

Trace Element Sampling and Partitioning Modeling to Estimate Wastewater Composition and Treatment Performance at Coal Generators

Principal Investigator: *Meagan S. Mauter, Associate Professor of Civil & Environmental Engineering, Stanford University*

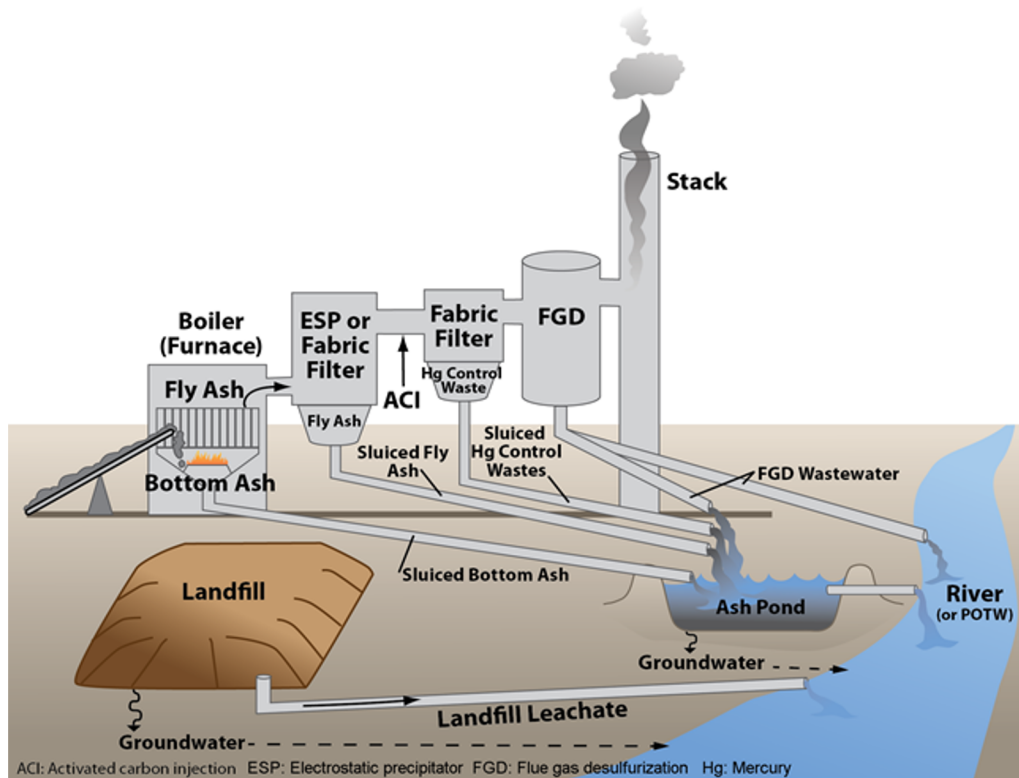
Co-Principal Investigators: *James C. Hower, Research Professor of Earth & Environmental Sciences, University of Kentucky; Heileen Hsu-Kim, Associate Professor of Civil & Environmental Engineering, Duke University*

Senior Personnel: *Daniel B. Gingerich, Assistant Professor of Civil, Environmental & Geodetic Engineering & Integrated Systems Engineering, The Ohio State University*

Doctoral Researcher: *Alison Fritz, PhD Student, Civil & Environmental Engineering, Stanford University*

Regulatory Drivers and Alignment to Fossil Energy Objectives

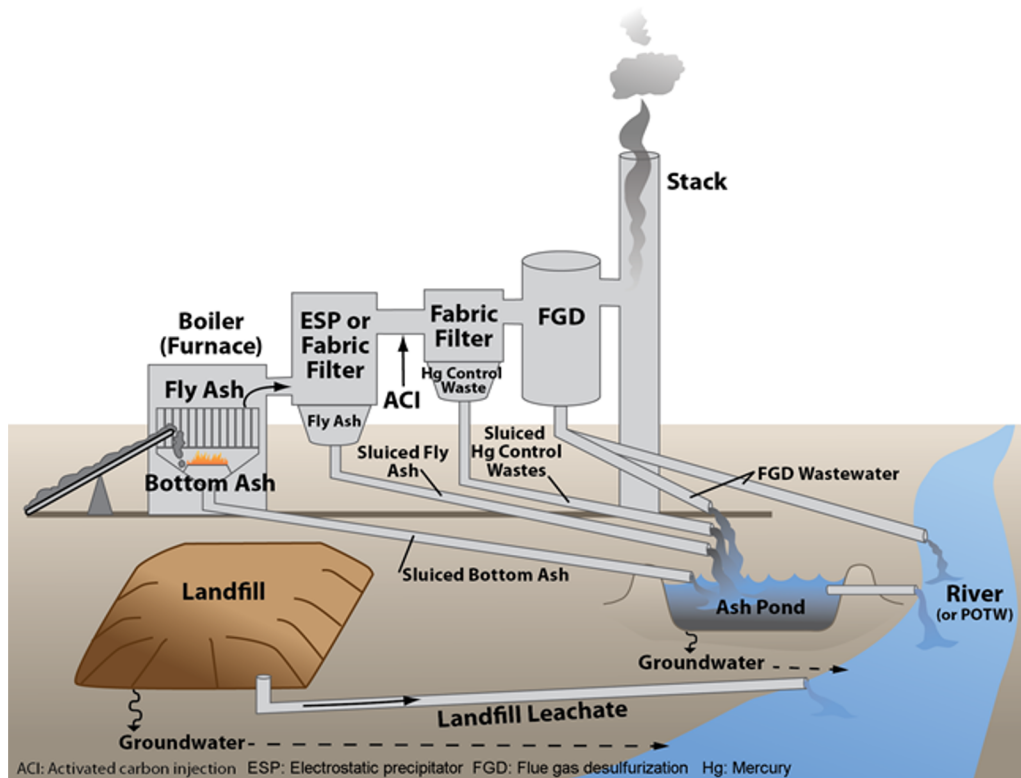
Regulatory Drivers- Effluent Limitation Guidelines (2020)



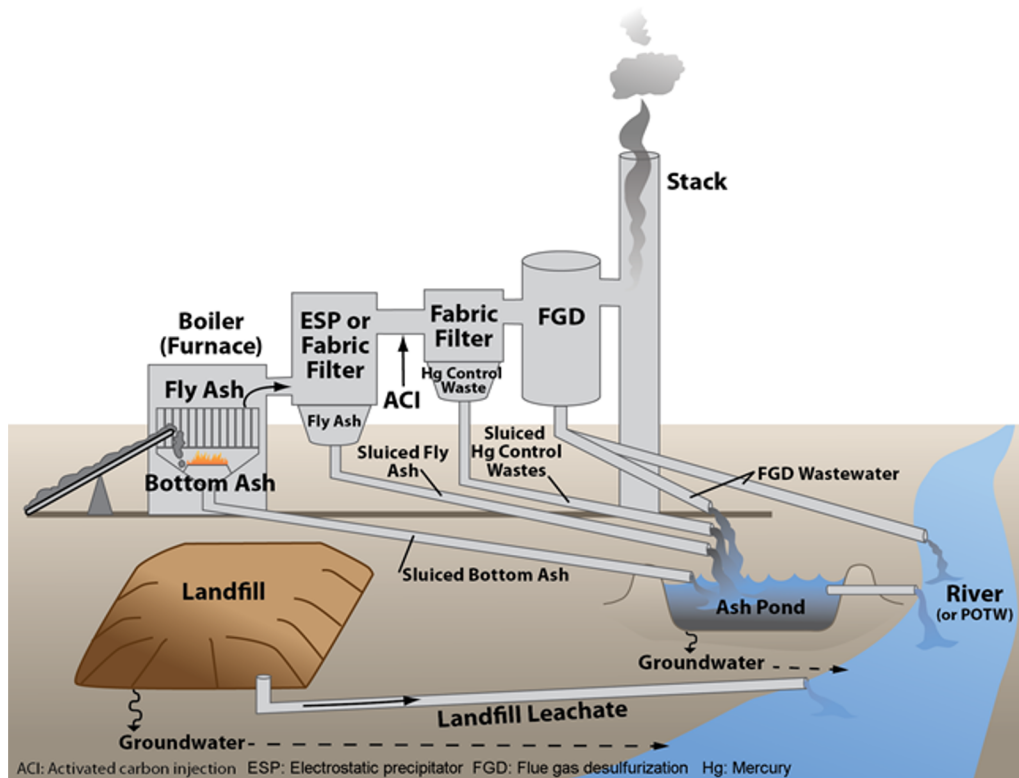
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DOE FE Objective 1.1 – Develop cost-effective, environmentally responsible transformational technologies that will underpin coal-based facilities of the future



Regulatory Drivers and Alignment to Fossil Energy Objectives



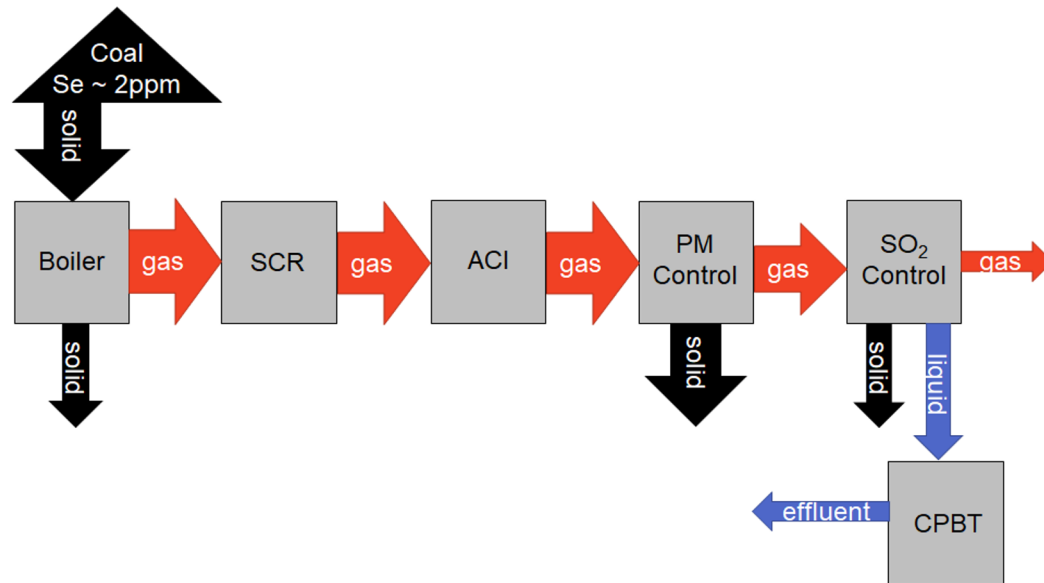
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DOE FE Objective 1.1 – Develop cost-effective, environmentally responsible transformational technologies that will underpin coal-based facilities of the future

DOE Water Security Grand Challenges - Reduce water impacts in the power sector

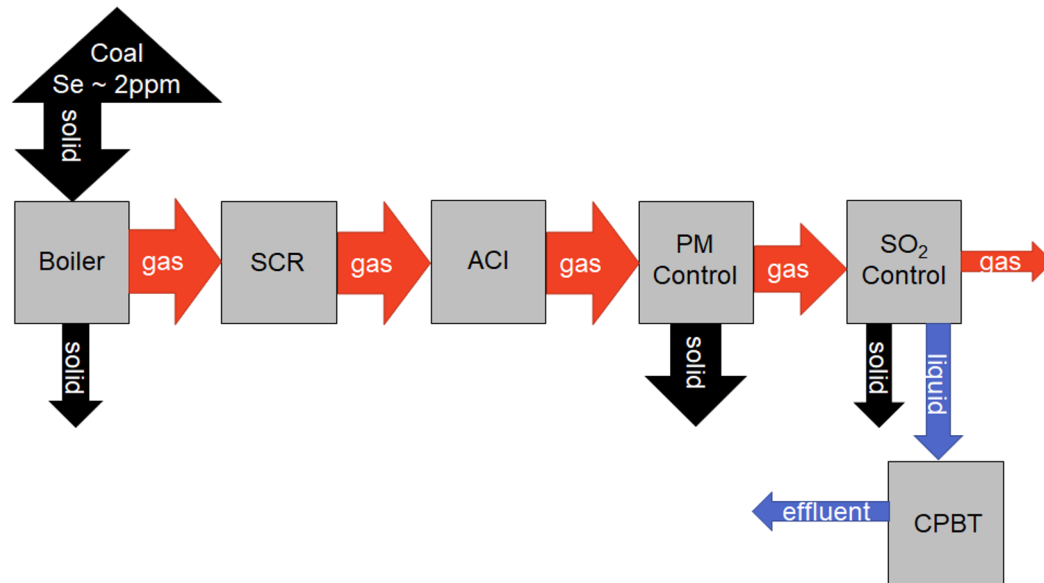
Statement of purpose

- Trace elements have variable concentration in coal, and behave predictably in air pollution control devices (APCD)



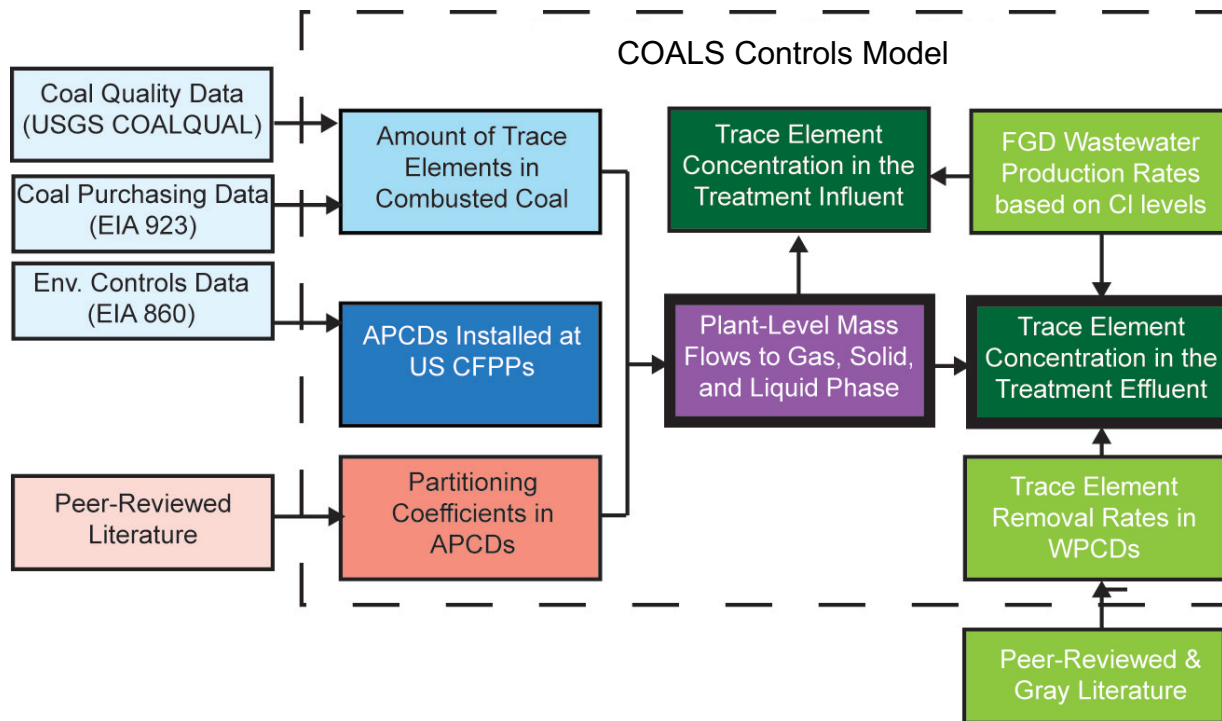
Statement of purpose

- Trace elements have variable concentration in coal, and behave predictably in air pollution control devices (APCD)
- This model improves on existing predictions for trace element partitioning at coal-fired power plants (CFPPs) by (1) accounting for plant-level variability and (2) providing validation



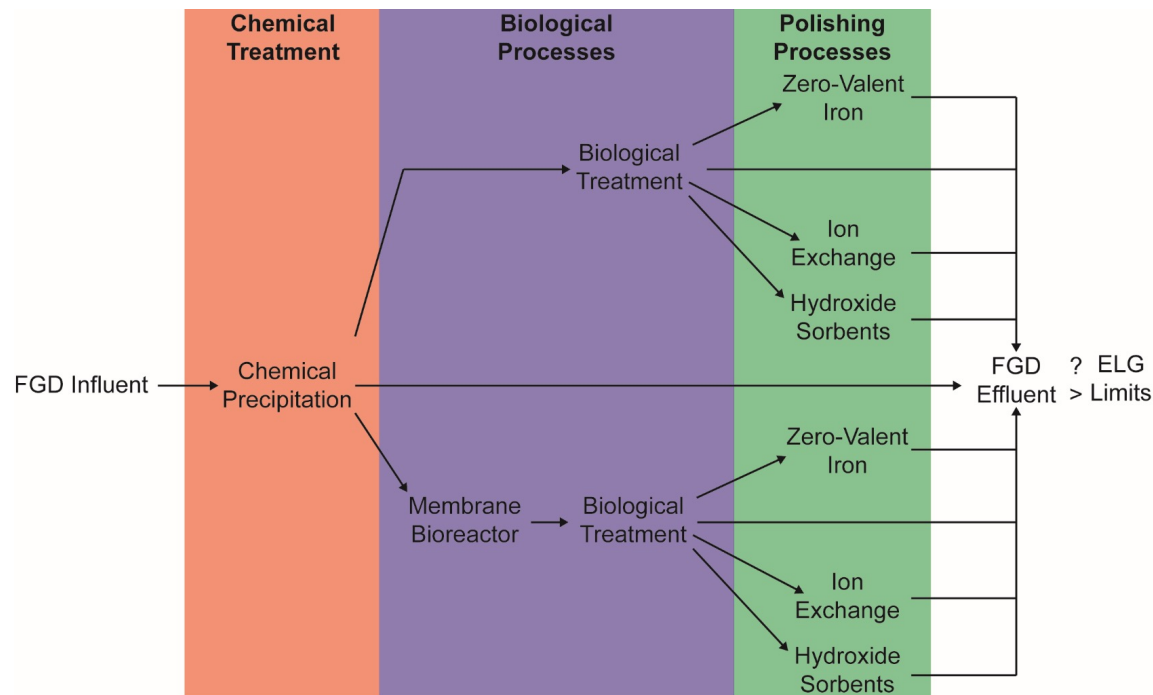
Project objectives

1. Develop a generalizable, open-source COntaminant behavior in Air, Liquid, and Solids (COALS) Controls Model to describe the quantity and partitioning behavior of trace elements **B, As, Se, Pb, Hg, Cl** and **Br** at US CFPPs



Project objectives

2. Characterize removal performance for trace elements of concern within the best available technologies (BATs) under the Effluent Limitation Guidelines (ELGs) for Flue Gas Desulfurization (FGD) wastewater treatment



Industry collaboration

- The project uses data collected at LGE-KU partner facilities and includes non-steady state plant operation
- Partner facilities include Trimble County, Ghent, and Mill Creek Generating Stations

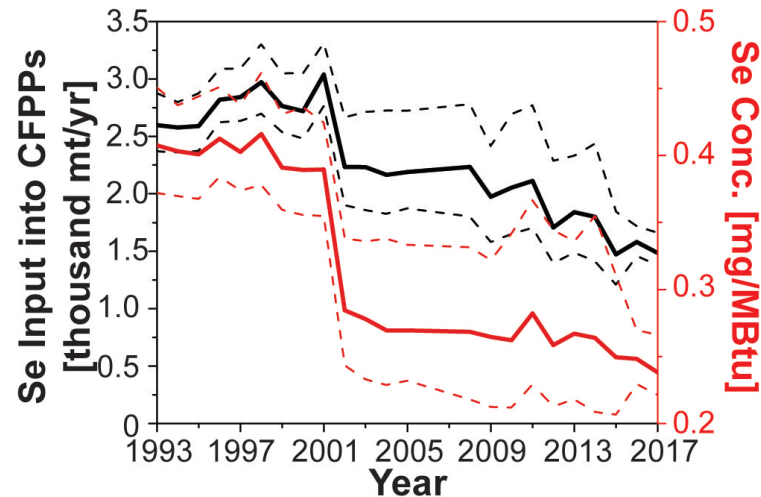


Trimble County Generating Station



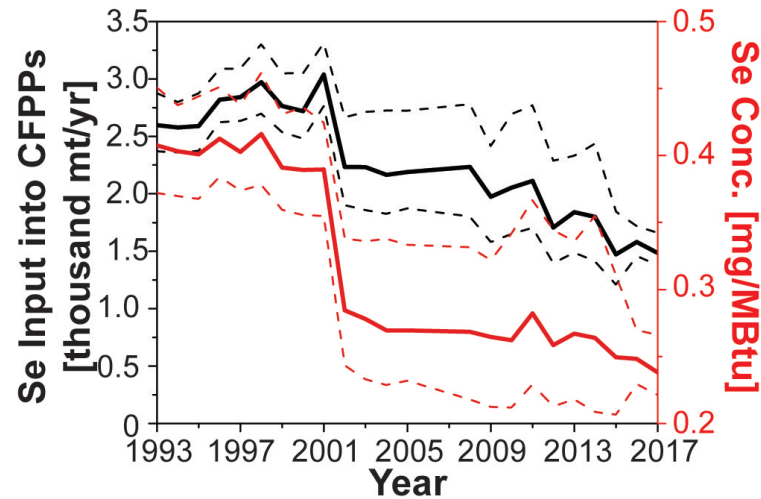
Sample collection at Ghent generating station

Developed trace element partitioning model in air pollution control devices

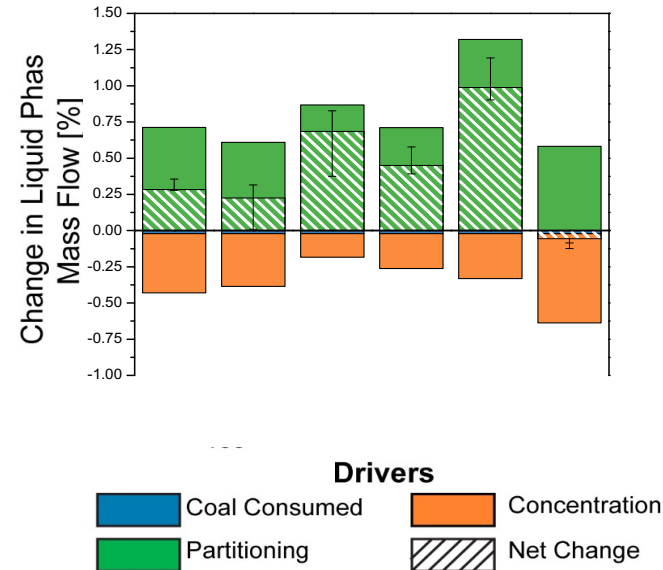


Percent change in the mass of Selenium entering U.S. CFPPs between 1993 and 2017

Developed trace element partitioning model in air pollution control devices

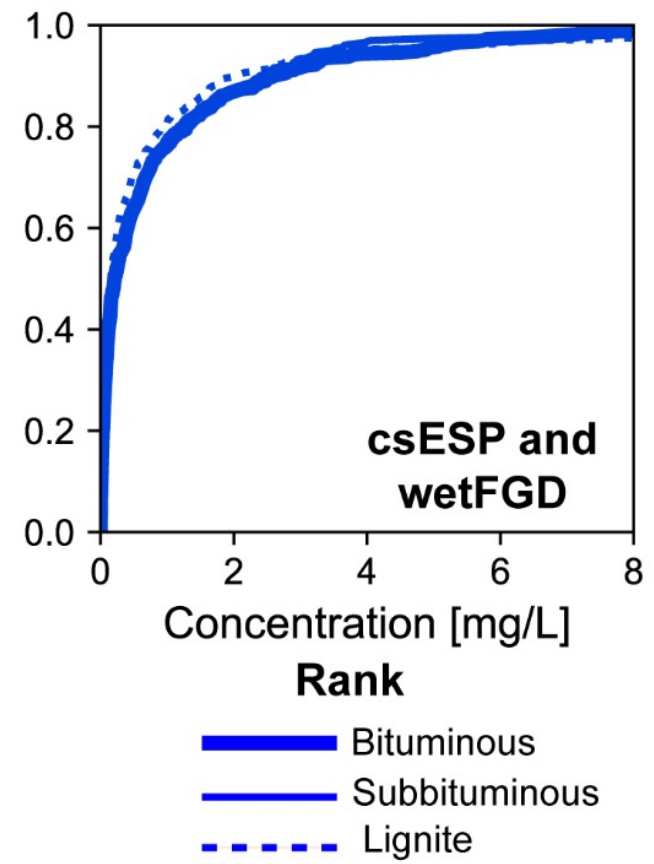
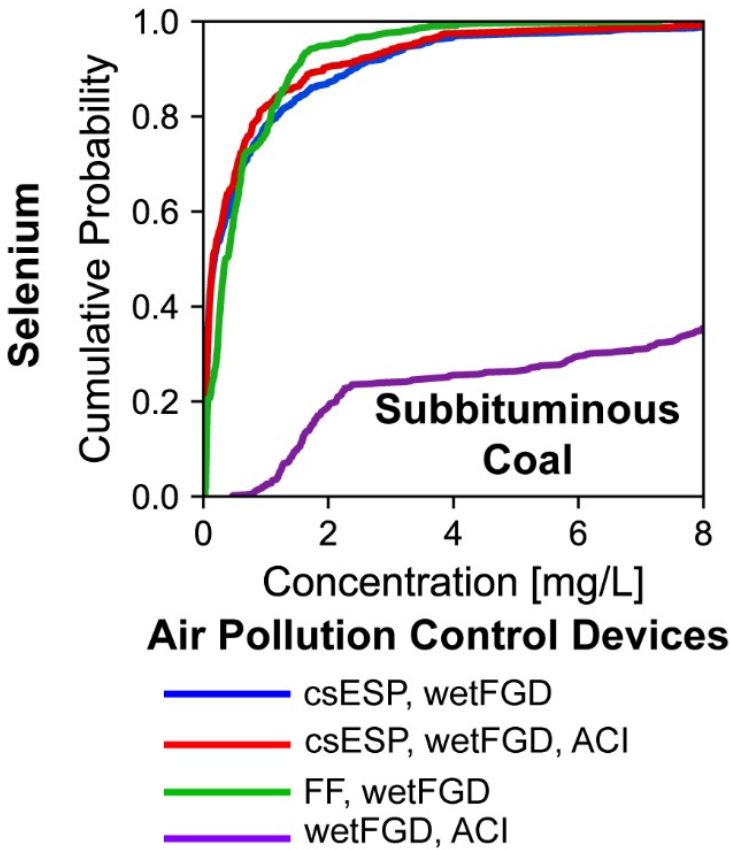


Percent change in the mass of Selenium entering U.S. CFPPs between 1993 and 2017



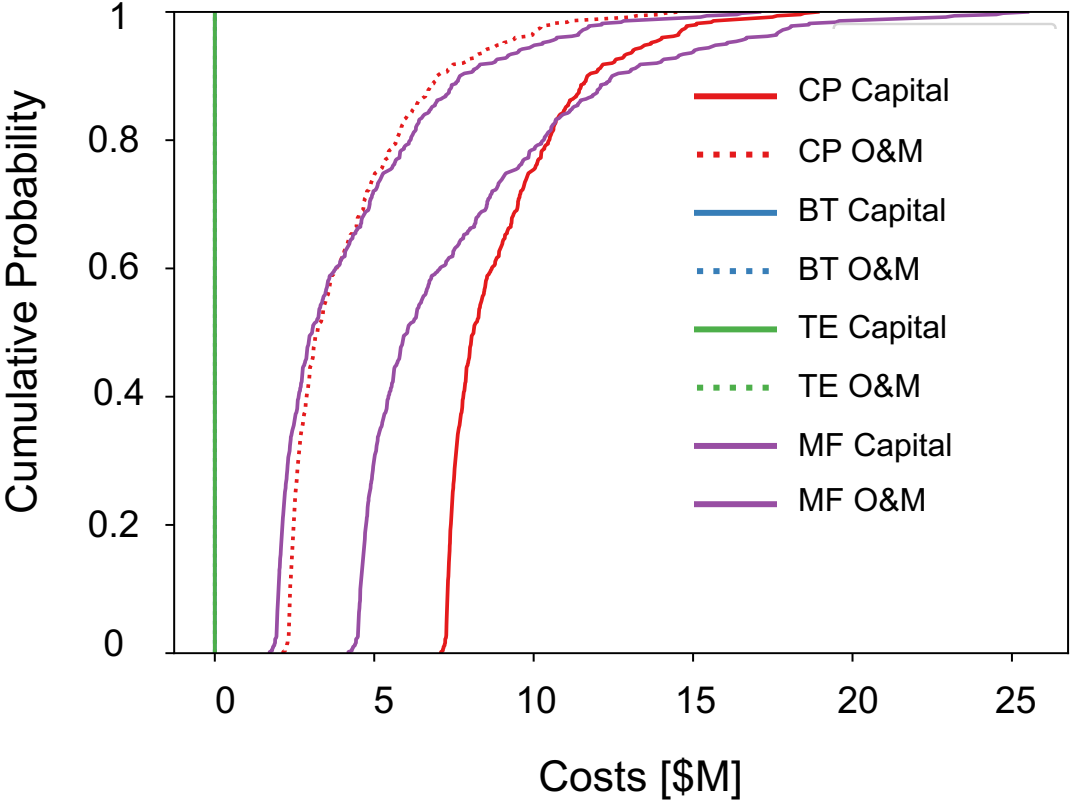
Attributional analysis of changes in the phase of trace elements exiting U.S. CFPPs

Simulated flue gas desulfurization wastewater composition



csESP = cold side electrostatic precipitator; ACI=Activated Carbon Injection; FGD=Flue Gas Desulfurization

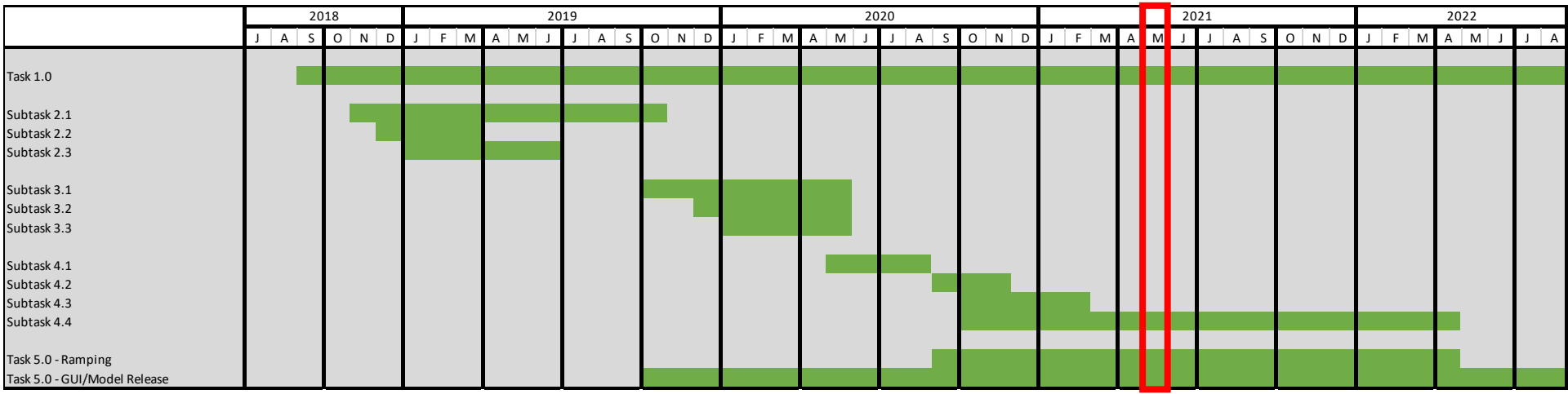
Determined probability of treatment costs at the baseline 550 MW NETL coal fired powerplant



[i = 10%, n = 25 years]

CP=Chemical Precipitation; BT=Biological Treatment; TE=Brine Encapsulation; MF=Membrane Filtration

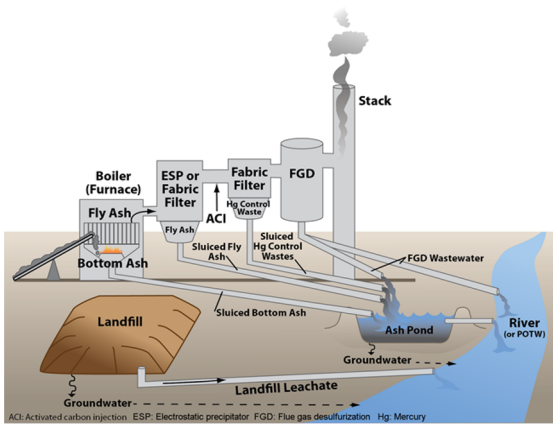
Next steps for model development



Task 4 – Calculate removal of trace elements in FGD wastewater and use linear models to predict removal efficiency

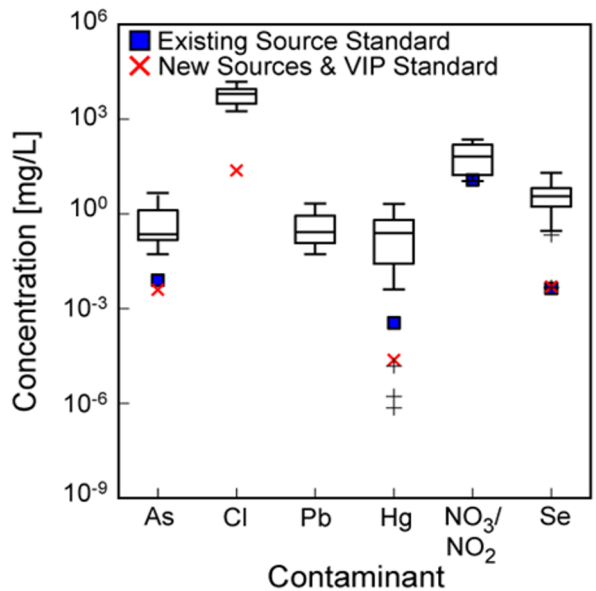
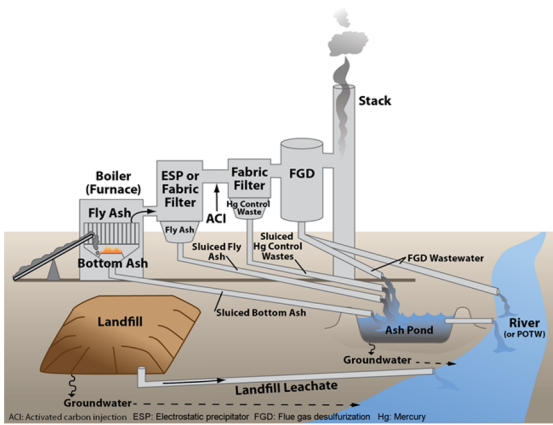
Task 5 - Continue modeling relationship between ramping and APCD/WPCD performance using the data that has been collected at Partner Facilities

Benefits for discharge management at CFPP



Enable solid, liquid, and gas discharge management by modeling trace element behavior

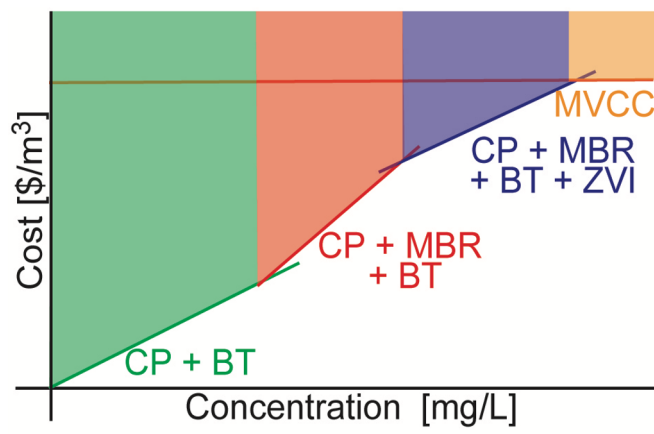
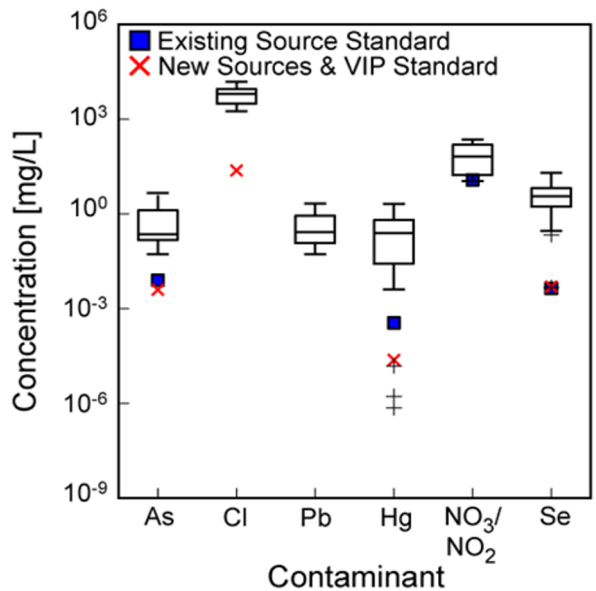
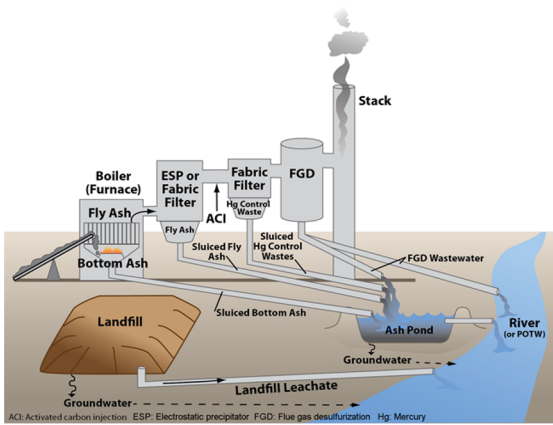
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Develop typical FGD wastewater compositions for treatment technology development

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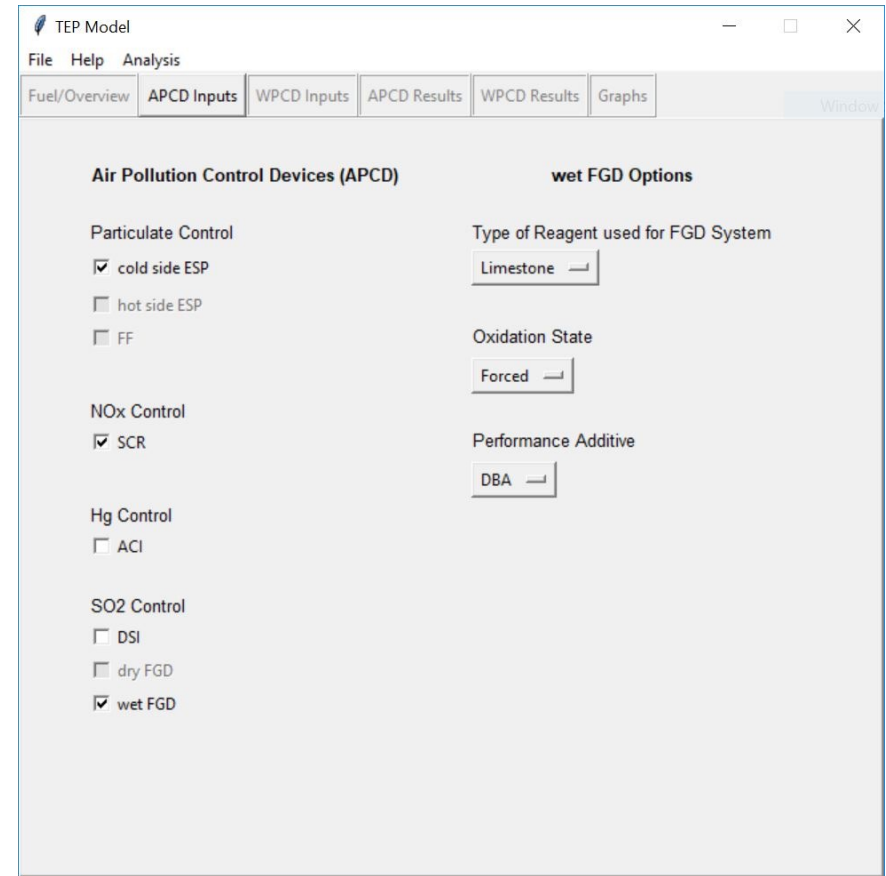
Identify cost-effective FGD wastewater treatment technology options

Dissemination of results to industry

- 3 manuscripts published in Energy Policy and Environmental Science & Technology

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- Public GitHub project and Open Science Foundation project were created for the COALS Controls Graphical User Interface



Concluding remarks

- This project has successfully met objectives to predict trace element partitioning at CFPPs and identify FGD wastewater treatment costs

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- The objectives contribute towards DOE FE strategic objectives to improve environmental stewardship of and reduce environmental impacts from coal-based facilities of the future
- The objectives address water impacts in the power sector highlighted in DOE Water Security Grand Challenges

Acknowledgement and Disclaimer

This material is based upon work supported by the Department of Energy Award Number DE-FE0031646.

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