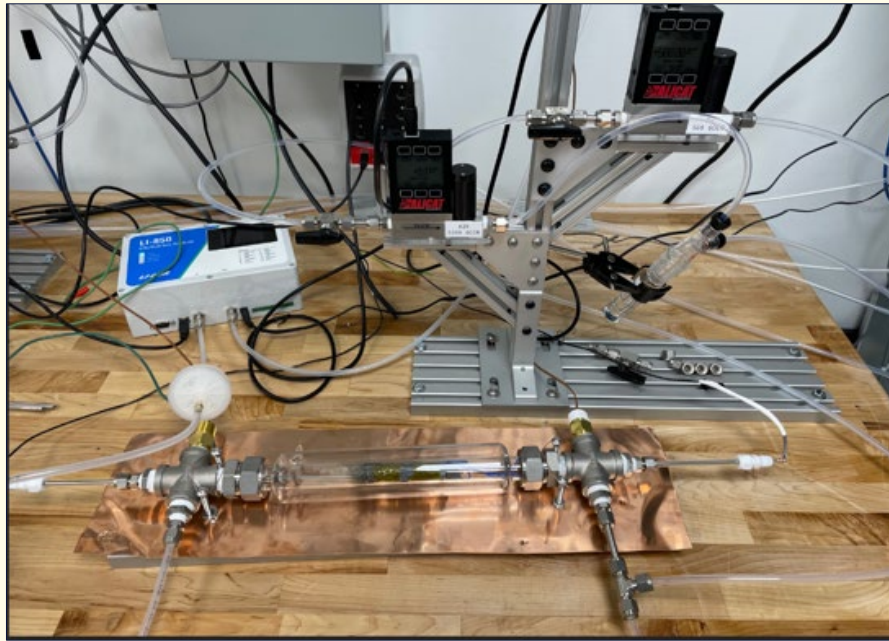
- Lower CO<sub>2</sub> concentration (**415 ppmv** vs. **4 to 15 vol%**)
- Lower temperature (**ambient** vs. **>40°C**)
- H<sub>2</sub>O to CO<sub>2</sub> molar ratio (**>10 in air** vs. **<2**)

# Where We Are Today

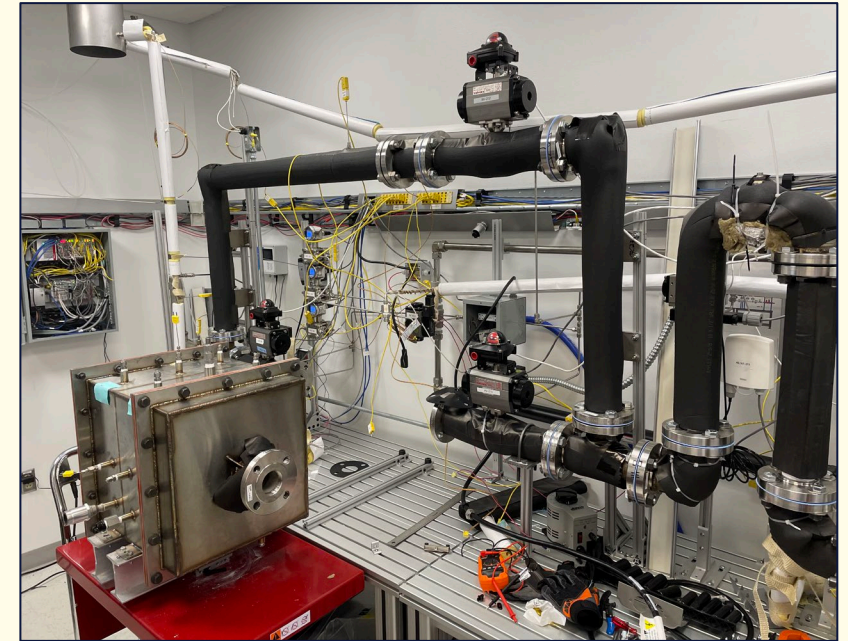
*\*Photos taken May 2022*



**Screening Reactor 1** –  
Test Sorbent Compositions



**Screening Reactor 2** –  
Test Electric Heating

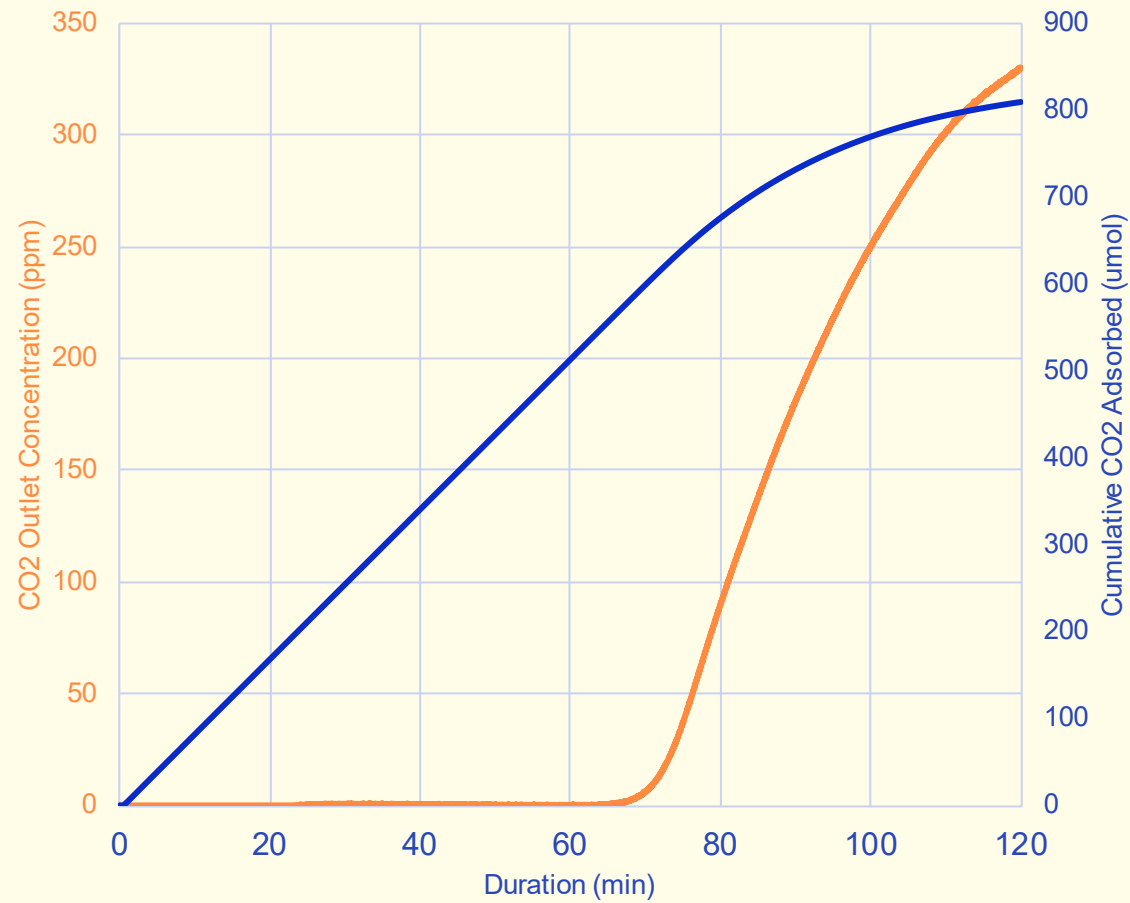


**Bench Scale Reactor**

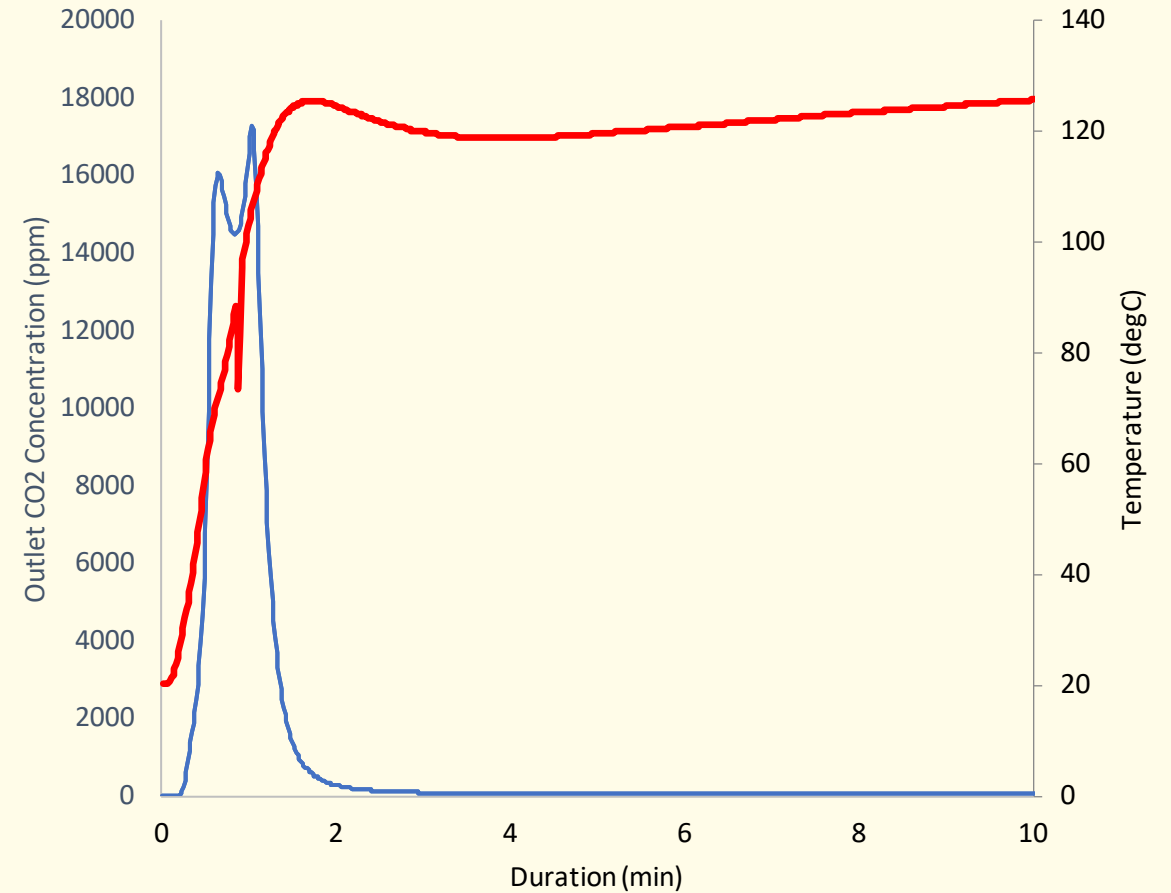


# Sorbent Performance

## CO<sub>2</sub> Removal (ambient conditions)



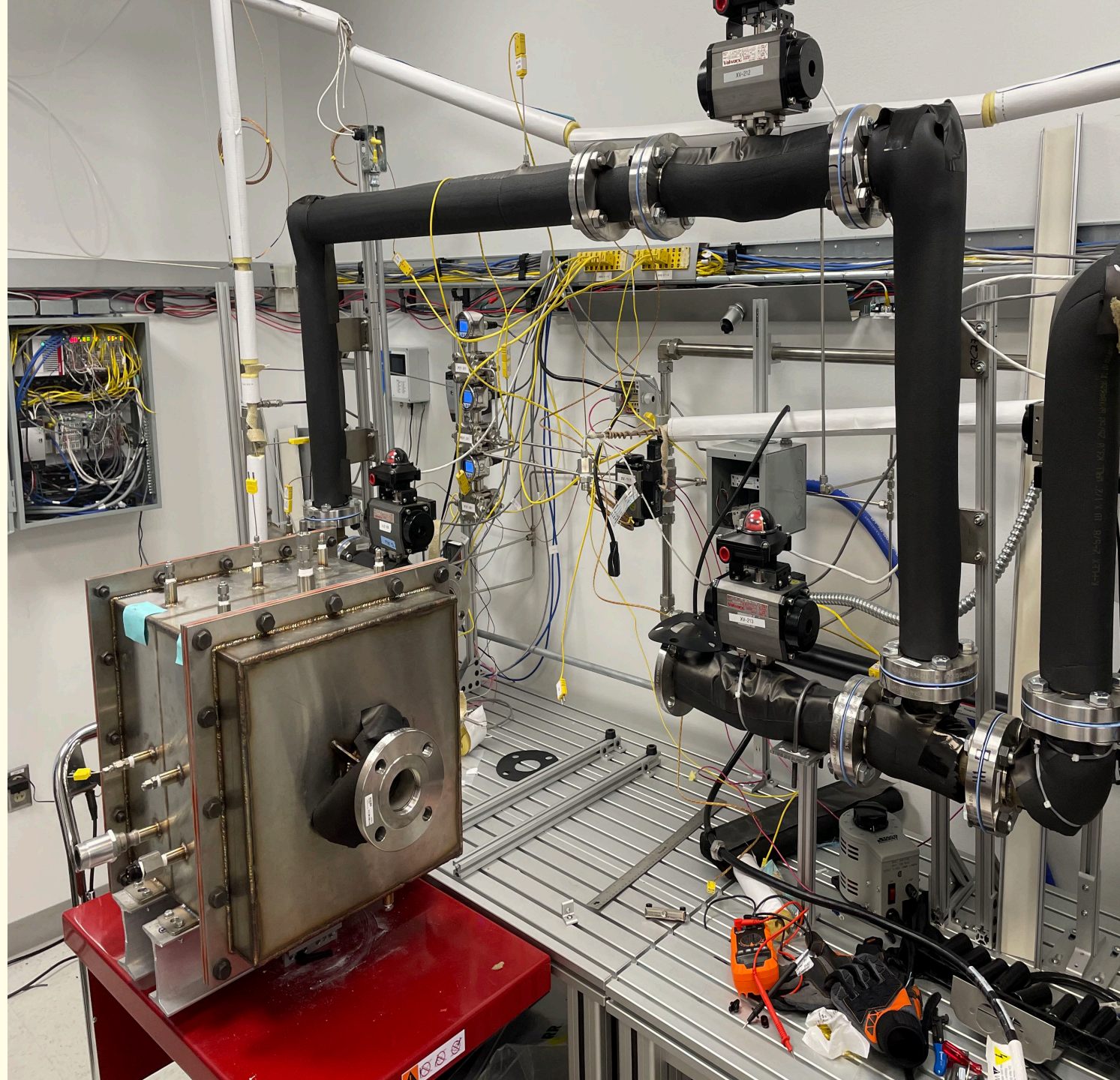
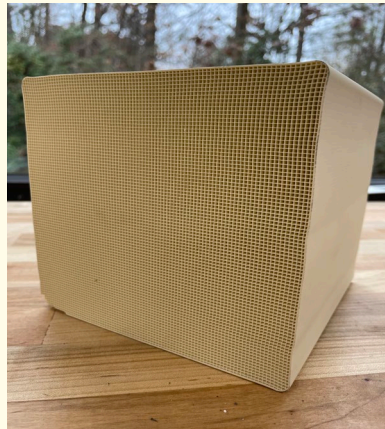
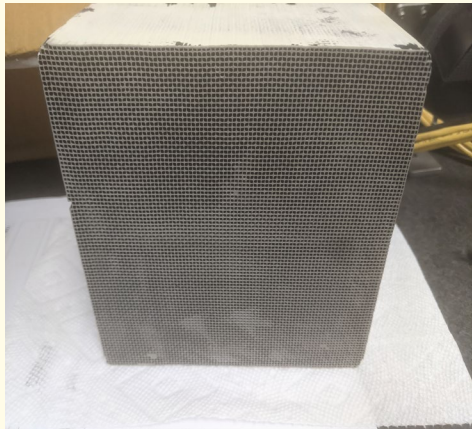
## Sorbent Regeneration





# Bench-Scale Unit

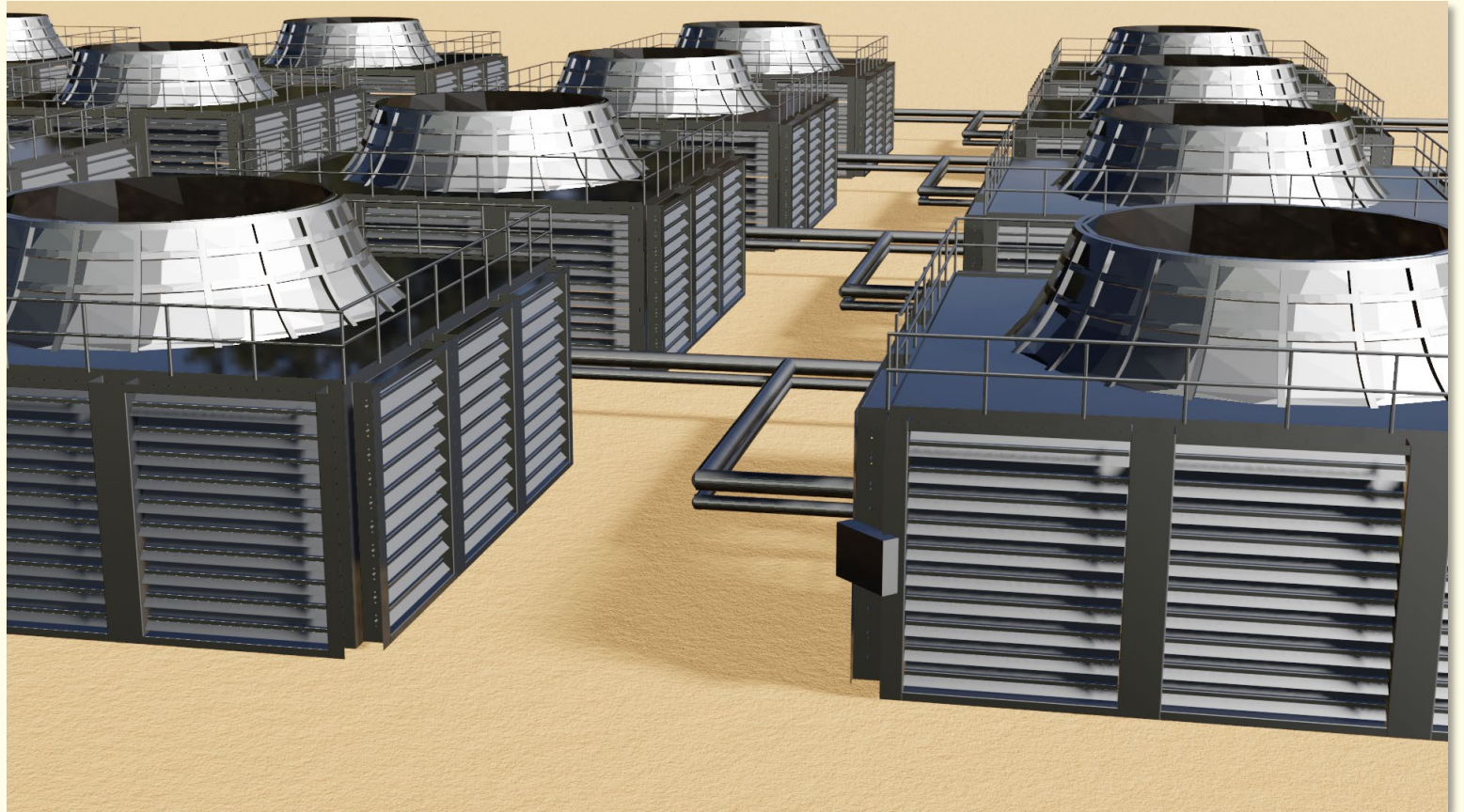
- Designed for 1-2 kg/day of CO<sub>2</sub> from ambient air
- Highly instrumented to obtain high-fidelity mass/energy balances
- All major process components representative of a scaled-up system included
- Full-scale four monolith bricks (150 mm cubes) can be tested
- System fully commissioned in Spring 22
- Fully operational and providing engineering data for 1 ton/day pilot plant





# Mechanical Embodiment





- Each monolith is 6" x 6" x 6", ~400 are arranged in parallel to create a 'module'.
- 16 'modules' are arranged together in an air contactor structure to create a 'unit'.
- Each 'unit' with a footprint of 100 m<sup>2</sup> can capture ~8 t/d of CO<sub>2</sub>
- Standard 'unit' design with direct integration with renewable electricity



# Supply Chain for Scale up

Leverage existing supply chain and manufacturing infrastructure to set up assembly lines of material components of a scaled-up DAC unit

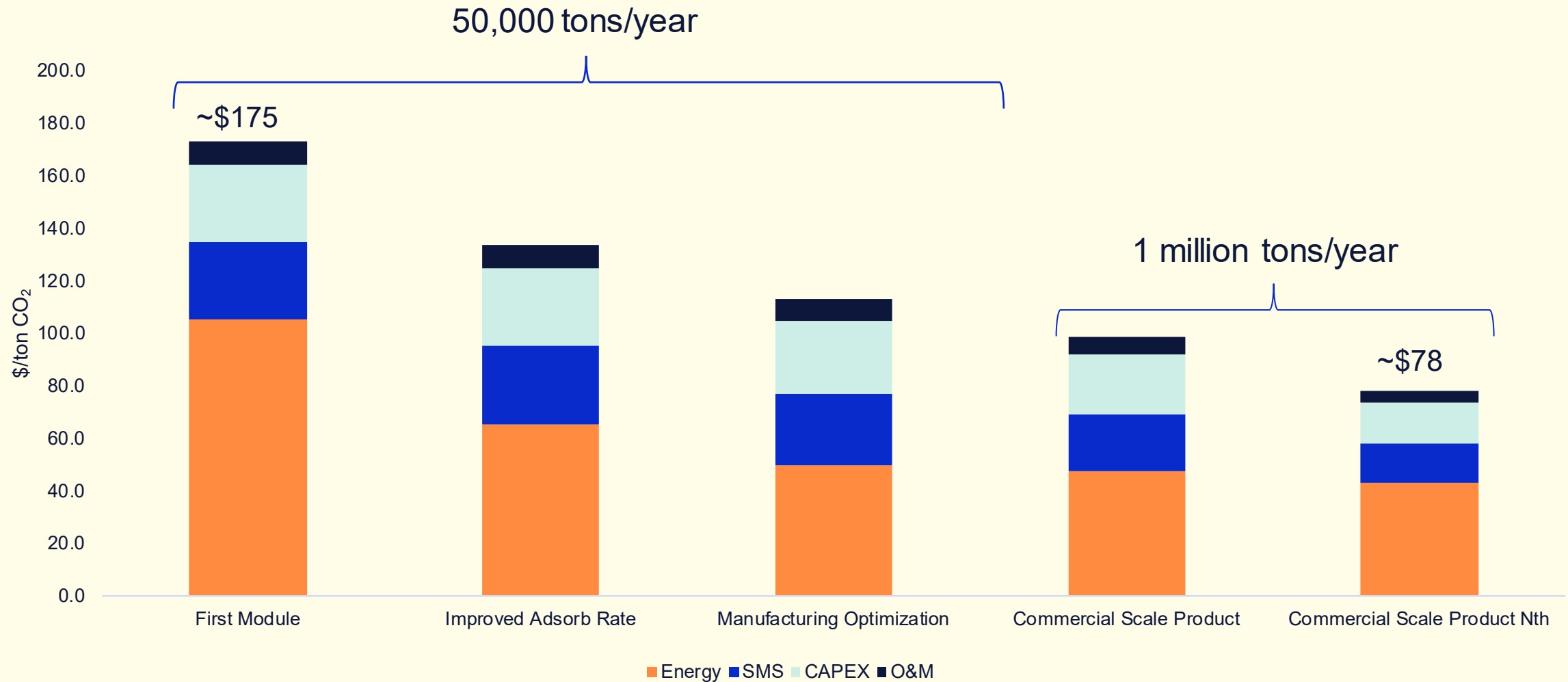
## One Gigaton Scale

Alumina Catalyst	Alkali Carbonate	Monolith	Fans & Assemblies
4.5 million ton ~3% current capacity	1 million ton ~2% current capacity	1500 million ft <sup>3</sup> ~15x current capacity	~2000 fan assemblies <1% current capacity
			
174 million tons / year	55 million tons / year	~100 million ft <sup>3</sup> / year	>100 million new fan assemblies per year

- **Automobile production is a good model** for setting up supply chains for building our DAC modules.
- All the **key materials envisioned in this process are widely available**—no new manufacturing processes or infrastructure needs to be developed (unlike amines/MOFs).
- Overall **scalability risk is quite low**, once a 1 TPD prototype is demonstrated.
- 100 TPD modules can be used as **mass manufactured units** to reduce the CapEx.



# Cost Projections at Scale

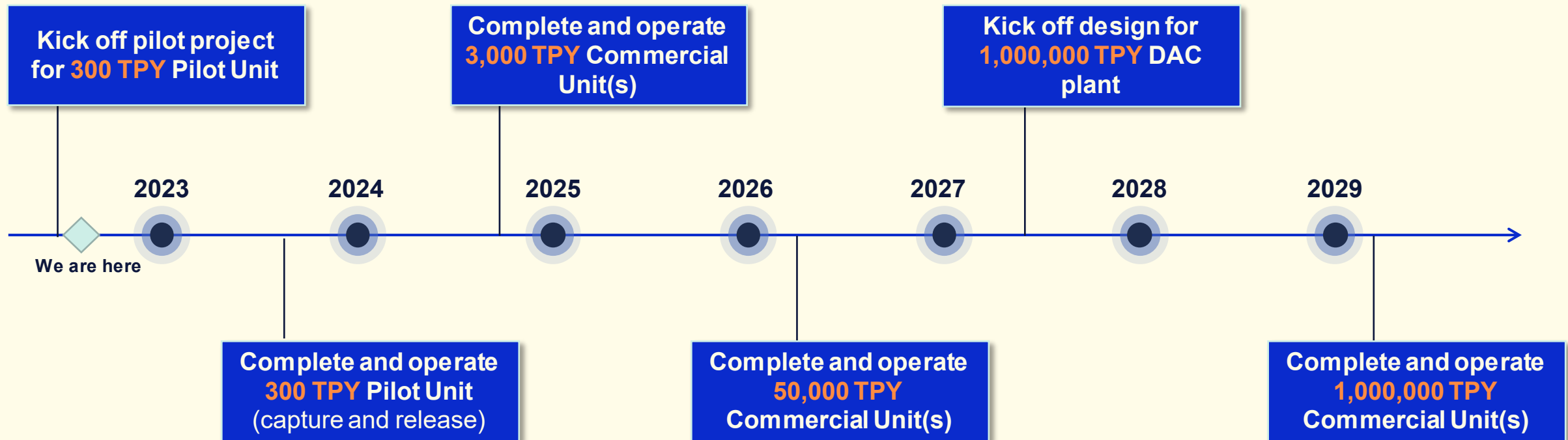


# Due Diligence Process

- 1. Key experimental results to validate the technical concept (seed funding from DOE)**
- 2. Engineering Analysis**
- 3. Detailed TEA model**
- 4. Working LCA model**
- 5. Filing of background IP**
- 6. Project Team**
  1. Technology Personnel
  2. Business Personnel
  3. Key Partnerships
- 1. Identification of key risks and mitigation plans**
- 2. Scale-up plans**
- 3. Business model**



# Roadmap for CO<sub>2</sub> Removal



**GOAL:** 500M (0.5Gt) tons of permanent CO<sub>2</sub> removal by 2040



# Thank you

On a mission to restore the carbon balance  
[sustaera.com](https://sustaera.com)

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