DOE FECM's Advanced Turbines Program



Richard Dennis

Technology Manager, Advanced Turbines and SCO2 Power Cycles Program

November 8, 2021



Presented at the 2021 University Turbines Systems Research and Advanced Turbines Program Review Workshop



This presentation provides an overview of a Fossil Energy and Carbon Management (FECM) Advanced Turbines R&D Program. This program is implemented based on both Administration priorities and Congressional direction. Plans for future technology development reflect expected trajectories of current R&D, but these plans are subject to change. Furthermore, some stages of future technology development, although necessary for commercialization, may not be financially supported by the government.



Presentation Outline

UTSR & Advanced Turbines (AT) Program Review and Workshop

- Overview of Workshop
- DOE Mission & FECM Objectives for AT Program
- Status of AT FOAs
- Importance of Gas Turbine Efficiency
- Summary & Next Steps



TURB







Overview of UTSR Workshop



- Day 1 Focus on Hydrogen
 - Keynote Gas Turbines, Hydrogen, and the Evolving US Energy Sector, Tim Lieuwen, Strategic Energy Institute, Georgia Tech
 - 11 projects reviewed
- Day 2 Focus on sCO₂
 - Keynote Overview of Supercritical Carbon Dioxide Power Cycles, Tim Held, Echogen Power Systems
 - 11 projects reviewed
- Day 3 Focus on GT Efficiency
 - Keynote Gas Turbines, Past, Present & Future, John Gulen, Bechtel Infrastructure & Power, Inc.
 - 12 projects reviewed



DOE Mission



- Carbon free electricity by 2035
- Net-zero emissions by 2050
- Create new clean energy jobs
- Revitalize communities
- Advance environmental justice

WASHINGTON, D.C. (Nov. 5, 21) — U.S. Secretary of Energy Jennifer M. Granholm <u>announced</u> today the U.S. Department of Energy's (DOE's) new goal to remove gigatons of carbon dioxide (CO2) from the atmosphere and durably store it for less than \$100/ton of net CO2-equivalent. The "Carbon Negative Shot,"



AT Guidance in FY22 PBR

Major themes from the PBR for advanced turbines



Accelerate Carbon-Neutral Hydrogen Pathways

- Improve flexible operations to support renewables
- Use low- / no-carbon fuels, optimize for CCS, with low NOx
- Support efficiency goals of 67% (CC) and 50% (SC)
- Invest in a future 70% efficient CC machine
- Pressure gain combustion
- Apply AM and AI to attain efficiency goals





7

AT Program Objectives

DOE Mission Translated to Advanced Turbines Objectives Based on FY 22 PBR

DOE Mission

- Carbon free electricity by 2035
- Net-zero emissions by 2050
- Create new clean energy jobs
- Revitalize communities
- Advance environmental justice

Turbine Objectives

- H₂ based fuels, low NOx, optimize for CCS
- Support advanced efficiency
 - Near term 67% (CC) and 50% (SC)
 - Future 70% efficient CC machine
 - Pressure gain combustion
- Improve flexible operations
- Apply AM & AI to attain goals





Advanced Turbines FY21 FOAs

FOA 2397 UTSR Program – Focus on Hydrogen



- AOI 1: Hydrogen Combustion Fundamentals for Gas Turbines
 - GA Tech Ignition, Flame Speeds, and Emissions, from High H2 Blended Fuels
 - Central FL Fundamental Experimental & Numerical Comb. Study of H2 Containing Fuels
 - San Diego State Develop. of Design Practices for Additively Mfg. Micro-Mix Hydrogen
- AOI 2: Hydrogen Combustion Applications for Gas Turbines
 - Purdue Investigation of Flame Structure for Hydrogen Gas Turbine Combustion
 - The OH State H2 Fuel Effects on Stability / Operation of Lean-Premixed and Staged GT Comb.
 - UCA, Irvine Develop. / Application of Multipoint Array Injection Concepts for Operation of GT on Hydrogen Containing Fuels
- AOI 3: Hydrogen-Air Rotating Detonation Engines
 - **UAL** A Robust Methodology to Integrate Rotating Detonation Combustor with GT to maximize Pressure Gain
 - **Purdue** Physics-based integration of H2-Air Rotating detonation into GT Power Plant.



Advanced Turbines FY21 FOAs

- FOA 2400 FECM H₂ FOA Advanced Turbines Areas of Interests
- AOI 9 Hydrogen Combustion Systems for Gas Turbines
 - 9a F-Class
 - 9b Aeroderivative Class
 - 9c Industrial Class Selection: Solar Turbines Inc.
- AOI 10 Pre-commercial Testing of a Hydrogen Fueled Gas Turbine (Unfunded)
- AOI 11 Ammonia Combustion Systems for Gas Turbines
- AOI 12 Demonstration of a Rotating Detonation Engine in a Gas Turbine







GT Efficiency, CCS and COE

Increasing GT efficiency dramatically reduces the impact of CCS on COE

Turbine	Technology		Efficiency (% HHV/ LHV)	Net Power (MWe)	TOC (\$/kW)	COE (\$/MWh)	LCOE (\$/MWh)	Cost of CO ₂ avoided (\$/ton)
SOA (based on "7FA.05")	1a	w/o CO ₂ capture	51.8 / 57.4	634	836	58.34	73.96	n/a
	1b	w CO ₂ capture	45.2 / 50.1	553	1,688	84.51	107.13	75.78
	1c	w CO ₂ +EGR	45.8 / 50.7	563	1,746	84.90	107.62	68.79
SOA (based on "H")	2a	w/o CO ₂ capture	53.7 / 59.5	820	762	55.34	70.15	n/a
	2b	w CO ₂ capture	47.2 / 52.2	721	1,512	78.41	99.39	69.16
	2c	w CO ₂ +EGR	47.7 / 52.9	738	1,549	78.43	99.42	61.88
Advanced (based on "J")	3a	w/o CO ₂ capture	56.5 / 62.6	982	690	51.82	65.69	n/a
	3b	w CO ₂ capture	50.1 / 55.5	870	1,355	72.19	91.51	64.25
	3c	w CO ₂ +EGR	50.6 / 56.1	889	1,389	72.30	91.64	57.65
Advanced Future turbine	4a	w/o CO ₂ capture	58.8 / 65.2	1,108	667	50.22	63.65	n/a
	4b	w CO ₂ capture	52.5 / 58.1	989	1,281	69.09	87.58	61.92
	4c	w CO ₂ +EGR	52.8 / 58.5	1,004	1,314	69.35	87.92	56.32



Fuel Cost Dominate COE in NGCC



COE for NGCC w/ or w/o CCS



U.S. DEPARTMENT OF Post Combustion Carbon Capture Approaches for Natural Gas Combined Cycle (NGCC) Power Plants, Final Report, June 2012, DOE/NETL-341/061812

Fuel Cost Sensitivity on COE in CC Power Plants





U.S. DEPARTMENT OF Post Combustion Carbon Capture Approaches for Natural Gas Combined Cycle (NGCC) Power Plants, Final Report, June 2012, DOE/NETL-341/061812

Upstream GWP from Natural Gas

Barnett Shale Natural Gas Extraction and Transport

 $\blacksquare CO_2 \blacksquare CH_4 \blacksquare N_2O$





After T. Skone et al, NETL; presented at 41st Turbo machinery Symposium, Sept 25, 2012; Houston TX



Summary



UTSR & Advanced Turbines (AT) Program Review and Workshop

- The Advanced Turbines Program supports the DOE mission by providing options for decarbonizing the electric power sector
- FECM is making a considerable investment by developing gas turbines for carbon free fuels
- Improving gas turbine efficiency significantly reduces COE for hydrogen fueled turbines and systems with CCS



Questions?

VISIT US AT: www.NETL.DOE.gov



@NETL_DOE

 $@{\tt National Energy Technology Laboratory} \\$

https://netl.doe.gov/coal/turbines

CONTACT:

Richard Dennis Richard.Dennis@netl.doe.gov

304-285-4515



Takeaways



Uniquely positioned to deliver on 35-50 goals

Topical Areas:

- High Efficiency Combined Cycle
 - Net-zero / Net-negative
- sCO₂ Based Power Cycles
- Hybrid Heat Engines





The FECM Team

- Jen Wilcox; PDAS & Acting AS for the Office of FECM
- Shuchi Talati; COS for FECM
- Emily Grubert; DAS for CM in FECM
- Sam Thomas; Division Director H2 and Carbon Management
- Robert Schrecengost; Senior Program Manager FECM H2 Program, Advanced Turbines & Advanced Energy Materials
- NETL Strategic Engineering & Analysis, Lab-to-Pilot Scale R&D, and FECM Program Execution



