

Carbon Management and Oil and Gas Research Project Review Meeting Point Source Capture — Lab, Bench, and Pilot-Scale Research, **DOE/NETL**, August 12-12, 2021

LAUNCH – International **Collaboration on amine** oxidation with results from Niederaussem

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We must understand and mitigate amine oxidation

<u>2G amine scrubbing is & will be the dominant technology to address</u> <u>CO₂ emissions from point sources.</u>

Power grids will require fossil fuel for reliability. No 3G capture technology will be significantly better.

Oxidation is a significant environmental & economic risk in the deployment of 2G amine scrubbing

What are we going to produce and emit? What are its health & safety impacts? How much will it cost to mitigate impacts and replace solvent?

Major vendors still view oxidation as a major issue



Initial degradation issues at Boundary Dam have not resolved?

ION is developing ICE 31 to provide greater resistance

to oxidation at greater flue gas oxygen _{@launchccus | www.launchccus.eu | 2} MHI is developing KS-2; it has greater stability than KS-1.

Three important oxidation mechanisms

- 1. NO₂ oxidizes <u>all</u> amines at 0.2 to 5 ppm in the flue gas
- 2. Dissolved oxygen oxidizes amines at elevated T before the stripper
- Set and the set of t
- Amine selection is an important task of the developers. It will be important as some amines are more resistant to these mechanisms than others.

The LAUNCH Project, an international collaboration

Lowering Absorption process UNcertainty, risks and Costs by predicting and controlling amine degradation

11 partners from 5 countries



- Total budget: € 7.2 million
- Total funding: € 5.1 million

Total Budget per Country



LAUNCH Objectives

Main Objective:

Accelerate the implementation of CO_2 capture in various industries and support the development and qualification of novel solvents by establishing a fast-track, cost-effective derisking mechanism to predict and control degradation of capture solvents.

Sub-obj #1: Developing the ability to predict degradation of (novel) CO2 capture solvents Degradation database and a generalized degradation network model

Sub-obj#2: Developing strategies to control degradation, minimizing solvent loss and therefore the environmental impacts of CO2 capture Degradation management strategies to include optimized process design, flue gas pre-treatment, and the removal of oxygen and iron from the solvent.

Sub-objective #3: Developing and demonstrating the LAUNCH solvent qualification program Reduce testing time and scale

Build the LAUNCH Solvent Development Protocol Guidelines, test protocols, design of the LAUNCH test rig.



LAUNCH – Work Packages

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	Name	Participants (Leader)
WP1	Predicting degradation	SINTEF IND, NTNU, TNO, RWE, DOOSAN
WP2	Controlling degradation	TNO, LANL/UT, RWE, Biobe, NTNU
WP3	Closing degradation knowledge gaps	NTNU, SINTEF IND, LANL/UT
WP4	Development of LAUNCH solvent qualification program	UnivShef, TNO, SINTEF IND, NTNU, LANL/UT, DOOSAN, UEDIN
WP5	Demonstration of LAUNCH solvent qualification program	RWE, AVR, LANL/UT, TNO, NTNU, UnivShef
WP6	Techno-economic evaluation	DOOSAN, TNO, RWE, BIOBE
WP0	Management, dissemination and exploitation	TNO, SINTEF IND, NTNU, UnivShef, UEDIN, RWE, DOOSAN

Objectives WP5: Demonstrating the solvent qualification programme

• Task 5.1 - Validation of the LAUNCH rigs at RWE and AVR

validation of reliable **prediction of the degradation** behaviour of different classes of solvents by the LAUNCH rig technology

 Task 5.2 - Demonstration of degradation control technologies at RWE and NCCC

demonstration of the performance of **degradation control measures** with different effect mechanisms

 Task 5.3 - Demonstration of solvent qualification program for second generation solvents at PACT

evaluation of the effectiveness of **solvent management** under the conditions of **accelerated degradation**





Sites of technology demonstration

innovation



MEA degradation at Niederaussem



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Cesar-1 (27% AMP+13% PZ) degradation at the Niederaussem pilot



Amine consumption in various pilot campaigns



PZ oxidation by NO₂ (Fine, 2015)

□ In Absorber (low T, minor)

NO₂ + PZ → PZ• + NO₂⁻ (Free radical absorption) 2PZ• → PZOH + PZ (major)

□ In Stripper (high T, dominates) $NO_2^- + PZCOOH \rightarrow MNPZ + HCO_3^ MNPZ \xrightarrow{\Delta, base} PZOH + N_2O$







PZ oxidation by NO₂ (catalytic hypothesis)

□ In Absorber (low T, minor)

 $NO_2+PZ \rightarrow PZ \rightarrow NO_2^-$ (Free radical absorption)

PZ•+ $O_2 \rightarrow PZOO$ • PZOO•+PZ \rightarrow PZ•+PZOOH 2 PZ•+H₂O \rightarrow PZ+PZOH (Termination) PZOOH+PZ \rightarrow 2PZOH

□ In Stripper (high T, dominates)

 $NO_2^-+PZCOOH \rightarrow MNPZ+HCO_3^ MNPZ \xrightarrow{\Delta, base} PZOH+N_2O$

Sum: $NO_2 + n PZ \rightarrow n PZOH + other products$

Removal of NO₂ from the flue gas by sulfite scrubbing with thiosulfate to inhibit sulfite oxidation: $NO_2 + SO_3^= \rightarrow NO_2^- + SO_3^-$

- Concept was successfully tested at NCCC at Wilsonville, Alabama, USA in 2017
- 90-95% NO₂ removal at pH> 8.5 sulfite 0 - 70 mmol/kg; thiosulfate 0 - 240 mmol/kg; dosing into a separate column for SO₂ polishing with 20 ft of M 252Y
 - upstream of the direct contact cooler (DCC))
 - At Niederaussem dosing into turbulent spray scrubber loop



RWE

- Condensate formation by cooling the flue gas must be minimized (dilution and loss of active agents)
- pH values >8 might be critical for the material resistance
- Packing was added to get acceptable mass transfer







NO₂ Removed at Niederaussem by thiosulfate/sulfite dosing

NO₂ measured between DCC % CO₂ absorber



Mitigate Oxidation by Fe⁺³: Remove it from Cesar-1 by Anion Exchange

Laboratory pre-testing of anionic and cationic ion exchange resins Analytical results for three metal cations from CESAR1 (aged for 645 days)

		Fe [mg/l]	Ni [mg/l]	Zn [mg/l]
L C A (I T T	Untreated aged CESAR1 (benchmark)	5.2	3.4	1.4
	Anionic resin (used in pilot plant)	0.33 (94%)	3.8 (0%)	0.260 (81%)
	Type A (cationic resin)	1.7 (67%)	1.5 (56%)	0.003 (100%)
	Type B (cationic resin)	1.5 (71%)	3.3 (3%)	0.003 (100%)
	Type C (cationic resin)	5.1 (2%)	2.6 (24%)	0.440 (69%)
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Heat stable slats and dissolved Fe removed by anion-exchange reclaiming of CESAR1



Demonstration of reduced solvent degradation by ion-exchange-based reclaiming for CESAR1





 Removal of metals and oxidative degradation products and trace components does not necessarily mean a lower solvent degradation rate.

Los Alamos

RWE



Demonstration of reduced solvent degradation by by carbon treating of CESAR1



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Demonstration of reduced solvent degradation by adsorption of trace elements from CESAR1



- Active carbon filter & particle filter reduce the iron and nickel concentration in the solvent
- No explicit correlation between trace elements and solvent degradation visible
- No clear effect of the active carbon filter and the particle filter on degradation

Carbon treating removes color in Cesar-1 at Niederaussen

Carbon filter on Particle filter on



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Conclusions

- 1. Cesar-1 (AMP/PZ) oxidizes slower than MEA
- 2. Sulfite/thiosulfate prescrubbing can remove NO_2 if adequate packing is provided. Some additional NO_2 may be produced after this prescrubber.
- 3. Heat stable salts (formate) and dissolved iron were reduced by anion exchange, but the formate formation rate returned to the same trend after treating.
- 4. Carbon treating of Cesar-1 removed color and some dissolved iron, but did not appear to reduce degradation



Future work on NO₂

1. Longer term testing of NO₂ removal at Niederaussem to determine if it reduces the degradation rate. (LAUNCH)

2. Testing with & without NO₂ addition to PZAS by the University of Texas (FE0031861)

- a. Bench-scale
- c. ASAP rig (small pilot)
- b. SRP pilot plant (air/CO₂)
- c. NCCC pilot plant (synthetic NGCC flue gas)



Other and Future work on role & mitigation of Fe⁺³/Fe⁺²

LAUNCH at UT Fe⁺³/Fe⁺² solubility in PZ – Bench-scale testing at UT Fe⁺³/Fe⁺² removal at UT by sulfide precipitation by ion exchange LAUNCH at TNO Metal-free rig built by BIOBE

FE003186 at UT (next presentation) Fe⁺³/Fe⁺² removal from PZ by carbon treating



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