

# Development Of Enabling Technologies For A Pressurized Dry Feed Oxy-coal Reactor

## *Project Review*

***DE-FE0029157***

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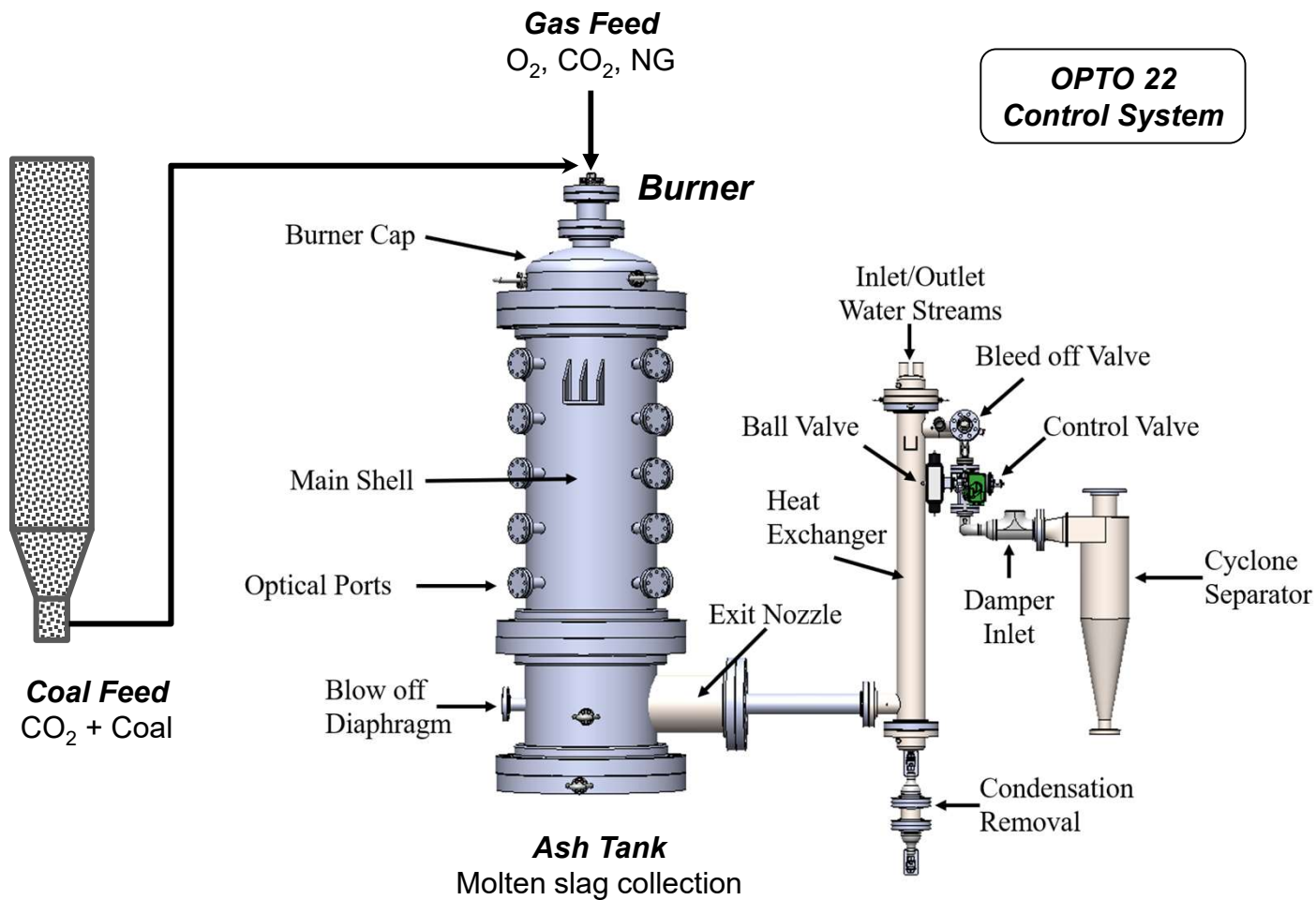
Transformative Power Generation Virtual Project Review Meeting  
May 11, 2021

- *Objective:* Develop technologies and data that will enable design and operation of a pressurized oxy-coal combustor
- \$1.4M program (\$1.1M DOE, \$0.3M cost-share)
- 5-yr program (10/1/16 – 9/30/21)
- Team
  - Brigham Young University (Adams, Fry, Tree, students)
  - Reaction Engineering International (REI)
  - CPFD Software

- 100 kW<sub>th</sub> 20-bar pressurized oxy-coal reactor
- Scalable pressurized dry coal feed system
- Scalable O<sub>2</sub>-CO<sub>2</sub>-coal burners/firing systems for diffusion flame and flameless combustion
- Measurement data
- Mechanistic process model to guide reactor scale-up and plant integration

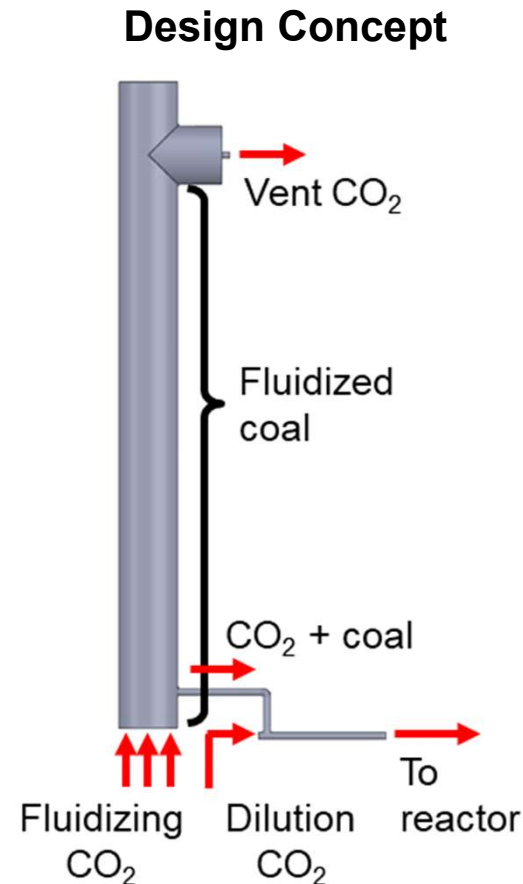
# POC System Overview

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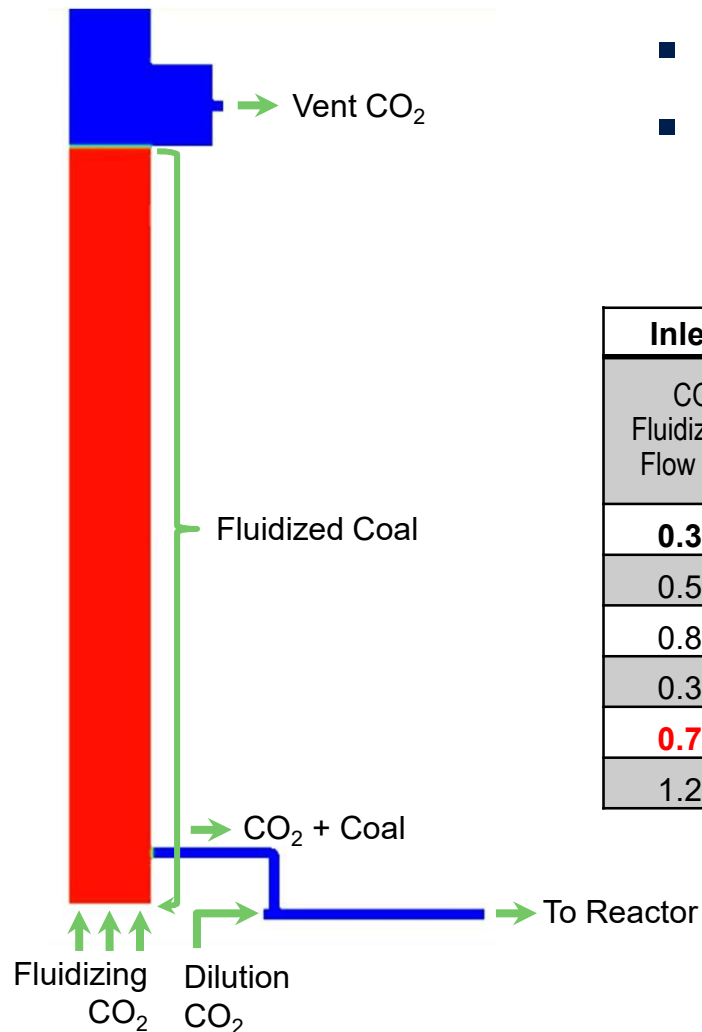
# Coal Feed Design Concept

- Modeled with Barracuda CFD software
- Fluidize coal in hopper for transport; add dilution  $\text{CO}_2$  as needed
  - Sufficient coal flow and  $\text{CO}_2$ -to-coal ratio
  - Decoupling of fluidization and dilution flows
  - Flow sufficiently steady for burner operation
  - Sensitive to gas inlet design
- Piping system has roping



# Fluidized Bed Design

## Barracuda CFD Modeling of design concept



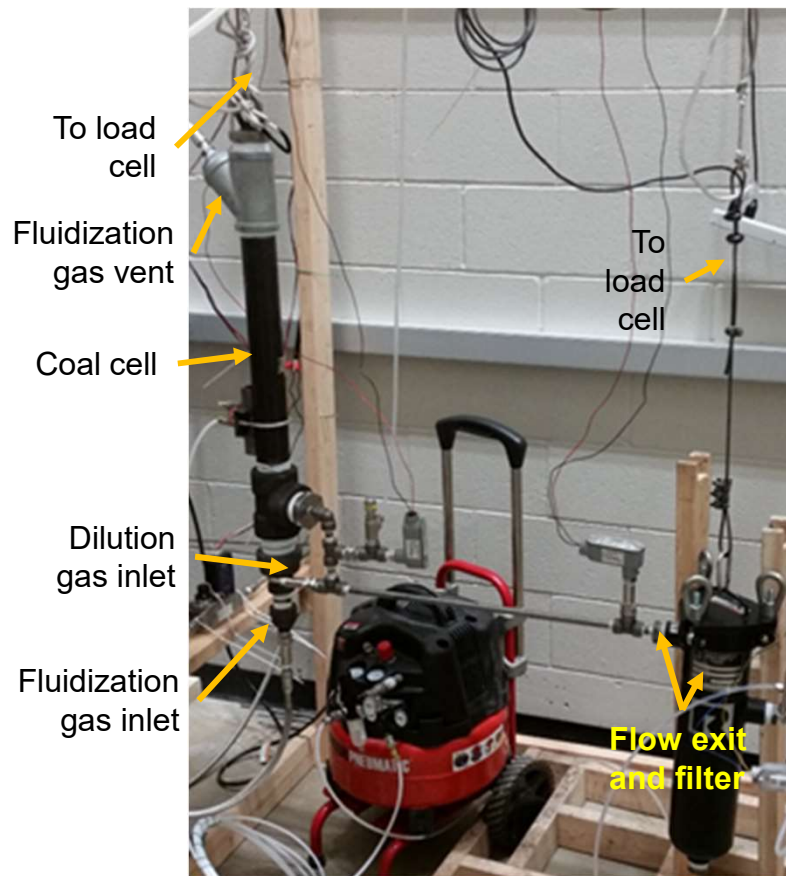
- CO<sub>2</sub> fluidizes coal in hopper
- Mixture transported to horizontal pipe
- Dilution CO<sub>2</sub> added in pipe

Inlet A	Outlet C	Outlet E	Inlet B	Outlet D	
CO <sub>2</sub> Fluidization Flow (g/s)	CO <sub>2</sub> Flow Through Vent (g/s)	CO <sub>2</sub> Flow Exiting Hopper (g/s)	CO <sub>2</sub> Dilution Flow (g/s)	Coal Flow at Exit (g/s)	Exit CO <sub>2</sub> to Coal Ratio
<b>0.384</b>	<b>0.034</b>	<b>0.350</b>	<b>3.350</b>	<b>5.757</b>	0.64
0.500	<b>0.150</b>	0.350	3.234	<b>5.712</b>	0.63
0.850	<b>0.500</b>	0.350	3.350	<b>4.933</b>	0.75
0.384	0.034	0.350	<b>6.700</b>	<b>5.985</b>	<b>1.18</b>
<b>0.734</b>	0.034	<b>0.700</b>	3.000	<b>10.588</b>	0.35
1.200	<b>0.500</b>	0.700	3.000	<b>11.130</b>	0.33

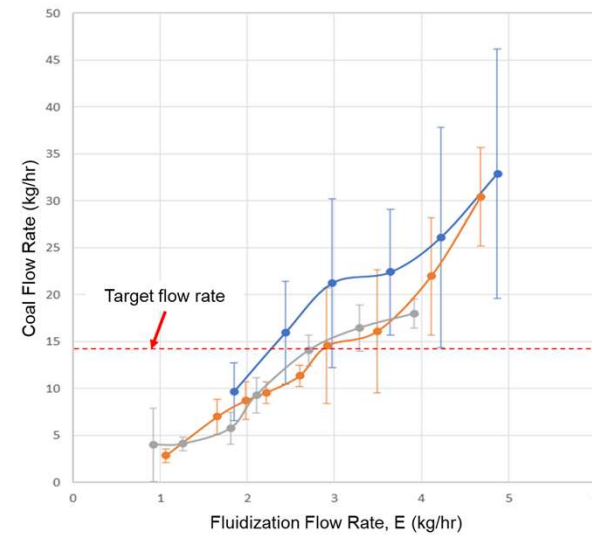
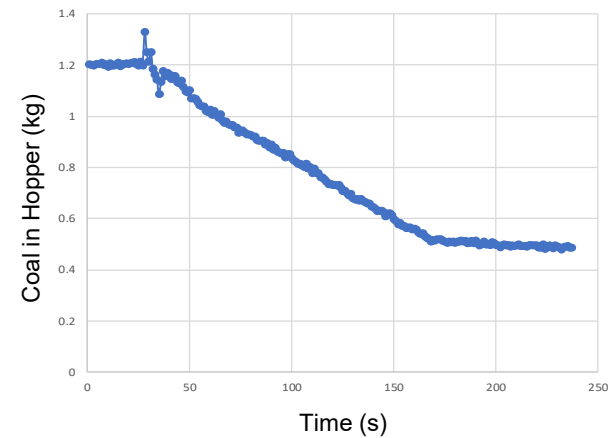
# Bench-Scale Test Feeder

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## Bench-Scale Feed System



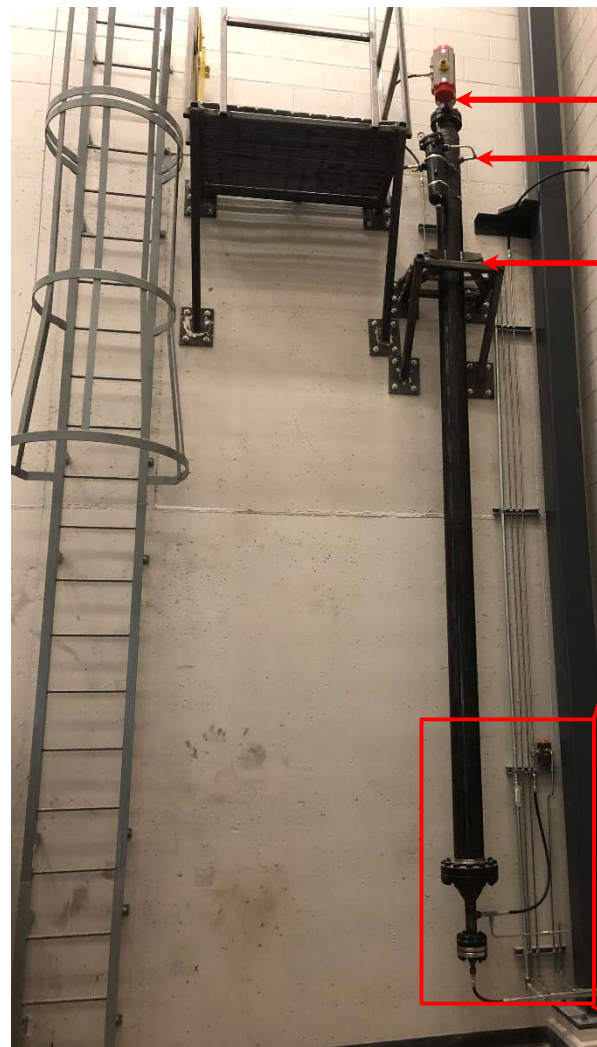
## Testing Validates Concept





# Full-Scale Coal Feeder

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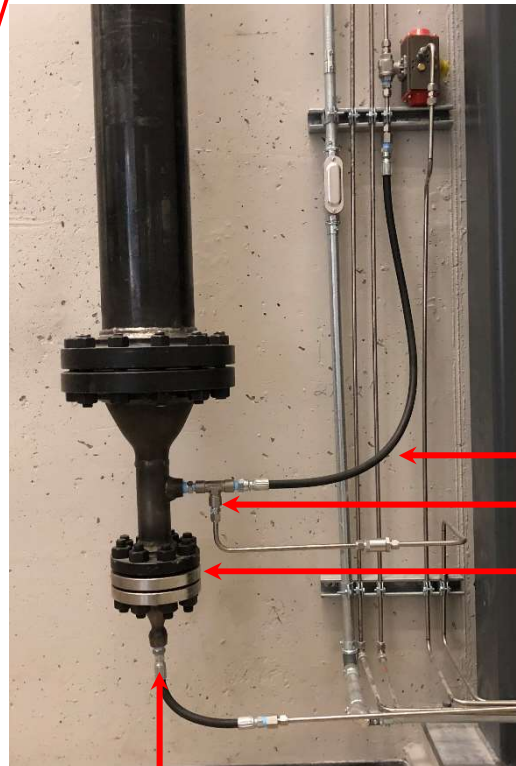
Coal Load Valve

Vent CO<sub>2</sub>

Load Cells

- ~13.6 kg/hr, 6 hrs
- Hydrostatic Testing to 34 bar
- Load-cells calibrated

Feeder Controls



To Reactor

Dilution CO<sub>2</sub>

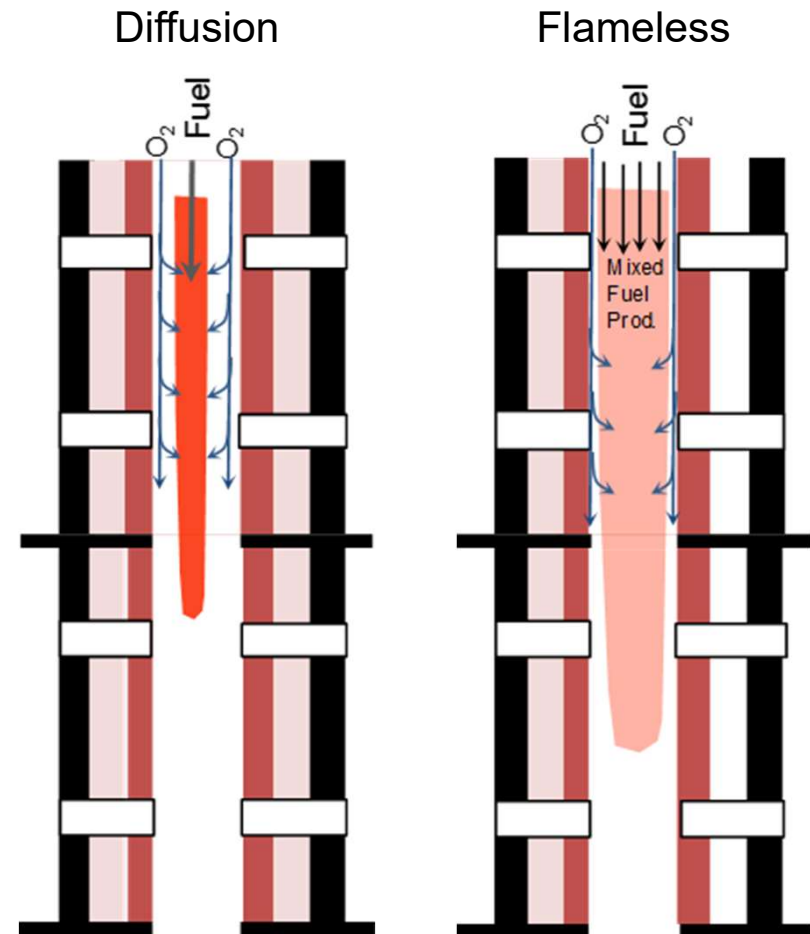
Distributor Plate

Fluidizing CO<sub>2</sub>

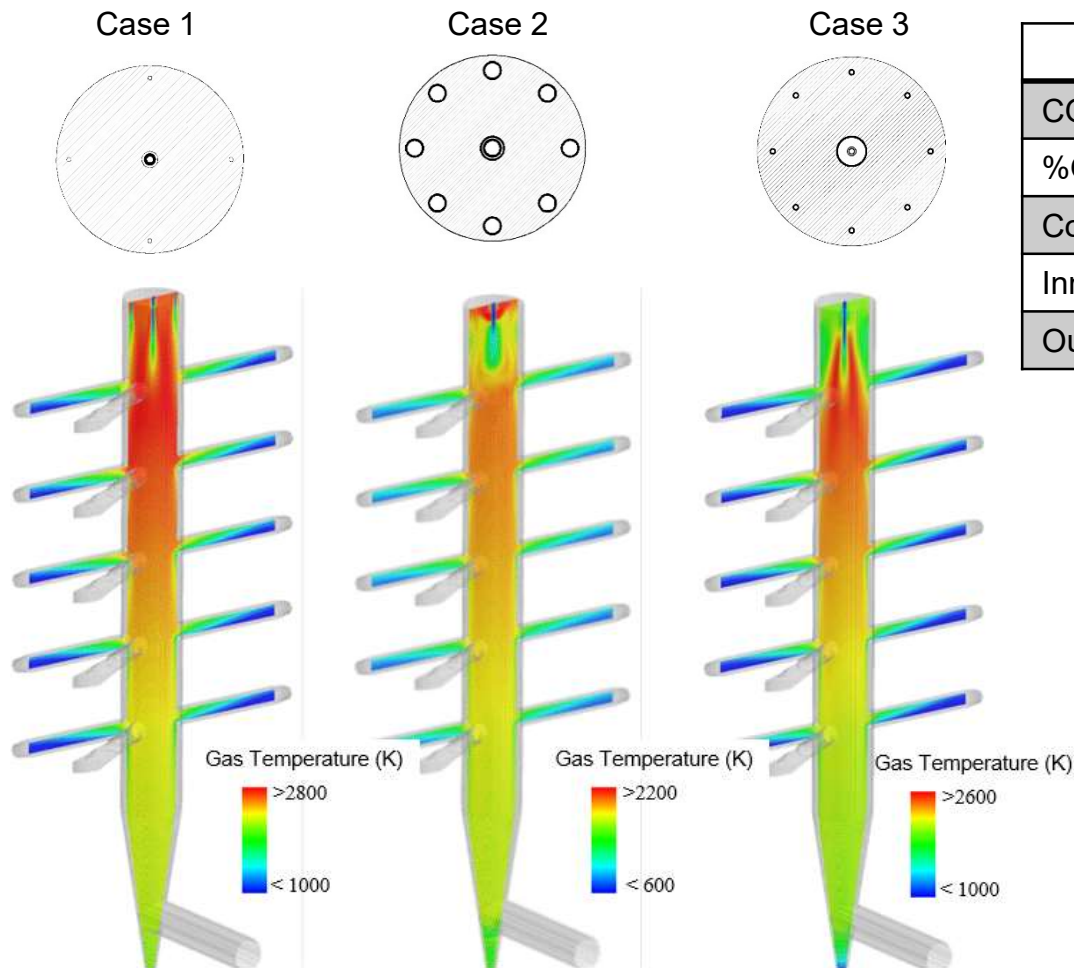


# Flame Types

- Diffusion flame
  - Coal concentrated in center
  - Currently installed
- Flameless combustion
  - Coal distributed at inlet
  - Future design
- Design approach
  - Previous oxy-coal burner design and testing experience
  - CFD modeling of reactor combustion and heat flux



# Burner Concepts



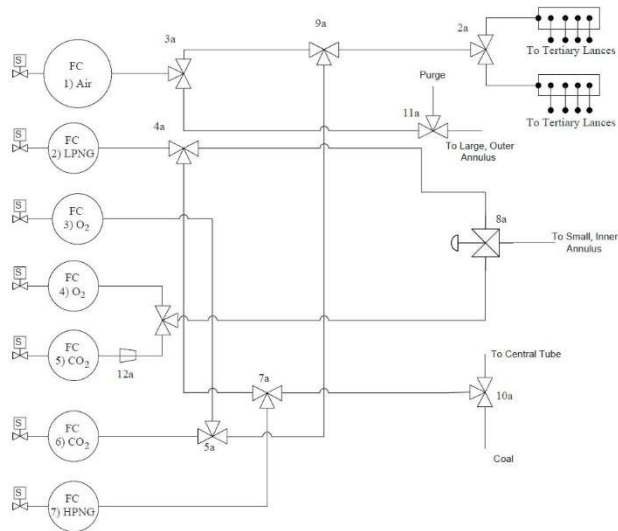
	Case 1	Case 2	Case 3
CO <sub>2</sub> /Coal Ratio	1.8:1	8.0:1	4.2:1
%O <sub>2</sub> Non-Coal Feed	20	20	10.4
Coal Vel. (m/s)	5.3	0.51	5.0
Inner O <sub>2</sub> Vel. (m/s)	1.03	0.5	5.2
Outer O <sub>2</sub> Vel. (m/s)	10.5	0.54	5.3

- Baseline Design
- Coal conveyed with CO<sub>2</sub> in primary (~1:1)
- Mixed O<sub>2</sub> and CO<sub>2</sub> in secondary annulus
- Mixed O<sub>2</sub> and CO<sub>2</sub> in tertiary lances
- CO<sub>2</sub> for temperature and momentum control

*Simulations from Reaction Engineering International*

# Burner Design

## Connections From MFCs to Burner



## Burner Installed

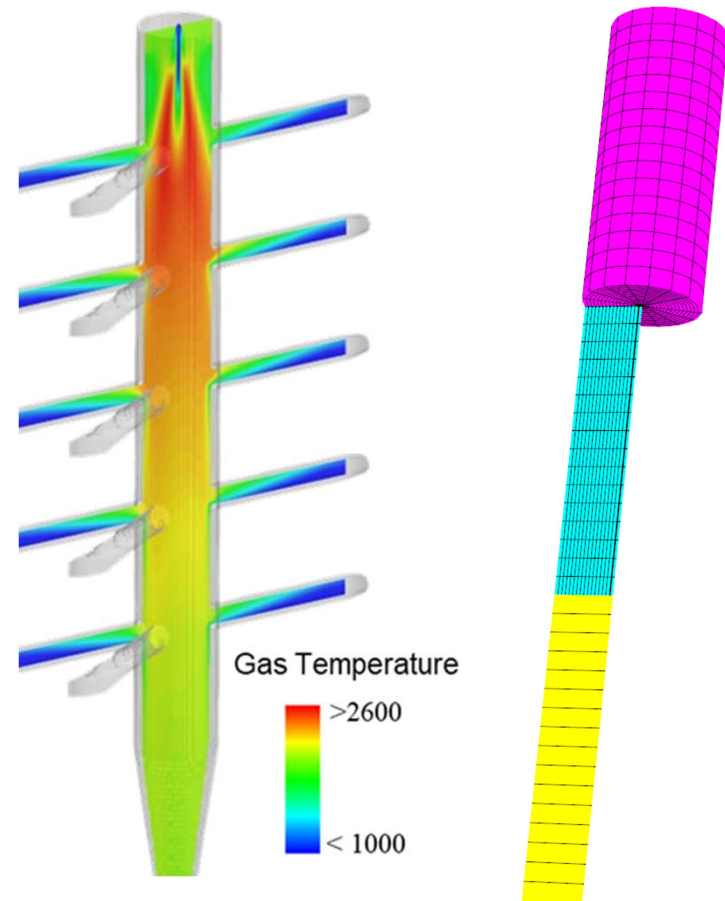


## Burner Testing



# PCHT Model

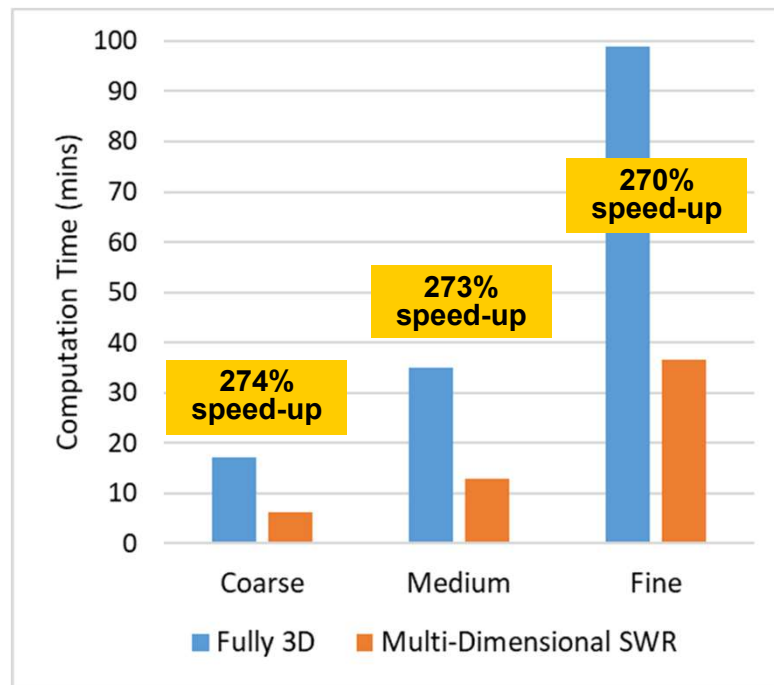
- Fast-running physics-based model
- Design screening, scale-up, plant integration
- Jet mixing, particle transport, reactions, radiative heat transfer
- Use adaptive dimensionality
  - Use 3D only where necessary
  - Biggest challenge is radiation
- Compare to reactor test data
- Model reactor scale-up, compare to CFD results



# Calculation Speed-ups

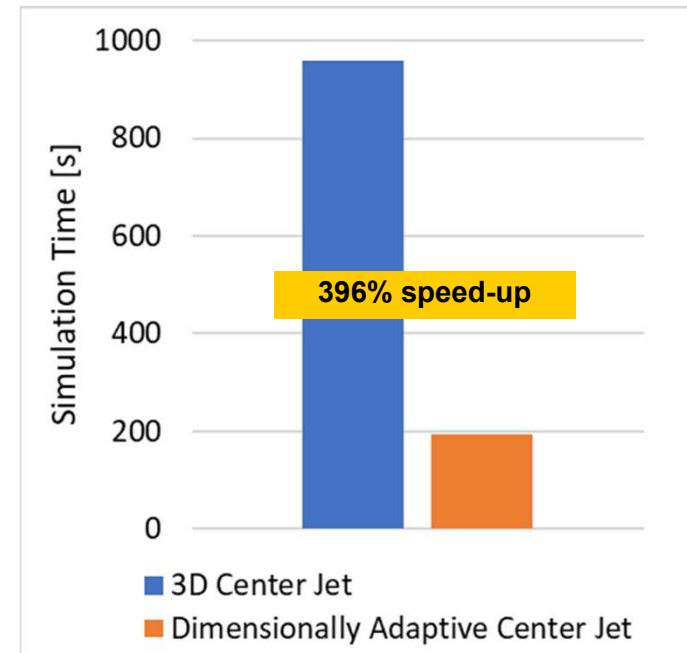
Moving from fully 3D to 3D/axi-symmetric/1D dimensionality reduces computational time with minimal loss in accuracy

## Radiation Calculations



Median difference in incident wall flux  
< 1% for all meshes

## Flow Calculations



Average difference in axial  
velocity < 3%

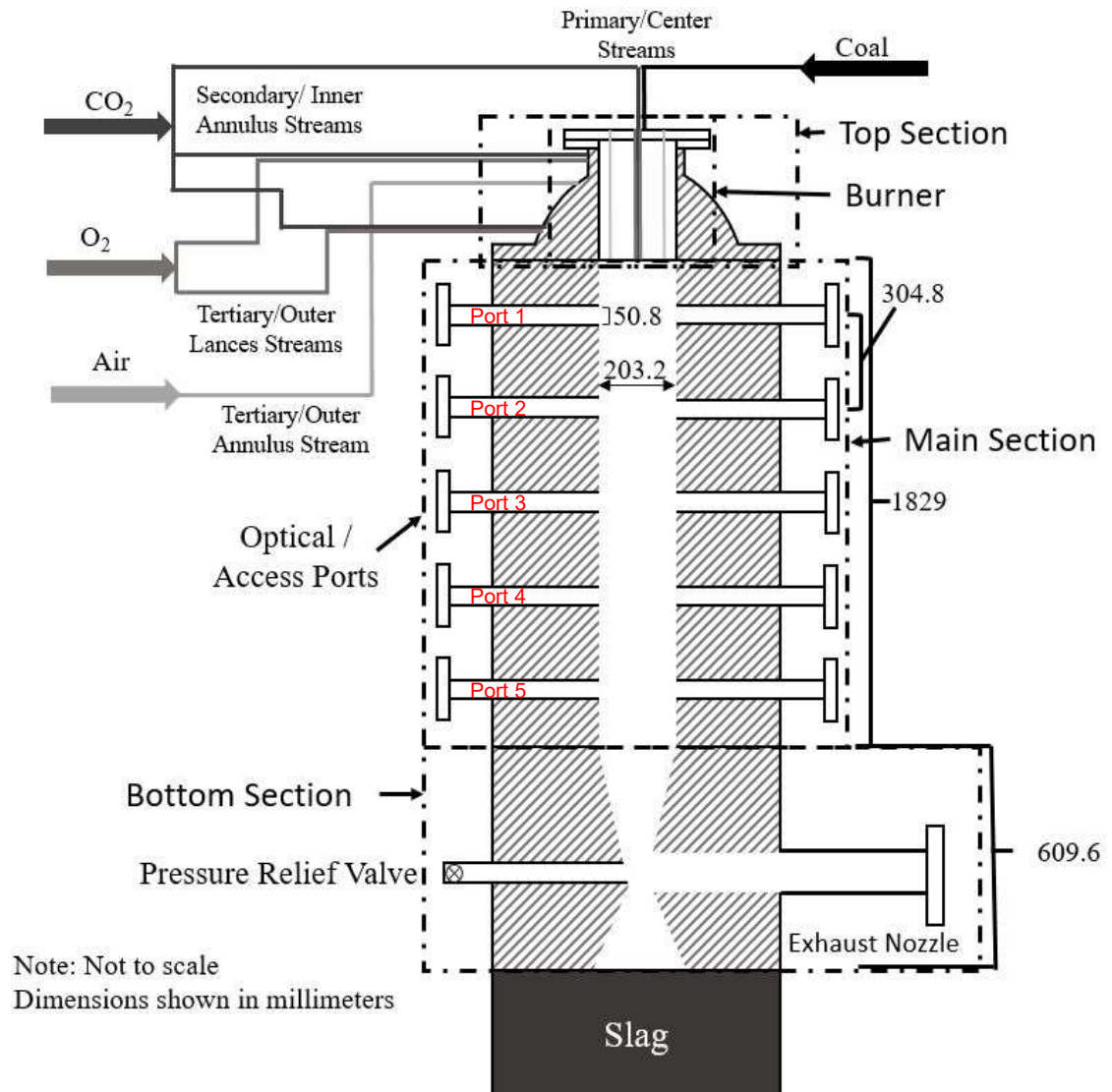


# POC Reactor Design

## Four Refractory-Lined Sections

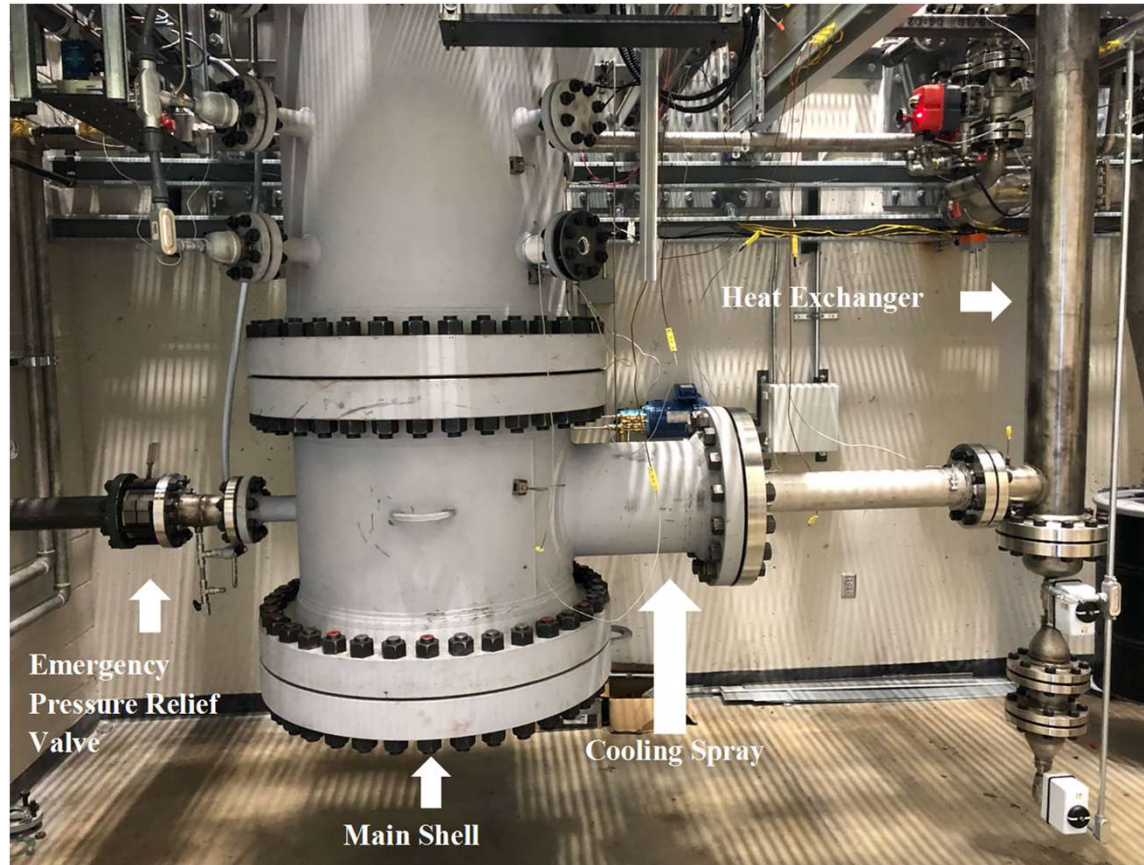
- 1) Top Section - Dome cap, houses Burner
- 2) Burner - Transports primary, secondary and tertiary flows into reactor
- 3) Main Section - 1.8 m combustion zone with optical access ports and embedded wall TC
- 4) Bottom Section - Slag collection and exhaust nozzle for flue gases

Total reactor weight ~ 6 tons



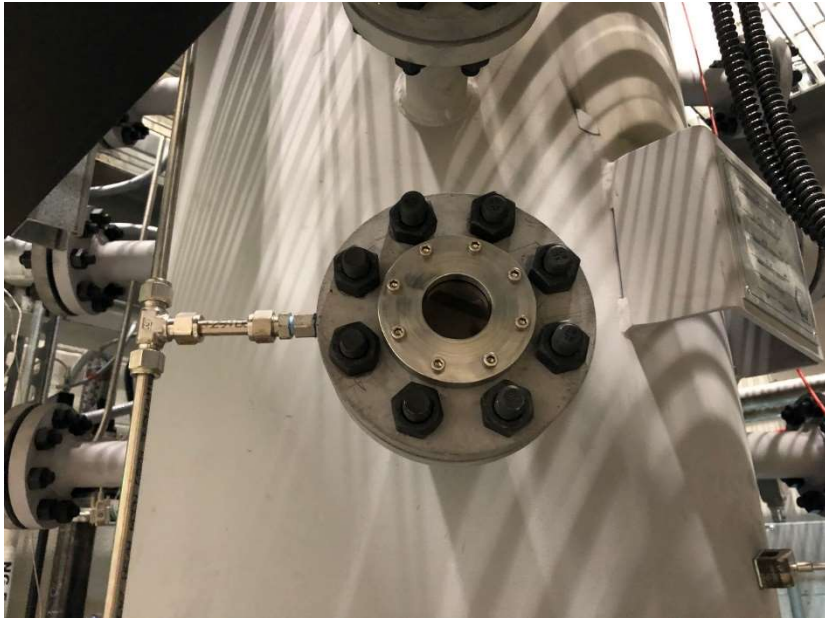
# POC Reactor

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# Reactor Optical Access



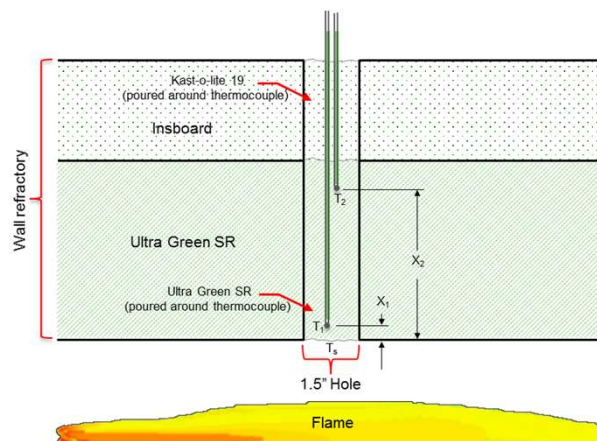
- Sapphire window assemblies have been machined and installed to allow optical measurements to be taken with reactor pressures at 20 bar
- These have been hydrostatic tested to 34 bar
- Integrated into assembly design
  - Purge system
  - Mounts for optical devices (radiometer, laser, passive FTIR)

# Heat Flux

## Multi-depth Thermocouples



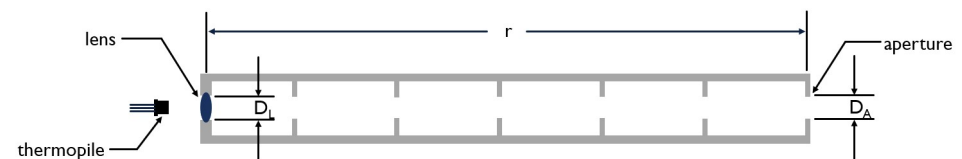
- Five Sets (along reactor axis) are installed and operating nominally
- Provide both inside refractory surface temperature and total heat flux
- **System is ready for testing**



## Narrow Angle Radiometer (NAR)



- Prototype is completed along with extensive calibration and uncertainty analysis on a black body radiator
- 4 more devices are under construction
  - Electronics complete
  - Mechanical components expected next week
- One of these will be evaluated against Chalmers and University of Utah NARs (published results)

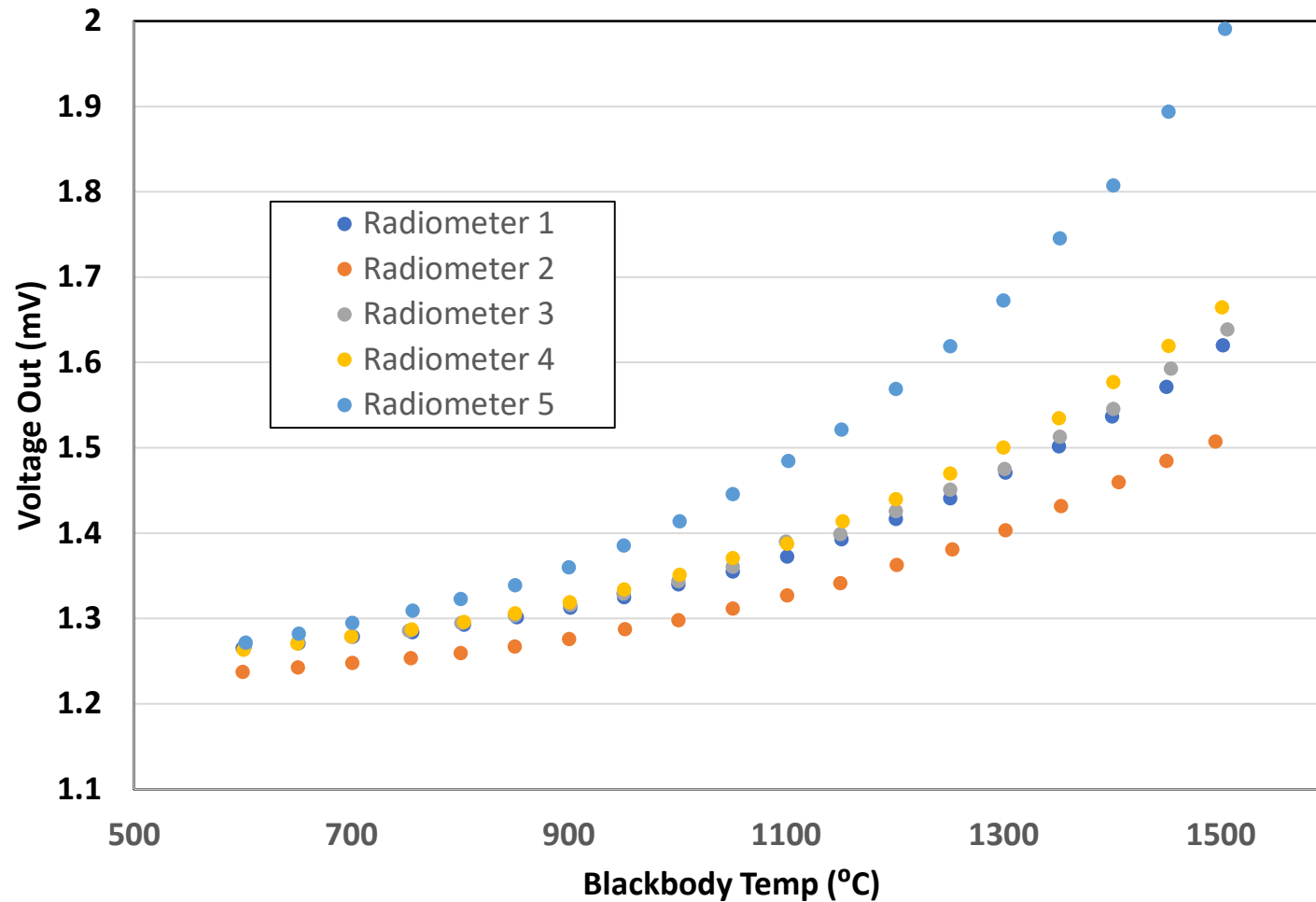


Assuming: surface or gas viewed through the aperture is diffuse and uniform in temperature and emissivity and Stefan-Boltzmann law applies

$$q_{A-L} = \omega_{L-A} A_A \cos \theta_A I_A \quad \omega_{L-A} = \frac{A_L \cos \theta_L}{r^2} \quad I_A = \frac{\epsilon_A \sigma}{\pi} T_A^4$$

for this configuration these reduce to:  $q_{A-L} = \frac{A_L A_A}{r^2} \frac{\epsilon_A \sigma}{\pi} T_A^4$  which applies to both aperture and lens

# Radiometer Calibrations

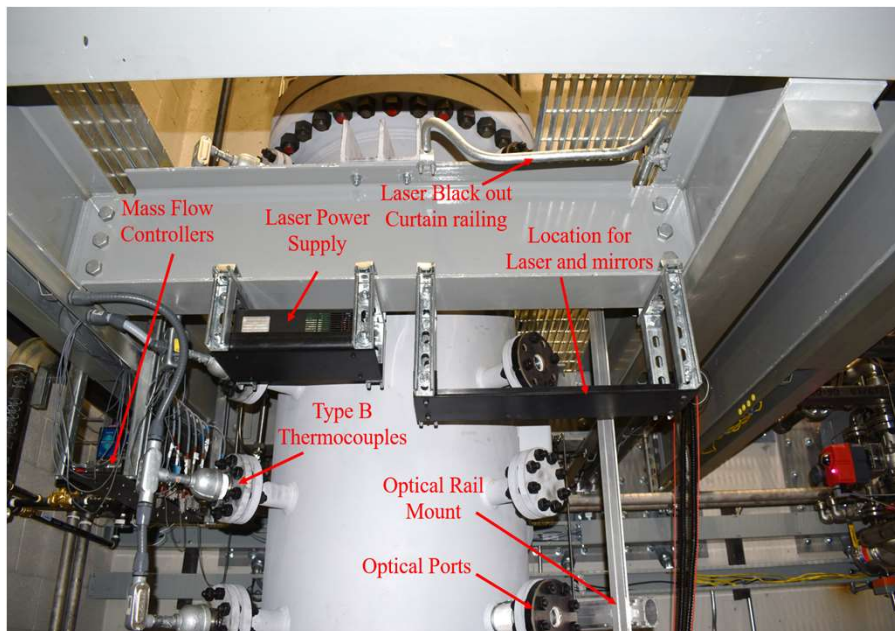




# Temperature and Soot

## Two-color Laser Extinction (Soot and Ash)

- A table has been designed and fabricated to mount the laser on one side of the reactor and integrating sphere on the opposite side of the reactor
- Curtain holders have been installed to protect users from stray laser light
- **System is ready for testing** – awaiting pressurized flame conditions



## Optical Pyrometer / Passive FTIR

- A holder has been designed and installed for outside mounting of optical probe
- Purge system has been installed
- **System is ready for testing**

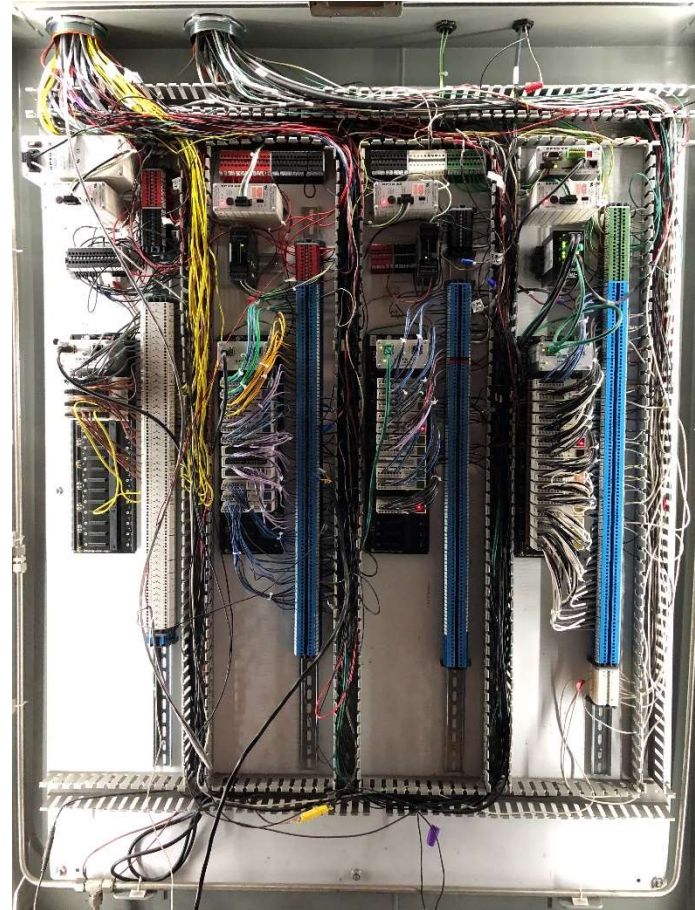


# Control System

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- OPTO 22 control
- 115 control points
- Integrated safety protocols
  - Interlocks
  - Logical decision points
- Historical data logs



- Completed:
  - Main reactor with diffusion burner system
    - Pressurized air, NG, O<sub>2</sub> and CO<sub>2</sub>
  - Pressurized coal feed system
  - Flue gas cooling / clean-up system
  - Control system
  - HAZOP review and updates
  - Pressure burst test
  - Refractory cure
  - Shake down
  - Natural Gas Combustion
- Immediate Next Steps:
  - Pressurized coal combustion tests

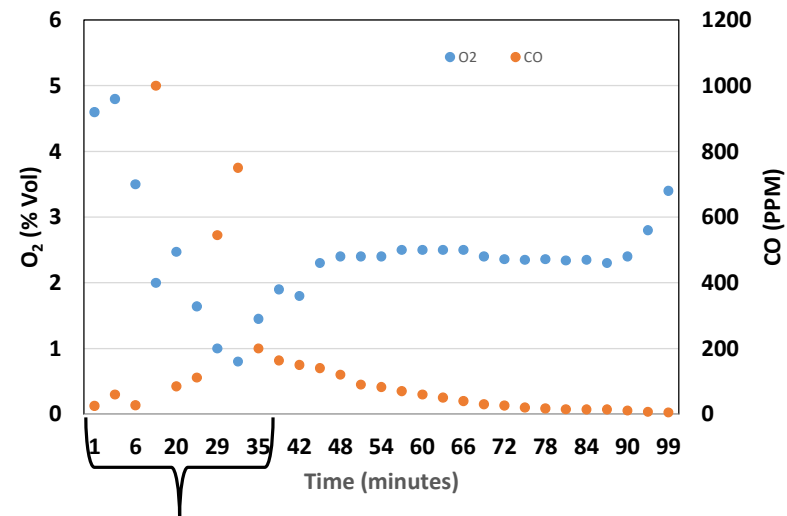
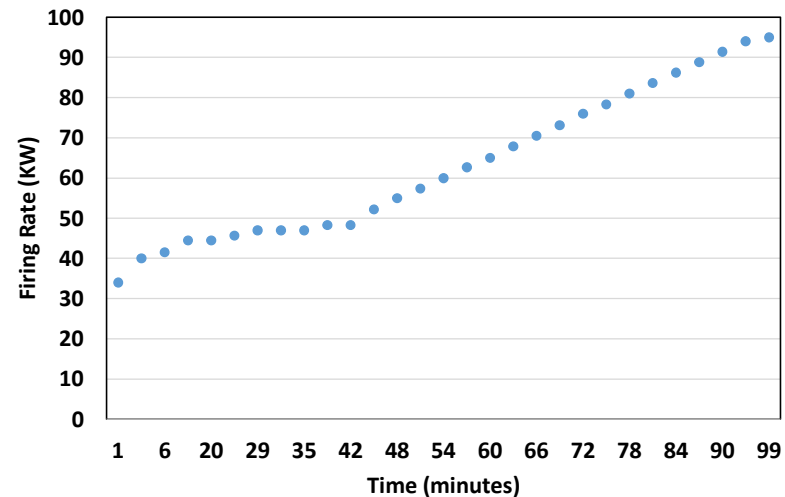
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- A Hazard and Operability Study was performed in June of 2019
- Participants in the study included:
- College of Engineering Safety Personnel
  - College of Engineering Lab Managers
  - BYU Risk Management
  - Project Professors and Graduate Students
  - Invited Engineers from Industry with Similar Processes
- 76 Action Items were generated in this study that included:
- Hardware Reconfigurations
  - Interlock Installation
  - Control Logic Modifications
  - Standard Operating Procedure Modifications
- All action items have been addressed and tested
- State Pressure Vessel Inspection has been passed and Operating Permit Obtained



# Shakedown Test Results

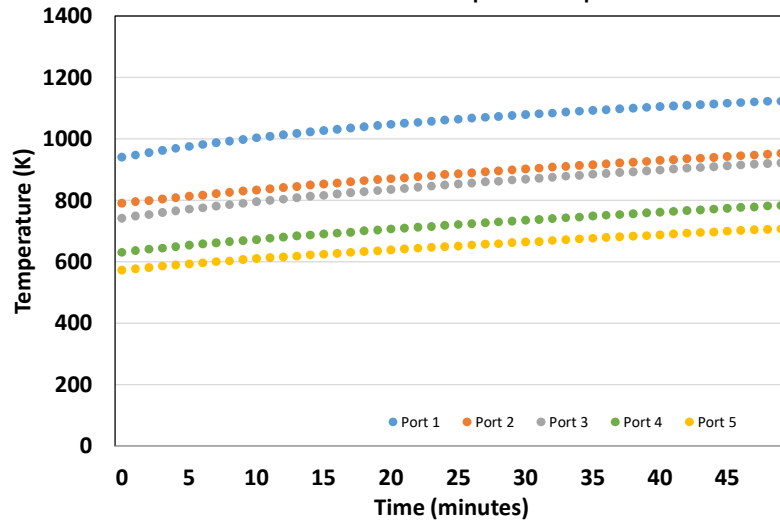
- The purpose of these tests is to verify that the equipment as installed was capable of:
  - Spanning the range of expected operating conditions
  - Stabilize a natural gas flame at atmospheric pressure
  - Identify any problems with equipment configuration
- Data presented on this slide are concerned with firing rate and flame stability
- Data presented on the next slide demonstrate the functionality of the multi-depth thermocouples



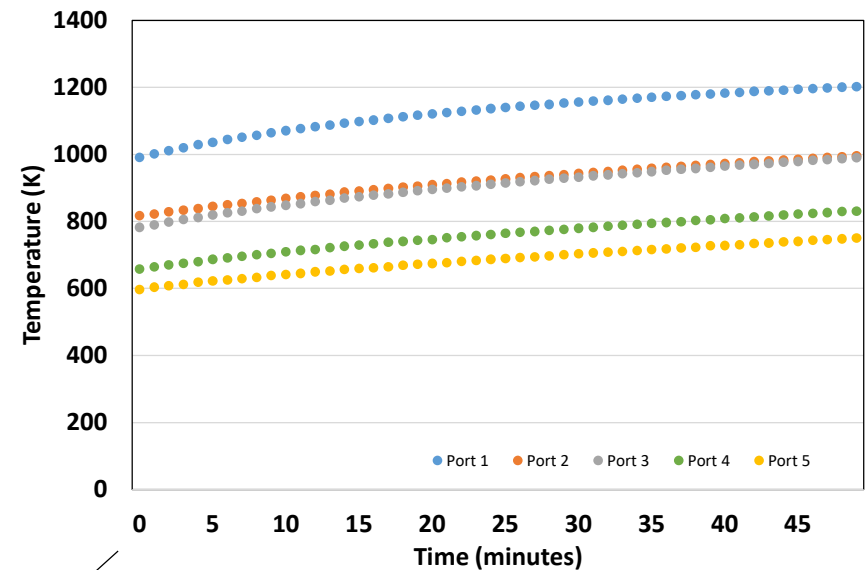
Equivalence ratio near 1/ analyzer

# Shakedown Test Results

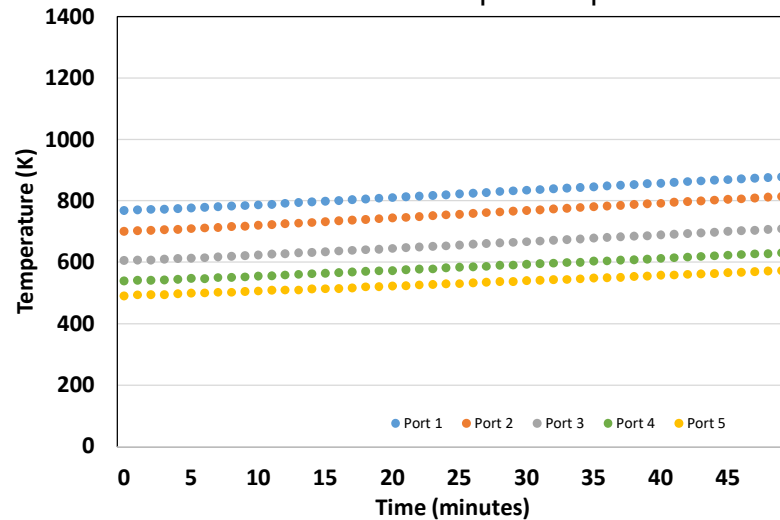
Inner B Thermocouple Temperature



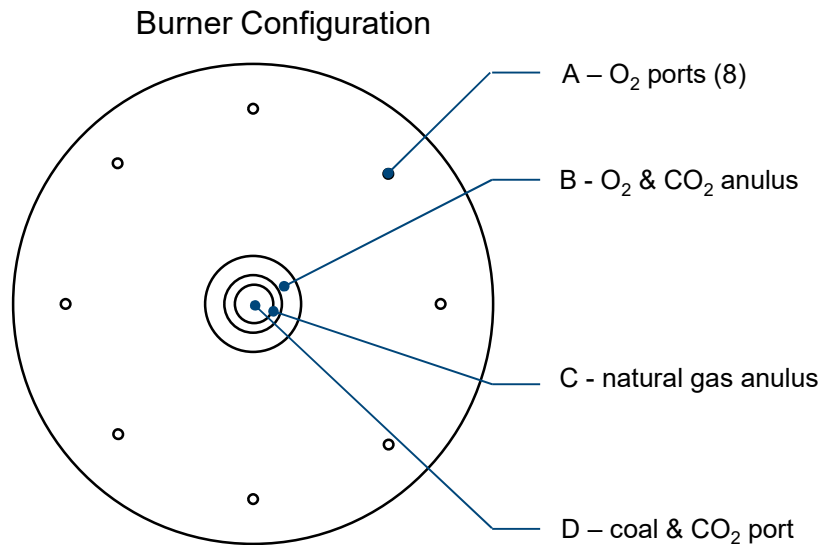
Wetted Refractory Surface Temperature  
(Calculated)



Outer B Thermocouple Temperature



# Targeted Operating Conditions



Similar to Case 3  
From CFD Modeling

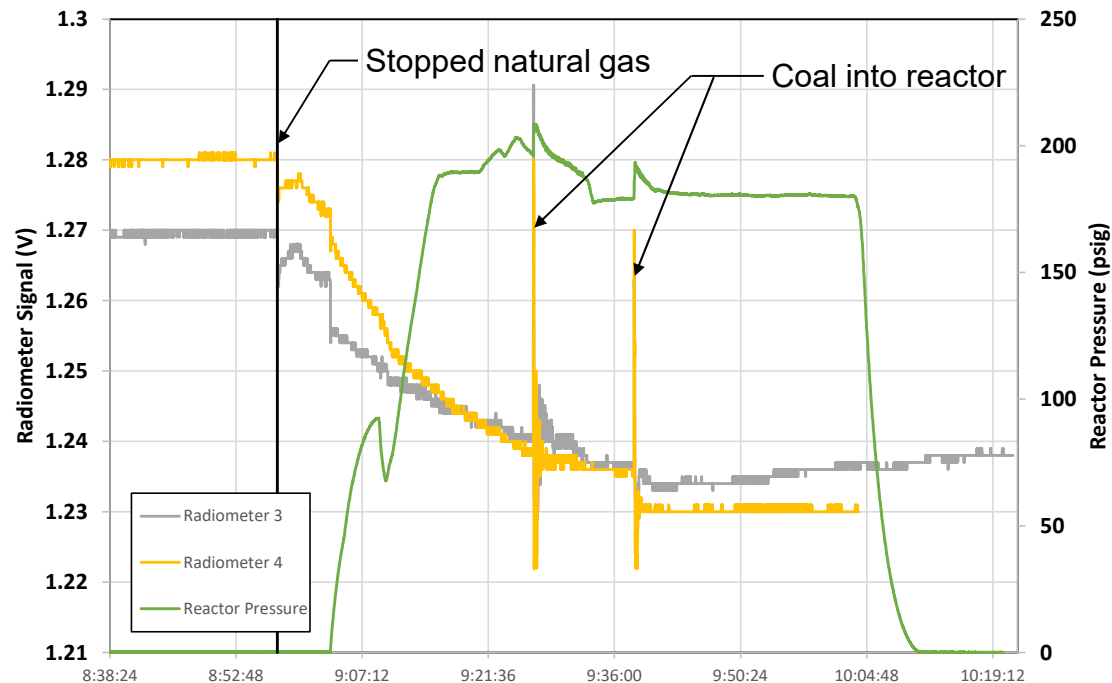
Geometry and Firing Conditions

Label	Port or Anulus	ID (mm)	OD (mm)	Coal (kg/h)	CO <sub>2</sub> (kg/h)	O <sub>2</sub> (kg/h)
A	O <sub>2</sub> ports	3.8608	NA	0	37.2	0
B	O <sub>2</sub> & CO <sub>2</sub> anulus	28.448	31.75	0	55	27
C	natural gas anulus	8.509	9.525	NA	NA	NA
D	Coal & CO <sub>2</sub> port	NA	6.35	13.6	0	0

# Pressurized Coal Combustion

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## Attempt #1



- All systems functioned nominally
- Coal was only introduced into reactor in two plugs
- Postmortem analysis indicated that students used coal that had sat in a drum over a high humidity weekend (It was agglomerated)
- Next attempt will occur during the week of May 10<sup>th</sup>.

# Milestones

Year 1 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Update Project Management Plan (Task 1.1)	12/31/16	12/6/16	100%
DOE-NETL Kickoff Meeting (Task 1.2)	3/31/17	01/27/17	100%
Diffusion Flame Burner Design (Task 4.1)	9/30/17	9/30/17	100%

Year 2/3 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Reactor Component Construction (Task 2.0)	6/30/18	7/15/18	100%
Coal Feed System Construction (Task 3.2)	12/31/19*	6/30/20	100%
Reactor Assembly and Acceptance (Task 5.1)	12/31/19*	8/31/20	100%

Year 4/5 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Diffusion Flame Tests (5.2)	6/30/21*		20%
Flameless Combustion Test (5.3)	9/30/21*		0%
Reactor Test Data Modeling (6.2)	9/30/21*		0%

\* Adjusted schedule after project extension

# Acknowledgment/Disclaimer

Acknowledgment: "This material is based upon work supported by the Department of Energy under Award Number DE-FE0029157." Program Manager Steve Markovich.

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