

Robust Dissimilar Metal Friction Welded Spool for Enhanced Capability for Steam Power Components

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Why are Dissimilar Metal Welds (DMWs) needed?



Different colors represent different

sections and/or materials



~278ft tall x 60 ft long x 118ft wide



~80ft tall x 100ft long x 30ft wide

- Increased steam temperature >580°C in HRSG and boilers drives need for transition to austenitic steels from the creep strength enhanced ferritic steels (CSEF)
- In each HRSG and boiler there are thousands of high temperature DMWs throughout the complex tubing system joining the CSEF steels to austenitic stainless steels
- Unpredictable nature of current DMWs represents a risk of unplanned downtime
 - Taking 1000MW off the grid impacts 1 million houses
- These DMWs frequently require being repaired or replaced due to infield failures and the location of these DMWs can make this difficult increasing the outage time
- Targeted life of HRSG/boiler is 25-30 years with expectations for minimal/routine maintenance
 - Does not account for multiple outages to repair/replace 1000s of DMWs
- Due to the increase use of renewable energy, combined cycle plants will be required to come on and offline more often. This means that:
 - There will be an increase number of cold starts
 - Cycling behavior of the steam fleet will increase
- Therefore, there is a need to improve the creep and fatigue behavior and durability of high temperature DMWs to improve joint life

Improved DMW joint durability needed for increased temperature and cyclic nature of steam fleet

Current High Temperature DMW challenges





because of CTE mismatch stresses



CTE mismatch stresses

ID and OD corners are strained significantly just

Elemental diffusion and deleterious phase changes

 δ -ferrite and untempered martensite formation due to C depletion and Ni diffusion between the filler and ferritic steel driven by fusion welding high-temperature dwell times



M. Kuper. PhD Thesis, the Ohio State University, 2018. Figure 2.1: δ ferrite grains appearing in a DMW as welded (left,) after PWHT (middle), and after 10 years of service inside of a power plant (right).

Weld/Fusion line geometry – bevel angle



Relationship between strain range and the bevel angle – reducing bevel angle reduces strain range of joint

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DOE DMW

Program impact Team GE 3 year, \$6.25MM DOE program to improve dissimilar metal weld (DMW) durability to reduce maintenance **Research. GE Gas** costs and provide enhanced cycling capability Power & **GE Steam** Power **Anticipated Benefits Traditional DMWs Key Innovations** Demonstrate **friction** 5x increase in cold starts & **Oxide notching and** welded dissimilar metal cracking near fusion cycling behavior of steam Ni-Based **Filler** Material spool w/superior properties line and HAZ turbine fleet • Mature GE developed Edison Reduced DMW repair nanostructure ferritic alloy Welding frequency (NFA) tech for steam cycle Institute applications Improved DMW creep & FV/I **Proposed Solution** fatigue behavior Enhanced durability through **NFA** superior creep oxidation protective Advance NFAs from TRL4 to **Friction Welded** resistance coatings on DMW joint Mfg. Tech., **DMW** spool TRL6 Oxidation Inc. Protective • GE lifing methodology to P92 SS304H Coating predict joint life & durability or Stre SS304H P92 NFA -Ferritic Steel -Austenitic Steel Ni Superallov NFA (GE + Literature) LMP/1000 (C=20)

Project Team





Program Technical Task Summaries



NFA Optimization

- Produce NFA material for tubing extrusion trials
- Hollow tube extrusion trials to produce NFA for friction welding trials
 - Subscale GE Research
 - Full Scale H.C. Starck



Planned manufacturing route of powder compaction and extrusion process to fabricate NFA thin-wall tubing

Friction Welding

- Evaluation of friction welding methods: rotary friction welding and low force friction welding
- Friction welding parameter down-selection
- Microstructural and mechanical assessment of welded spools

Planned spool configurations for evaluation

	Configuration A T91/NFA/304H, Thin Wall	Configuration B T92/NFA/UNS S30432, Thicker Wall
Direct Friction Weld	T91 304H	T92 UNS S30432
Friction Weld with Transition Joint	T91 NFA 304H	T92 NFA 530432
Fusion Welded GTAW Baselines	Historic Alloy 82 T91 304H	Modern Alloy 82 UNS Alloy 82 Alloy 82 Alloy 82 T92 617 UNS S30432

Coating and Diffusion

- Identify a coating chemistry and process to prevent differential oxidation and oxide notching across the join
- Evaluate the long-term stability of the spool microstructures through modeling and diffusion multiples



Lifing

- Establish representative accelerated durability testing parameters
- Evaluate durability of proposed designed against baseline configurations utilizing GE developed lifing methodology



Field design example: DMW Spool (Effective strain range contour plots for Hot Start)

Nanostructured Ferritic Alloy Progress



NFA Production



Composition and attrition process controls oxide dispersion.

- Mechanical alloying of 1,000 lbs. NFA powder by Zoz GmbH using CM100 attritor mills in ~33 lb. batches
- Composition: Fe-12Cr-3W-0.8Ti + 0.5 wt.% Y₂O₃
- 258 lbs. received in March remainder expected end of May

NFA Tube Manufacturing Process Development

NFA Tube Extrusion Process

• First subscale NFA thin wall tubing trial completed





helium leak check & bend stem

Billet post compaction



As-extruded thin wall tube

Grit blast cleaned thin wall tube

- First thin-walled tube cracked prior to extrusion
 - Parameters adjusted for extrusion trial 2 being completed in May
 - Optimal parameters will be used for full scale thicker-wall extrusion trials (~180lbs. powder)
- Also assessing alternative processing route of hollow HIP can
 - + Extrusion to preserve NFA powder





E-beam weld repair plan for 1st extrusion tube









Cracks observed in preform

Rough machining to remove can

Wire EDM to hollow as tube preform

Friction Welding Progress

Two solid-state processes being evaluated:

Rotary Friction Welding

One part is rotated at high speed and is pressed against another part that is held stationary. The resulting friction heats the parts, causing them to forge together.



Generalized inertia welding process diagram (AWS Handbook). A forge force may not always be used.

Evaluation Plan

- Configuration A:
 - Thermal fatigue capability of welded spools
 - Microstructural and oxidation
- Configuration B
 - Thermal fatigue capability of welded spools
 - Microstructural and oxidation
 - Extract cross-weld specimens for mechanical testing (creep, LCF, tensile)

Low Force Friction Welding

Uses an external energy source to raise the interface temperature of the two parts reducing the forces required to make a solid-state weld compared to traditional friction welding.



Generalized process curve example using resistance heating

Current Status

- T91/304H received, T92/Super 304H (UNS S30432) ordered with ~6mo lead time, NFA tubing trials in process
- Tooling designed and built for thinner walled tubing configurations
- Starting optimizing process parameter evaluation for T91/304H





First EWI rotary friction welded T91/304H spool. Small coupon passed a hammer bend test before a small fracture started. Welding procedure to be further modified adding upset.



Oxidation Protective Coating and Microstructural Stability



Oxidation Protective Coating Development



- Initial coating requirements:
 - Oxidation resistance in the temperature range
 - Thermal expansion compatibility
 - Phase stability (of coating as well as coating/substrate interdiffusion)
- Other considerations:
 - Commercially available coating process and compatible with current practice
 - Commercially available material systems (steel, Ni/Co alloys)

Initial coating candidates				
Candidate coatings	Alloy family	Rational	Notes	
IN625	Ni alloy	Chromia former & CTE between ferritic/austenitic alloys	Ni alloy: may cause unwanted phase(s) in steel	
Hastelloy X	Ni alloy	Chromia former & CTE between ferritic/austenitic alloys	Ni alloy: may cause unwanted phase(s) in steel	
APMT	Ferriticsteel	Chromia & alumina former (depending on temperature range) - maybe beneficial in moisture-containing application	CTE compatibility?	
Duplexsteel	Duplex steel	Chromia former & CTE between ferritic/austenitic alloys	Duplex 2205 and/or Super duplex 2507	



Joint and Coating Long-Term Stability

• Assessing deleterious phase formation due to elemental diffusion



Diffusion Multiples

- Evaluates chemical and microstructure changes due to long-term exposure at elevated temperatures of multiple diffusion couple in 1 experiment
- Assembly of configuration A diffusion multiple is in progress

Configuration A diffusion multiple for long-term stability

Modeling: Atomistic Molecular Dynamics Simulations

- Numerical, step-by-step, solution of the equations of motion to predict material properties and evolution
- Identified interatomic potentials for interactions in materials system and tested for simplified material systems
- Developed scripts to be used with Sandia National Lab Large-scale Atomic/Molecular Massively Parallel Simulator (LAMMPS) code



Atomic configuration of an L12 bicrystal structure. The large spheres are corner atoms while smaller ones are the face atoms. The white spheres show the atoms residing at the grain boundary.

Modeling and Lifing

Joint Durability Assessment

- Joint durability compared to baseline using a GE developed finite element based methodology
 - Utilizes LCF analysis by calculating strain range arising from CTE mismatch for targeted missions and field conditions
 - Residual stress and its impact on time-dependent durability (creep rupture) will be analytically computed & compared to baseline
- Will also be used to define accelerated durability testing conditions

Legacy results



Current Status

P92

- Updated macros with more robust parametric capabilities
- Developed ANSYS-based material input files for NFA material properties (Young's modulus, Poisson ratio, CTE, and LCF)

304H

• Modeling results will be compared to the thermal-mechanical fatigue results from the friction welded spools

Effective strain range contour plots from

thermal cyclic testing obtained by updated

macros versus legacy results



Effect of Transition Piece Length

- Parametric study on effect of transition piece length via nonlinear elastic-plastic analysis
 - Determined minimum length of 50mm for transition piece for lowest effective strain range in T91/T92 & 304H/Super 304H



Effect of transition piece length on the maximum effective strain range at either side of Configuration A (top) and Configuration B (bottom), for a thermal cyclic testing specimen. Thermal cycling was done between 640°C (hot steady state) and 39°C (cold steady state).

2021 Quarter 2 Planned Tasks



NFA Optimization

- Complete mechanical alloying of NFA material
- Demonstrate successful inhouse tubing extrusion trials for thin walled NFA tubing for EWI's Configuration A friction welding trials
- Begin full-scale NFA thickerwall tube extrusion trial preparation - Pack large can with ~200lbs NFA powder, compaction at H.C. Starck, machine to remove canister material and hollow center by EDM wiring at GE. Targeted extrusion ~July.

Friction Welding

- Friction welding parameter assessment of T91 to 304H by rotary friction welding
- Build low force friction welding tooling for Configuration A
- Develop rotary and low force friction welding tooling for Configuration B
- Finalize **testing matrix** for welded spools

Coating and Diffusion

- Identify coating requirements, a testing protocol to simulate actual application, and beginning to evaluate coating process for DMW joints
- Complete machining and assembly of Configuration A diffusion multiple and begin long-term exposure

Lifing

 Evaluate configuration geometry and the effect of an NFA transition piece on the strains produced during thermal cycling



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