

# Development of Advanced Solid Sorbents for Direct Air Capture

Project Number: DE-FE0031954

Mustapha Soukri

RTI International

---

U.S. Department of Energy  
National Energy Technology Laboratory  
**Direct Air Capture Kickoff Meeting**  
February 24-25, 2021

# Program Overview

---

## **a. Funding: DOE:**

a. \$800,000            Cost-Share: \$200,502

## **b. Overall Project Performance Dates:**

a. 10/01/2020 – 03/31/2022

## **c. Project Participants:**

a. RTI International

b. Mohammed VI Polytechnic University (UM6P)

c. Creare LLC.

## **d. Overall Project Objectives:**

a. Development of two novel materials: metal organic frameworks (physisorption) and amine-based dendrimers (chemisorption), for direct air capture of CO<sub>2</sub>.

b. Select the best performing material based on technical merit comparison

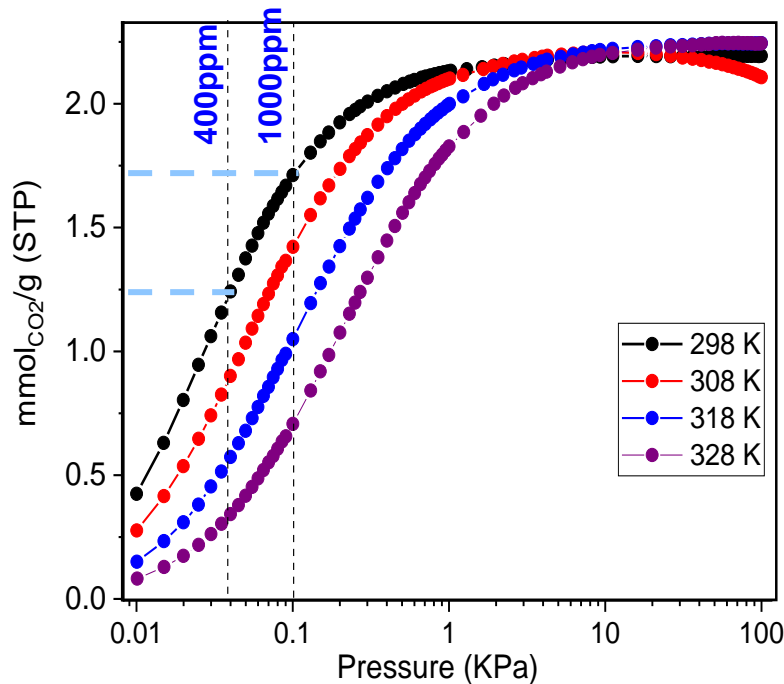
c. Scale-up and cost review of the selected candidate

d. Preliminary process design

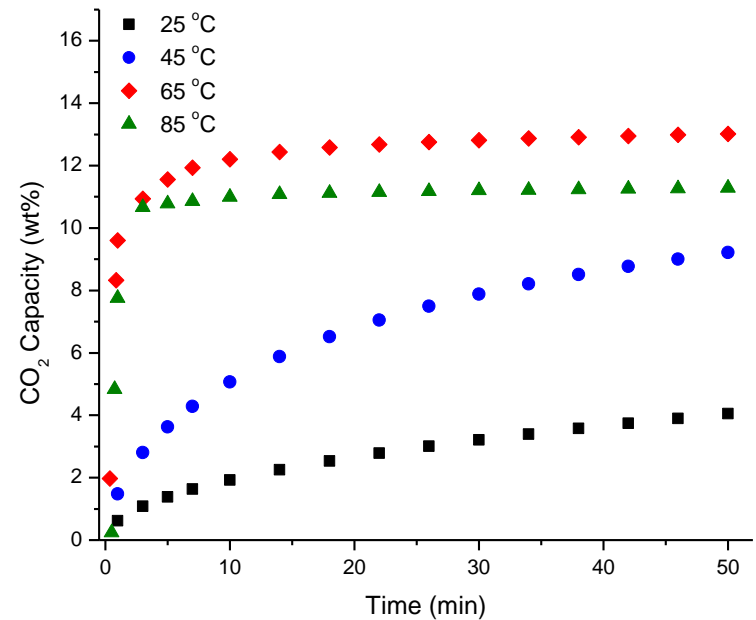
# Technology Background

The most significant technical challenge with DAC is the very low atmospheric concentration of CO<sub>2</sub> (currently 415 ppm), thereby requiring sorbents that bind CO<sub>2</sub> strongly and selectively against other components in the air (i.e., nitrogen, water, oxygen, etc.).

## Physisorption: MOF-Based Sorbent for DAC



## Chemisorption: Amine-Based Sorbent for DAC



- Advantages:** Low-cost sorbents and strongly and selectively bind CO<sub>2</sub>
- Challenges:** Performance under the presence of contaminants and scale-up

# Technical Approach/Project Scope

## A. Experimental design and work plan

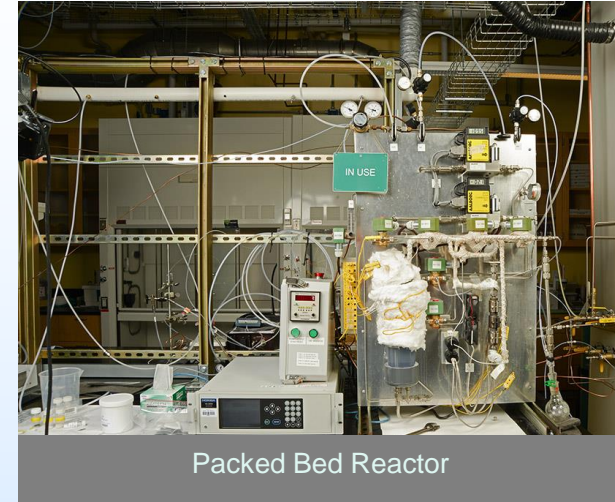
- a. Sorbents synthesis, characterization and CO<sub>2</sub> testing using TGA and packed bed reactor at different relative humidity's
- b. Air-gas contaminants evaluation
- c. Long-term sorbents CO<sub>2</sub> testing
- d. CFD simulations of the sorbents
- e. Kinetics, heat and mass transfer data for reactor design
- f. Sorbent scale-up and cost evaluation
- g. Preliminary process design

## B. Key milestones

- a. Identify one MOF adsorbent and one amine adsorbent for DAC
- b. Perform CFD simulations of the MOF and amine adsorbents and validate them with experimental data
- c. Select one adsorbent for DAC
- d. Demonstrate the scale-up of selected candidate and perform cost review evaluation
- e. Perform a preliminary process design

## C. Success criteria

- a. Demonstrate that the two novel materials, improve DAC cost, performance, and efficiency.
- b. Demonstrate that selected adsorbent has cost-effectiveness, longevity, high CO<sub>2</sub> capacity, improved mass and heat transfer, and integration in a multichannel monolith-type reactor



# Team and Facilities



*Mustapha Soukri*



*Atish Kataria*  
**RTI International**



*Ignacio Luz*



*Mike Izenon*

**Creare**



*Scott Phillips*



*Youssef Belmabkhout*

**UM6P**



**Creare General Purpose Laboratories**



**RTI Lab 288**



**UM6P's Chemistry laboratory**

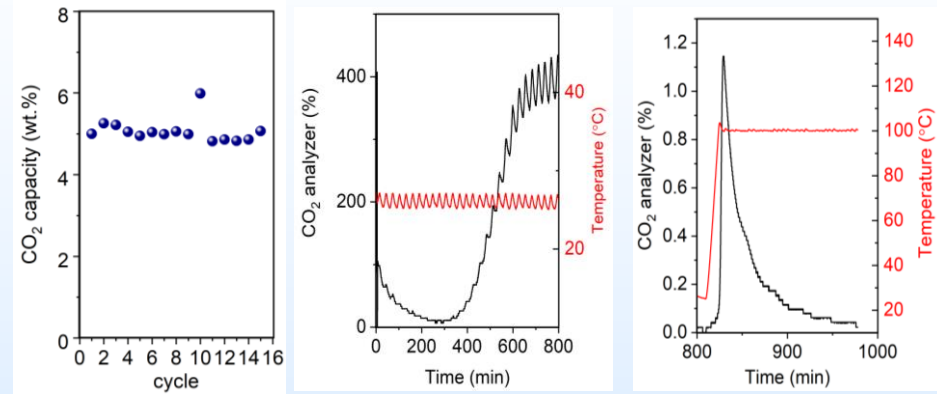
# Progress and Current Status

## A. MOF-Based Sorbent for DAC

- MOF synthesis and characterization of 3 different MOFs were accomplished in collaboration with UM6P.
- One MOF was already evaluated in TGA and PBR for CO<sub>2</sub> capture uptake under relevant DAC conditions
- CO<sub>2</sub> capture uptake and kinetics under the optimal conditions were determined
- Pressure drop challenge was addressed using pellets vs powder

**Adsorption:** Compressed air 25 °C (400 ppm CO<sub>2</sub>, 1600ppm water)

**Regeneration:** N<sub>2</sub> 100 °C

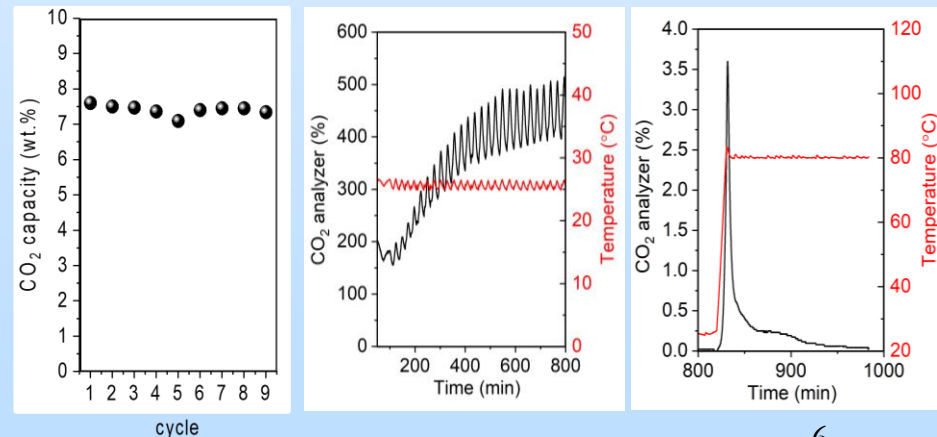


## B. Amine-Based Sorbent for DAC

- Amine sorbents were prepared using different amines ranging from short amine (ethylene diamine) to branched amine (polyethylenimine), and tested in PBR to determine CO<sub>2</sub> capture uptake under the optimal conditions
- The best performing amine sorbent works very well under different humid conditions
- Low regeneration energy requirement was accomplished with this amine sorbent (e.g., 80 °C)
- The best performing amine sorbent is under evaluation for regeneration performance under different relative humidity, multicycle performance, and chemical stability .

**Adsorption:** Compressed air 25 °C (400 ppm CO<sub>2</sub>, 80% RH)

**Regeneration:** N<sub>2</sub> 80 °C, 80% RH



# Opportunities for Collaboration

---

## Synergistic effects & Potential areas of complementary work

- a. Novel processes
- b. large-scale demonstration
- c. DAC coupled with utilization