

Fully Distributed Acoustic and Magnetic Field Monitoring via a Single Fiber Line for Optimized Production of Unconventional Resource Plays

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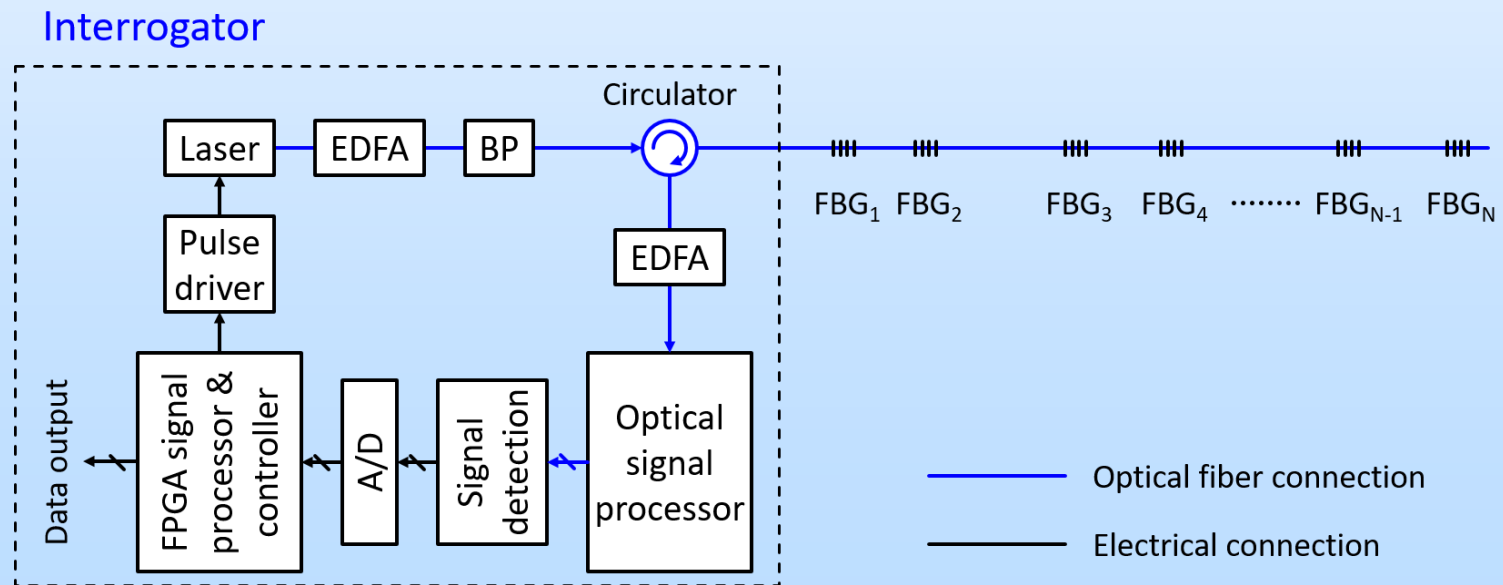
Presentation Outline

- Research Approach
- Multi-Material Sensing Optical Fiber
 - Performance Modeling via Theoretical Analyses
 - Fiber Design and Fabrication
- Distributed Acoustic Sensing System
 - Sentek Instrument
- Testing Facilities
- Data Analysis and Visualization

Research Approach

picoDAS™ Fiber Optic Sensing Technology

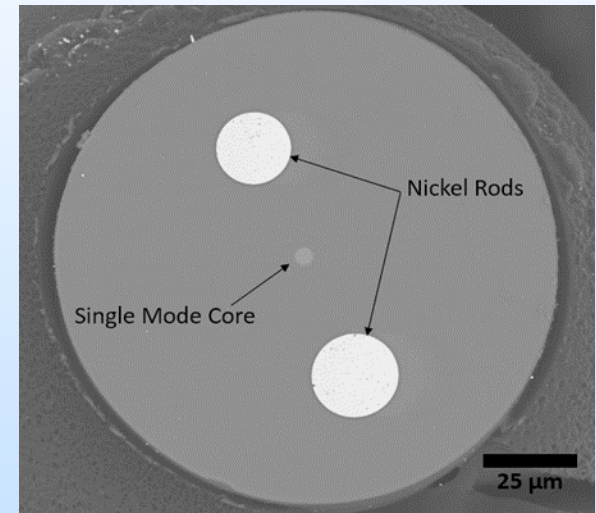
- Relies on an elegant marriage between a special type of FBG device and a time-division-multiplexing (TDM) signal processing scheme
- Superior performance
 - 100 times more sensitive than traditional DAS systems
 - Uniform sensitivity distribution across entire sensing range
 - Capable of multi-parameter measurements.



Research Approach

Multi-Material Magnetic Sensing Fiber

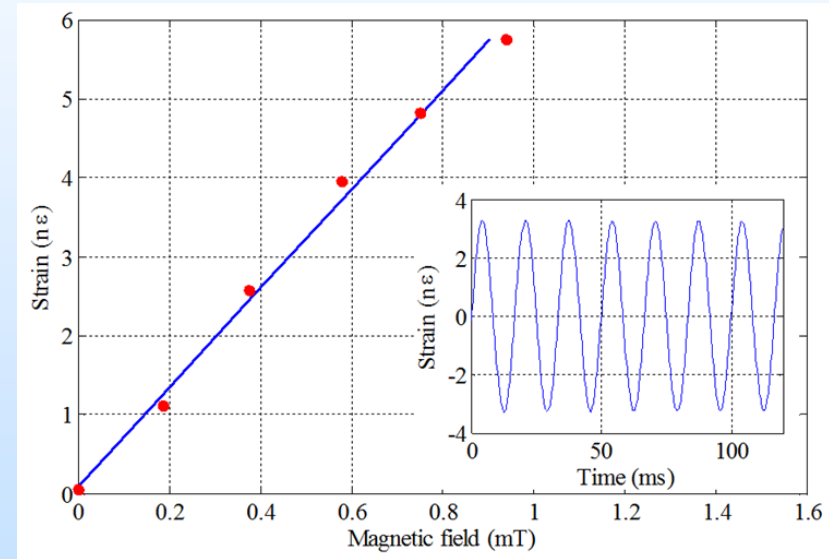
- Single mode optical fiber core with a magnetostrictive material in the cladding
 - The magnetostrictive material expands or contracts upon exposure to a magnetic field, inducing a strain on the FBG based interferometers in the optical fiber
 - Stack-and-draw technique utilized to incorporate dissimilar materials in the fiber via optical fiber draw
- Magnetostrictive materials
 - Terfenol-D™, Metglas 2605®, Nickel
- All other sensing schemes require bonding of the magnetostrictive material to the fiber, including it in the coating, and/or utilizing other post-processing schemes



Research Approach

Demonstration of Magnetic Sensing System

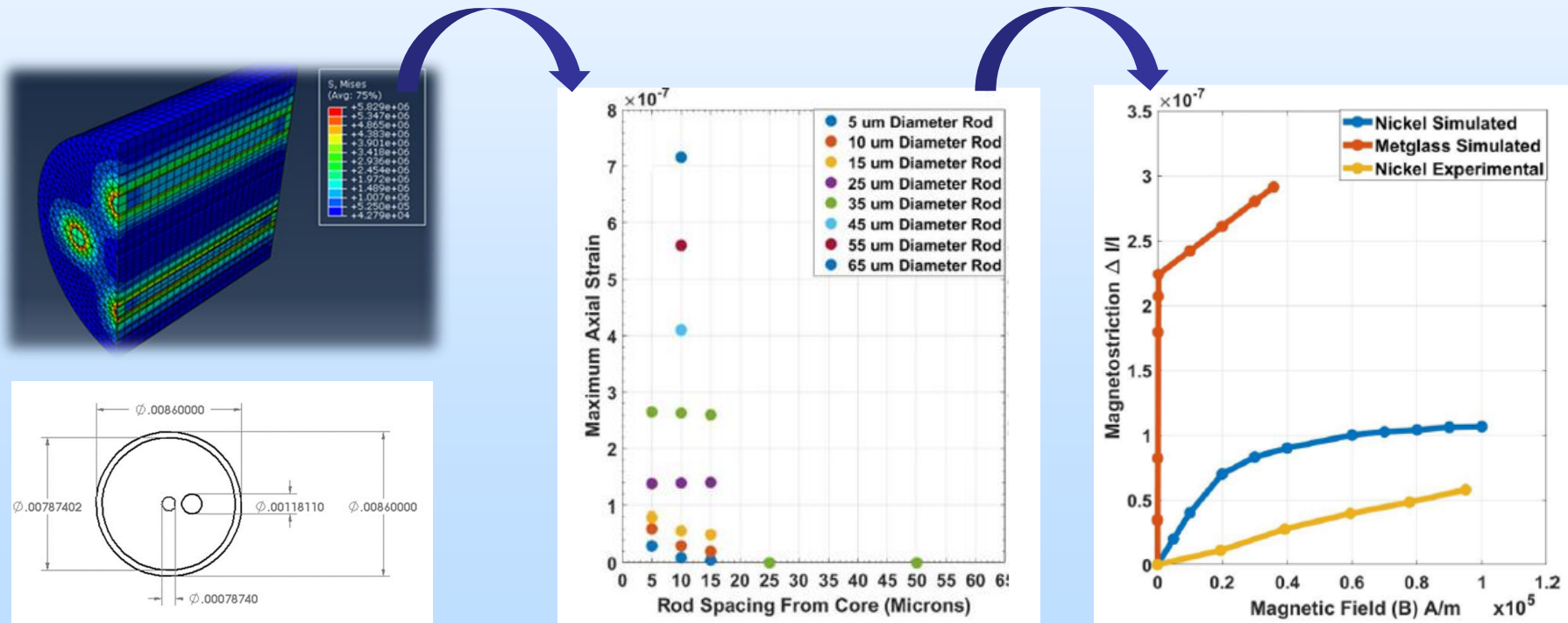
- Response of a prototype sensing fiber to a magnetic field generated by the alternating current of an air solenoid
 - Minimum Magnetic Field: ~ 0.2 mT
- Performance improvements
 - Increase relative diameter of magnetostrictive wire
 - Enhance coupling efficiency
 - Use of materials that exhibit larger magnetostriction (Metglas[®])
- Improve fiber handling and splicing techniques



Technical Status

Theoretical Modeling

- Developed theoretical models and techniques to optimize magnetic sensing fiber performance and evaluate response to magnetic field
 - Met Success Criteria for Milestone 2: Minimum Sensitivity of 10 mT



Technical Status

Laboratory Scale Test Facilities

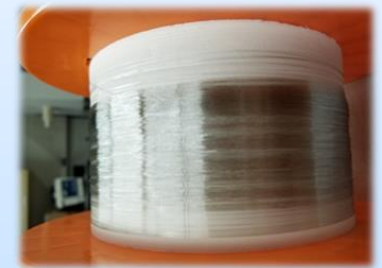
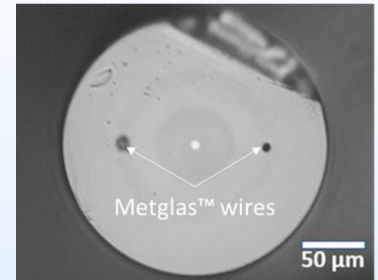
- Test stands (2) to evaluate magnetic response of sensing fiber
 - Air-core solenoid
 - Length = 2 meters, 5 meters
- Soil test beds (2) for simulated environmental testing
 - Uniform earth material
 - Controlled magnetic and acoustic sources
 - Bare sensing fiber/Cemented in metal tubing
- High temperature testing ($>150^{\circ}\text{C}$)
- Met Success Criteria
 - Minimum Magnetic Field Exposure: 1mT
 - Maximum Exposure Temperature: $\geq 150^{\circ}\text{C}$



Technical Status

Multi-Material Sensing Fiber Fabrication

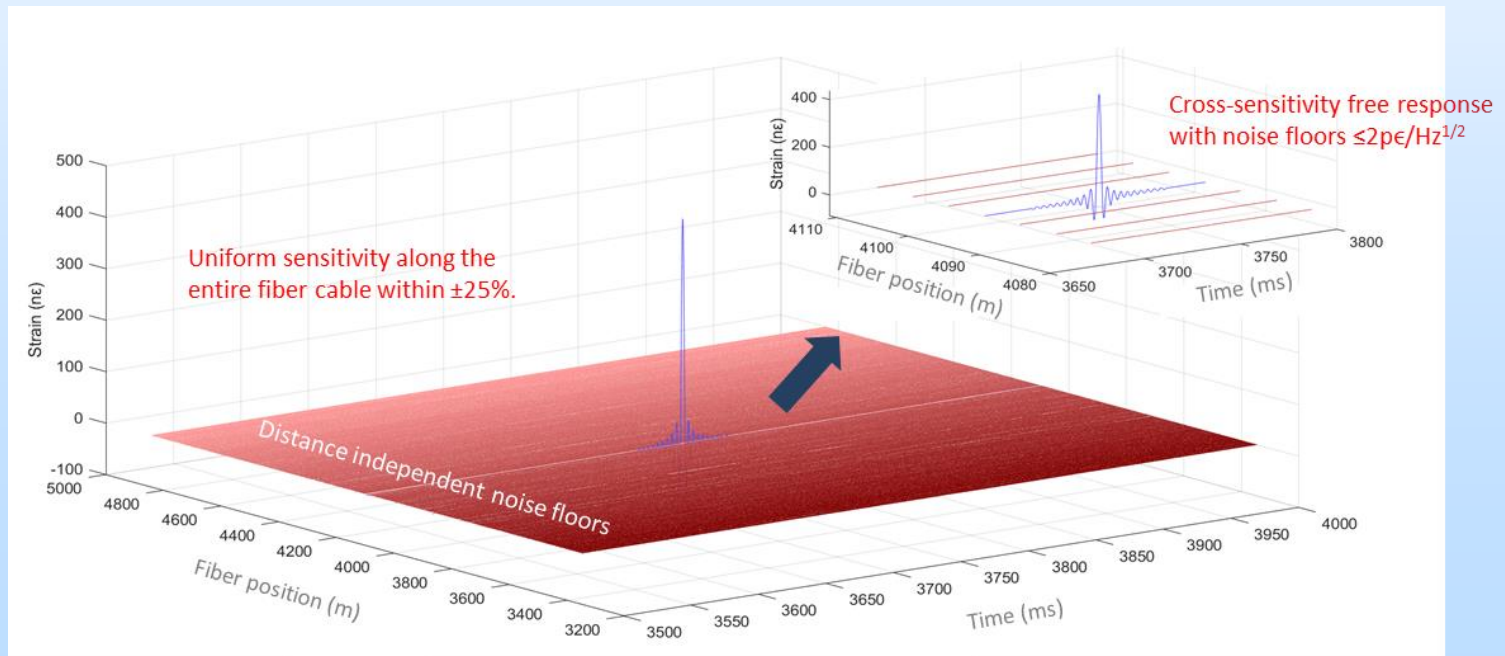
- Developed improved techniques to fabricate relatively long lengths (>500 m) of uniform multi-material sensing fibers samples
 - Magnetostrictive cladding wires: Ni, Metglas[®]
 - Multiple number of magnetostrictive rods: 2/3
 - Acrylate coating
- On Schedule to meet Success Criteria
 - Fiber Length: >50 m
 - Tensile Strength of >50 kpsi
- Successfully inscribed FBG based sensors via femtosecond laser inscription



Technical Status

picoDAS System Development

- Systematically tested and evaluated Sentek DAS systems
 - Demonstrated measurement resolution of 0.2 nanostrain as defined by 3σ
 - Demonstrated spatial resolutions of 2 m and 5 m
- Reduced interrogator size (6U to 4U) to permit the use of an instrument enclosure with a height reduced from 6U to 4U
- On Schedule/Met Success Criteria



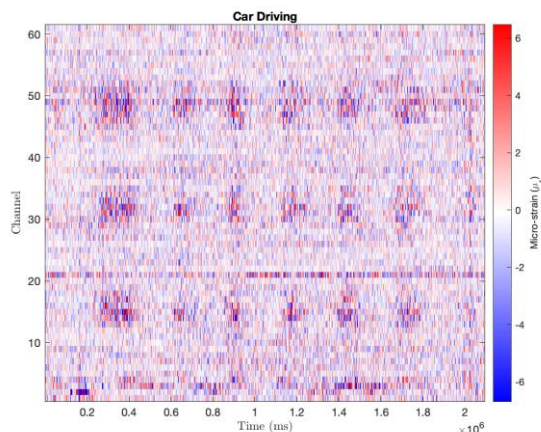
Technical Status

System Demonstration and Data Analysis

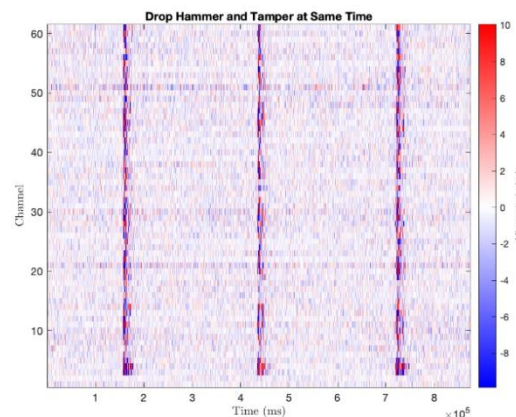
- Evaluated picoDAS system using buried sensing cable
- Developed data analysis software suite



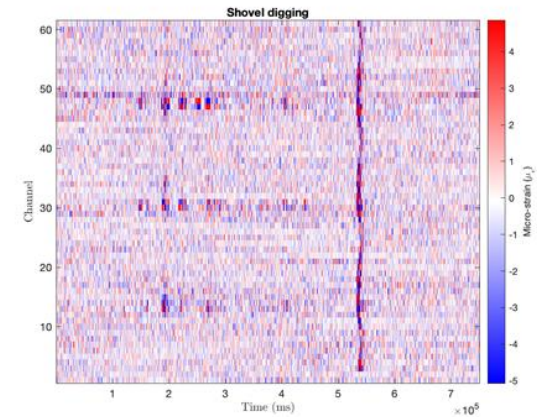
Car Driving



Hammer Drop/Tamper



Shovel Digging

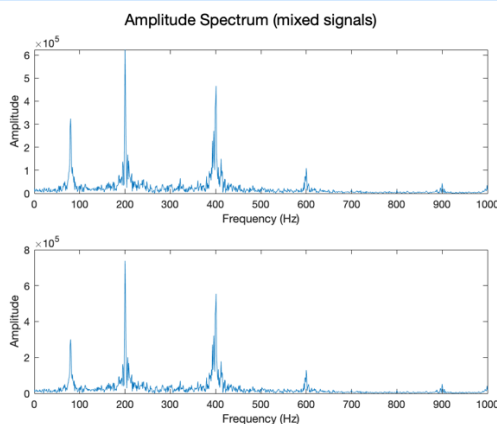


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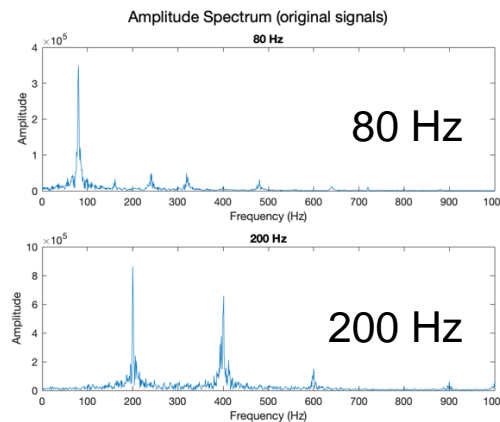
Fast ICA Algorithm Development

- Separation of mixed acoustic and magnetic responses in real time
 - Provide enhanced value to geoscientists; We are testing and improving upon the fast independent component analysis (ICA) method to separate mixed signals
- Demonstrated the fast ICA algorithm to separate mixed signals

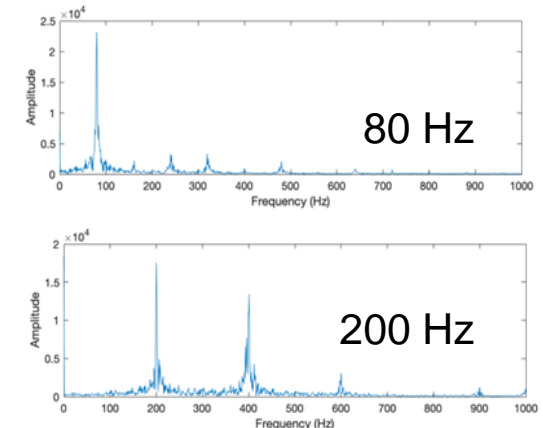
Observed mixed signals 80 Hz + 200 Hz



ICA-separated signals



Algorithmically separated matches ideal separation



Accomplishments to Date

- Developed theoretical models and techniques to optimize magnetic sensing fiber performance and evaluate response to magnetic field
- Designed, constructed and commissioned laboratory test facilities to evaluate the sensor response to acoustic and magnetic fields
- Successfully fabricated continuous (> 500 m) multi-material sensing fibers with Ni and Metglas cladding wires
- Fabricated FBG based sensors in multi-material fibers via femtosecond laser inscription
- Successfully designed and manufactured picoDAS interrogators with 2 and 5 meter spatial resolution
- Systematically tested the Sentek DAS systems to demonstrate a measurement resolution of 0.2 nanostrain as defined by 3σ
- Evaluated the performance of the picoDAS system with a buried sensing cable upon exposure to varied acoustic stimuli
- Completed initial full sensing system integration

Lessons Learned

- Fabrication of long lengths (\sim kms) of uniform multi-parameter sensing fiber required significant process development
 - Optimized preform stacking design and assembly techniques
 - Optimized draw parameters (preform feed rate/draw speed)
- Optical coupling from standard single mode fiber to the multi-material sensing fiber remains a challenge
 - Investigated methods for fiber termination
 - Developed splicing parameters to ensure adequate optical coupling
- Optimization of magnetostrictive wire sizes and spacing in cladding was necessary to inscribe high quality FBGs

Synergy Opportunities

- High resolution sensing and imaging of the subsurface will provide operators with more clarity of the subsurface and the real-time information for optimized drilling and production.
 - Cross-well Imaging Techniques
 - Passive/Active Magnetic Ranging
 - Position Monitoring for Downhole Completion Devices
 - Monitoring while Drilling (MWD)/Logging while Drilling (LWD)
 - Permanent Well Monitoring
- Reliability and performance capabilities of the fiber optic sensing system will assure that the operators have the most reliable and accurate information necessary to make critical decisions

Project Summary

– Key Finding

- Theoretical modeling demonstrated adequate sensitivity (<1 mT) can be achieved with multi-material sensing design
- Successfully demonstrate the ability to fabricate long (>500 meters) continuous lengths of multi-material sensing fiber
- Demonstrated superior performance of prototype picoDAS systems
- Developed the basis for the ICA analysis techniques for single separation

– Next Steps

- Optimize ICA algorithms to enhance signal separation
- Manufacture and test “rackable” 4U picoDAS interrogator
- Fabricate long lengths (>1 km) multi-material (Ni, Metglas[®]) sensing fiber
- Perform full system integration and testing
- Optimize sensing fiber design for optimal performance
- Begin initial planning for field trial deployment

Acknowledgements

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Linking
the Future

Weatherford

Industrial Support: Zhuang Wang, Ph.D.



THANK YOU FOR YOUR TIME

Questions?

Appendix

- Benefit to the Program
- Project Overview
- Organization Chart
- Gantt Chart
- Bibliography

Benefit to the Program

- The technologies developed in this program will have an immediate and profound impact on the widespread approach to both subsurface imaging and distributed fiber optic sensing
 - Distributed multi-parameter sensing on a single fiber will provide operators with a tool with unprecedented sensing density
- Provide operators with an enhanced electromagnetic field mapping tool
 - Enable improved resolution imaging of the subsurface and potentially aid in the discovery of new subsurface phenomena
- Provide operators with the most reliable and accurate information necessary to make the critical decisions to ensure the best use of the Nation's subsurface resources

Project Overview

Goals and Objectives

- **Objective:** Develop a fiber-optic sensing system capable of real-time simultaneous and distributed measurements of multiple subsurface parameters via a first-of-its-kind optical fiber with an electromagnetic field sensing capability over an unprecedented sensing length
- **Goal:** Design and fabricate a multi-material sensing fiber for distributed magnetic field and acoustic measurements
- **Goal:** Design and construct an optical interrogation system and develop the sensing algorithms for distributed magnetic field and acoustic measurements with ultra-high sensitivity via a single sensing fiber
- **Goal:** Demonstrate the performance of a fully integrated multi-parameter sensing system in a simulated laboratory environment

Project Overview

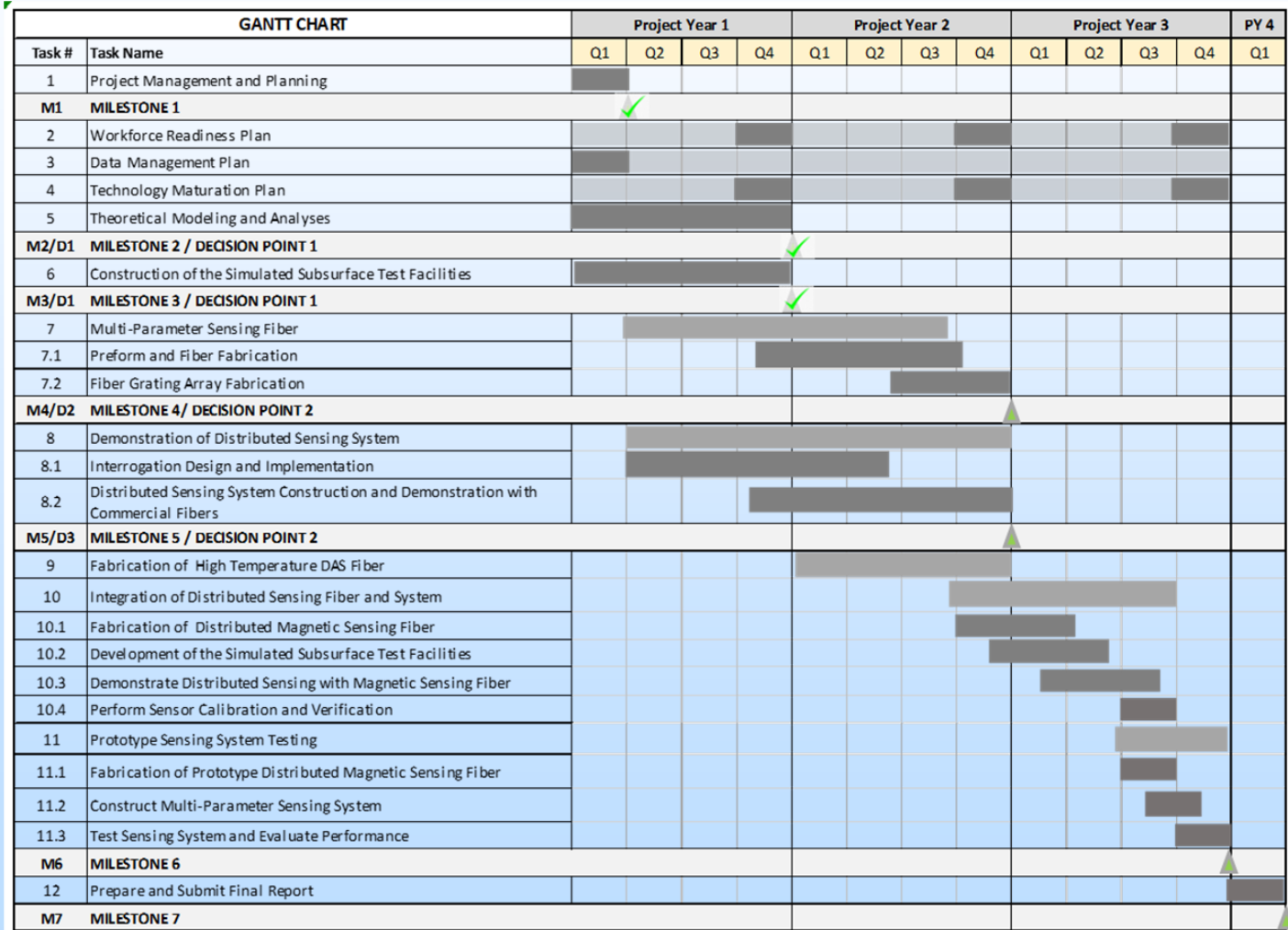
Success Criteria

ID	Title	Description	Result	Decision Point	Date
SC1	Theoretical Evaluation	1. Minimum Sensitivity: 10 millitesla (mT)	<10 mT	D1	9/30/20
SC2	Test Facilities	1. Maximum Exposure Temperature: $\geq 150^{\circ}\text{C}$ 2. Minimum Magnetic Field Exposure: 1mT	>150°C <<1 mT	D1	9/30/20
SC3	Fabrication of Magnetic Sensing Fiber	1. Minimum Fiber Length: 50 m 2. Minimum Tensile Strength of 50 kpsi		D2	9/30/21
SC4	Distributed Acoustic and Strain Sensing System	1. Minimum Spatial Resolution: 2m 2. Minimum Strain Sensitivity: 0.5 nanostrain		D2	9/30/21
SC5	Distributed Magnetic Sensing System	1. Sensing Length: > 1 km 2. Minimum Spatial Resolution: 5m 3. Minimum Magnetic Field Sensitivity: 2 mT		--	9/30/22

Organization Chart

- Lead PI : Dr. Gary Pickrell (Virginia Tech, CPT)
 - Provide executive management for all phases of the project, and oversee the selection, fabrication, and characterization of the fibers.
- Co-PI : Dr. Eileen Martin (Virginia Tech)
 - Support all phases of the project and provide expertise in all technical aspects of the project and efforts pertaining to the testing and analysis of the selected optical fibers.
- Co-PI: Dyon Buitenkamp (Sentek Instrument)
 - Daily project management, to include technical insights, under the guidance of the PI and Co-PI.
- Technical Manager: Dr. Daniel Homa (Virginia Tech)
 - Daily project management, to include technical insights, under the guidance of the PI and Co-PIs

Gantt Chart



Bibliography

- Presentation entitled “Development of Joint Acoustic and Magnetic Sensing in a Single Fiber” was accepted to Society of Exploration Geophysicists Annual Meeting workshop on distributed fiber optic sensing on October 1, 2021
- Future Publications
 - Several manuscript submissions planned for Y2/Q4, Y3/Q1
 - M.S. thesis by S. Morgan in Mathematics on fiber-optic sensor signal separation anticipated to submit in Spring '22
 - Ph.D. dissertation by Z. Hileman in Materials Science and Engineering on magnetic and multi-parameter sensing via multi-material optical fiber to submit in Fall '21/Spring '22