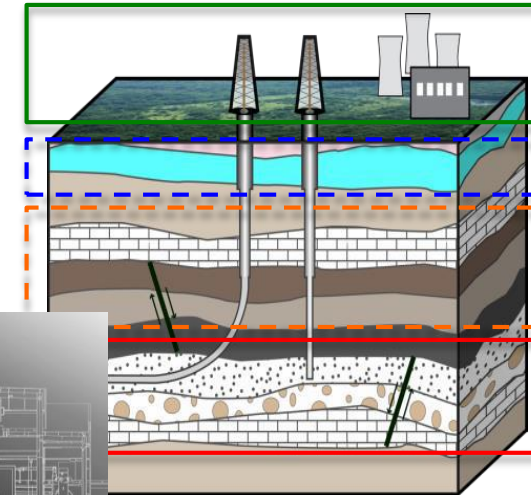
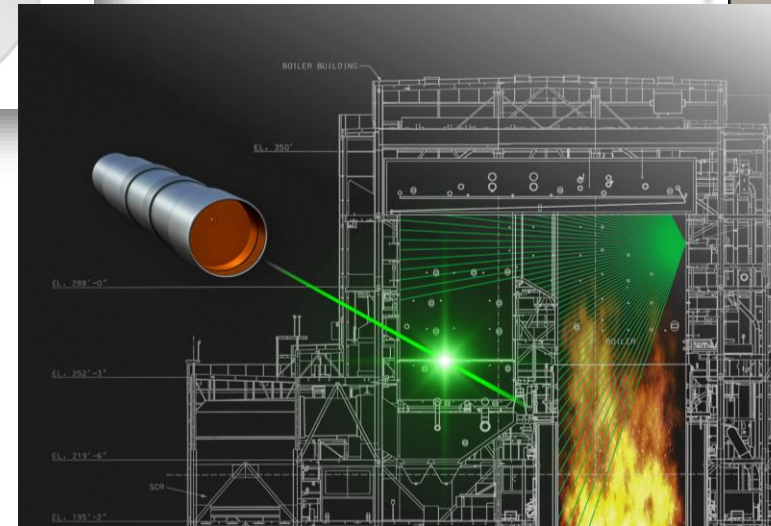
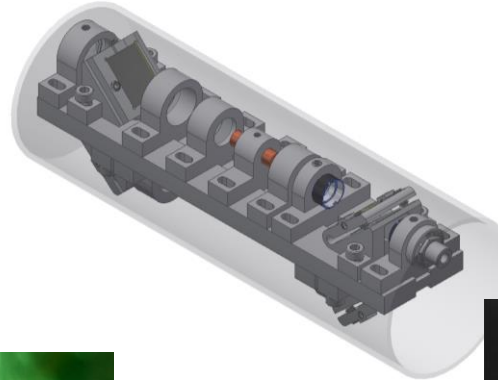
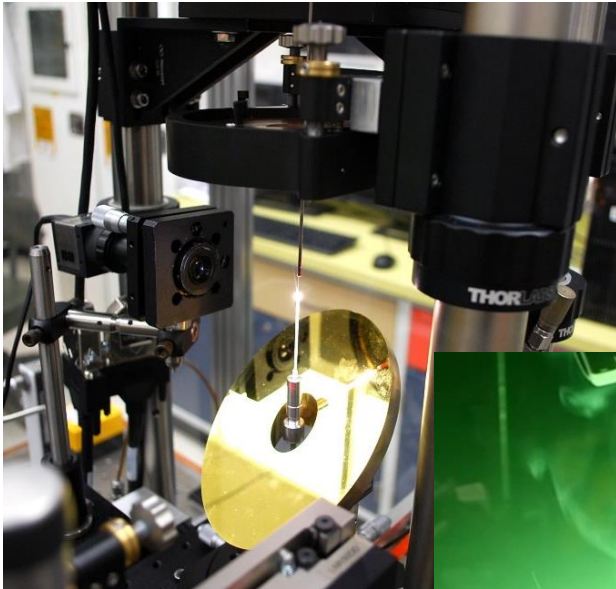


RIC Advanced Sensors & Controls FWP

Novel Sensors for Boilers

Dustin McIntyre, Dan Haynes, Joe Yip, Dan Hartzler, Chet Bhatt, Juddha Thapa, Nari Soundarrajan, Yan Zhou, Swarom Kanitkar, Steve Richardson, Jennie Stoffa

Presenter: Benjamin Chorpening, Ph.D.
Technology Portfolio Lead
Benjamin.Chorpening@netl.doe.gov



Crosscutting Research and Advanced Energy Systems Annual Project Review Meeting, May 20, 2021

Introduction



First a little about the Research & Innovation Center...

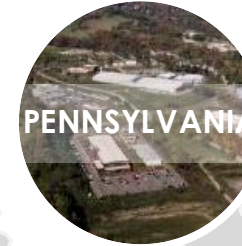
Research Focus by Site

Multiple Sites Operating as One Lab System



OREGON

- Materials Performance
- Multi-environment Materials Characterization
- Alloy Development/Manufacture
- Geospatial Data Analysis



PENNSYLVANIA

- Process Systems Engineering
- Decision Science
- Functional Materials
- Environmental Sciences
- Energy Systems Optimization



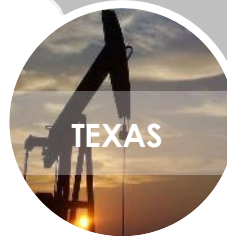
WEST VIRGINIA

- Energy Conversion Devices
- Simulation-Based Engineering
- *In-Situ* Materials Characterization
- Supercomputer Infrastructure
- Diagnostics, Sensors, and Controls



ALASKA

Oil and Gas
Strategic Office

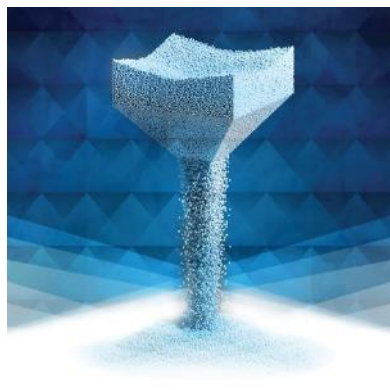


TEXAS

Oil and Gas
Strategic Office

NETL Core Competencies

EFFECTIVE RESOURCE DEVELOPMENT • EFFICIENT ENERGY CONVERSION • ENVIRONMENTAL SUSTAINABILITY



COMPUTATIONAL SCIENCE & ENGINEERING

High Performance
Computing

Multi-Scale Modeling
Atomistic to Device

Artificial Intelligence
& Machine Learning

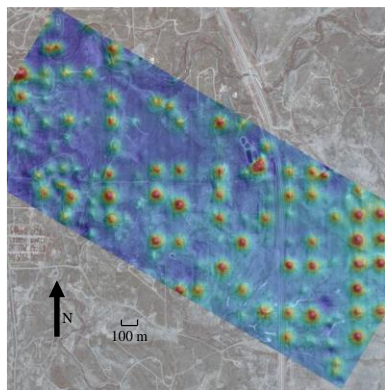


MATERIALS ENGINEERING & MANUFACTURING

Structural & Functional
Materials

Design, Synthesis, &
Performance

Characterization



GEOLOGICAL & ENVIRONMENTAL SYSTEMS

Geo-Analysis &
Monitoring

Reservoir
Engineering

Geochemistry



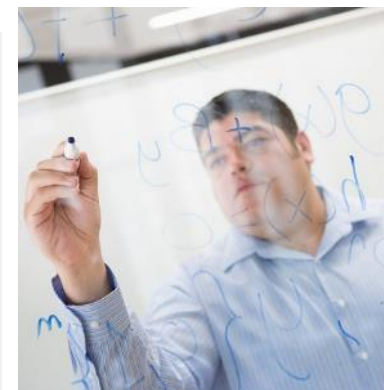
ENERGY CONVERSION ENGINEERING

Reaction Engineering

Design & Validation

Thermal Sciences

Advanced System
Engineering



STRATEGIC SYSTEMS ANALYSIS & ENGINEERING

Energy Process & System
Engineering

Multi-scale Modeling,
Simulations &
Optimization

Energy Markets Analysis



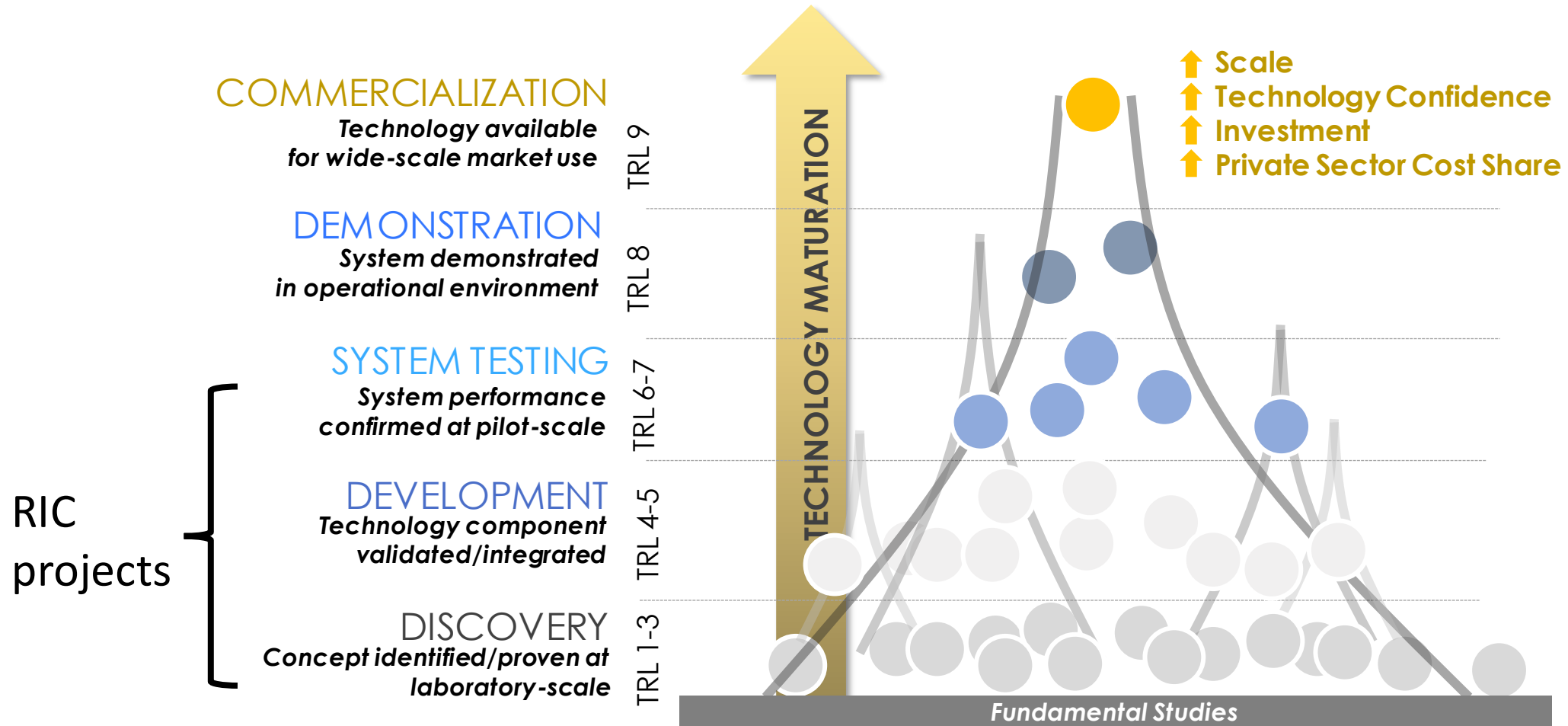
RESEARCH PLANNING & DELIVERY

Technical Project
Management

Business Management
& Agreements

Technology Development Pathway

An Active Portfolio from Concept to Market Readiness



Changing Requirements for Fossil Energy Power

Increase Flexibility, Reduce CO₂ Emissions

Executive Order 14008 includes a goal of a carbon pollution-free electricity sector by 2035

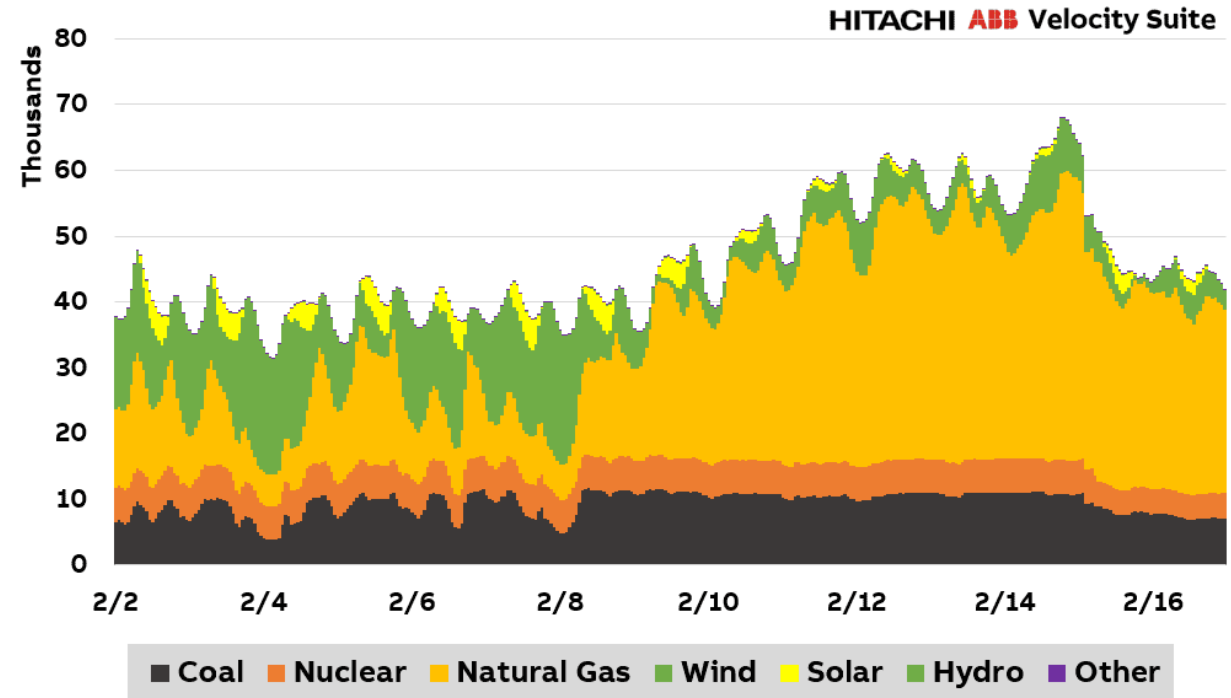
How do we get there?

Fossil power plants

- Improve dispatchable power flexibility
- Integrate operation with **energy storage**
- Integrate with **carbon capture**

This will require development of

- Sensors to increase actionable plant information
- Optimized plant and grid control strategies
- Integrated system dynamic controls
- Sensors to assure environmental safety of carbon storage



ERCOT hourly electricity by fuel, Feb. 3-16, 2021, MWh. Source: Hitachi ABB Power Grids (Power Magazine, 2/19/2021)

Dispatchable power generation must flex better to coordinate with renewables to meet power demand while reducing CO₂ emissions.

Sensors & Instruments

- High temperature optical fiber sensors
 - Crystalline fiber
 - Sensing materials
 - Interrogation
- Real-time gas composition analysis
- LIBS for subterranean chemical sensing
- In-boiler temperature field measurements

Controls

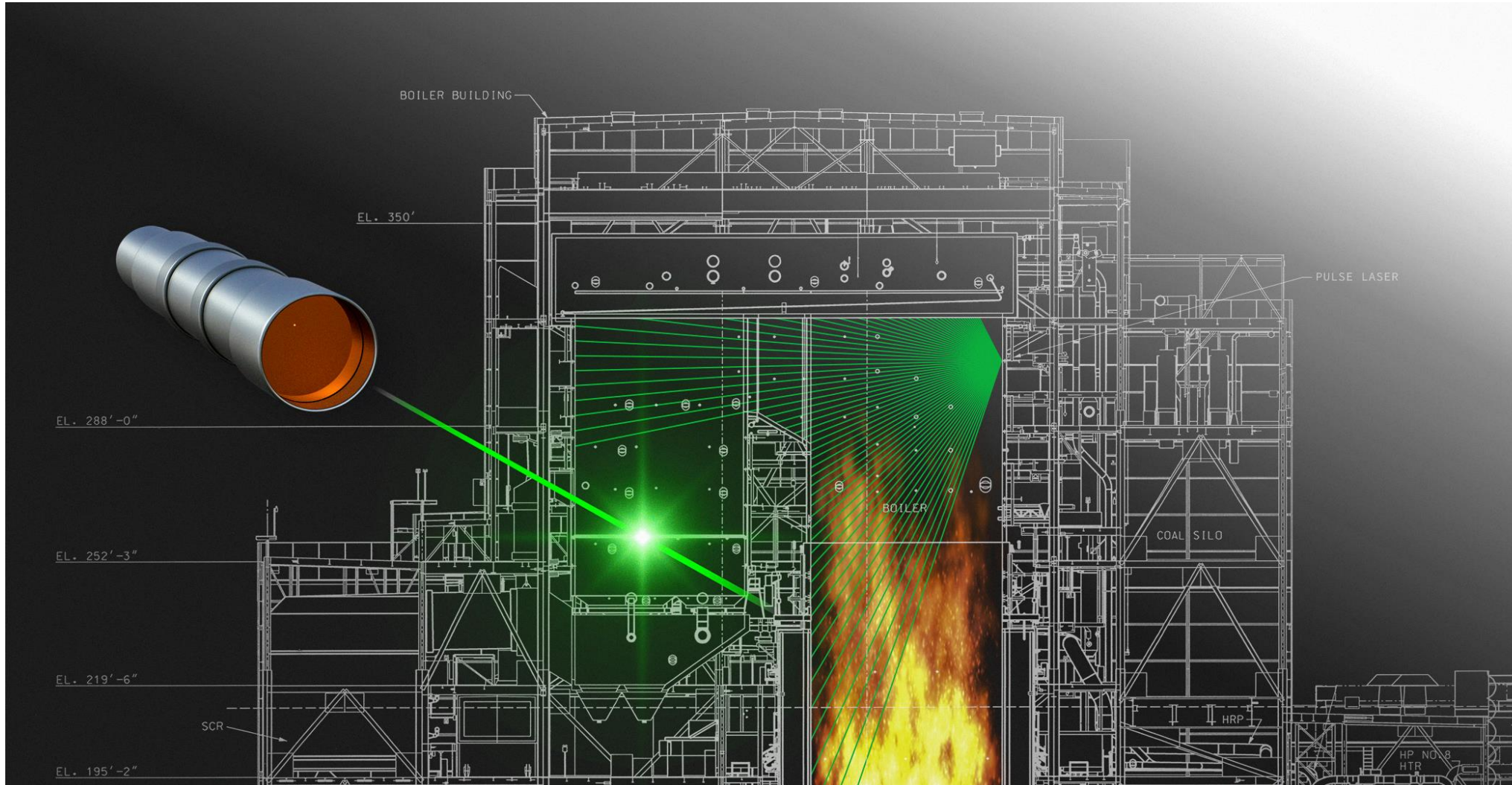
- Testing online system identification for detecting equipment problems
- Cyber-physical systems as a hybrid power plant development acceleration tool

Cybersecurity and Novel Concepts

- VLC – Alternative to WiFi
- Strengthening Cybersecurity with Fast Proxy Models in High Fidelity Digital Twins
- AI for screening and design of functional materials
- Quantum sensors for fossil energy applications

Ultrafast Laser Measurements for Power Generation (Task 48)

Dan Hartzler, Chet Bhatt, Nari Soundarrajan, Dustin McIntyre, B. Chorpensing



Project Objective and Approach

- **Objective**

Provide a laser based time domain measurement of species and temperature inside a boiler along a single line of sight

- **Benefits**

Extreme environment non-invasive non-contact measurement that can provide information on combustion and Thermodynamic processes that would potentially allow tuning of input parameters to improve operation and efficiency

- **Challenges**

Need a better understanding of the time domain scattering processes in the extreme environment and whether the Measurement can be adequately made with nanosecond or picosecond pulsed laser systems.

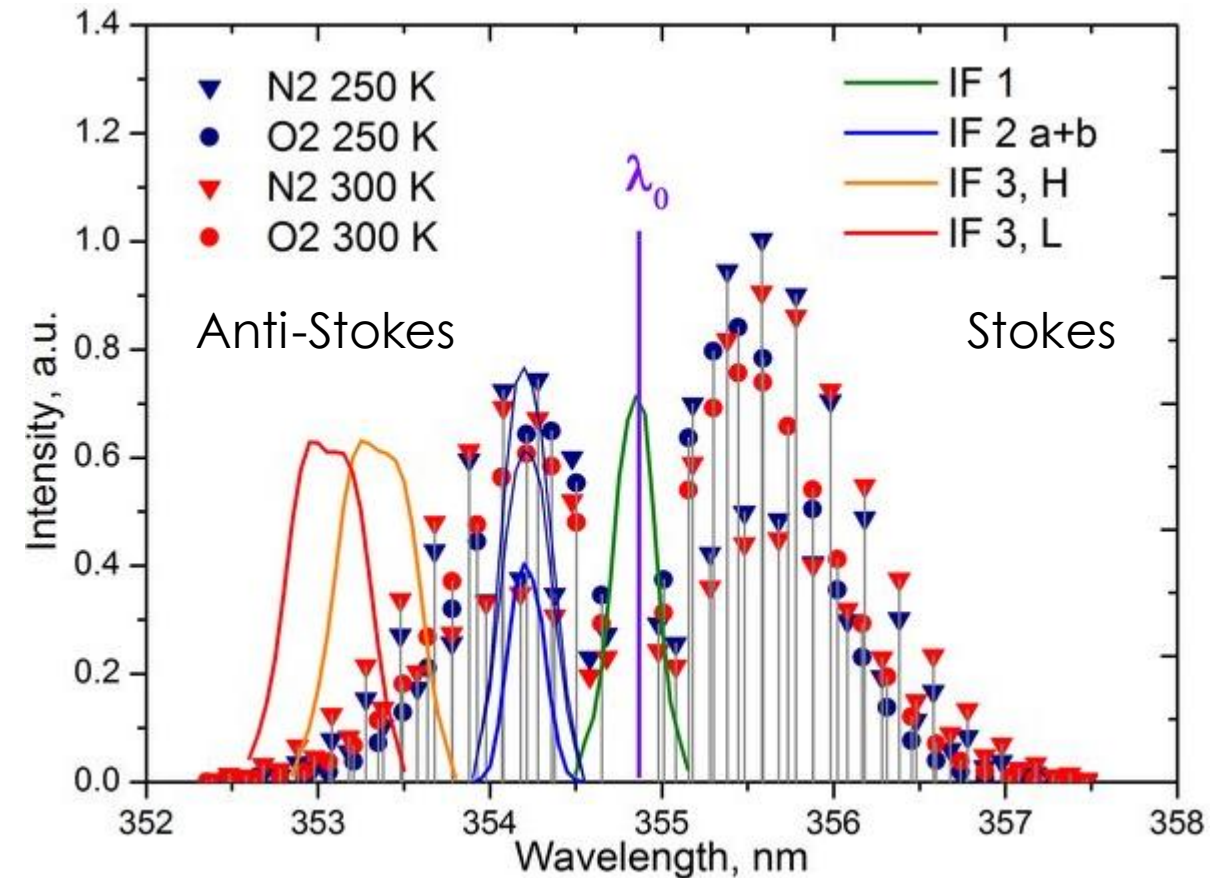
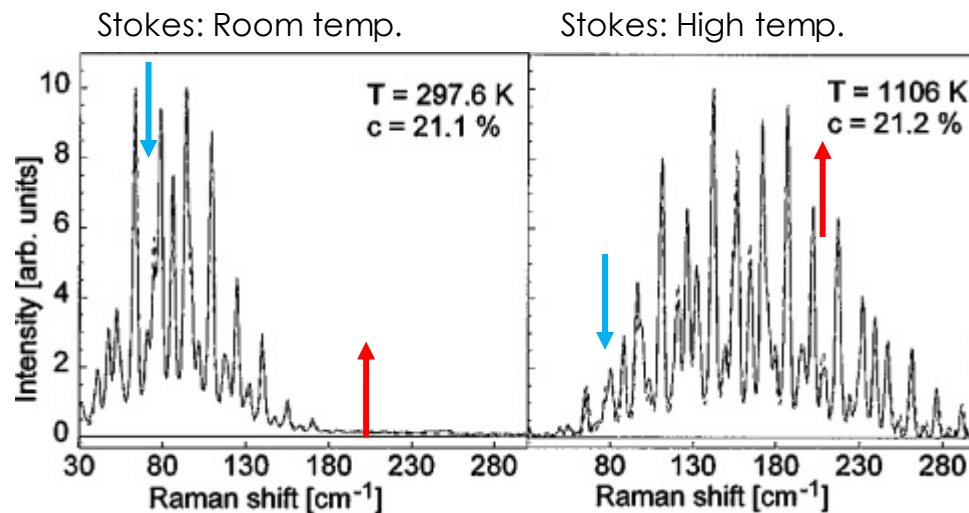
- **Approach**

- Ambient Measurements
 - Measurements in lab air with available lasers and spectrometer/camera systems
- Gas Cell Measurements
 - Measurements in low pressure optically accessible gas cell to determine calibration characteristics
- Tube Furnace Measurements
 - Measurements in optically accessible high temperature gas cell with optical access to understand measurement Characteristics in a more relevant environmental conditions

Rotational Raman Scattering

Temperature sensitivity of pure RRS bands is in the:

- Stokes/anti-Stokes ratio (RIGHT)
- Relative intensities of the high and low frequency RRS bands (BELOW)



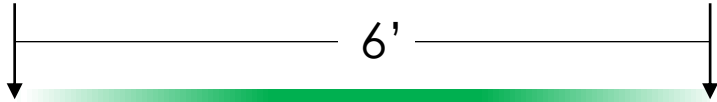
Hammann 2015 - "Temperature profiling of the atmospheric boundary layer with rotational Raman lidar during the HD(CP)² Observational Prototype Experiment

Seeger 1996 - "Experimental comparison of single-shot broadband vibrational and dual-broadband pure rotational coherent anti-Stokes Raman scattering in hot air"

Testing the Concept

The Raman measurement at room T/P using the 2' long gas cell.

Laser: 532 nm @ ~100 mJ/pulse, beam diameter ~ 9mm

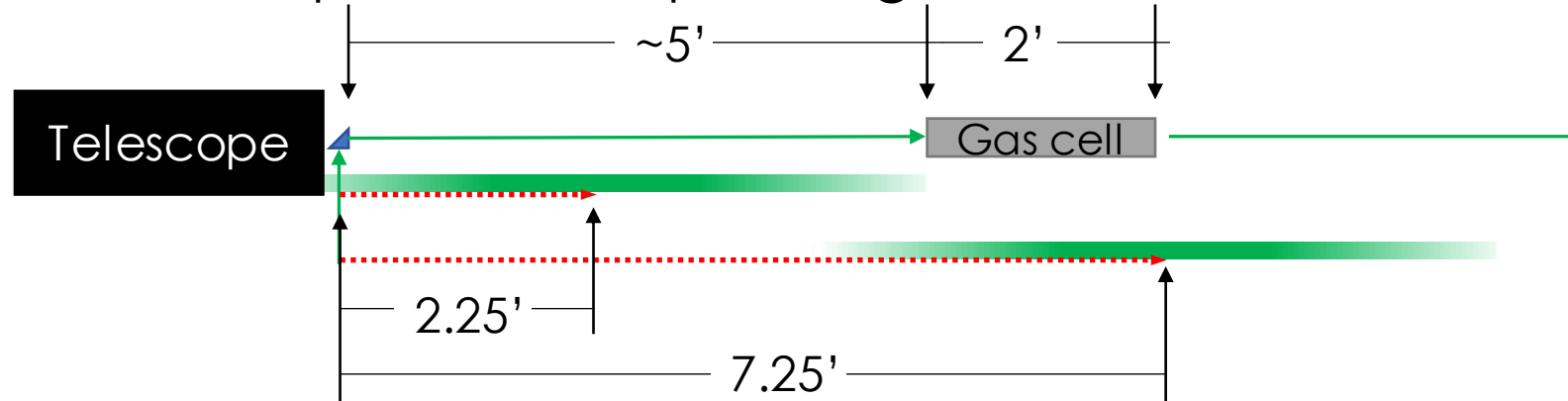
Detector window was set to 6 ns (6' length) → 

High resolution spectrometer setting used in order to resolve the N₂ and O₂ rotational bands (high res. = Low bandwidth)

- Thus, the vibrational bands can't be observed at the same time as the rotational bands

Air was diluted with nitrogen so that the O₂ concentration = 21% and 12%

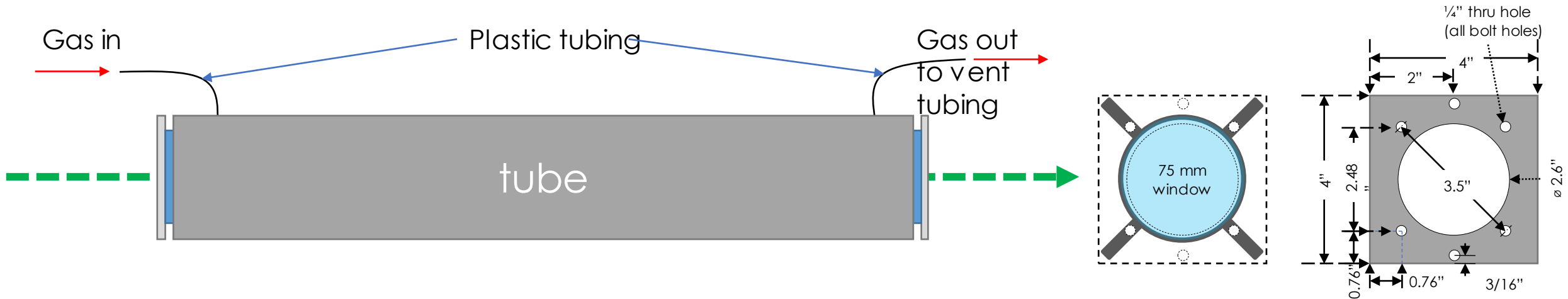
The cell was located about 5' from the telescope as shown below, data was measured at two points corresponding to ~2-2.5' and 7-7.5' from the telescope



Ambient Temperature Testing

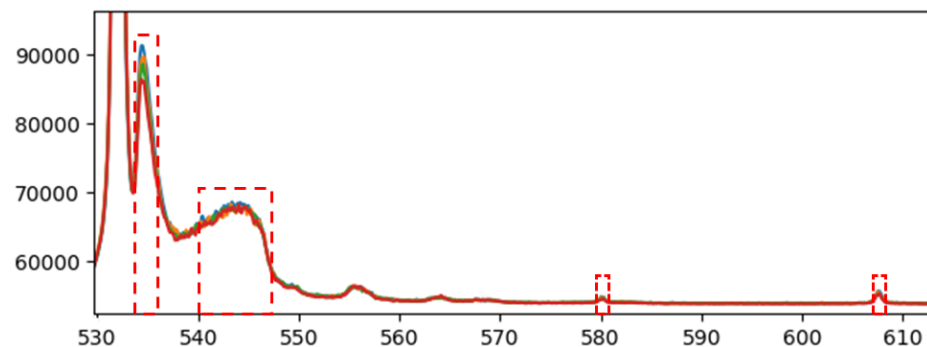
Description

- Dimensions: 71 mm (2.8") ID tube x 61 cm (24") long (2.41 L)
- Windows: \varnothing 75 mm, Fused Silica, MgF2 AR coating ($R < 1.5\%$ @ 532 nm)
- Gasket sealed, gas tight (low pressures only)

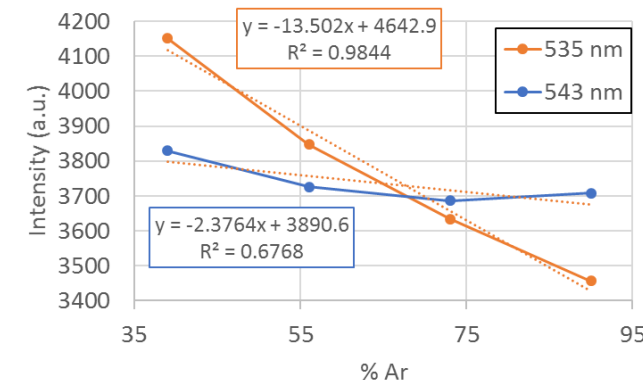


Concentration Calibration

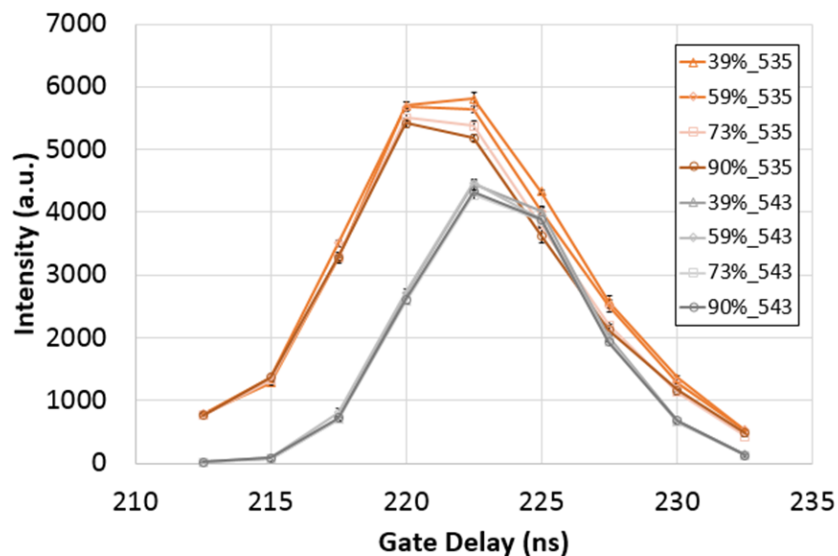
Silica Raman originates from the gas cell windows. It can be used to normalize the gas Raman signal.



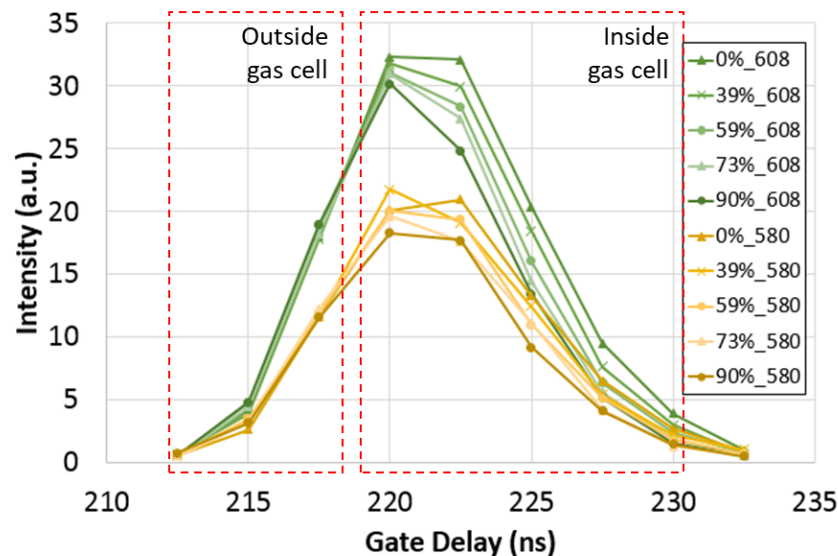
Air (Rotation) and Silica Raman Intensity



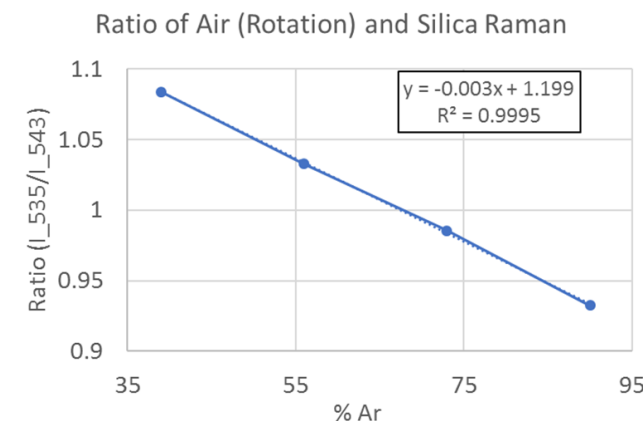
Air Rotational and Silica Raman: 39 - 90% Ar in air



N2 & O2 Vibrational Raman: 0 - 90% Ar in Air



Raw calibration curve



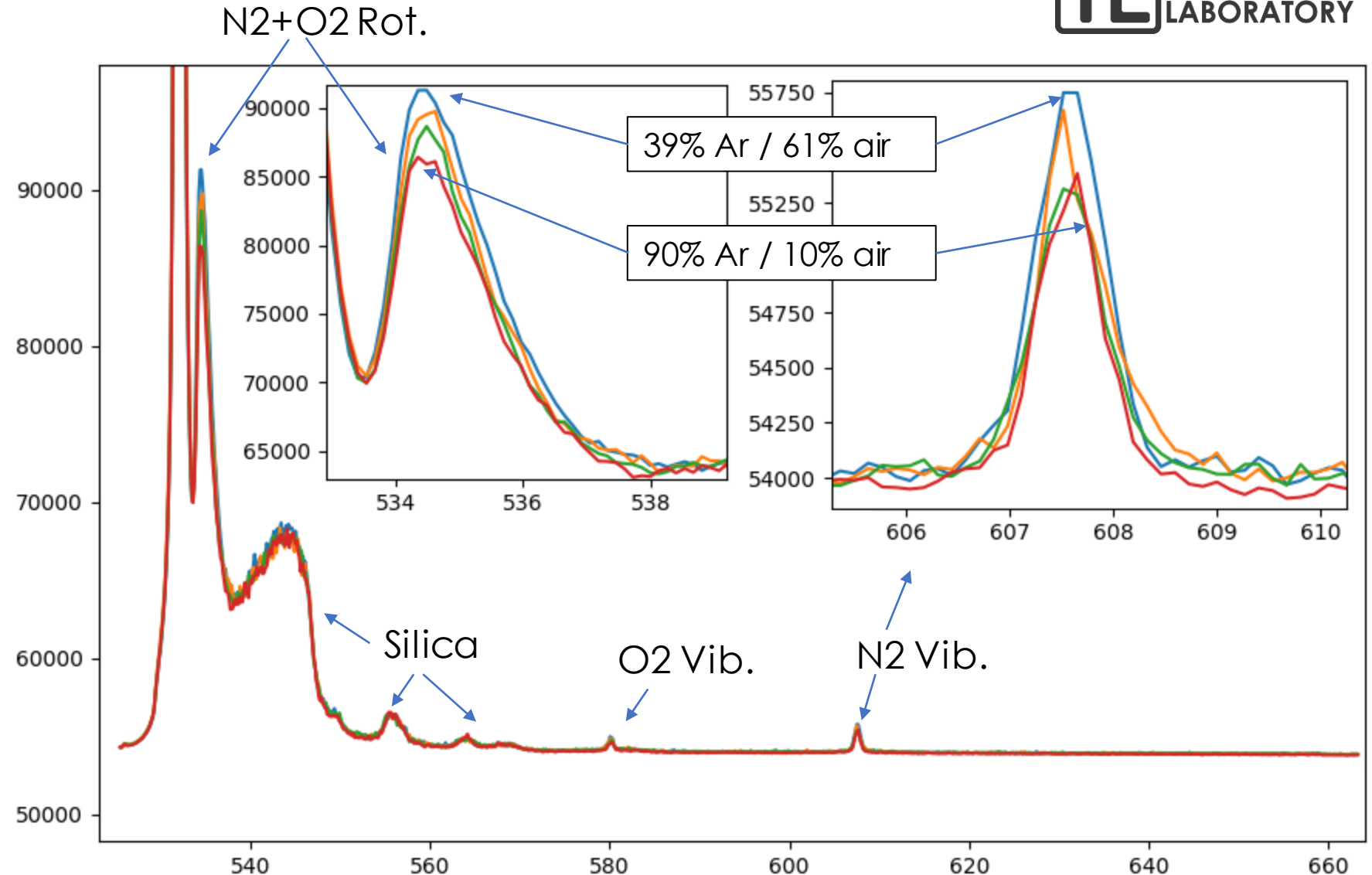
Silica normalized calibration curve

Concentration Calibration

Raman spectrum of
39, 56, 73 and 90%
Ar in air

Peaks

- ~535 nm – N₂+O₂ rotational
- ~543 nm – Silica
- 580 nm – O₂ vibrational
- 608 nm – N₂ vibrational



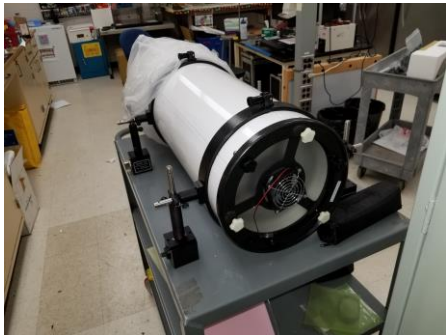
Next Steps for Laser Measurements

EY20 Progress Highlights

- Safety analysis performed and infrastructure installed
- Installation of tube furnace in to B25 212
- Initial measurements in unheated seal tube completed successfully

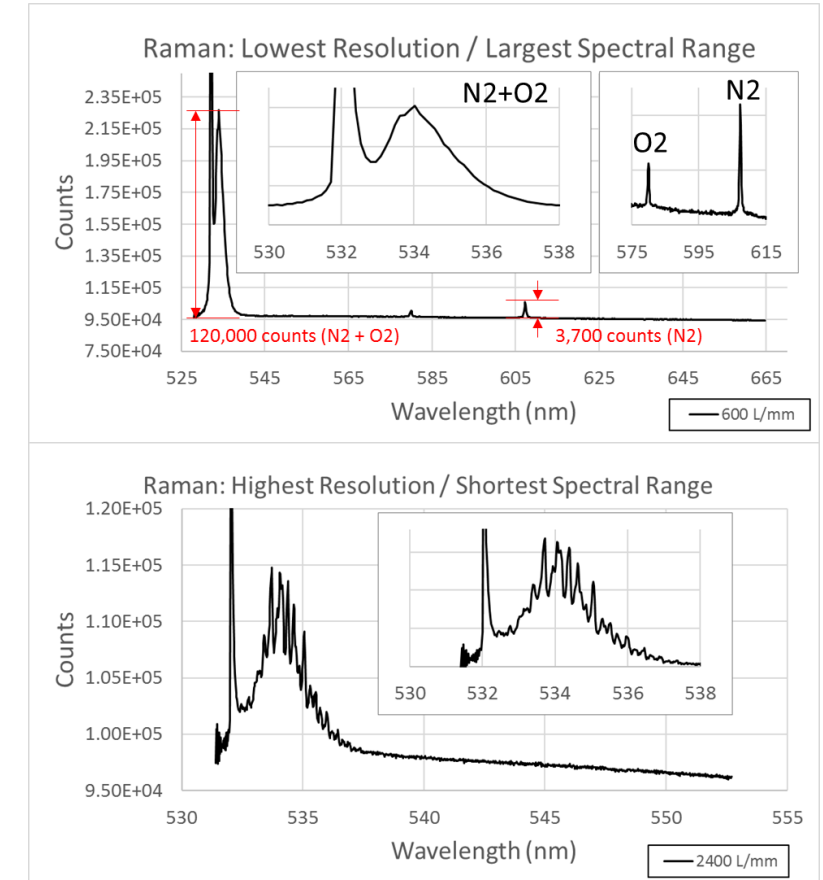
Upcoming Milestones

- Optical testing in tube furnace with various gas concentrations and elevated temperature
- Installation of telescope optics equipment in lab for validation and signal enhancement



Technical Challenges and COVID Impacts

- Vendor issues have caused delays with fabrication efforts
- Time resolution limitations of existing laser and spectrometer



Temperature Measurements via Reactive Particles (Task 47)

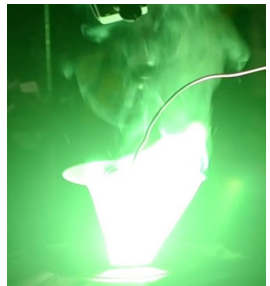
Dan Haynes, Yan Zhou, Swarom Kanitkar, Nari Soundarrajan, B. Chorpensing

Goal: To understand boiler temperature to optimize thermal performance

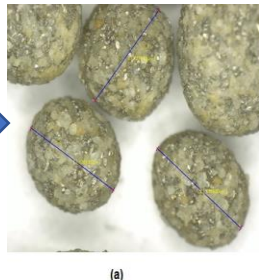
- Accurate temperature data will validate combustion models for more efficient designs
- Aid in improving operation and reducing damage to the boiler from localized hot spots at part load conditions

Approach:

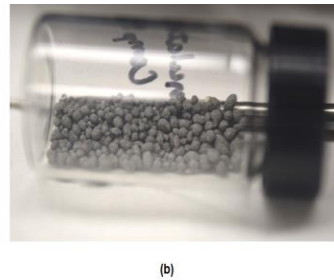
Design and develop green light emitting pyrotechnic particles with 2 protective layers that are shed from thermal stresses due to heating and cooling



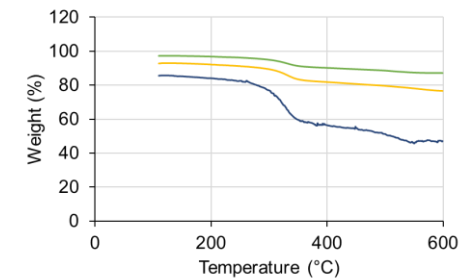
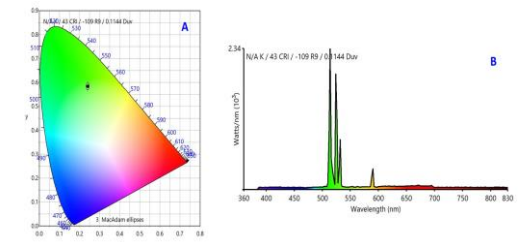
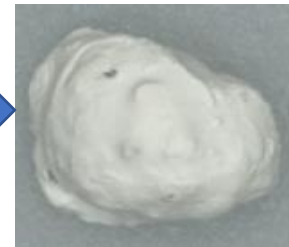
Optimization of green-light pyrotechnic formulation development



Granulation of formulations into particles sizes similar to coal (<500 μm)



Coating of ZrO_2 and Al_2O_3 layers

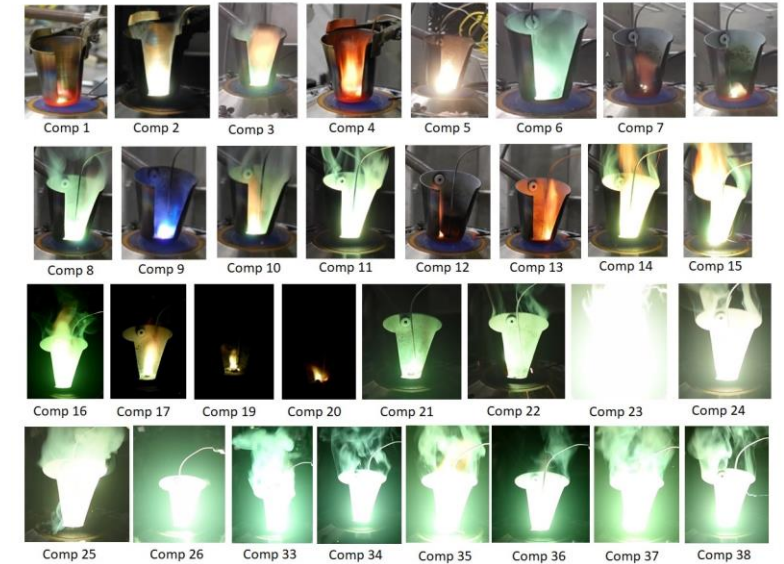


Performance Validation

Reactive Core Development

Key Results and Highlights

- Development of the reactive core
 - Examined over 30 mixtures of green light emitting formulations and identified key components for metallic fuel, oxidizer, binder, and colorant
 - 5 compositions have been selected as candidates for further study to be refined and optimized for coating
 - Compositions selected can be tuned by the type of components or their amount to facilitated granulation and coating while minimizing impact to green light emission.
- Granulation of the reactive core
 - Developed a procedure to generate the desired size of granules ($420\text{ }\mu\text{m} < \text{size} < 840\text{ }\mu\text{m}$)
 - Working to improve method since yield is low (<10%) and a secondary treatment is needed to smooth into spherical shape for coating



a. Light emission studies

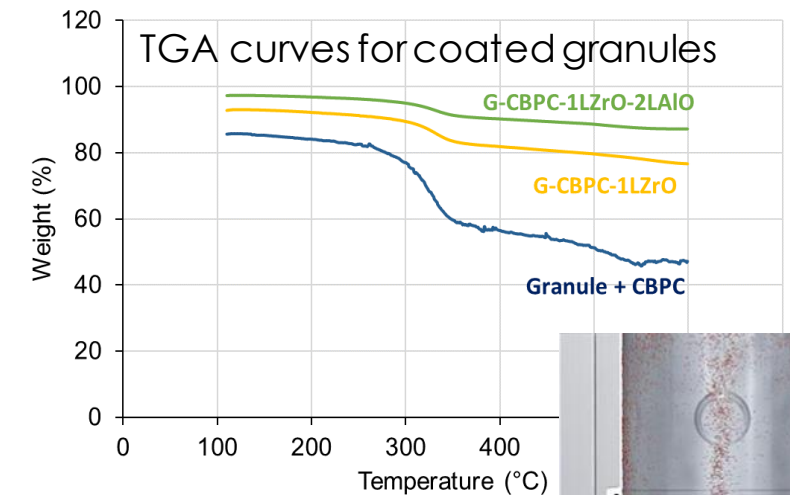
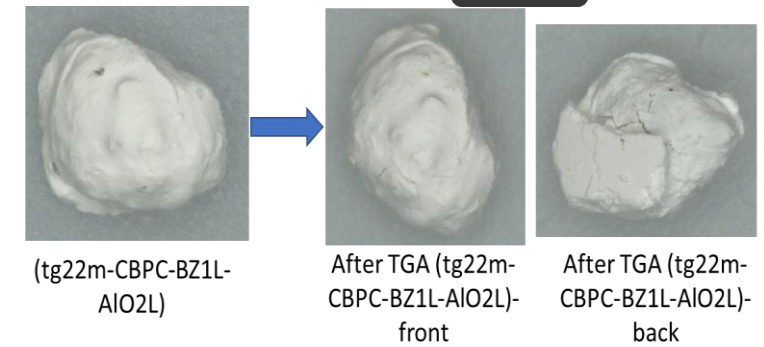


b. Granulated core material

Particle Coating Progress

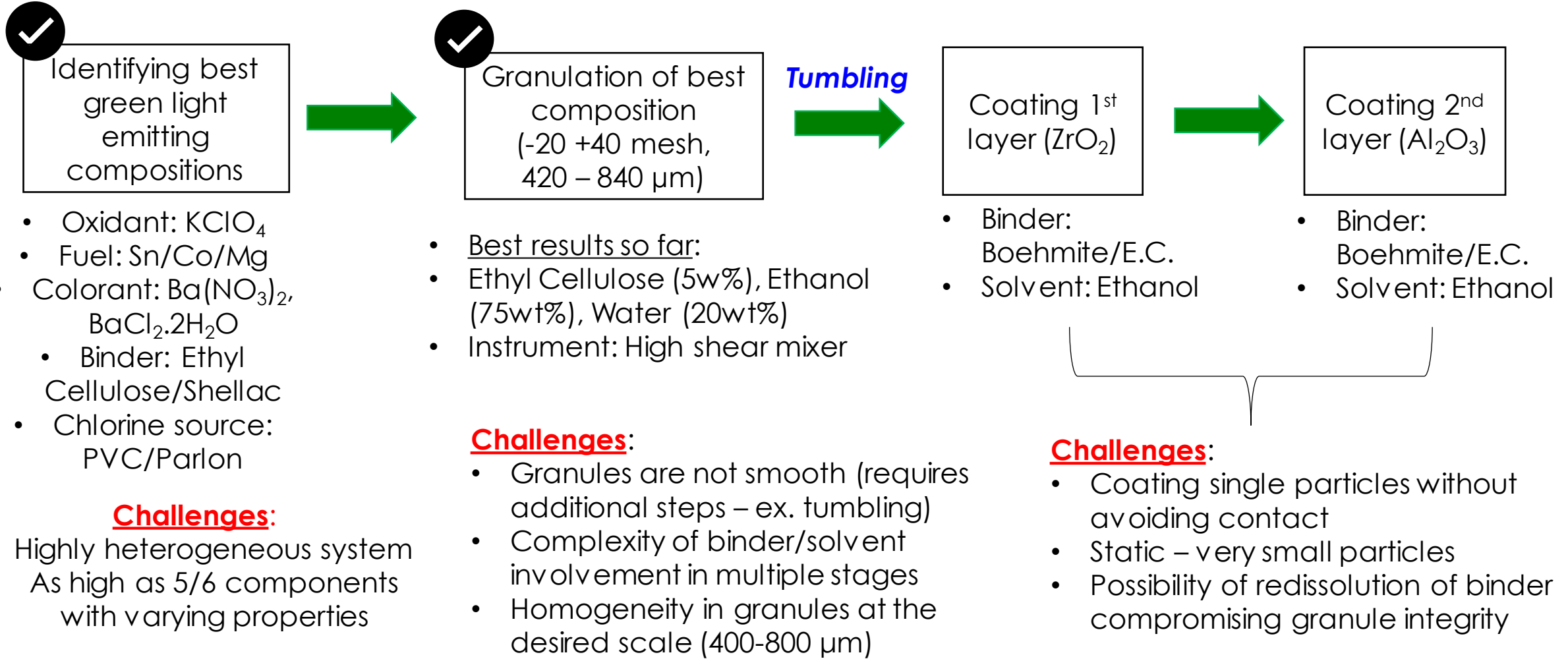
Key Results, and Highlights

- Coating of the fine granulated core materials
 - A representative particle made with core Mg and multilayer $\text{ZrO}_2/\text{Al}_2\text{O}_3$ coatings showed to protect metal from oxidation at elevated temperatures ($>600^\circ\text{C}$).
 - Developed method to normalize pyrotechnic surface with phosphates to improve adhesion of ZrO_2 middle layer
 - Demonstrated coating of multiple layers onto fine pyrotechnic particles
 - Continuing work will focus on improving adhesion and uniformity of the layers to improve thermal protection
- *Fluidized spouted bed under development to enable more uniform coating of the small particles*
- Modeling of the reactive particle
 - Constructing an analytical model for multi-layered composite particles with pyrotechnic core to predict optimized thickness, and breakage time curves during thermal shock in a simulated boiler environment



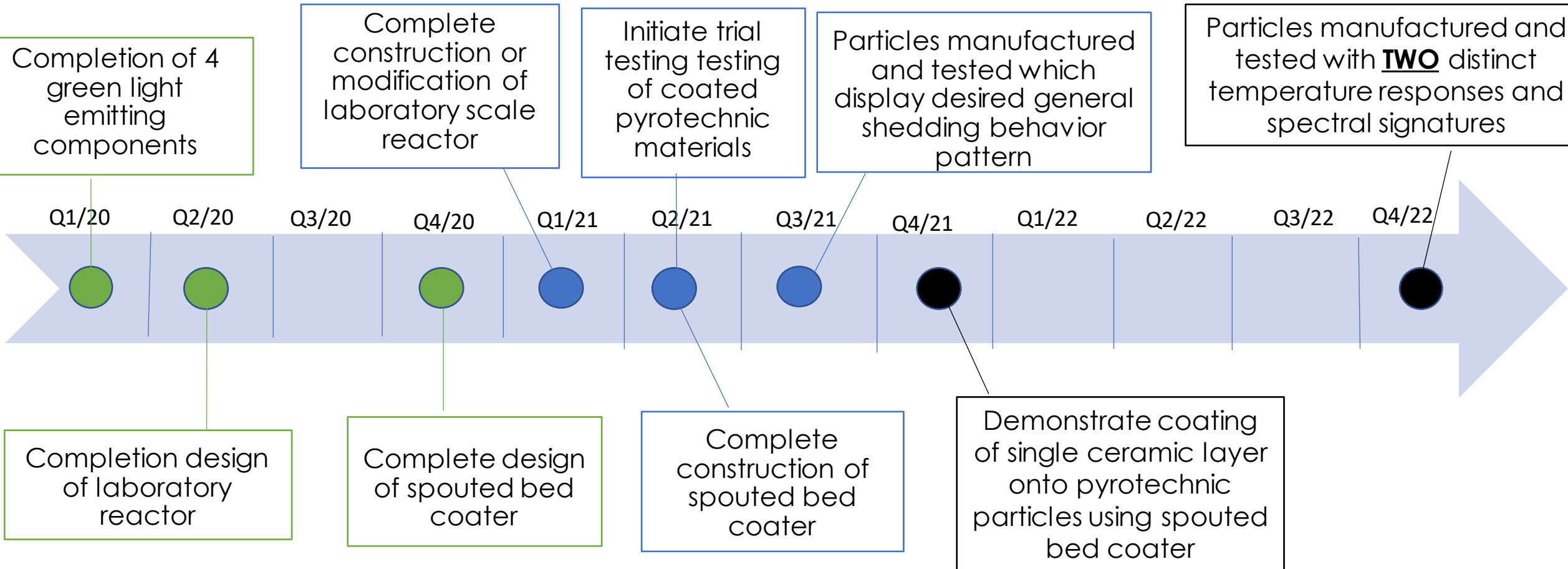
Progress and Challenges

Challenges



Temperature Measurement via Reactive Particles Milestones

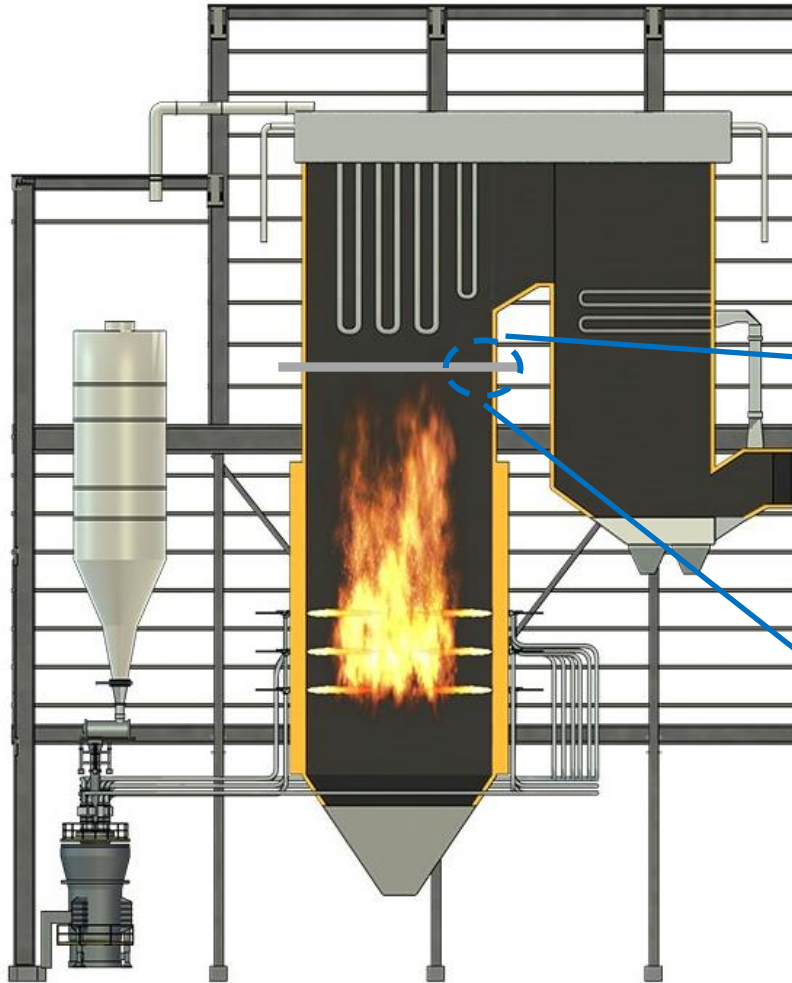
Milestones



Completed, In progress, Not initiated

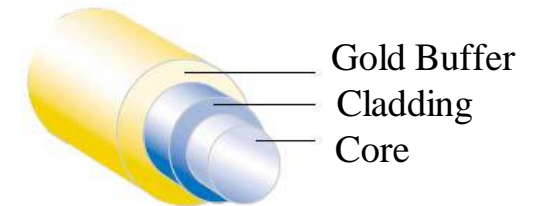
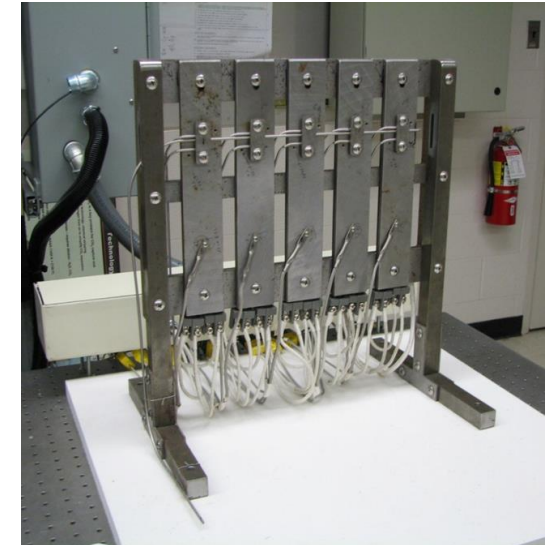
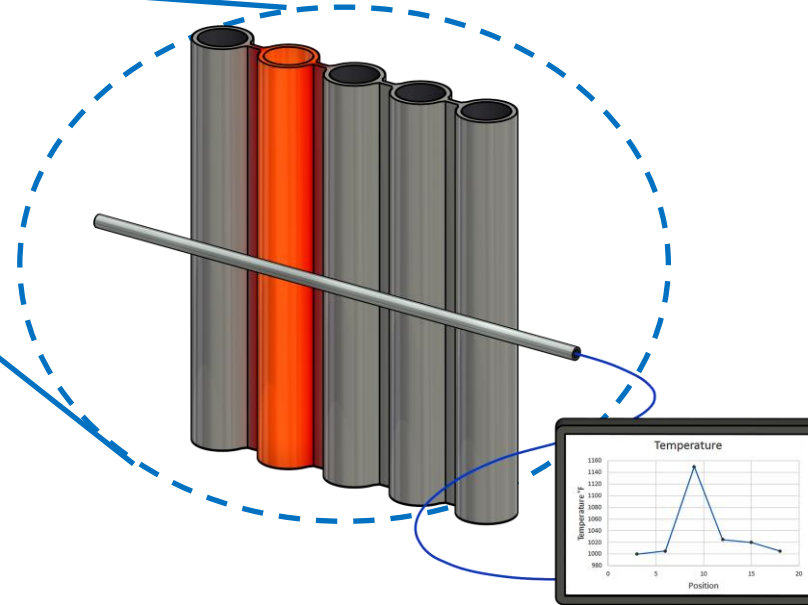
Multipoint Boiler Tube Temperature Monitoring (Task 32)

Juddha Thapa, Jared Charley, Benjamin Chorpening



Measure temperatures from every tube

- Expected spatial resolution 1 inch (200 ft long)
- Identify local hot spots on tube wall
- Spot maldistribution of steam flow at low power
- Gold-coated silica fiber possible: $<1200^{\circ}\text{F}$ (650°C), air



Distributed Temperature Sensing

Measuring temperature at multiple points along the optical fiber

Optical
Fiber

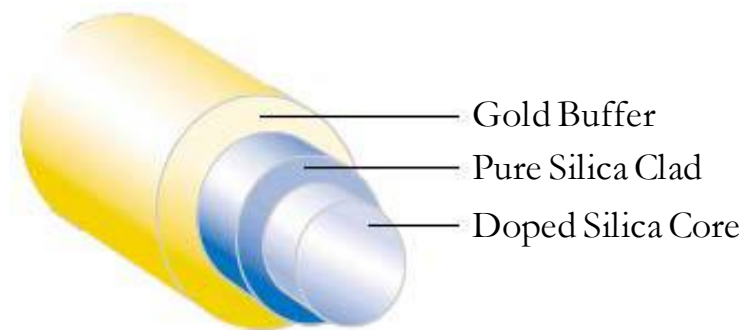


e.g., Variable temperature zone and mm, cm or more sensor spacing



Luna OBR 4600

Rayleigh Scattering



Gold-coated fiber

Singlemode, up to 700°C

OFDR: high resolution and distributed temperature measurements

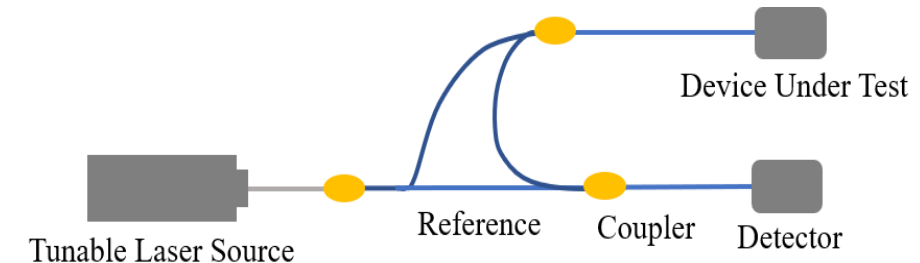
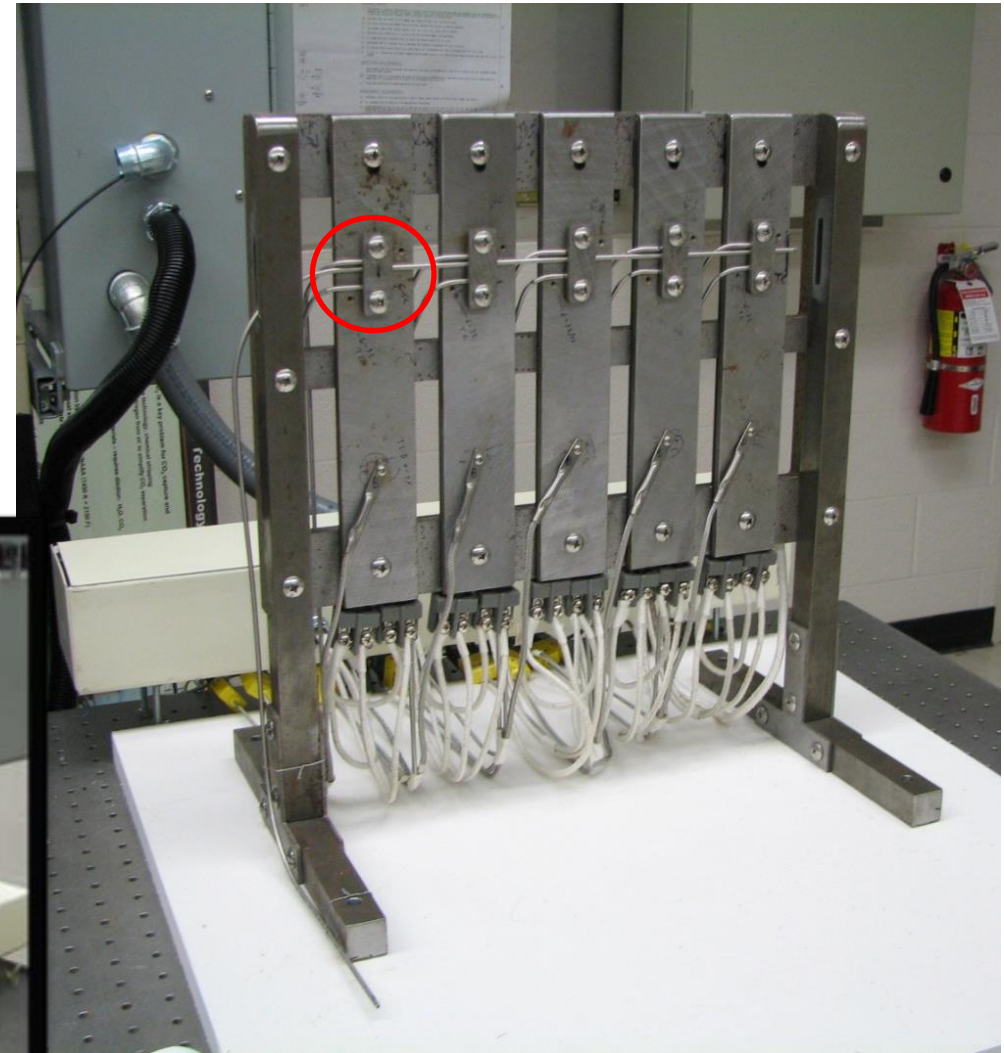
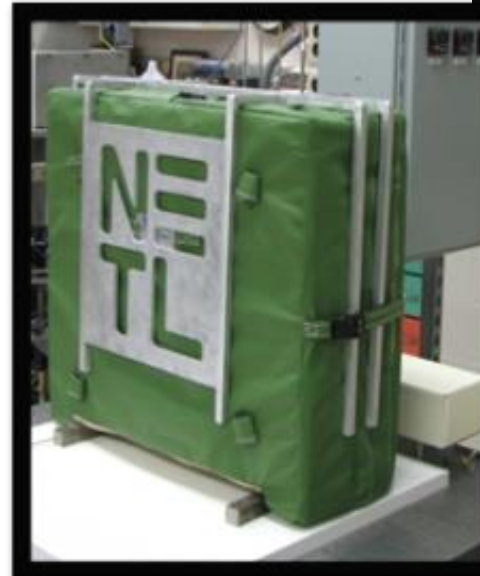


Plate Heater Apparatus in the Laboratory

- For testing distributed temperature measurement up to 700°C
- Electrically heated steel plates, 5 cm (2 inches) wide
- Thermocouples for temperature comparison, 2 on each plate near fiber
- Also for testing optical fiber installation approaches



Gold-coated Fiber Inside SS Tubing

Gold-coated fiber is flexible and fragile

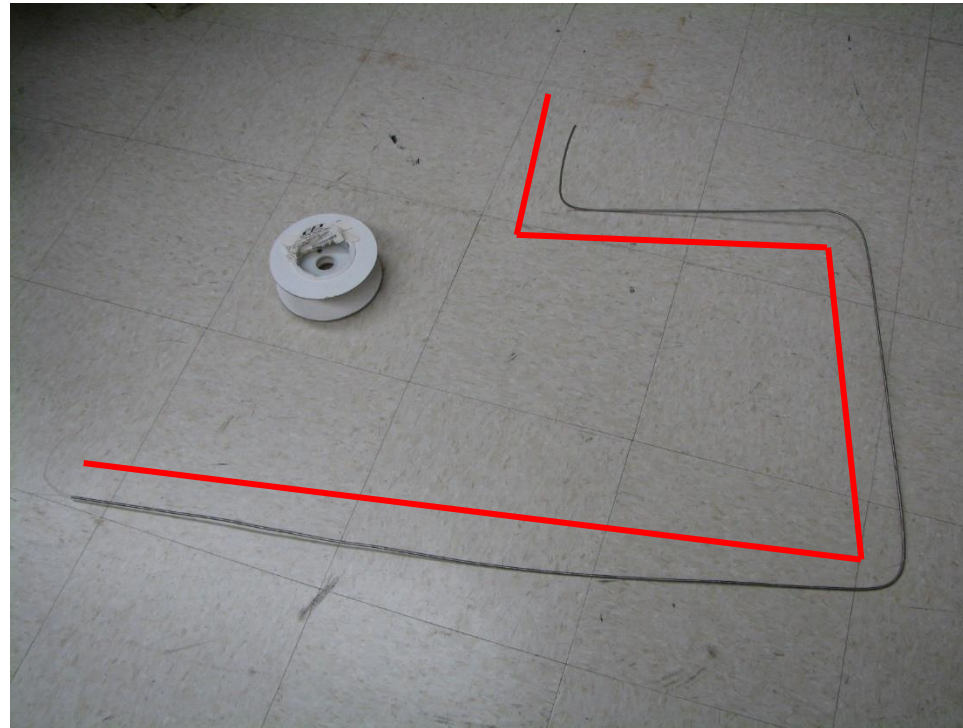


Put it inside the stainless steel tubing to protect.

Inserting 125 μ m diameter, flexible gold-coated fiber inside the 1/8th inch SS tubing is difficult



Insert Teflon tubing inside the SS tubing, use it to pull the fiber into the tube



Minimum bend radius
of about 1.5 inches at
3 locations

Gold-Coated Fiber Test

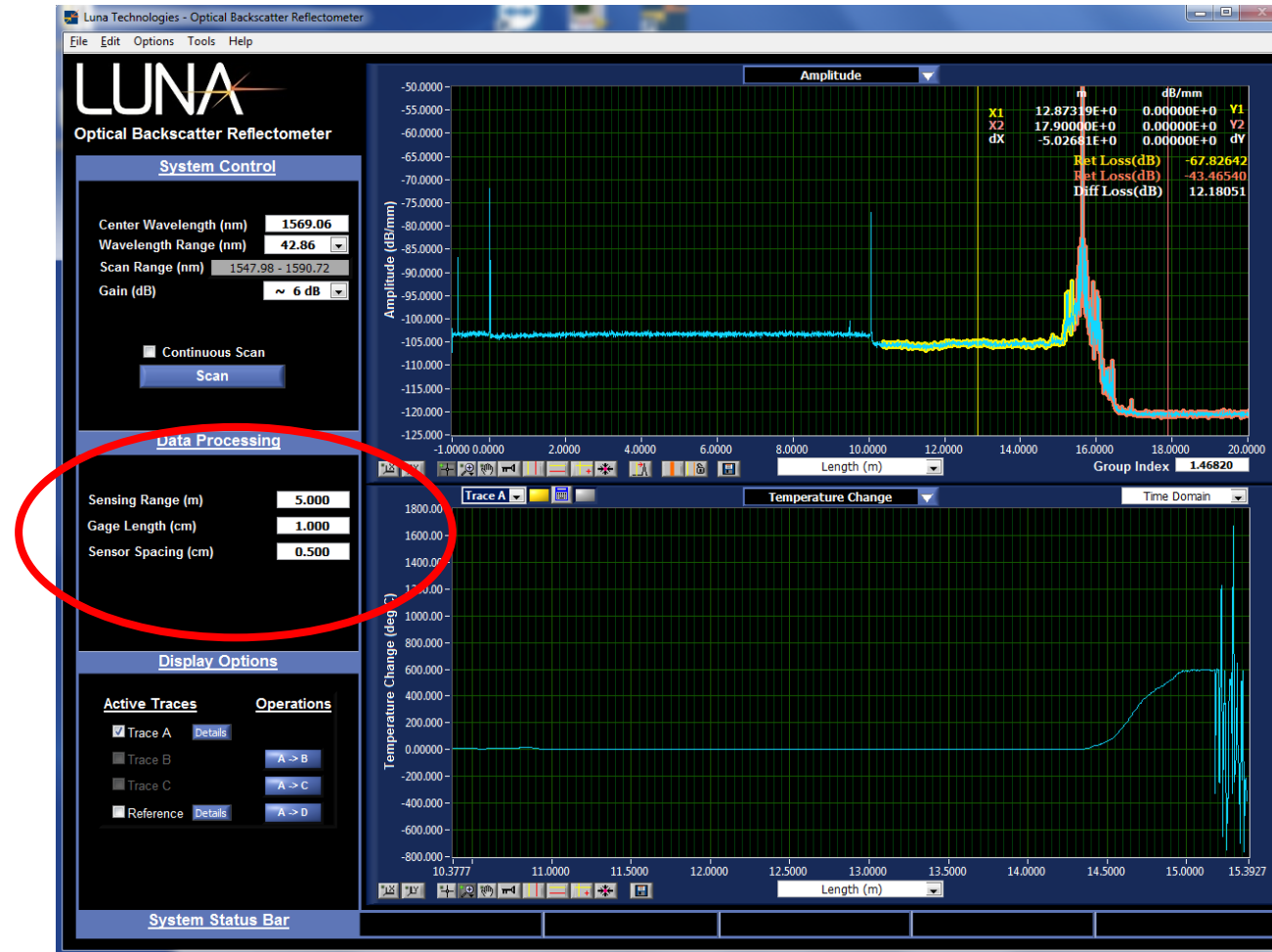
Length of the gold fiber=5m

First cycle

Sensing Range (m)=5.000

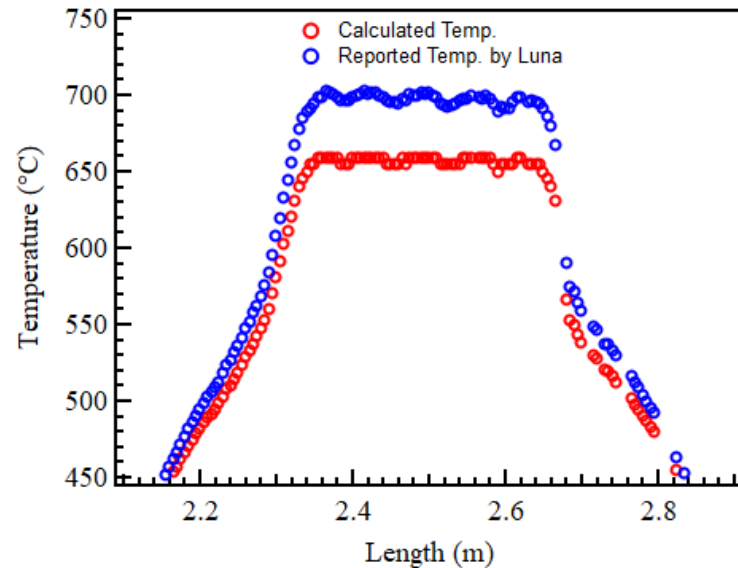
Gage Length (cm)=1.000

Sensor Spacing (cm)=0.500



Temperature Calibration

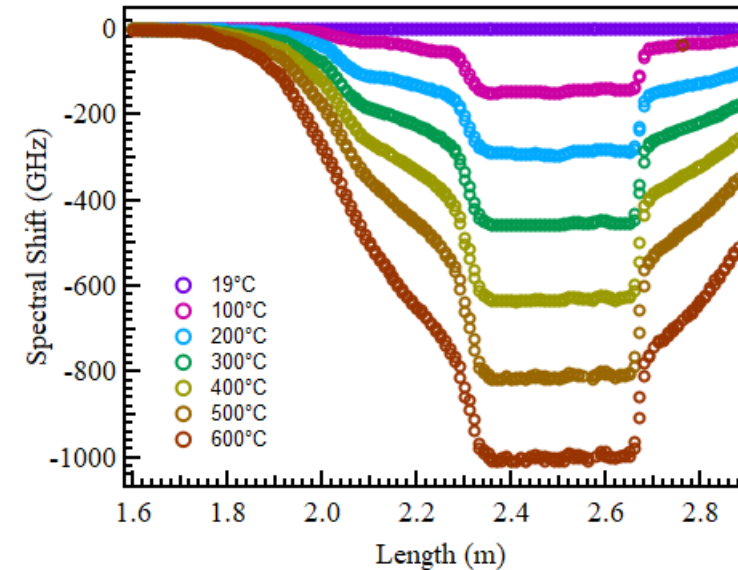
Temperature reported by Luna software has larger difference to that of measured temperatures



Calculated temperatures (red circles)

Temperatures reported by Luna device (blue circles)
Set temperature 650°C

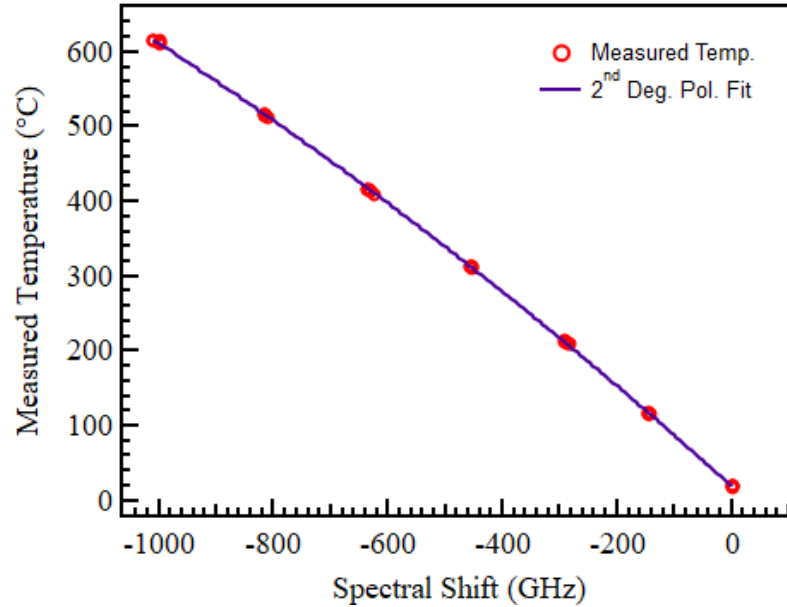
Generate a temperature calibration equation and post process the data. LabView program has been written to post process the temperature data.



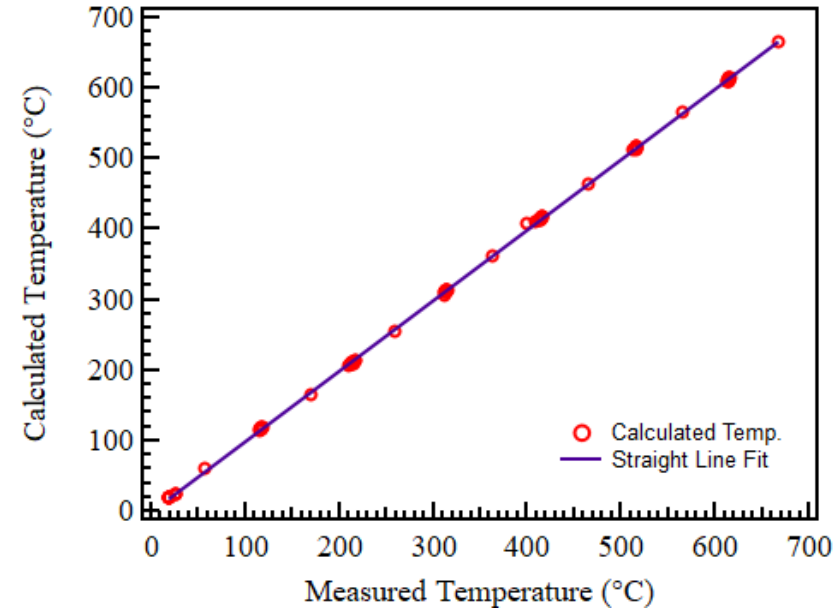
Spectral shift along the length of the gold-coated fiber from: 19°C to 600°C.

Temperatures inside the graph are the set values.

Temperature Calibration



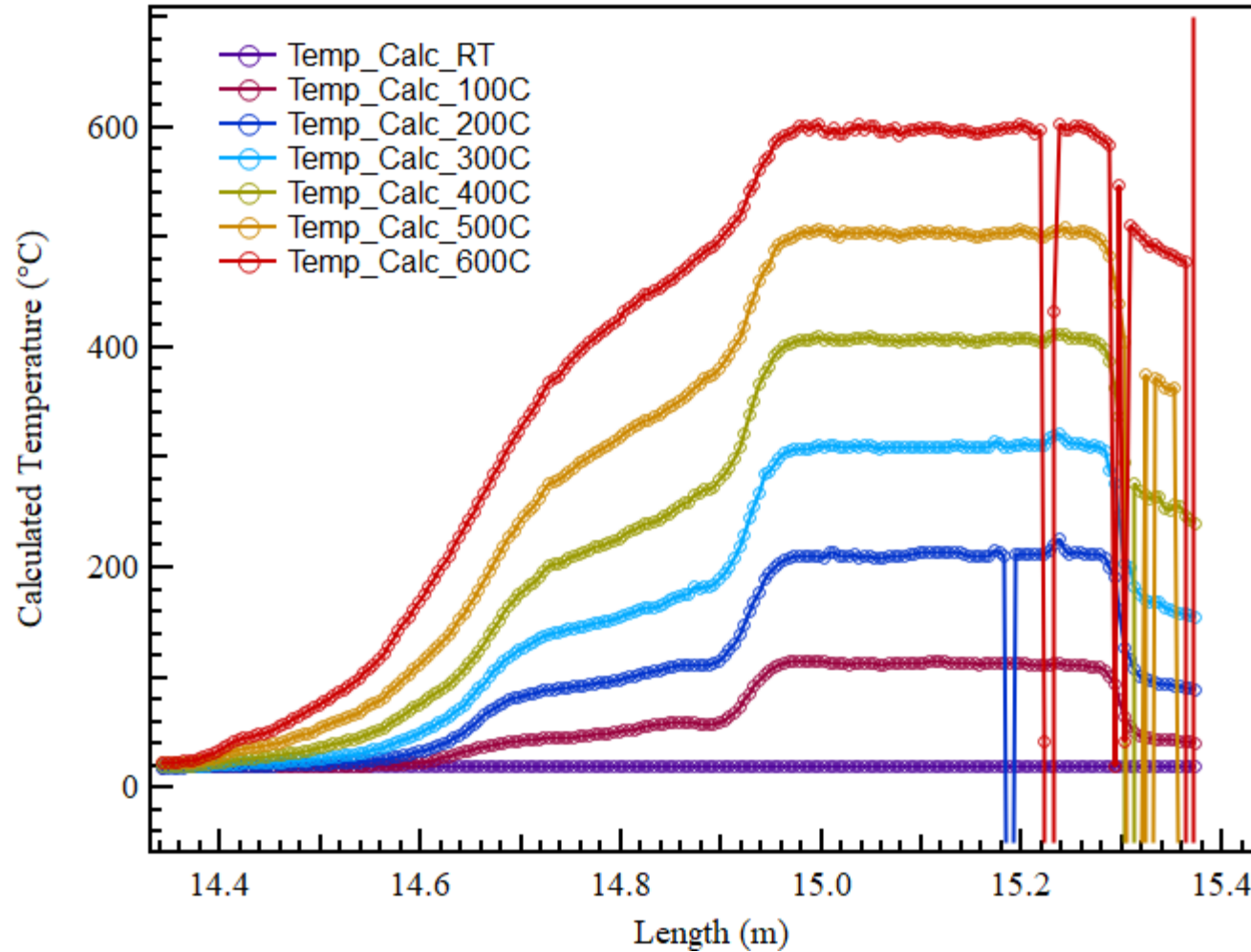
Where T is temperature in $^{\circ}\text{C}$ and SS is the spectral shift in GHz



Difference between the calculated and measured temperatures less than 8°C

Postprocessed Temperature vs Length

First Cycle



RT=22°C

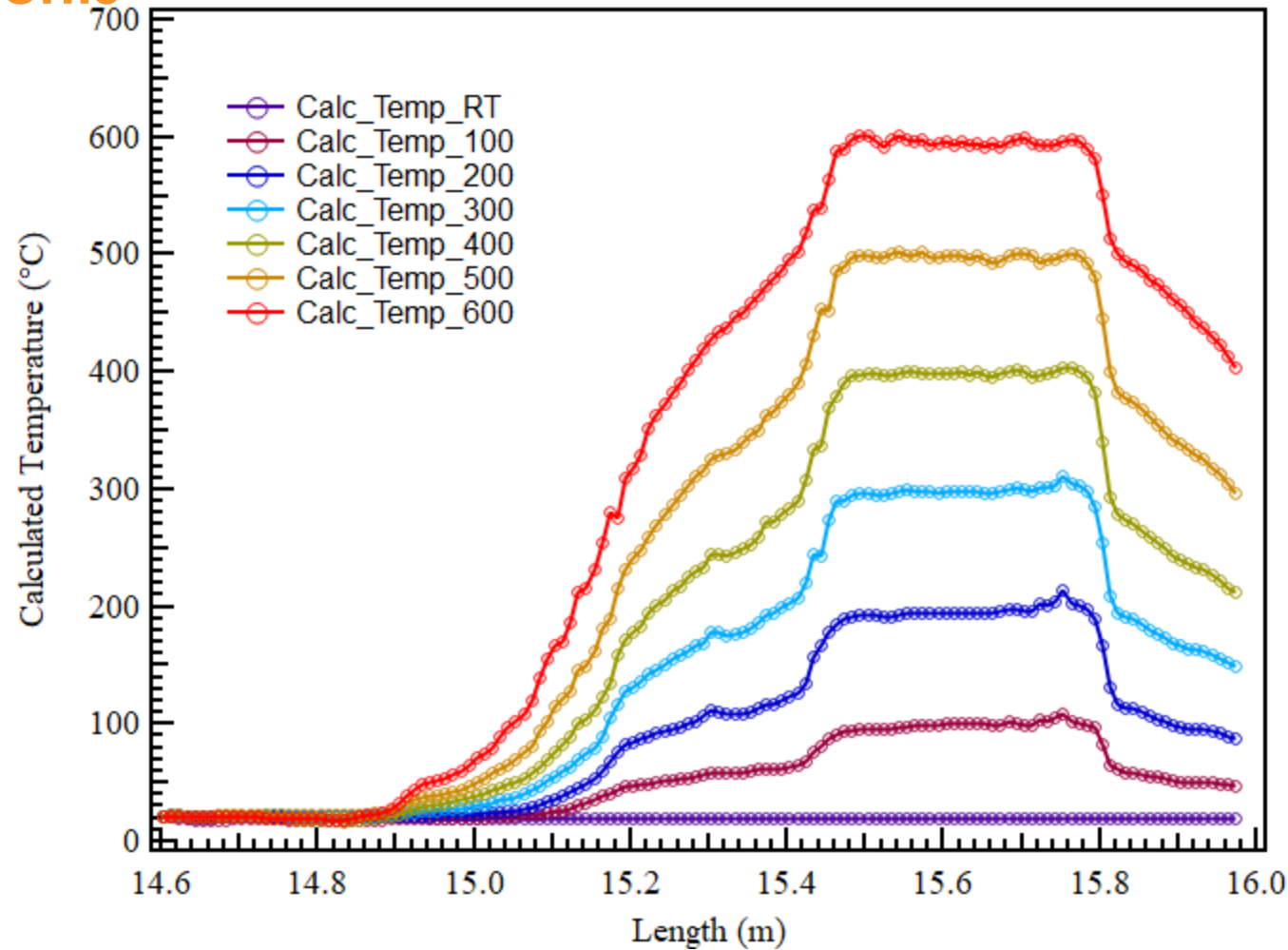
After postprocessing,
Error > $\pm 10^{\circ}\text{C}$ at higher
temperatures (500 and 600°C)

Spikes result of bad data points

Postprocessed Temperature vs Length

After adjustments

- Increased gauge length
- Annealed the gold-coated fiber up to 600°C



RT=22°C

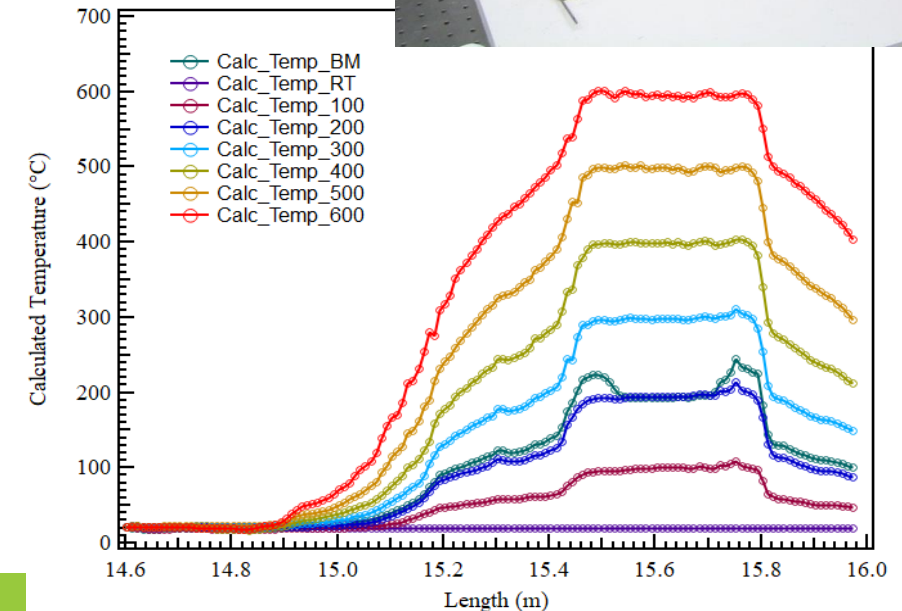
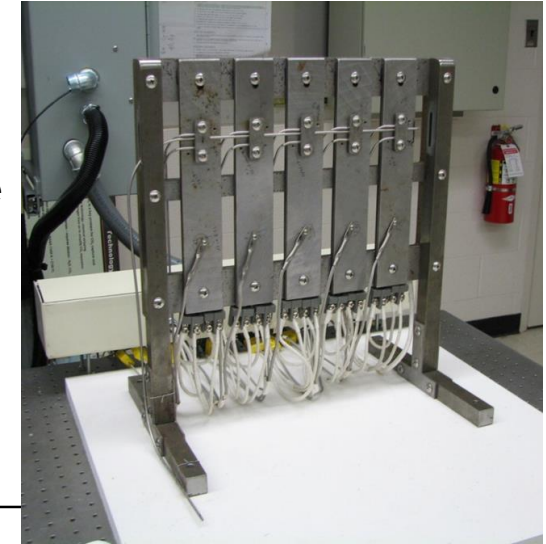
After Postprocessing,
Error < $\pm 10^{\circ}\text{C}$ vs
thermocouples

The gold-coated fiber could be used for the distributed high temperature measurements in the boiler tube environment.

Status and Future Work

- Lab-bench testing successful
 - Adjusted measurement settings
 - Anneal fiber
 - Temperature accuracy and resolution checked
- Dry run of installation and testing in NETL laboratory to prepare for pilot-scale test at UNDEERC
 - Installation of the gold-coated fiber into a 1/8 inch stainless steel tube for protection
 - Included mechanical connection to a 30 meter section of ordinary silica fiber (lead-in)
 - Tested through several temperature cycles up to 600°C using the plate heater apparatus
 - Custom postprocessing of data necessary to obtain accurate temperature readings across the temperature range (within 10°C)
- Pilot scale test put on hold in March 2020 due to COVID-19, expected to move forward in 2021
- Power plant field test

2-inch wide
heated bars
approximate
boiler tubes



Benjamin.Chorpening@netl.doe.gov

This work was funded by the Crosscutting Research Sensors & Controls Program, through FWP-1022427.

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