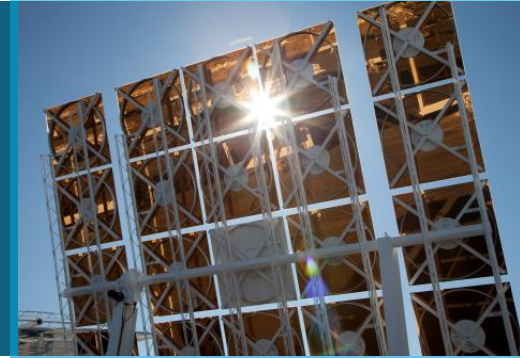


*Presented at the 2021 Thermal-Mechanical-Chemical Energy Storage (TMCES)  
Workshop, August 10, 2021, San Antonio, TX*



# High-Temperature Thermal Storage in Moving and Fixed Particle Beds



*PRESENTED BY*

Clifford K. Ho

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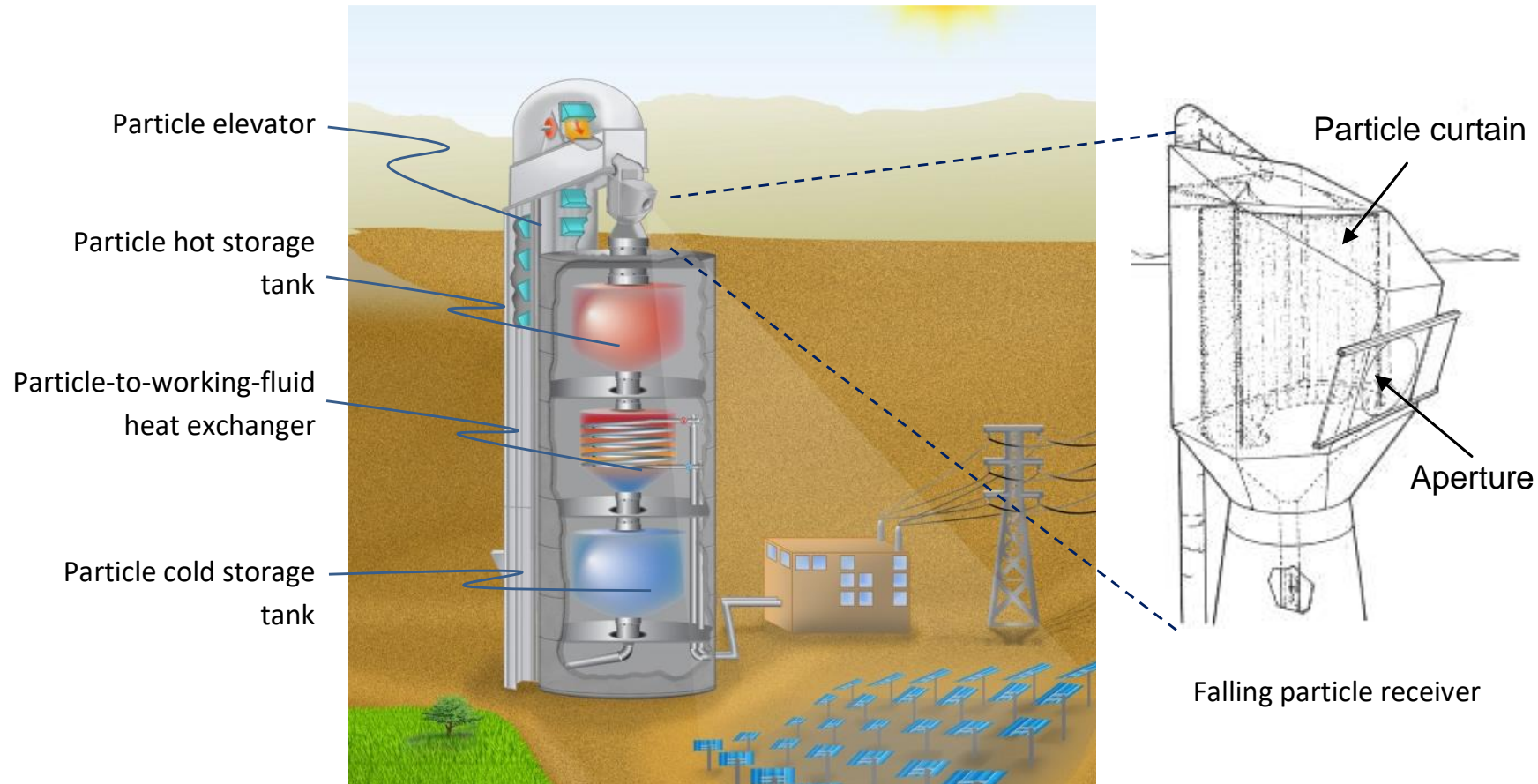
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# Moving Particle-Bed Storage – Concentrating Solar Power



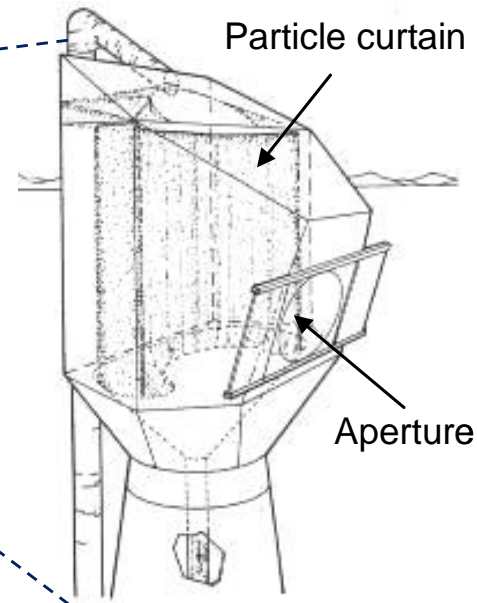
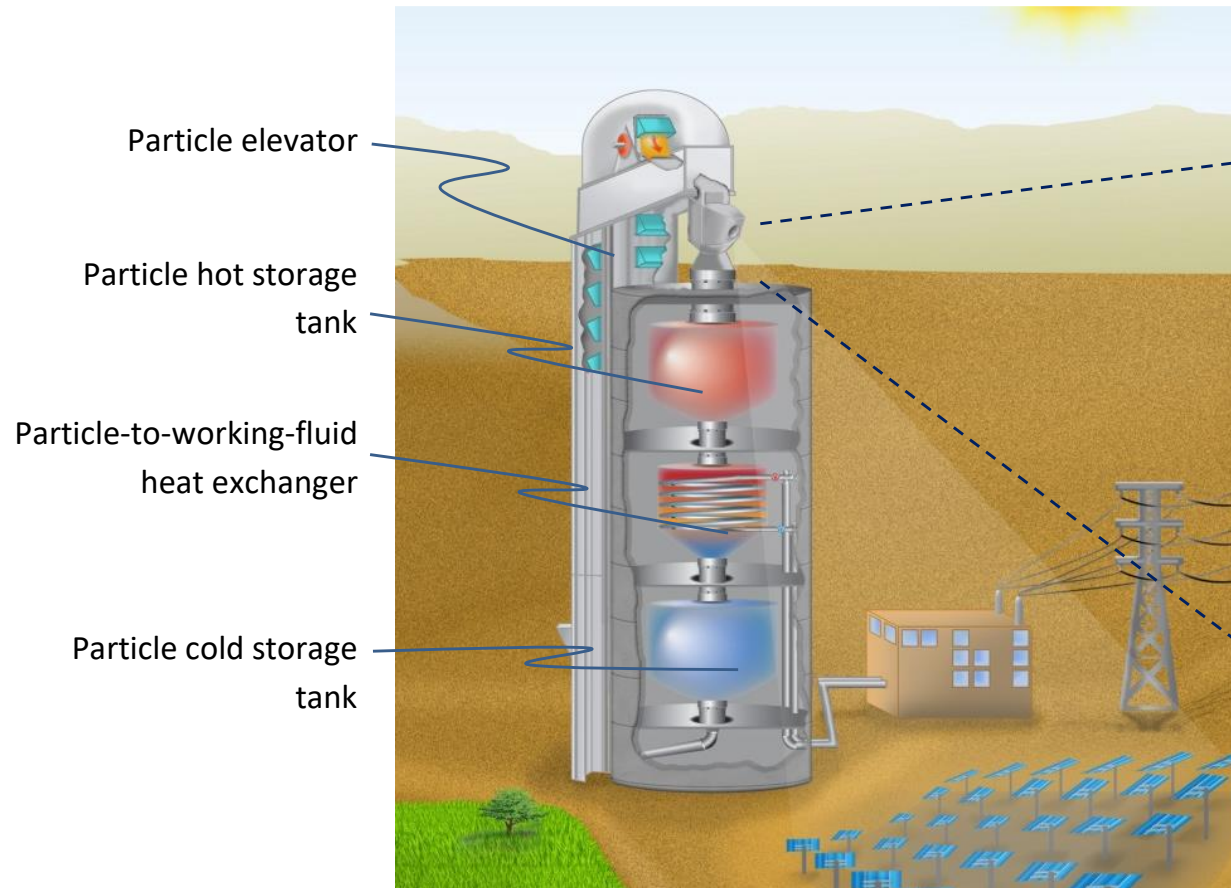
## High-Temperature Particle-Based CSP



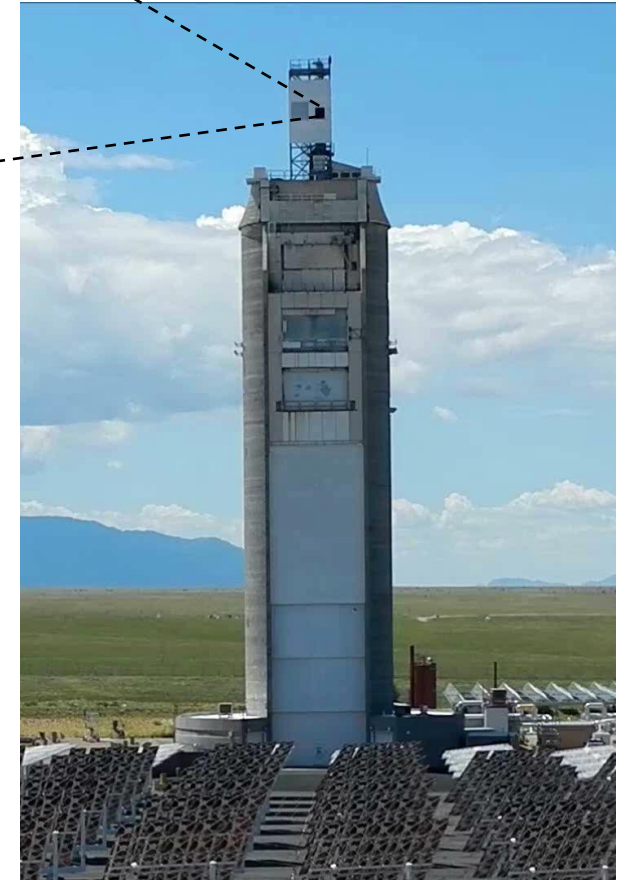
# Background and Introduction



## High-Temperature Particle-Based CSP

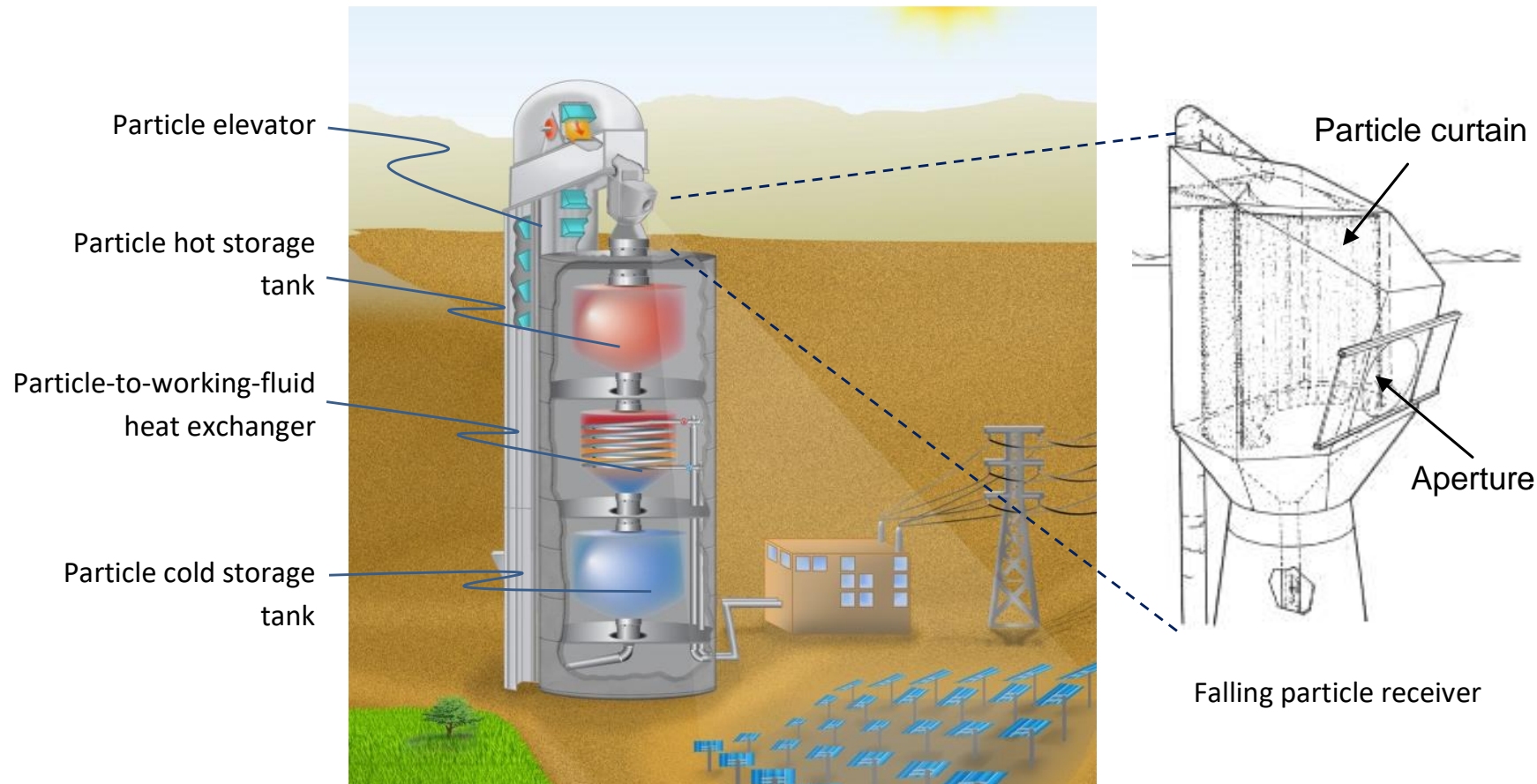


Falling particle receiver



National Solar Thermal Test Facility  
Sandia National Laboratories

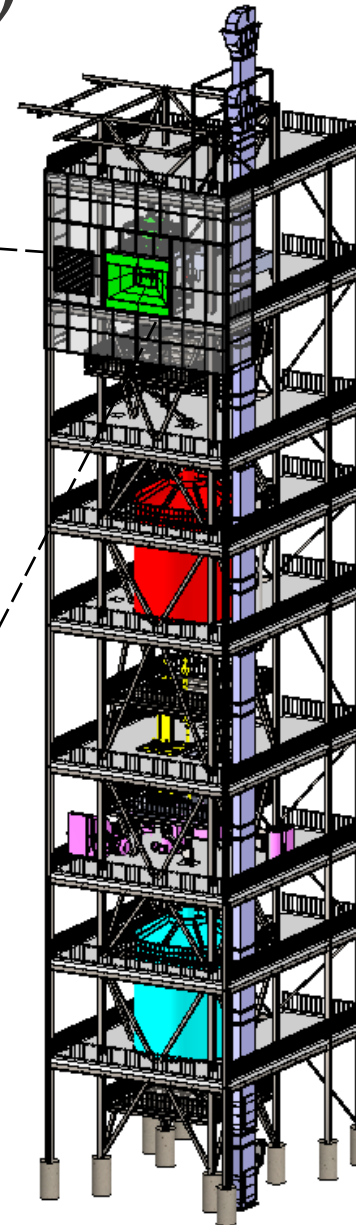
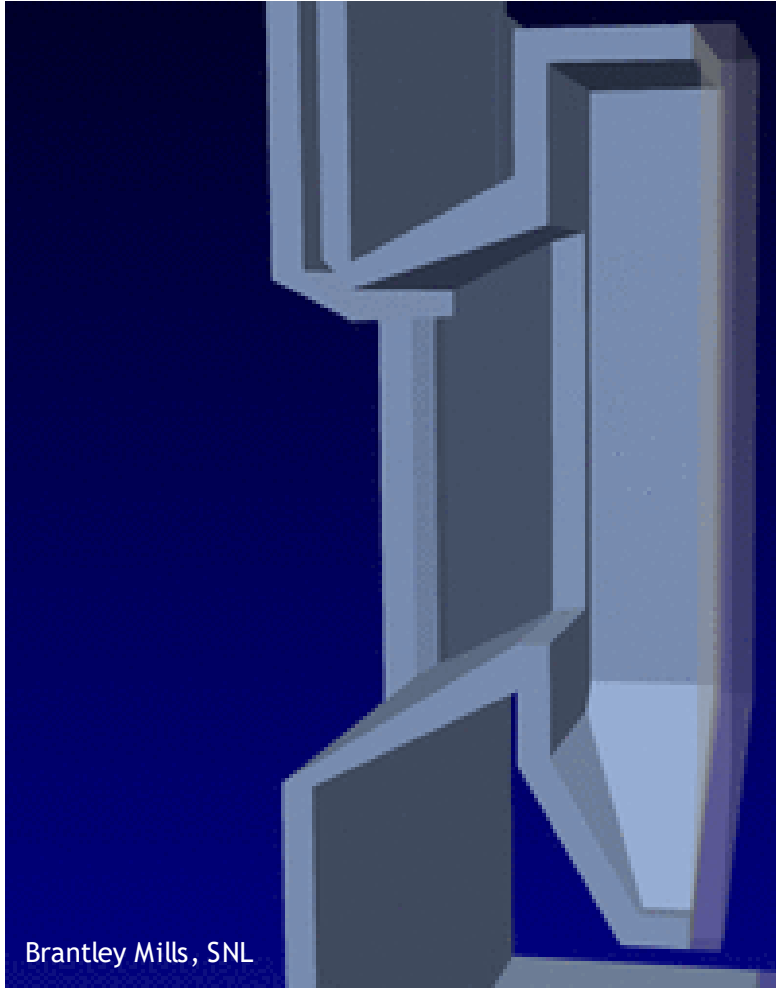
## High-Temperature Particle-Based CSP



- Higher temperatures ( $>1000\text{ }^{\circ}\text{C}$ ) than molten nitrate salts
- Direct heating of particles vs. indirect heating of tubes
- No freezing or decomposition
  - Avoids costly heat tracing
- Direct storage of hot particles

# Gen3 Particle Pilot Plant (G3P3)

Next-Generation High-Temperature Falling  
Particle Receiver



## Gen 3 Particle Pilot Plant

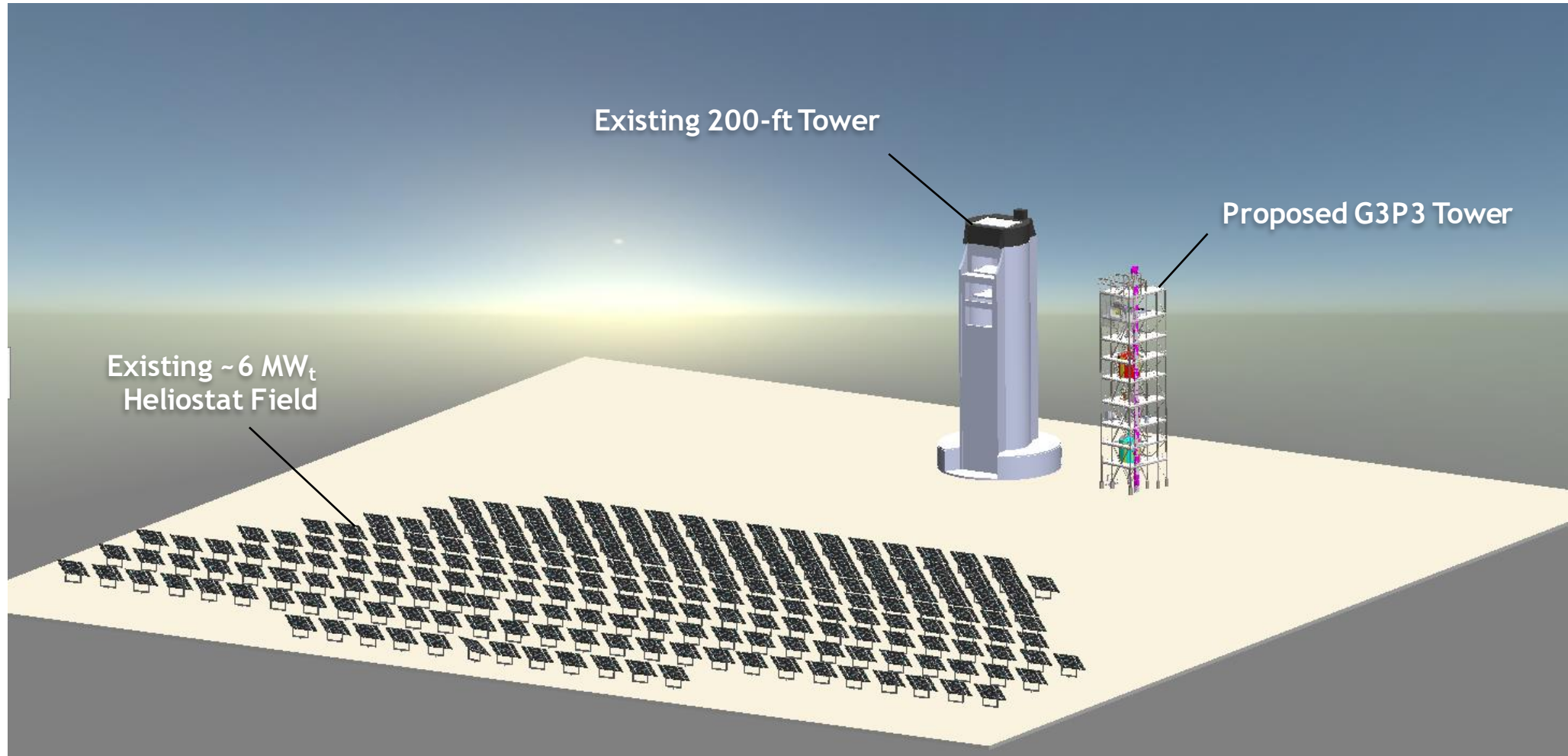
- ~1 - 2 MW<sub>t</sub> receiver
- 6 MWh<sub>t</sub> storage
- 1 MW<sub>t</sub> particle-to-sCO<sub>2</sub> heat exchanger
- ~300 - 400 micron ceramic particles (CARBO HSP 40/70)

K. Albrecht, SNL

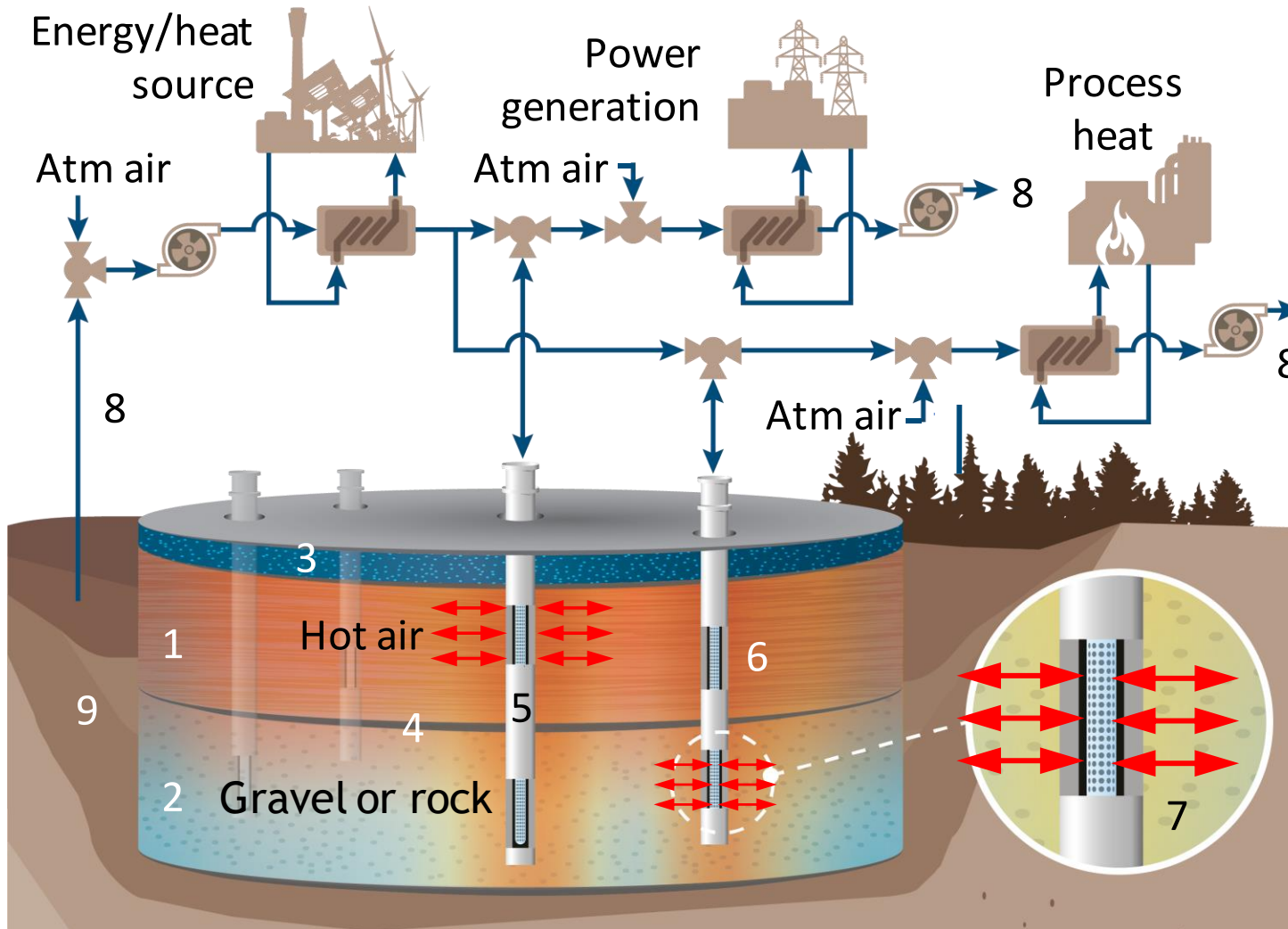
# Gen 3 Particle Pilot Plant (G3P3) Integrated System



National Solar Thermal Test Facility (NSTTF), Albuquerque, NM



# THERMS – Terrestrial Heat Repository for Months of Storage



THERMS provides low-cost, large-capacity, **long-duration energy storage** for a **carbon-free electrical grid** and high-temperature process heat.

## Advantages

- Inexpensive storage and heat-transfer media (air)
- Existing commercial equipment and components
- Very low marginal costs of increased size
- Workforce transition (oil and gas well expertise)

## Challenges

- Conveyance of hot air
- Large flow rates
- Temperature decay

# Initial Use Case for THERMS



Replace burning of coal with “dirt-cheap” heat storage in the ground

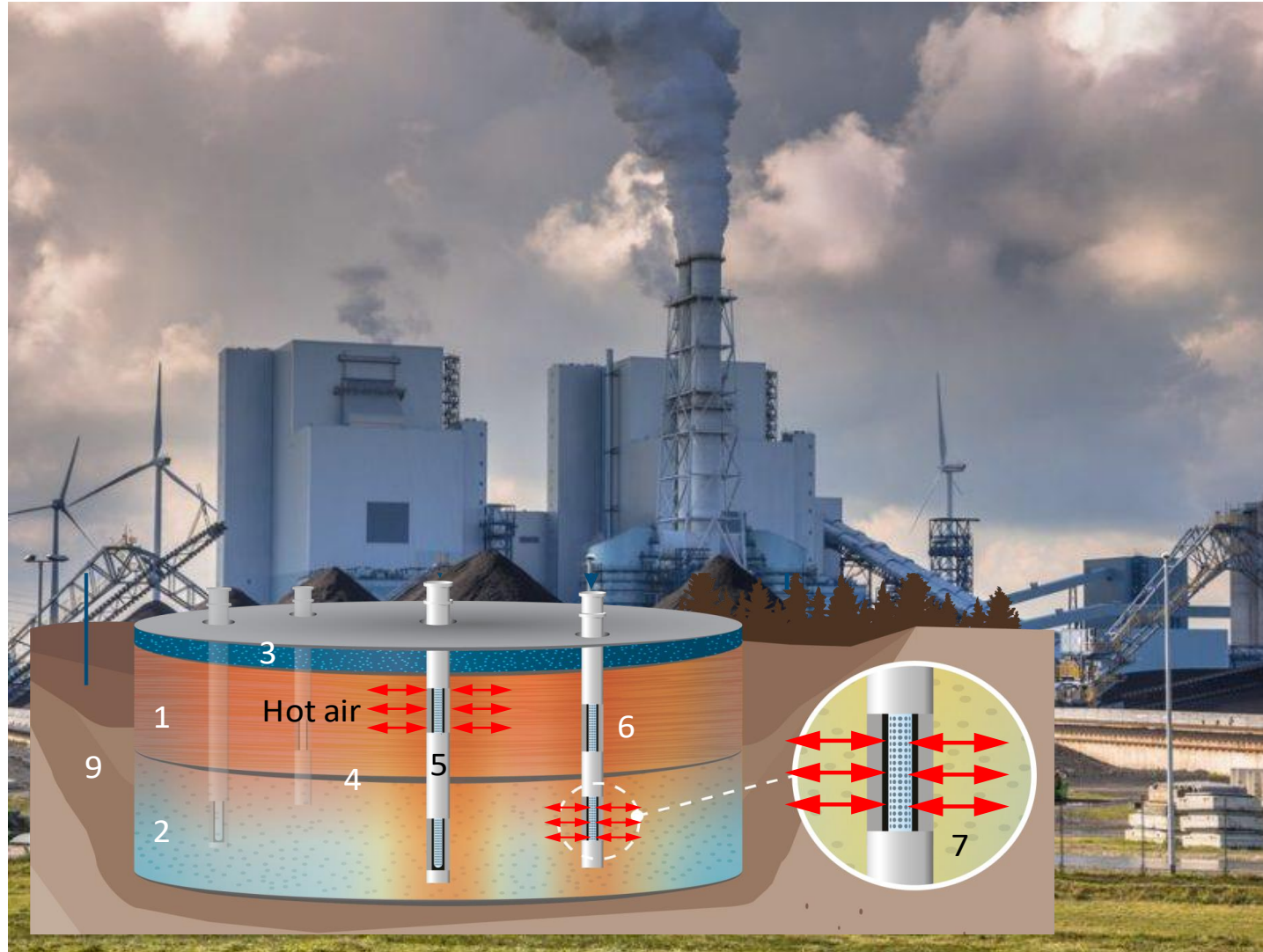


Coal plant image source:  
<https://www.power-technology.com/comment/us-clean-coal-research/>

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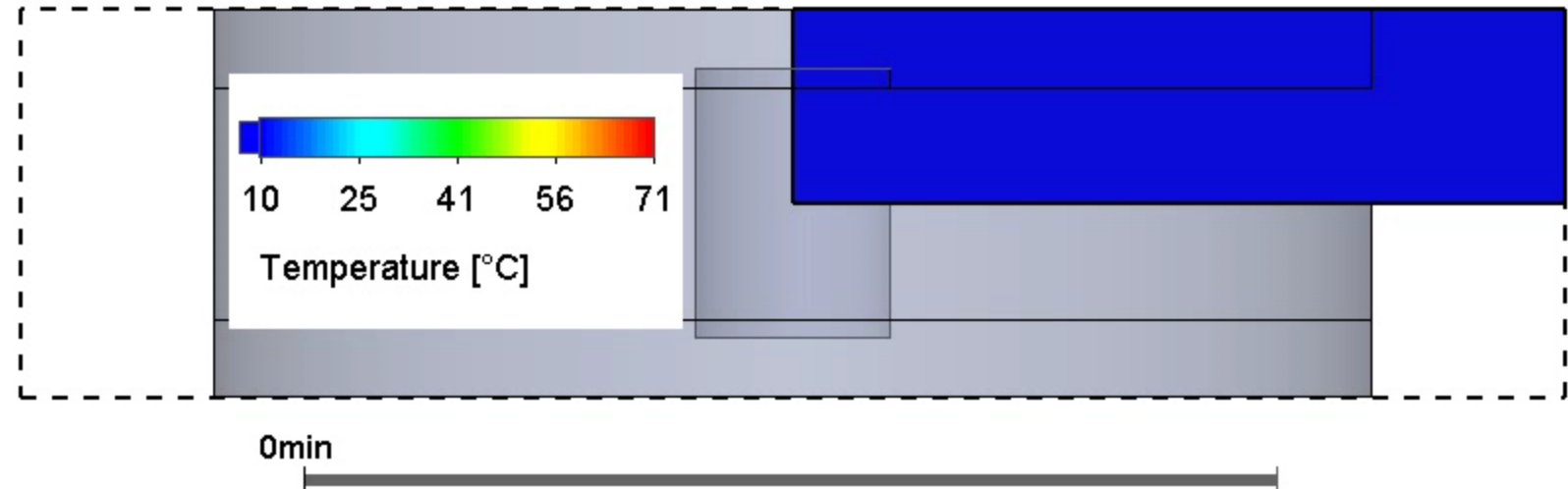
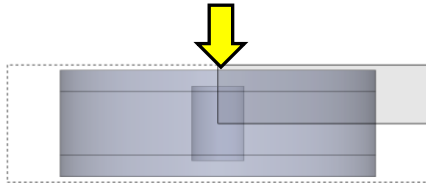
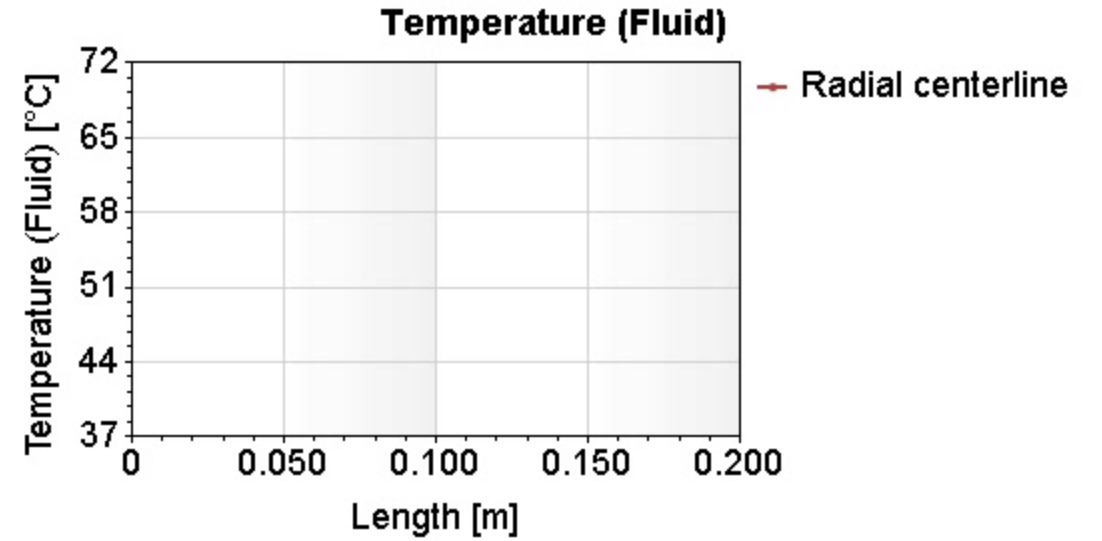


Coal plant image source:  
<https://www.power-technology.com/comment/us-clean-coal-research/>

# Bench-Scale Testing, Modeling, and Technoeconomics



Time = 0 min



# Conclusions



- Moving and fixed particle bed energy storage
  - “Dirt cheap”
  - High temperatures ( $>600$  C)
  - Large-capacity, long-duration energy storage (GWh)
- Next Steps
  - DOE Gen 3 CSP award (Gen 3 Particle Pilot Plant – G3P3), FY22 – FY24
  - Technology Commercialization Fund Award, FY22 – FY23
    - Larger-scale testing of THERMS (100 kWh)
    - Technoeconomic analyses



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# Concentrating Solar Power and Thermal Energy Storage



- Concentrating solar power uses mirrors to concentrate the sun's energy onto a receiver to provide heat to spin a turbine/generator to produce electricity
- **Hot fluid can be stored as thermal energy efficiently and inexpensively** for on-demand electricity production when the sun is not shining

