

Water Management for Power Systems RIC FWP

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Program Goal

The Water Management for Power Systems FWP seeks to reduce water consumption at both new and existing fossil power plants, as well as to decrease the cost of treating power plant effluent streams by converting them into valuable resources

Tasks:

- Task#2: Guiding R&D for Treatment of Fossil Power Plant Effluent Streams
- Task#3: Selective Removal of Heavy Metals from Effluent Streams
- Task#4: Concentrating Wastewater Effluent Streams & Resource Recovery
- Task#5: Impact of Water Use of Power Systems
- Task#6: Biological Treatment of FGD Effluent Streams
- Task#7: Characterization of FGD Effluent Streams
- Task#8: Water Management for Fossil-Based Hydrogen Production

Principal Investigator

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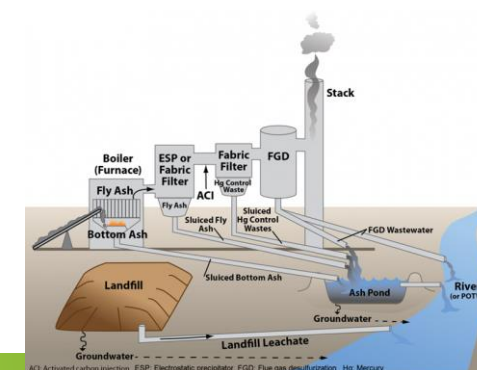
EPA Limits on Effluent vs. FGD Compositions

2020 New Final Ruling

EPA Data Collected during Initial Rule Making

Pollutant	Unit	Avg	Monthly Avg Lim	Pollutant	Unit	PP June 22 2010	MF July 12 2010	A Aug 2 2010	BC June 2010
Arsenic, total	(ug/L)	5	9	Arsenic, total	(ug/L)	160	937	120	240
Mercury, total	(ng/L)	13	34	Mercury, total	(ng/L)	2,080,000	166,000	50,300	291,000
Selenium, total	(ug/L)	16	29	Selenium, total	(ug/L)	15,000	3,400	1,500	6,600
Nitrate/nitrite as N	(mg/L)	2	3	Nitrate/nitrite as N	(mg/L)	160	72	14	16

[Link to Aug 31, 2020 Ruling](#) Published Oct 13 2020 to Federal Register



EPA ELG Final Rule: October 2020

TABLE XIV-1—LONG-TERM AVERAGES AND EFFLUENT LIMITATIONS AND PRETREATMENT STANDARDS FOR FGD WASTEWATER FOR EXISTING SOURCES (BAT/PSES)^a

Subcategory	Pollutant	Long-Term average	Daily maximum limitation	Monthly average limitation
Requirements for all plants not in the VIP or subcategories specified below (BAT & PSES).	Arsenic (µg/L)	4.98	18	8
	Mercury (ng/L)	13.48	103	34
	Nitrate/nitrite as N (mg/L).	2.14	4	3
	Selenium (µg/L)	15.87	70	29
Voluntary Incentives Program for FGD Wastewater (existing direct dischargers).	Arsenic (µg/L)	^b 5.0	5	NA
	Mercury (ng/L)	5.44	23	10
	Nitrate/nitrite as N (mg/L).	0.89	2.0	1.2
	Selenium (µg/L)	7.35	10	NA
	Bromide (mg/L)	0.200	0.2	NA
	TDS (mg/L)	86.06	306	149
	Arsenic (µg/L)	5.98	11	8
Low utilization subcategory-AND-High FGD flow subcategory (BAT & PSES).	Mercury (ng/L)	159	788	356

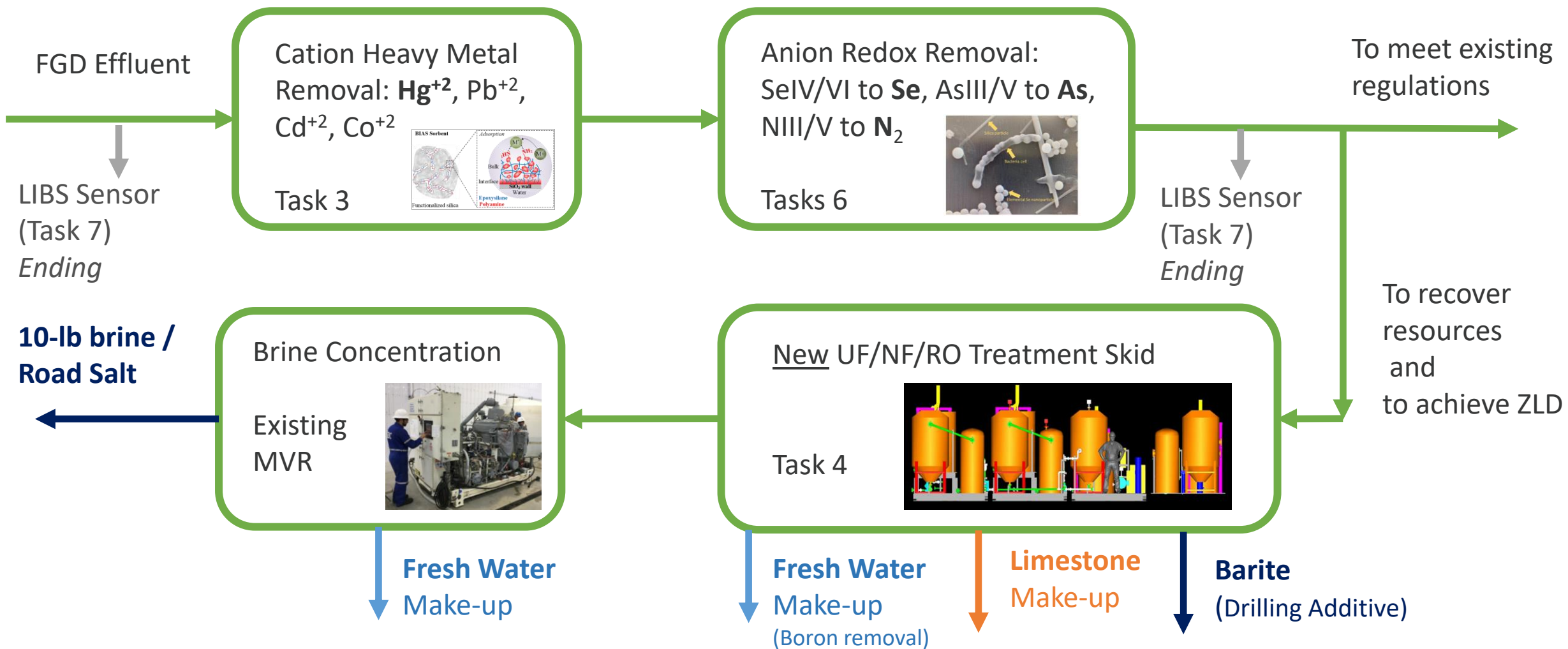
^a BAT effluent limitations for EGUs that will permanently cease the combustion of coal by December 31, 2028, are based on the previously established BPT limitations on TSS and are not shown in this table. The BAT effluent limitations for TSS for these EGUs are: Daily maximum of 100 mg/L; and monthly average of 30 mg/L.

^b Long-term average is the arithmetic mean of the quantitation limitations because all observations were not detected.

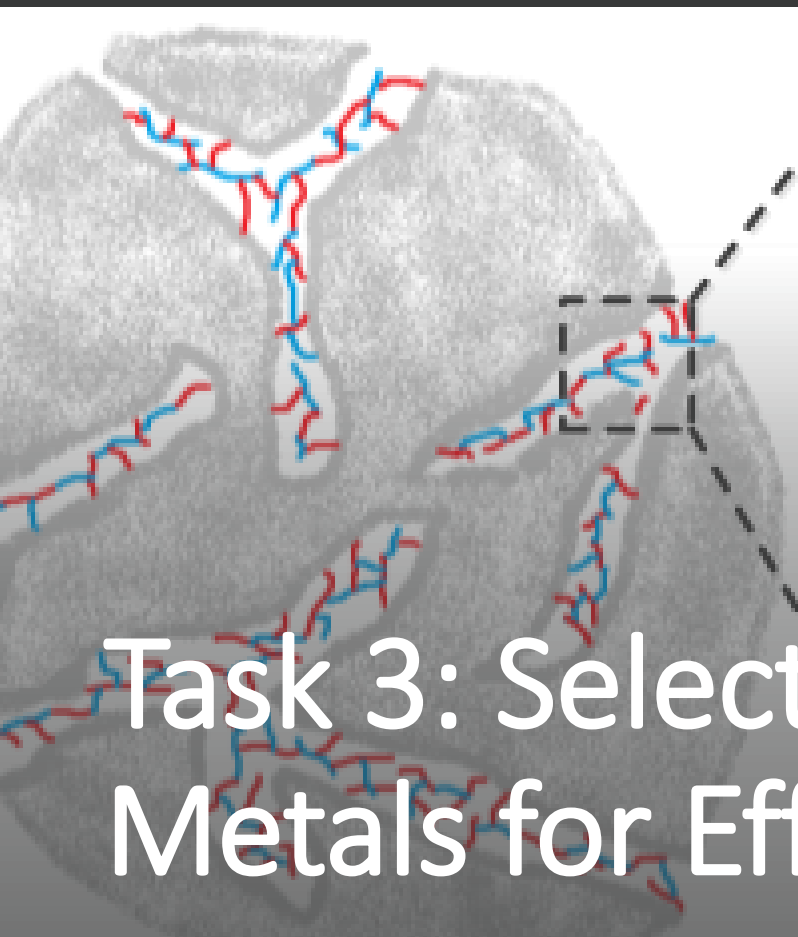
^c Limitation is set equal to the quantitation limit for the data evaluated.

^d Monthly average limitation is not established when the daily maximum limitation is based on the quantitation limit.

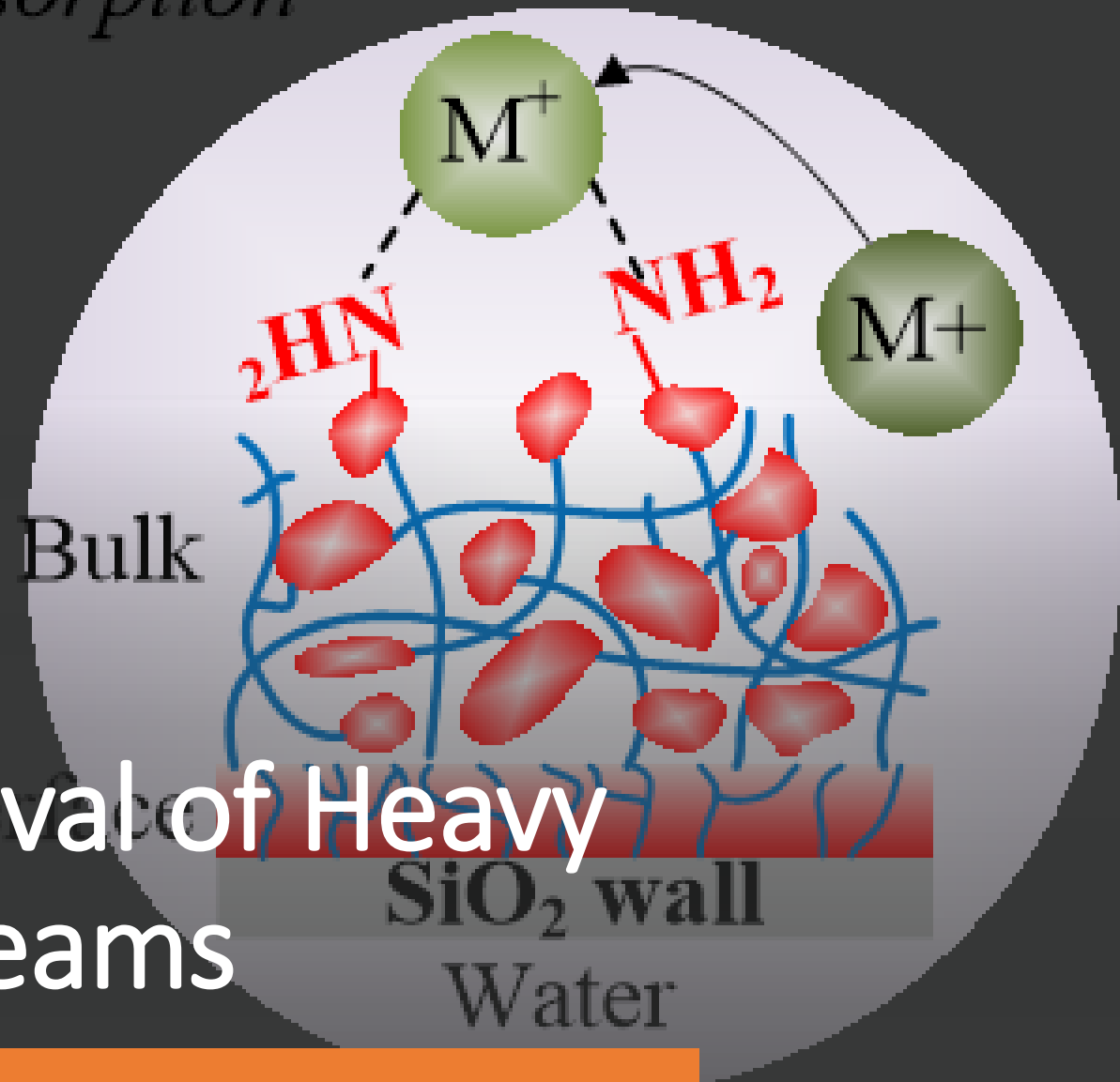
Overview of RIC's Experimental Efforts



BIAS Sorbent



Adsorption



Task 3: Selective Removal of Heavy Metals for Effluent Streams

functionalized silica

Polyamine

Task 3: Selective Removal of Heavy Metals for Effluent Streams

Objective

- Design and test low-cost sorbents selectively remove heavy metal and other regulated species from FGD effluent

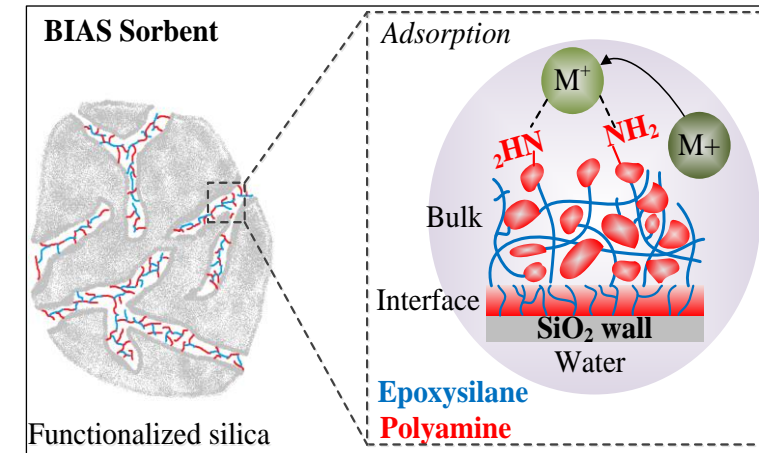
Results

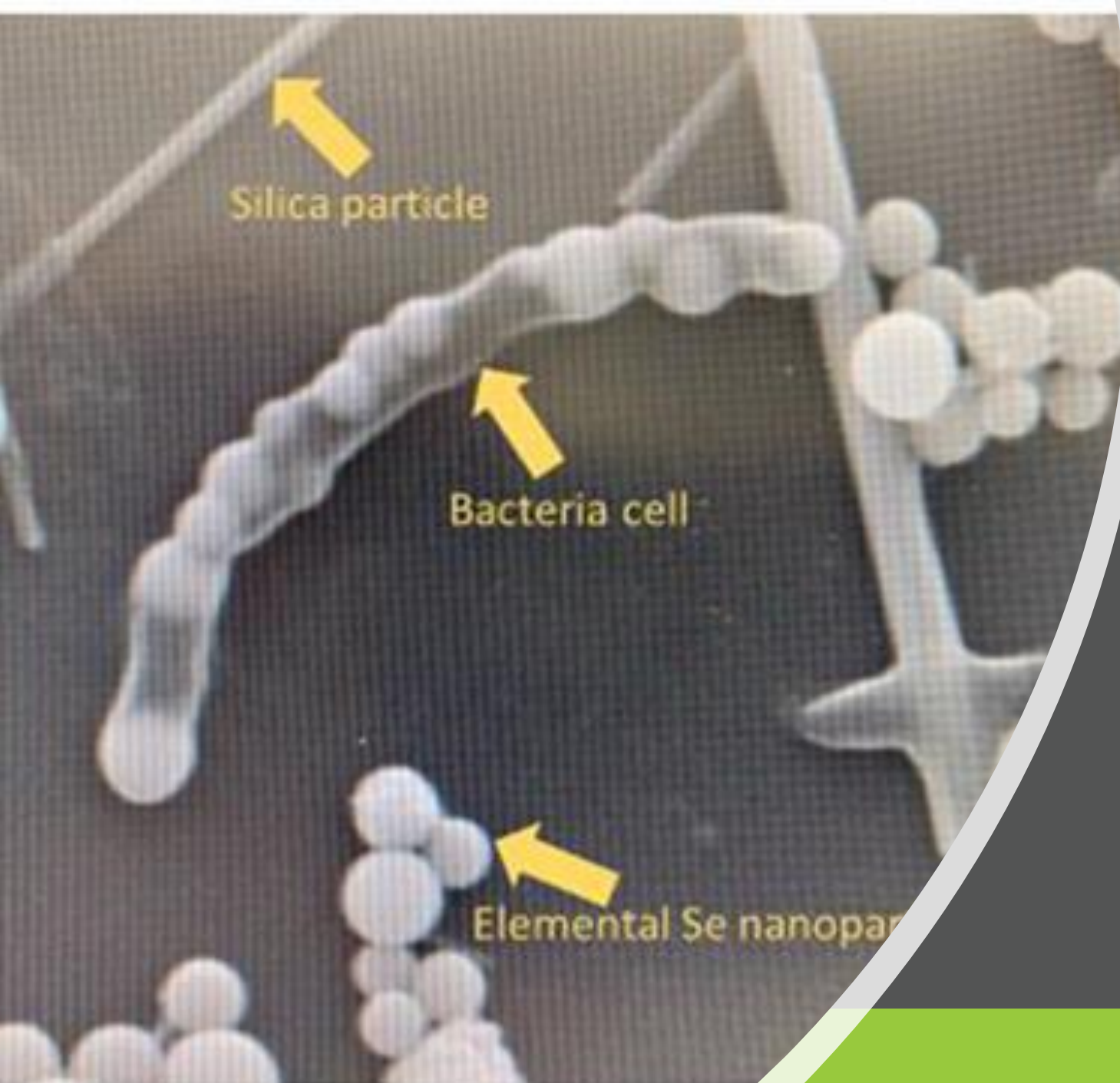
- Three NETL sorbents selectively reduced Se concentrations below the EPA discharge limit from Somerset FGD water.
- Two NETL sorbents selectively reduced Hg concentrations below the EPA discharge limit (<5.1 ppt) from Longview FGD water, while simultaneously removing 99% of Mn, 99% of Al, 95% of Co, 99% of Ni, and 60-93% of Cd.

Tech Transfer

1 Journal article, 2 presentations, 3 patent applications

1. M. L. Gray, B. W. Kail, W. C. Wilfong, Q. Wang, [Stable immobilized amine sorbents for REE and heavy metal recovery from liquid sources](#). Published April 2018, WO2018071730A1 (Licensed to PQ Corp.)
2. B. W. Kail, M. L. Gray, W. C. Wilfong, Q. Wang, F. Shi, Metal-loaded Basic Immobilized Amine Sorbents for the Removal of Metal Contaminants from Waste water. Jul. 17, 2019, US 62875364 (New: Licensed to Somerset Environment)
3. M. L. Gray, B. W. Kail, W. C. Wilfong, Q. Wang, F. Shi. Multi-Functionalized Basic Immobilized Amine Sorbents for Removal of Metal Contaminants from Wastewater. Filed Jul. 18, 2019, US 62875829 (New: Licensed to Somerset Environment)





Task 6: Biological treatment of FGD effluent streams

Microbial Selenium Treatment of FGD Effluent

Enrichments of Anaerobic Selenium Oxyanion Reducers

Preom Sarkar ORISE



Background

78.971
940.96 2.55 34

Se
Selenium

[Ar] 4s² 3d¹⁰ 4p⁴
Nonmetal

+6
+5
+4
+3
+2
+1
-1
-2

Why should we care about selenium?

Chemical element selenium is a nonmetal found in coal and is then released into the environment via coal fired powerplants. Small amounts of this element can cause detrimental ecological consequences. The EPA 2020 ELG rule seeks to limit the concentrations of selenium and other contaminants from steam electric power generating sources. **Currently it is known that biological treatment can remove dissolved selenium species, but not much is known about the organisms with this capability.**

Project Objective

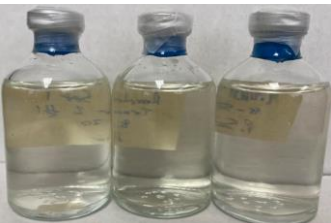


Experimental Design

SeO₄²⁻
(Selenate – Soluble)

SeO₃²⁻
(Selenite – Soluble)

Elemental Se
(Nanospheres – Insoluble)

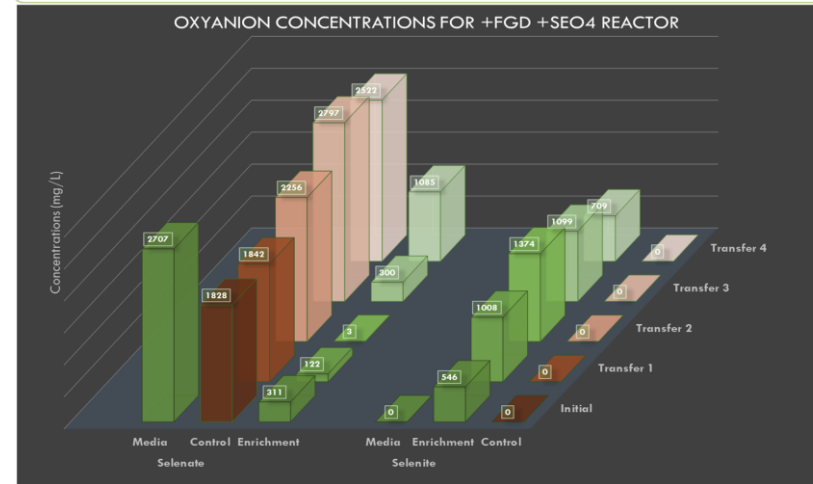


After 7 Day incubation, elemental selenium formation



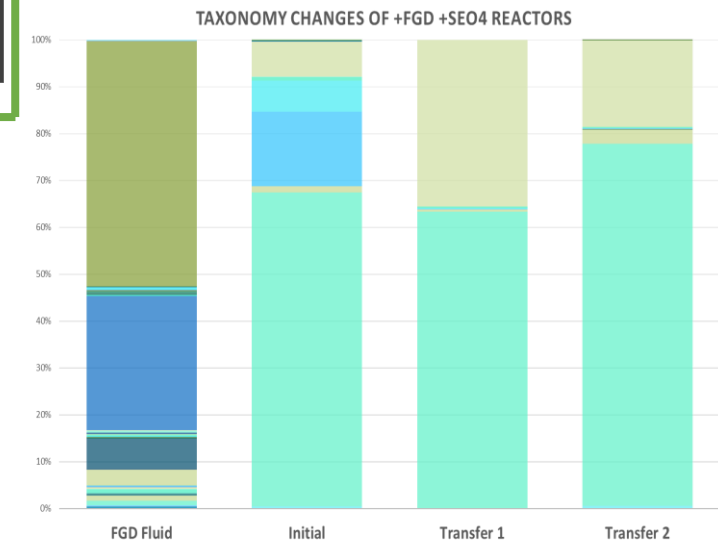
Results and Analysis

IC Analysis



IC analysis shows evidence of up to 99.9% removal of selenate by microbes.

Taxonomy



Unknown *bacillus* starts at 0.9% gets as high as 77% of community.

Unknown *anaerosolibacter* starts at 0.4% gets as high as 35% of community.



U.S. DEPARTMENT OF ENERGY

Literature review completed: White paper summarizing current state of knowledge on biological FGD effluent treatment with implications and path forward. [“Biological Treatment of Flue Gas Desulfurization Wastewater”](#)

SEM Imaging of Microbial Processes

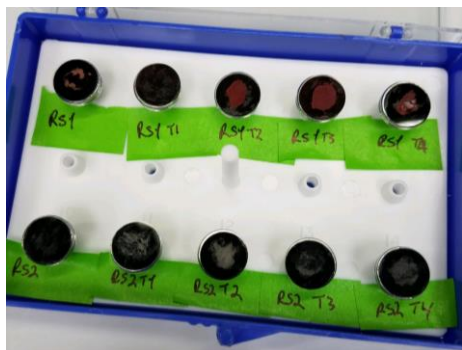
Applied to Microbial Selenium Treatment of FGD Effluent

Meghan Brandi (LRST)

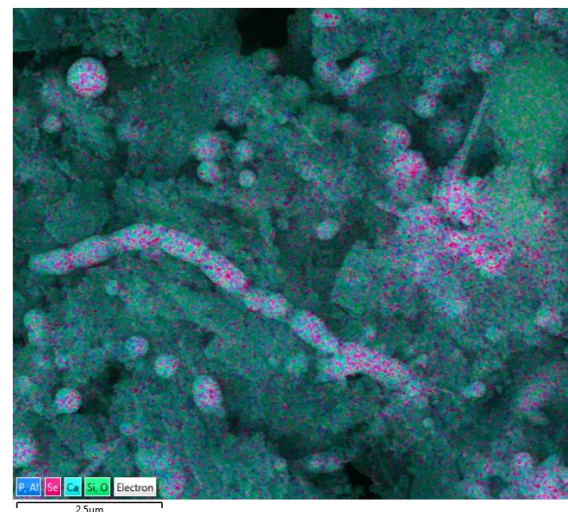
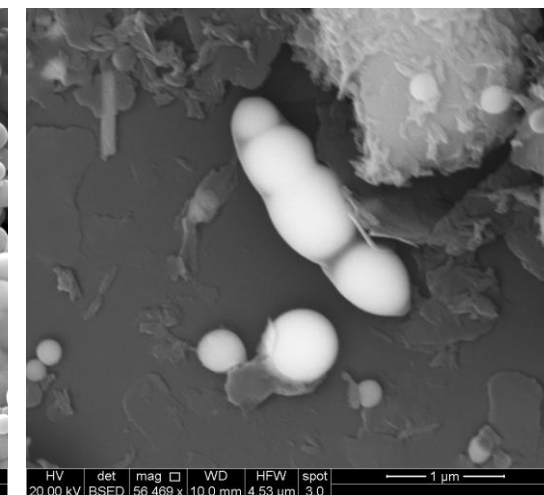
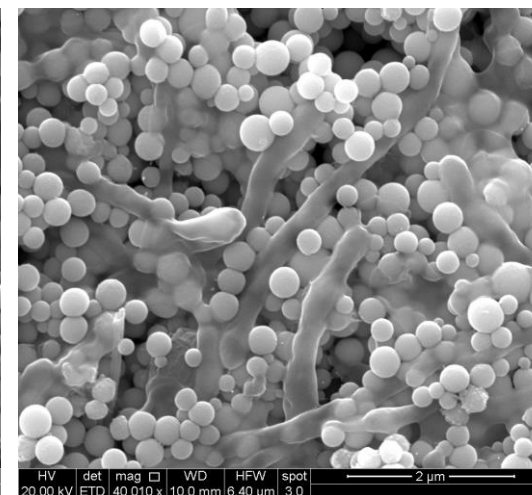
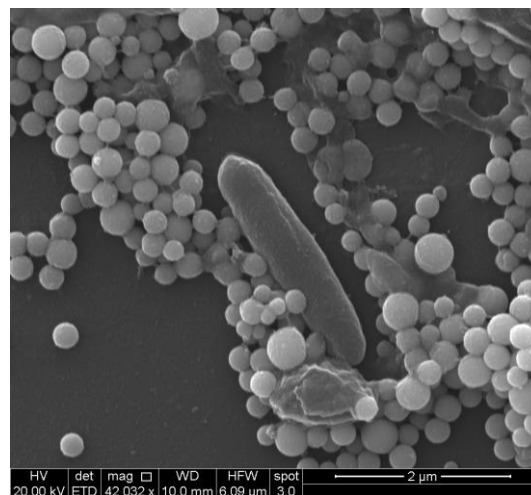


Scanning Electron Microscope

- Provides useful high-resolution visual element to research
- Biological samples require additional preparation



Nanospheres observed both attached to and within microbes:



Energy Dispersive Spectroscopy (EDS)

- Qualitative, semi-quantitative elemental analysis
- Capable of producing colored phase maps, and much more

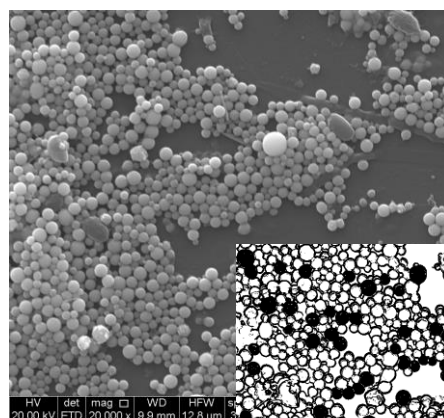
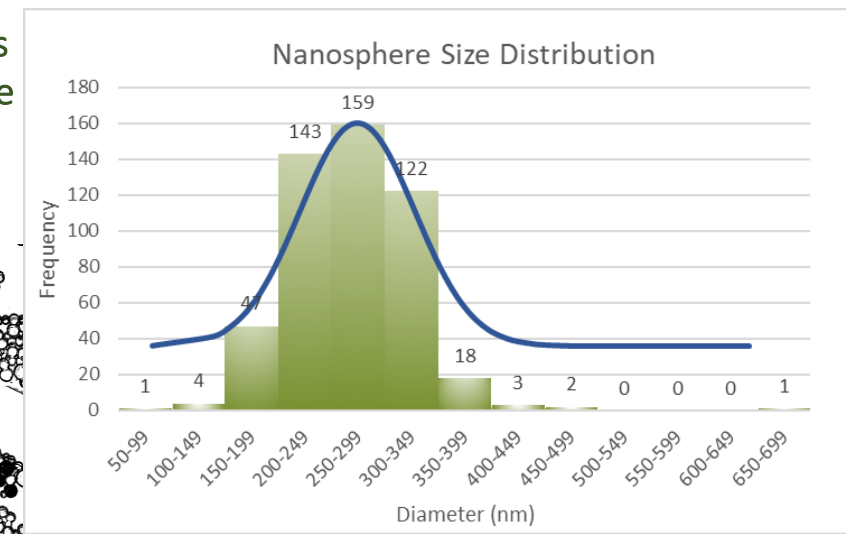
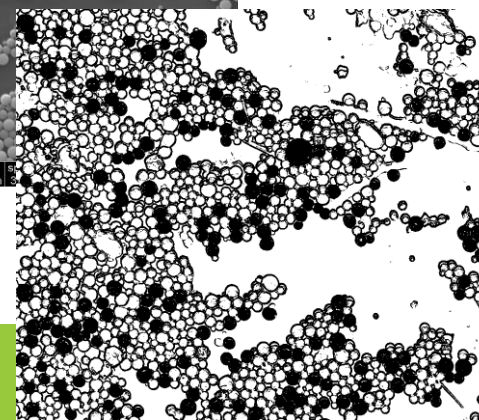
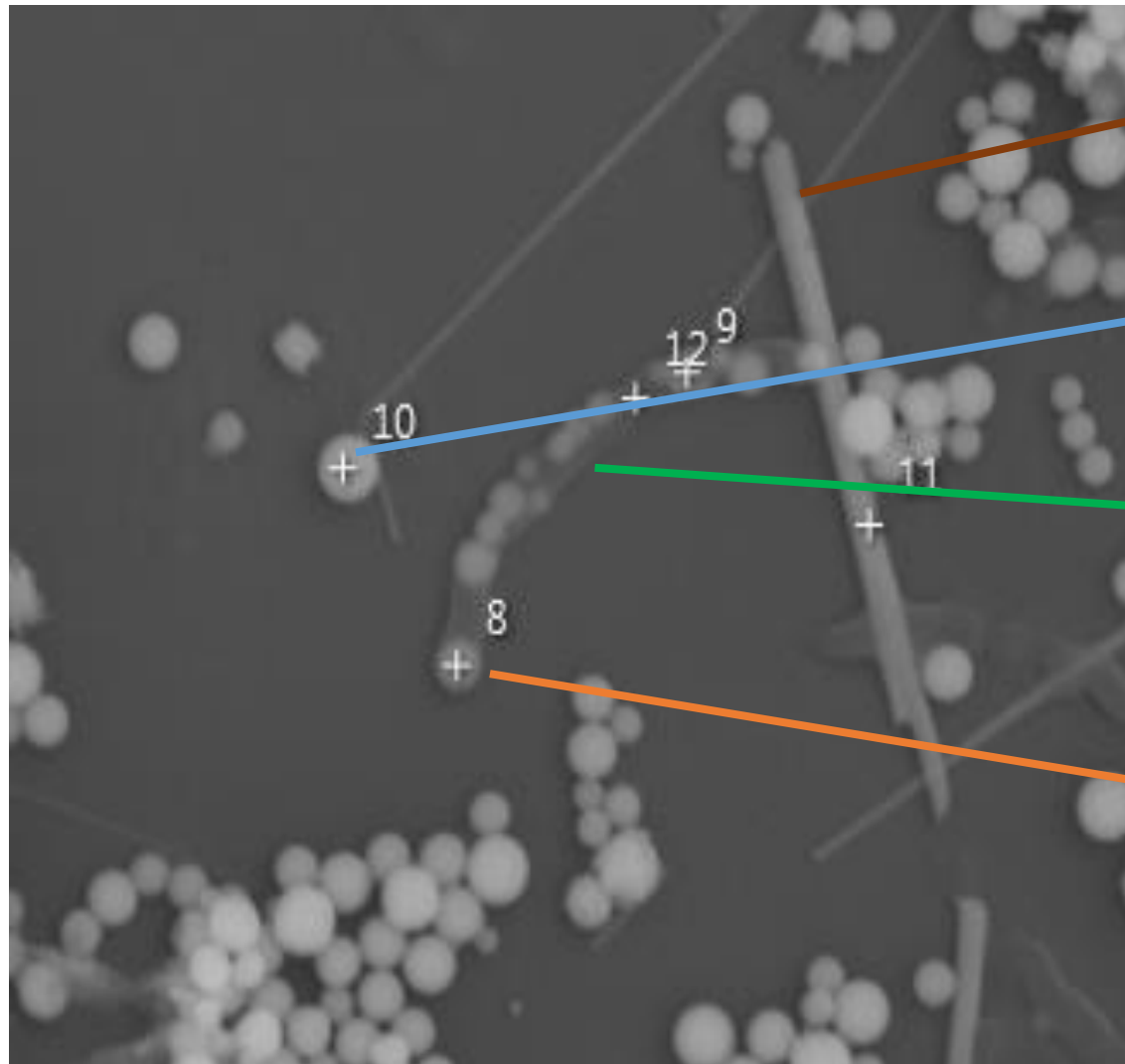


Image analysis for particle size distribution

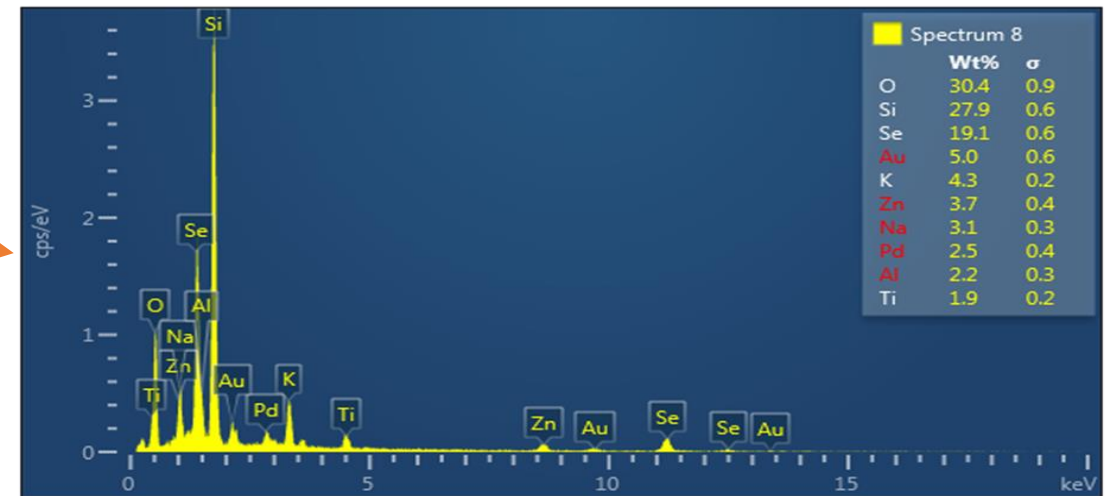
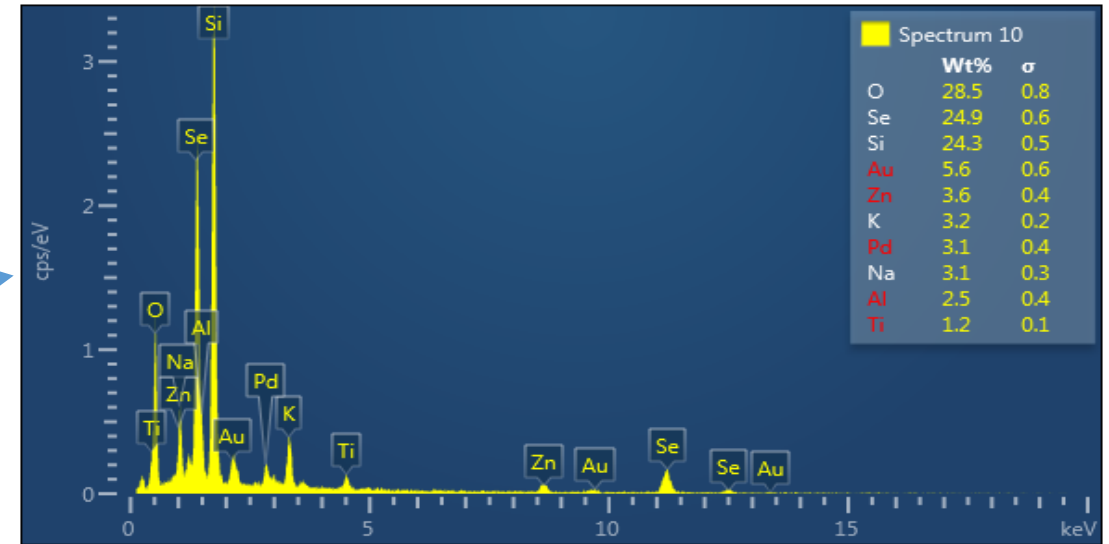


Precious Metals in Biological Nanoparticles

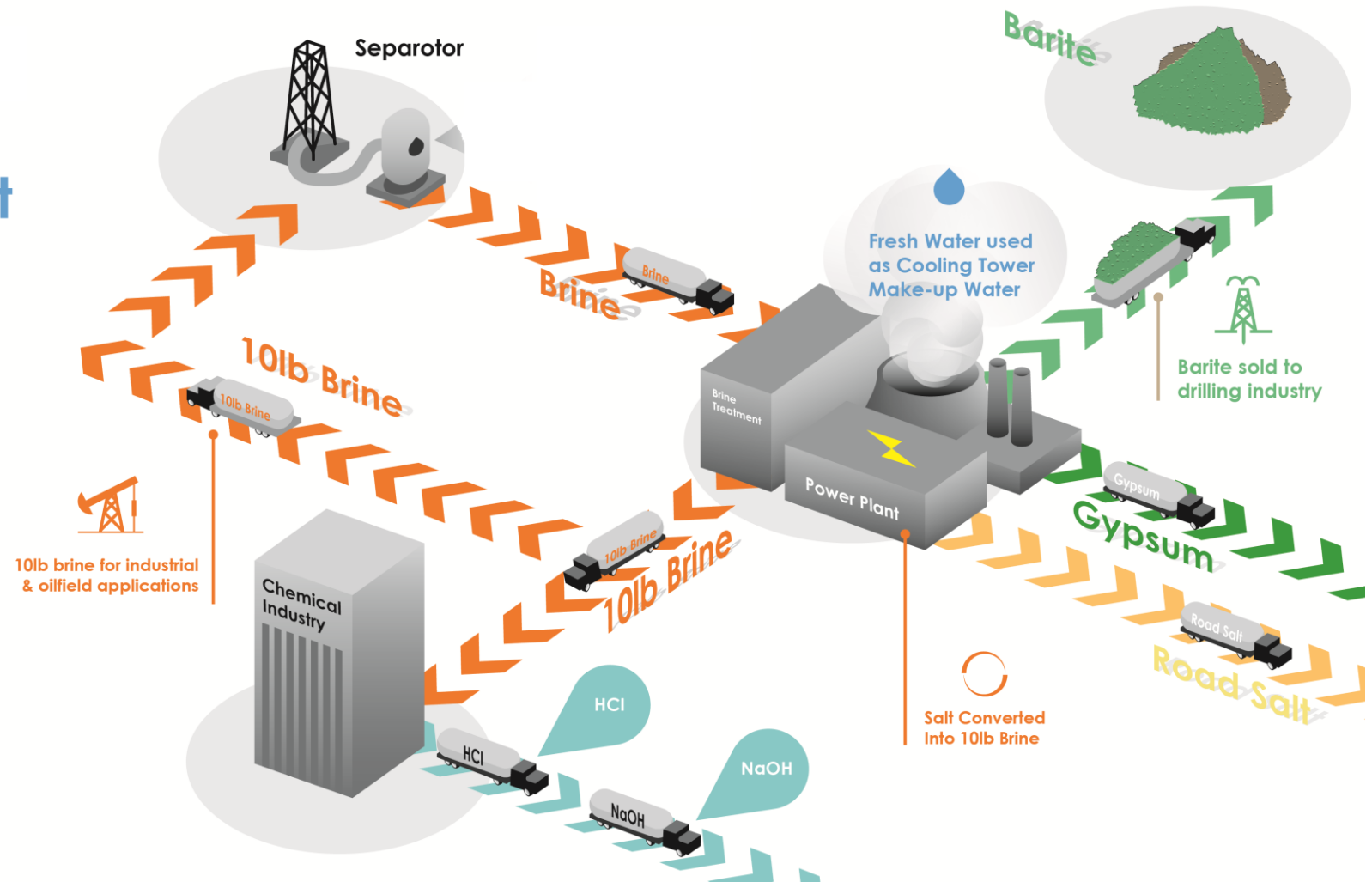


Silica

Bacteria

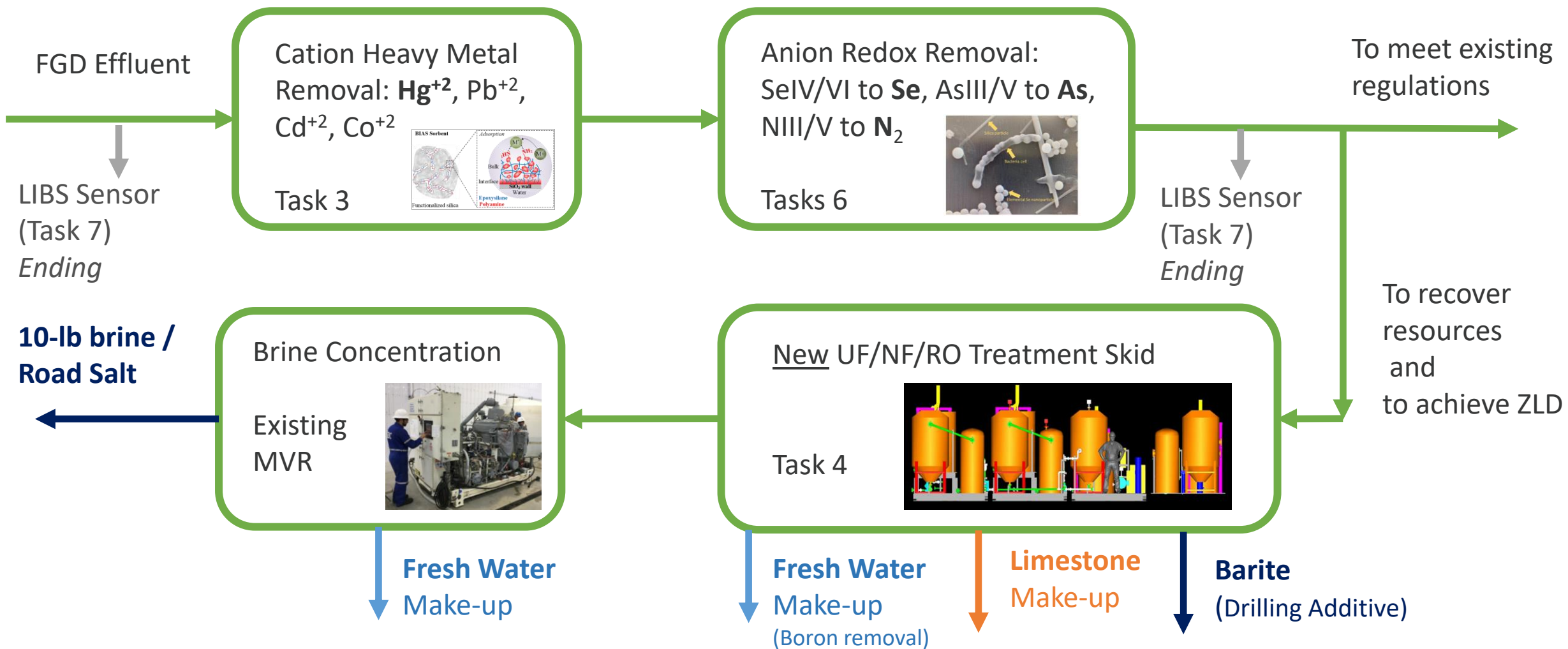


Water Treatment Future Practice



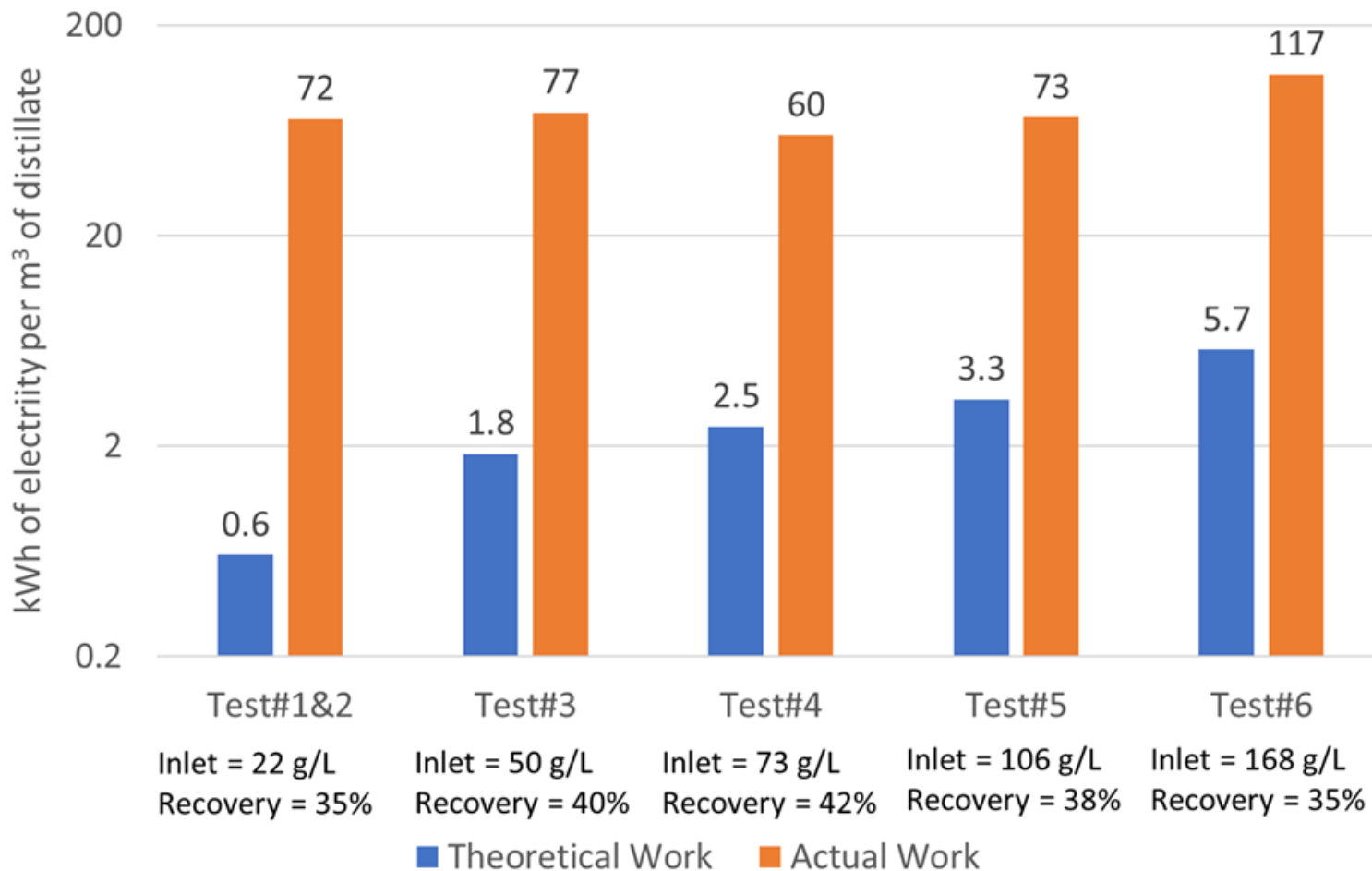
Task 4: Concentrating Wastewater Effluent Streams & Resource Recovery

Overview of RIC's Experimental Efforts



Concentrating Wastewater Effluent Streams

Comparison between Minimum Theoretical Work and Actual Electrical Work Required



Potential for additional MVR baseline testing in Summer 2021 at UND EERC BEST

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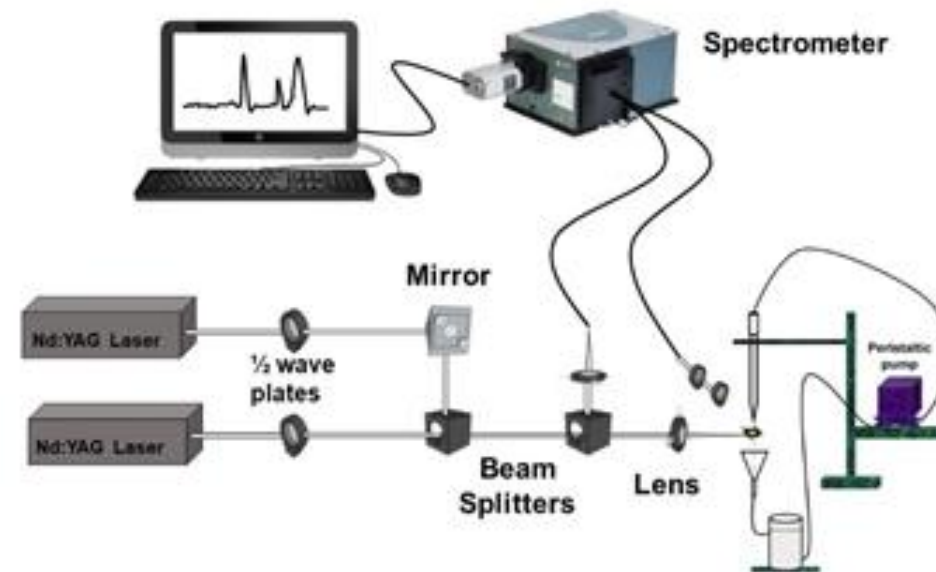
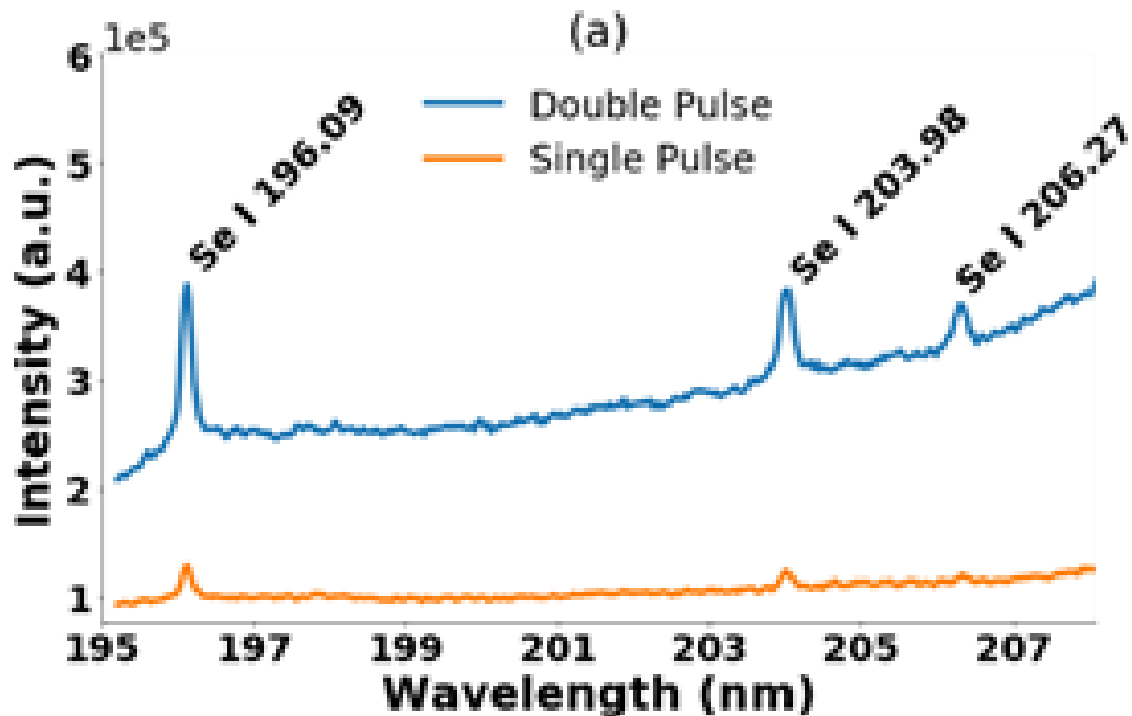
Back-up Slides

- Tasks 2, 5, 8 covered in May 10th presentations

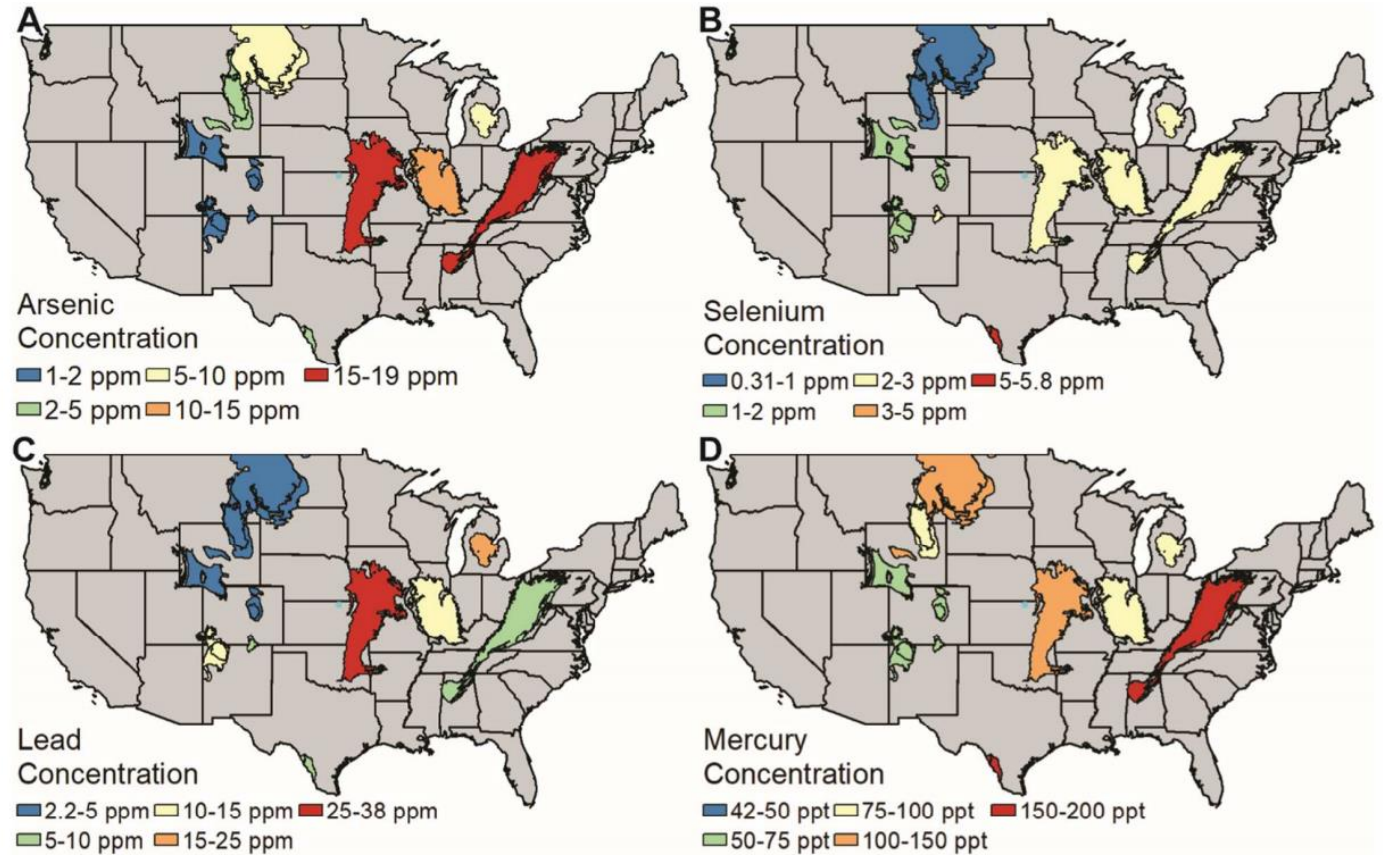
Acknowledgment: This material is based upon work supported by the Department of Energy's Office of Fossil Energy (DE-FE)

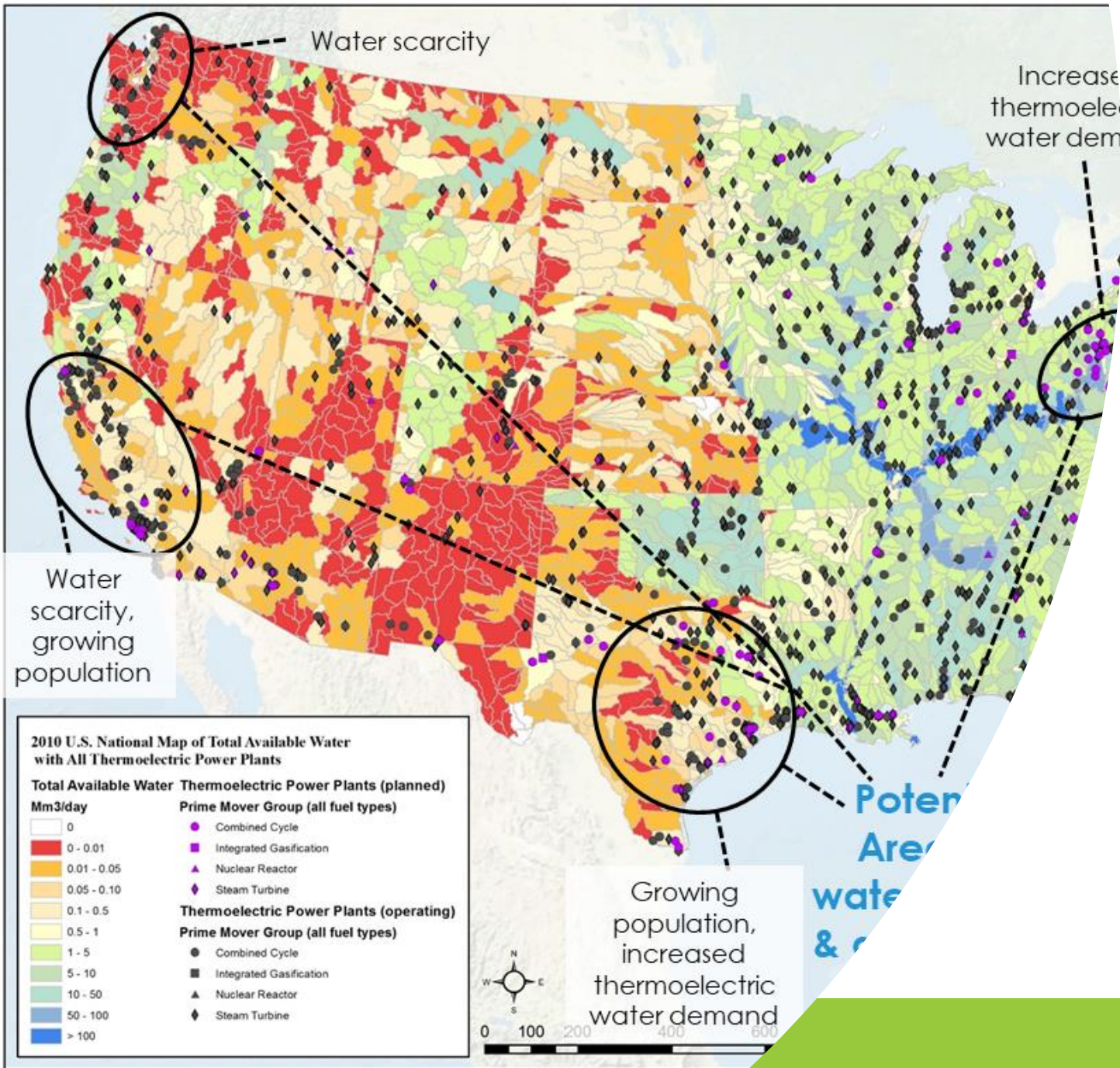
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Task 7: LIBS calibration and measurement of FGD water elements



Task 2: Guiding R&D for Treatment of Fossil Power Plant Effluent Streams





Task 5: Impact of Water Use of Power Systems

Task 8: Water Management for Fossil-based H₂ Production



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December 4, 2020



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