

Plasma Assisted Catalytic Conversion of Carbon Dioxide (CO₂) and Propane to Propylene and Carbon Monoxide (CO)

DE-FE0031917

Dr. S. James Zhou, Susteon Inc.



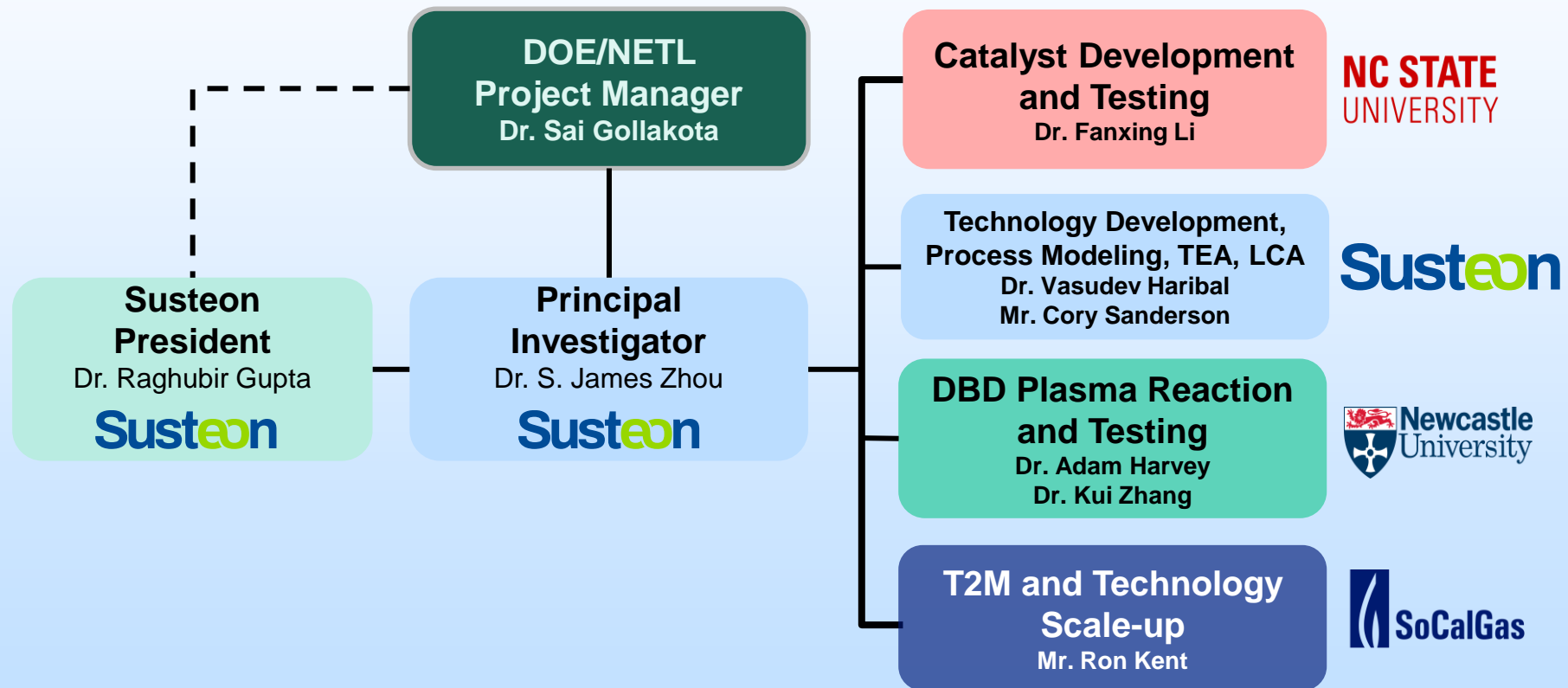
U.S. Department of Energy
National Energy Technology Laboratory
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Project Overview

Title	Plasma Assisted Catalytic Conversion of Carbon Dioxide (CO₂) and Propane to Propylene and Carbon Monoxide (CO)	
Award No.	DE-FE0031917	
Period of Performance	10/01/2020 – 09/30/2022	
Project Funding	DOE: \$999,722	Cost-Share: \$255,642
Project Participants	Susteon Inc., North Carolina State University, Newcastle University, SoCalGas	
DOE/NETL Project Manager	Dr. Sai V. Gollakota	

Team Members and Organizational Structure



Project Objectives

Utilize CO₂ as a soft-oxidant with propane and ethane in a catalytic non-thermal plasma reactor to produce propylene/ethylene

- Modular design
- Negative CO₂ footprint of the overall process
- Production of 'green' carbon monoxide with large market potential
- Commercially competitive production costs due to low capex

Background Information - Steam Cracking

Process for Olefin Production



$$\Delta H_{298\text{K}} = +134 \text{ kJ/mol}$$

Ethane to ethylene

$$\Delta H_{1048\text{K}} = +319.6 \text{ kJ/mol}$$

Naphtha to ethylene

- Feed is a mixed stream of ethane and steam.
- A high-temperature reactor (750°– 875 °C)
- Reactor residence times of 0.1–0.5 s
- Reaction limited to practical single-pass ethane-conversion of 67–70% and an ethylene yield of around 55%
 - Equilibrium limitation and coke formation
- Periodic shut down and regeneration with air to avoid coke build-up
- Highly endothermic: Total energy demand between **15 and 25 GJ/t ethylene**
- CO₂ intensive: **1–2 t CO₂/t ethylene**
- Considerable amount of NO_x emissions

Source of olefins (via steam cracking)	CO ₂ Emissions
Ethane	1.2 kg/kg
Propane	1.4 kg/kg
LPG	1.7 kg/kg
Naphtha	2.2 kg/kg

Alternate routes to produce olefins from these sources are needed to reduce their GHG footprint.

-P. Eisele and R. Killpack, "Propene," in Ullmann's Encyclopedia of Industrial Chemistry (2011)

-H. Zimmermann and R. Walzl, "Ethylene," in Ullmann's Encyclopedia of Industrial Chemistry (2009)

-Ren, T et.al., Energy 31.4 (2006): 425-451.

CO₂ Oxidative Dehydrogenation (CO₂-ODH) of Alkanes

Oxidative Dehydrogenation (ODH) using O₂



- high temperatures
- need for pure oxygen
- safety concerns
- higher energy losses

Oxidative Dehydrogenation (ODH) using CO₂

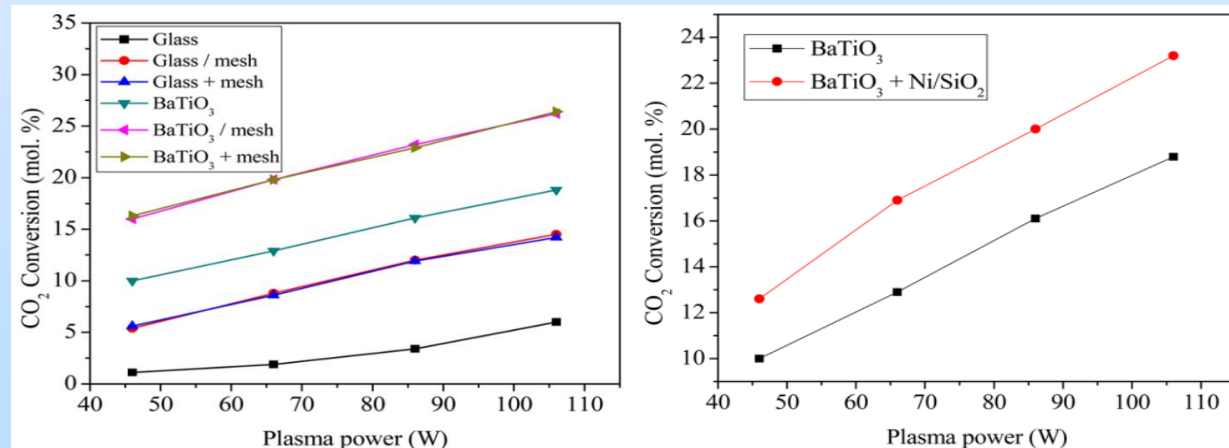


- Mildly endothermic and is catalyzed by a variety of catalysts

- Consumption of CO₂ as a feedstock
- CO₂ reduction to CO works in tandem with alkane dehydrogenation to its corresponding olefin
- CO₂-ODH catalysts perform the dual function of activating both the hydrocarbon and CO₂.
- Supported Ni-Fe, Cr and Ga systems are promising.

Plasma-Assisted Catalytic Conversion of CO₂

- Catalyst enables interplay of gas phase and gas–solid reactions on the catalyst surface
- Dielectric-barrier discharge (DBD) is a form of non thermal plasma
 - average temperature of the energetic electrons is in the range of 10,000–100,000 K
 - actual gas temperature remains near ambient
- CO₂ conversion increases with plasma power over glass and BaTiO₃ beads.
- Addition of Ni/SiO₂ catalyst increases conversion by almost 1.5 times.
- Absence of plasma led to no CO₂ conversion



Technical Approach and Key Milestones

- Catalyst preparation, characterization, and evaluation under thermal and plasma conditions
 - Focus on the formulation and synthesis conditions for maximum alkene yield and catalyst stability
- CO₂ oxidative dehydrogenation in the plasma reactor with and without catalyst
 - Obtain optimal process conditions
- Process modeling, TEA and LCA
 - Determine process economics and CO₂ footprint
 - Design pilot-scale plasma reaction system for the next phase of technology development

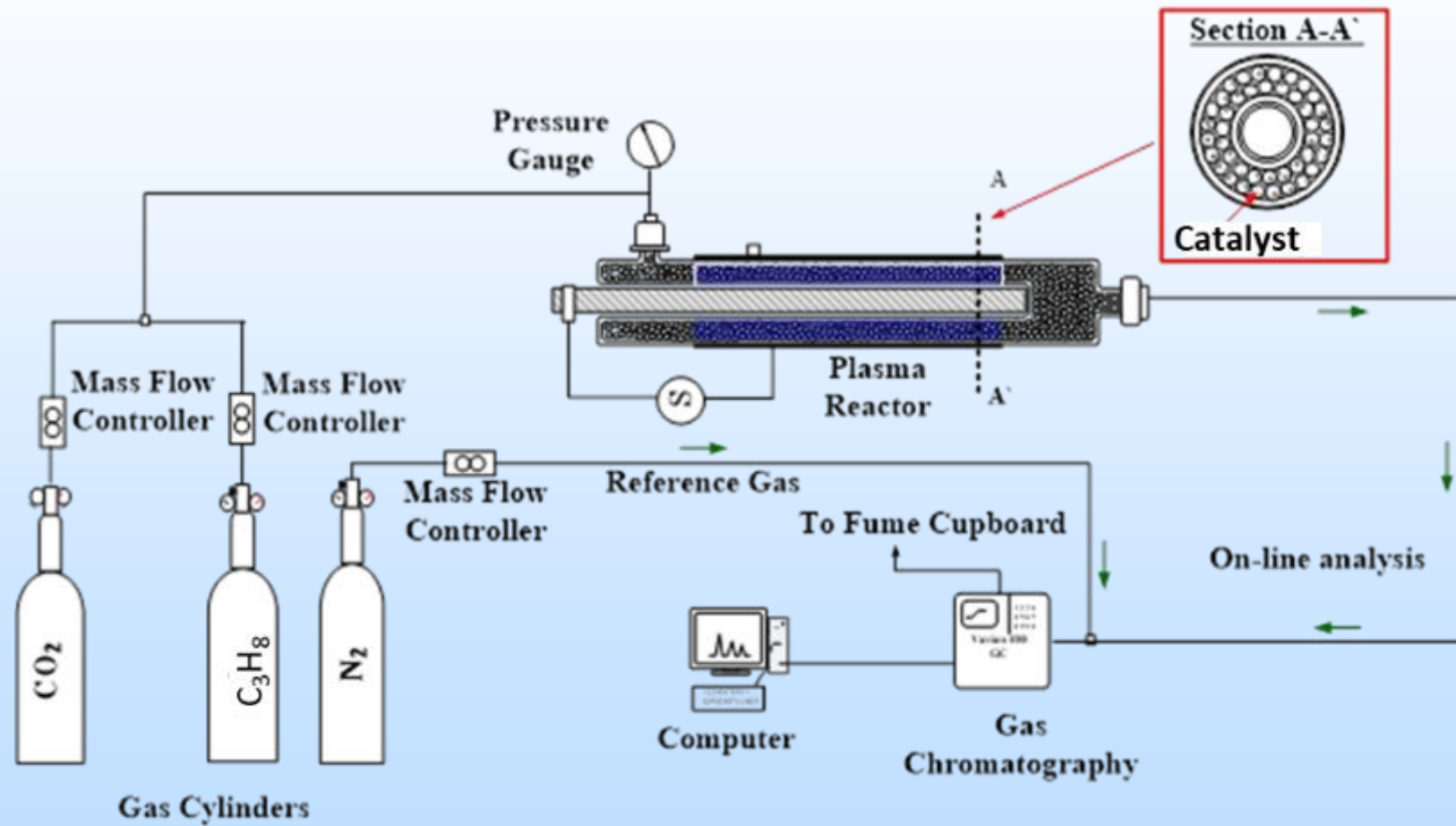
Key Milestones

- Demonstrate >50% propane and CO₂ conversion and at least 80% propylene selectivity
- Demonstrate >50% ethane conversion and CO₂ conversion and at least 80% ethylene selectivity
- Achieve <25% catalyst deactivation during 24 hours of continuous testing

Success Criteria

Parameter	Criteria	Testing Tool
Production costs of ethylene, propylene and carbon monoxide	$\leq 20\%$ of the market price	Final TEA
CO ₂ utilization potential (with renewable power)	≥ 0.92 kg CO ₂ /kg olefin (70% ethylene, 30% propylene)	Final LCA
Total CO ₂ avoidance	≥ 2.12 kg/kg olefin	Final LCA
Utilization of distributed CO ₂ resources	Design of a modular system	Design package

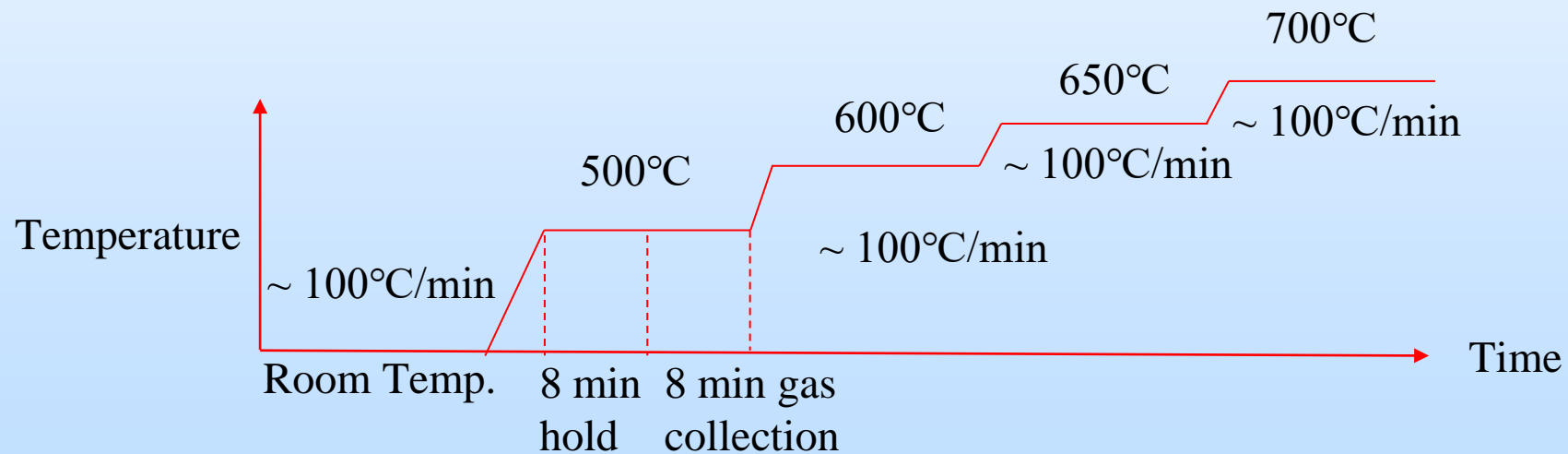
Plasma Test Equipment



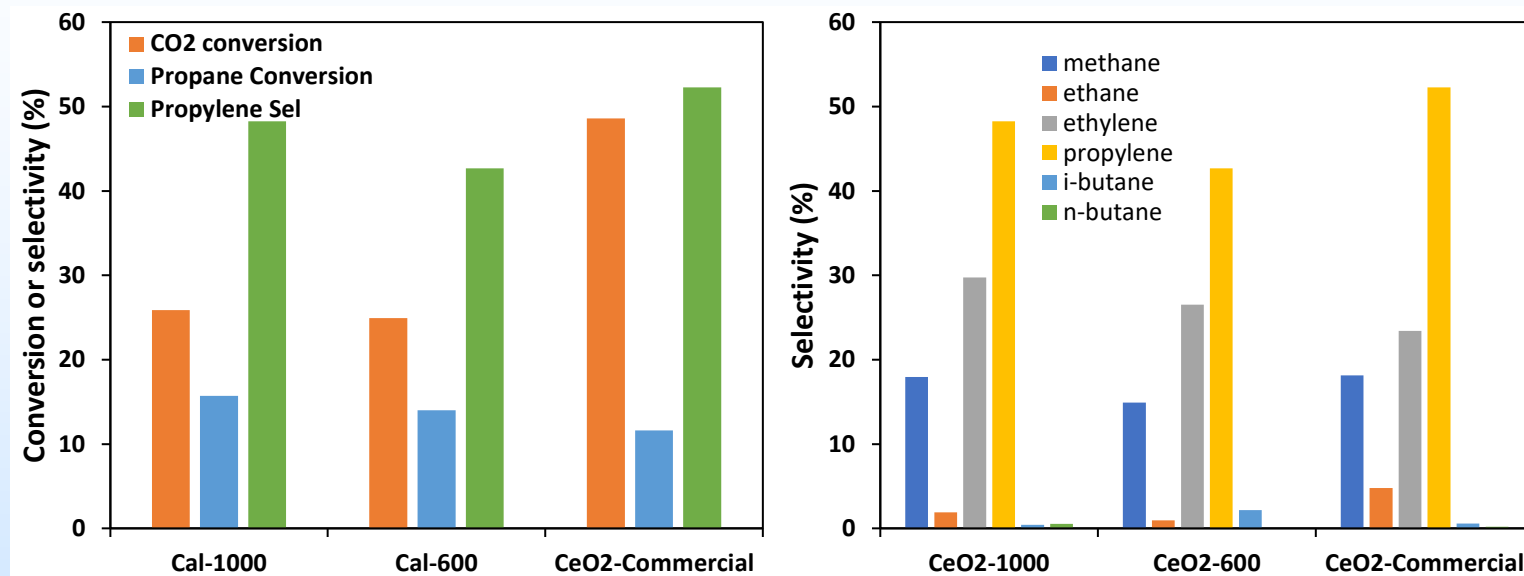
Catalyst Synthesis and Testing

- Sol-gel CeO_2 supported N_1Fe_3 catalyst
- Ce dopant stabilized $\text{Cr/Ce}_x\text{Zr}_{1-x}\text{O}_2$ catalyst
- Ga- ZrO_2 Catalyst

Testing Protocol: 20 sccm Ar, 10 sccm propane, and 10 sccm CO_2



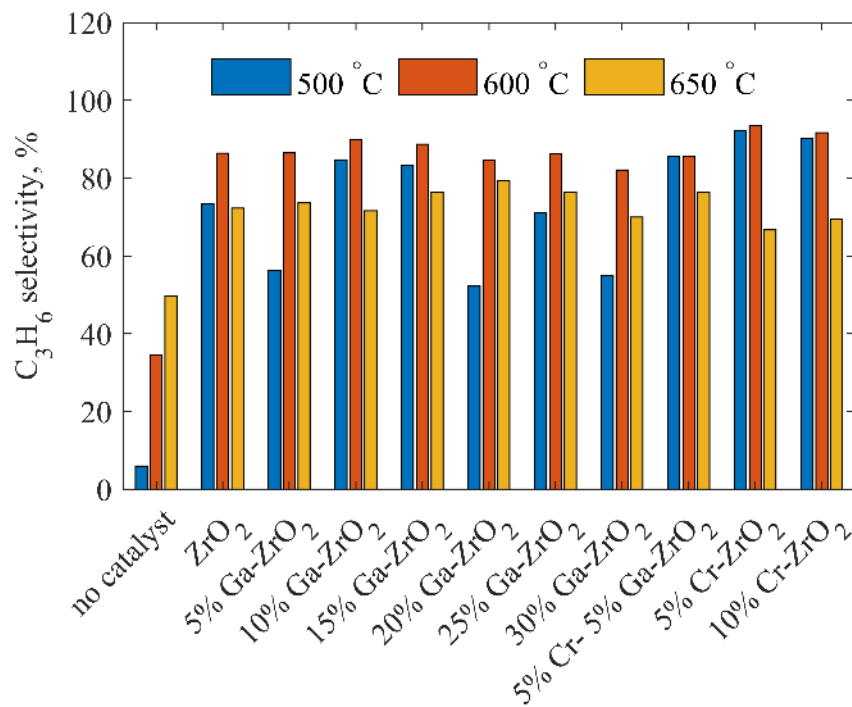
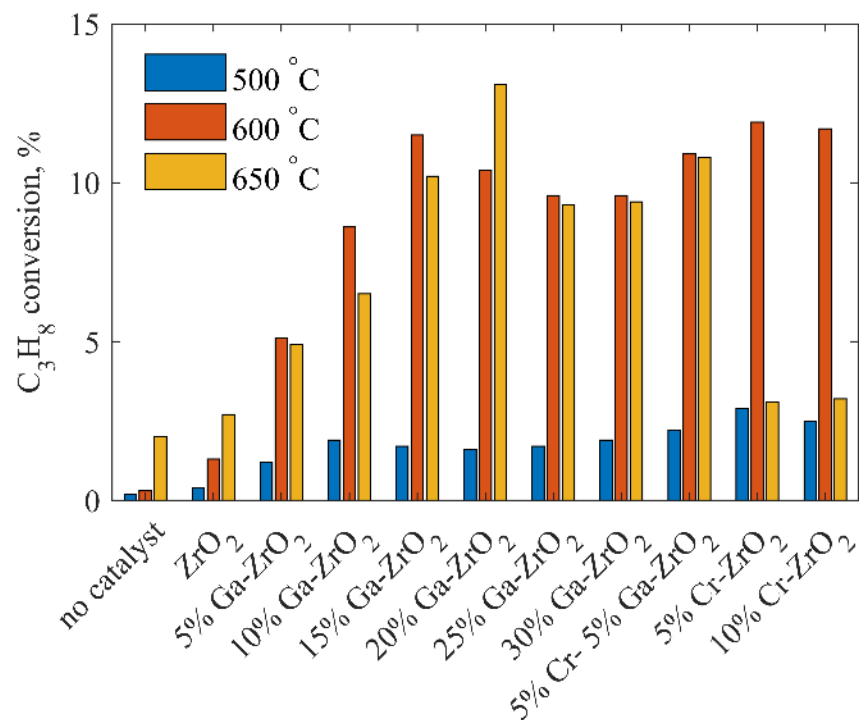
Effect of Catalyst Support



Temperature (°C)	CO ₂ conv. (%)	Propane conv. (%)	Methane sel. (%)	Ethane sel. (%)	Ethylene sel. (%)	Propylene sel. (%)	i-Butane sel. (%)	n-Butane sel. (%)
Cal-1000	25.9	15.7	18.0	1.9	29.7	48.3	0.4	0.6
Cal-600	24.9	14.0	14.9	1.0	26.5	42.7	2.2	0.0
CeO ₂ -Commercial	48.6	11.6	18.1	4.8	23.4	52.3	0.6	0.2

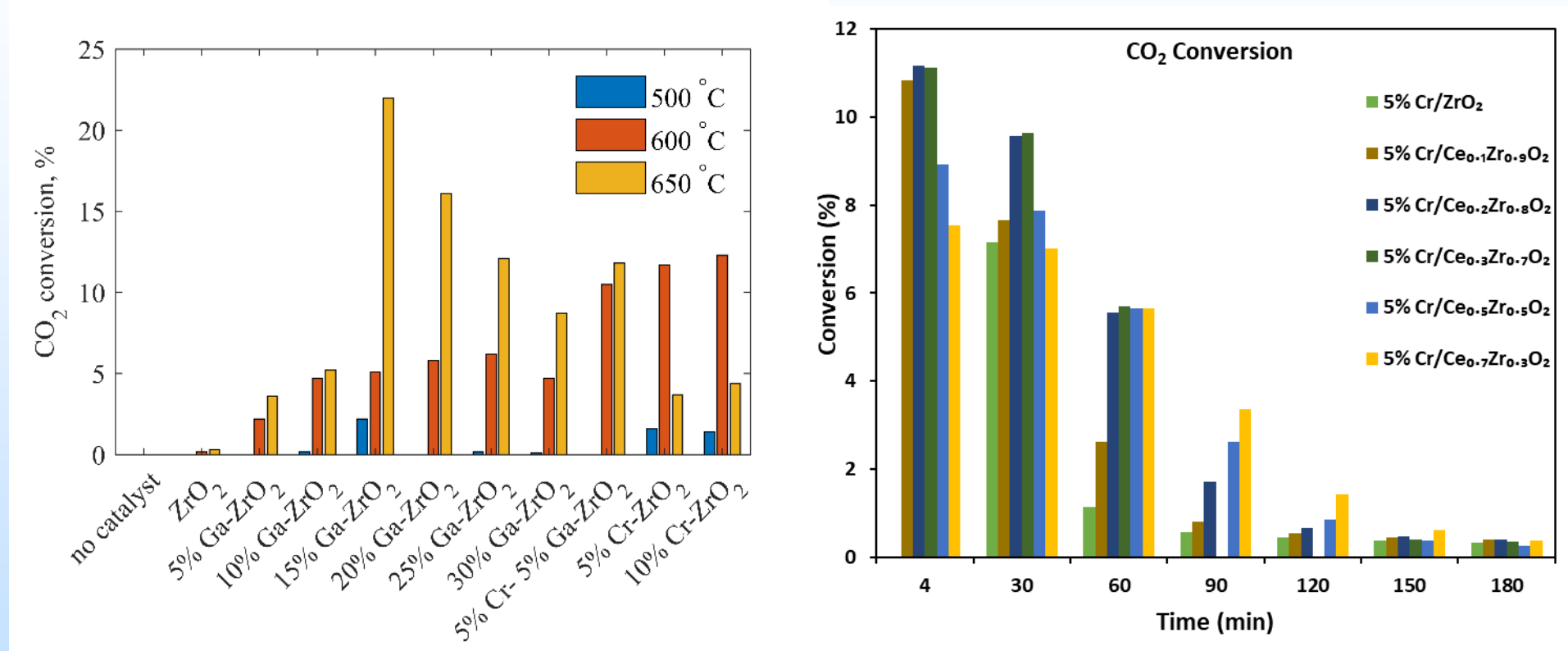
Sol-gel CeO₂ supported NiFe₃ catalyst exhibits the highest propylene yield of 7.6% at 700°C

C_3H_8 Conversion and C_3H_6 Selectivity for Ga-ZrO₂ Catalysts



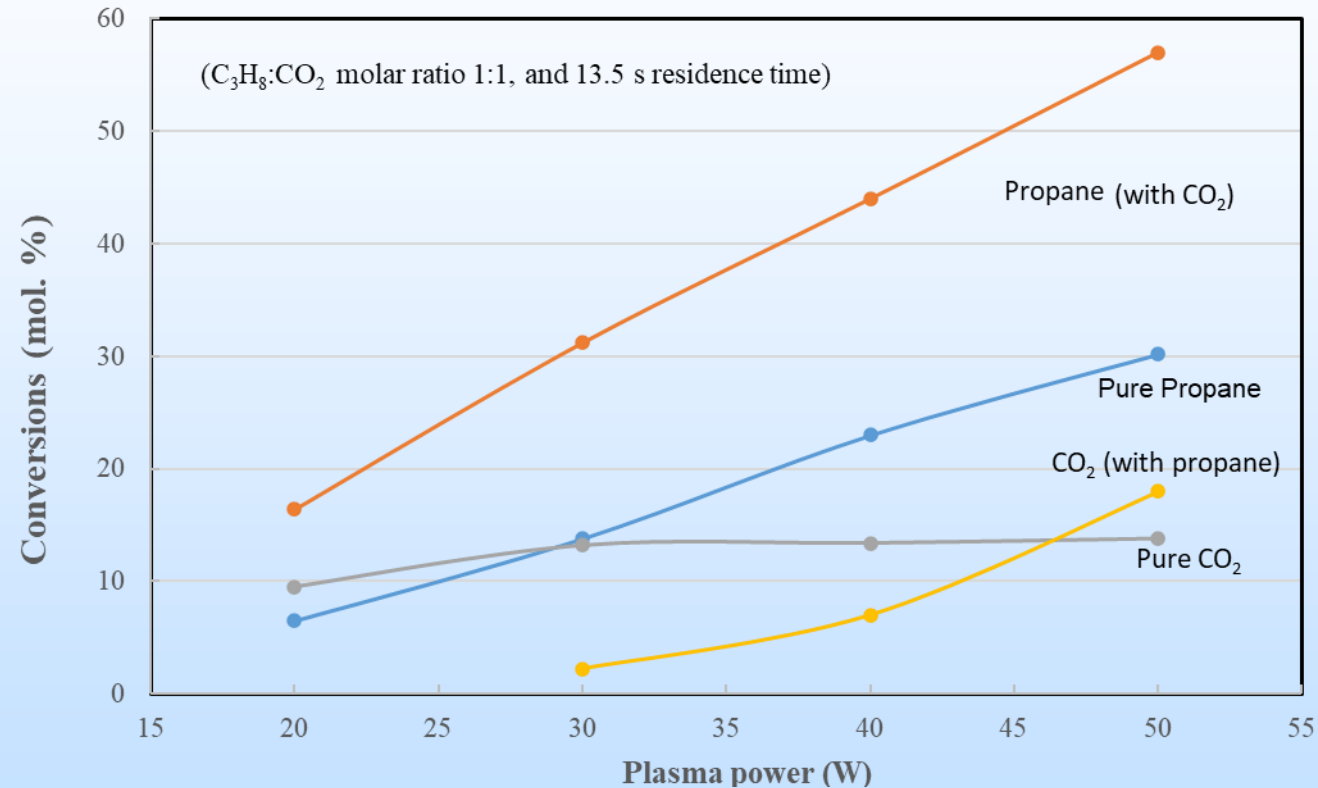
- C_3H_8 conversion is about 15-20% for the Ga-ZrO₂ catalysts.
- C_3H_6 selectivity is similar among the Ga-ZrO₂ catalysts.

CO₂ Conversion for Ga-ZrO₂ and Cr-ZrO₂ Catalysts



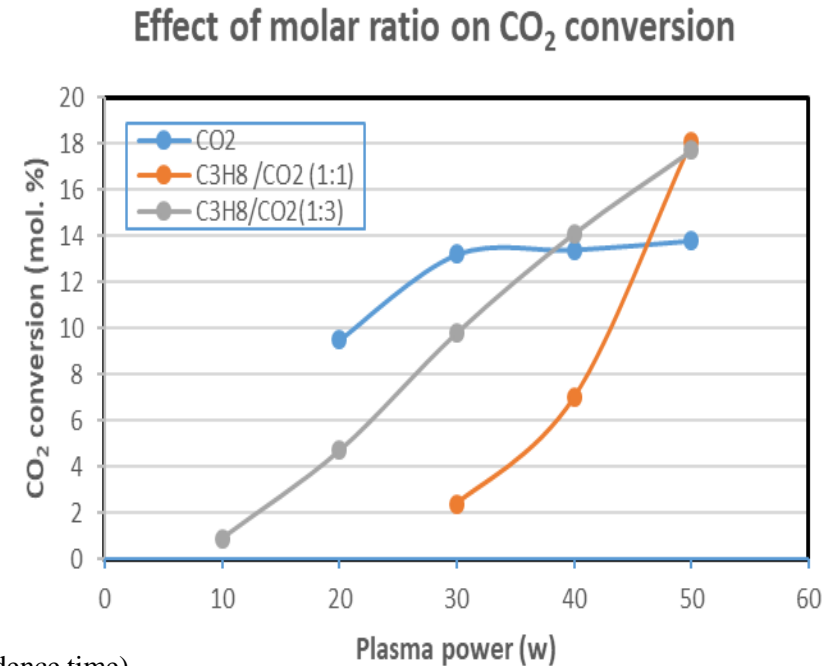
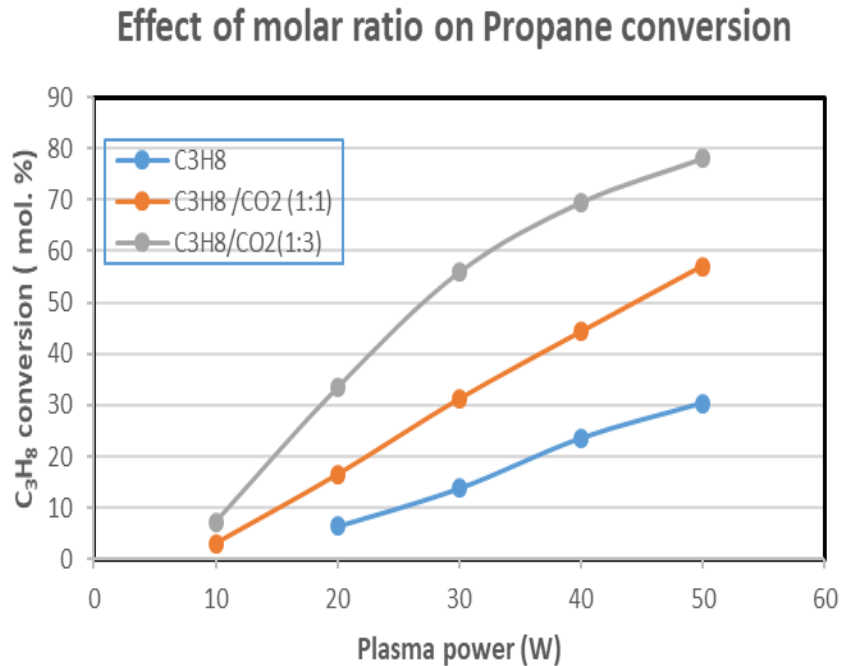
- 15-20% Ga-ZrO₂ can provide high CO₂ conversion which is around 1.5 times higher than Cr-ZrO₂ catalysts.
- 10-30% Ce doping into ZrO₂ support enhances both propane and CO₂ conversion.

Effect of Plasma Power on Propane and CO₂ Conversion



- Presence of CO₂ enhances propane conversion without a catalyst.
- Both propane and CO₂ conversion increase with increasing plasma power.

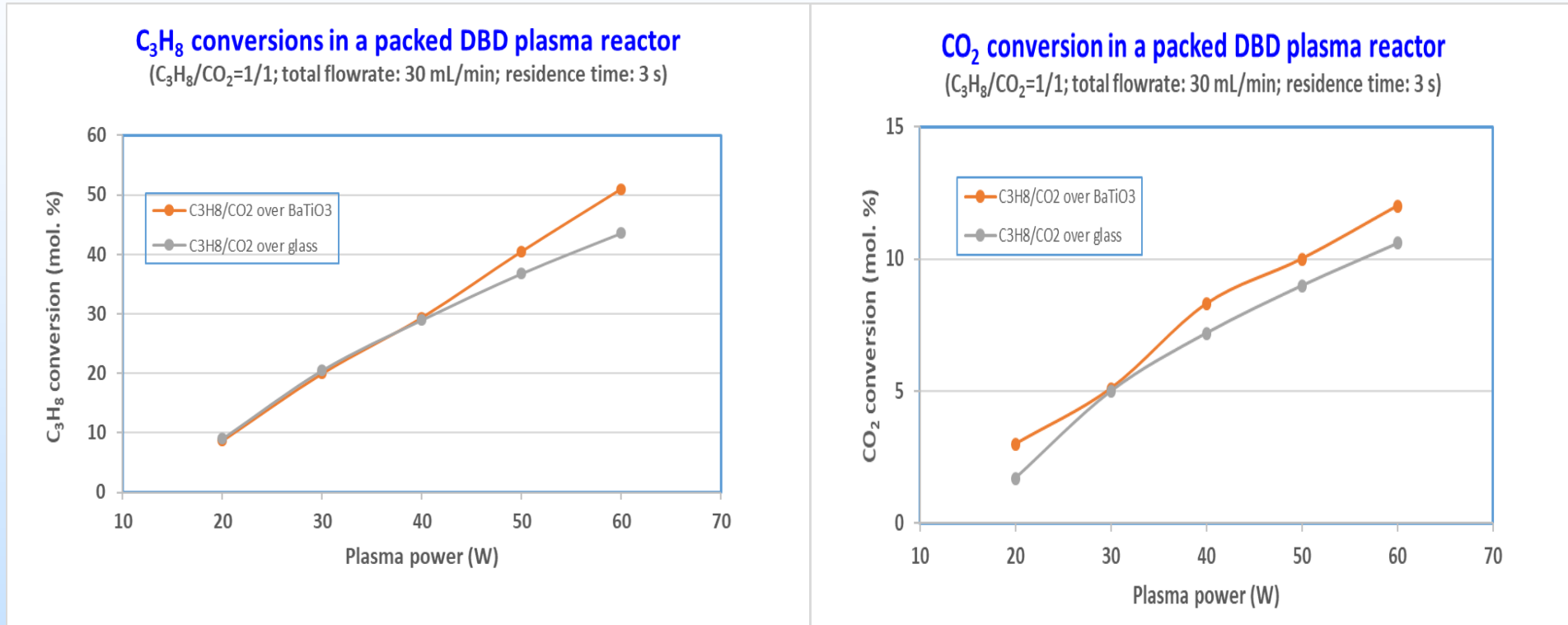
Effect of Propane / CO₂ Molar Ratio on Conversion



(13.5 s residence time)

- Presence of more CO₂ enhances both propane and CO₂ conversion without a catalyst.
- Both propane and CO₂ conversion increase with increasing plasma power.

Effect of Packing on Propane and CO₂ Conversion



- BaTiO₃ beads produce higher propane and CO₂ conversions at >40W than glass beads.
- H₂/CO ratio is comparable over BaTiO₃ beads (about 1.7) and glass beads (about 1.6).

Plans for Future Testing

- Initiated catalyst synthesis for testing in plasma reactor
- Introduce catalyst into the plasma reactor, and explore the effect of catalysts on the conversion and selectivity - CeO_2 first, followed by various supported metal catalysts
- Optimization of selected catalysts for plasma assisted CO_2 -ODH
- Optimization of plasma process conditions to maximize CO_2 and propane conversion as well as propylene and CO yields
- Validation of catalyst stability in long-term testing conducted for up to 100 hour
- Completion of TEA and LCA to show process economics and CO_2 reduction potential
- Completion of technology gap analysis and updated TMP

Plans for Commercialization

- Develop process design and modeling
- Plasma reactor scale up
- Scale-up of the catalyst
- Explore pilot testing of plasma assisted CO₂ reaction system
- Set up partnerships with key stakeholders

Summary Slide

- Initiated synthesis, characterization and testing of various supported metal catalysts
- Some catalysts show greater than 90% propylene selectivity
- Plasma testing shows greater than 80% propane conversion without a catalyst
- Feasibility of the CO₂-ODH reaction with plasma demonstrated at much lower temperatures than conventional processes
- Presence of CO₂ enhances propane conversion in the plasma reactor

Acknowledgement

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- North Carolina State University
- Newcastle University



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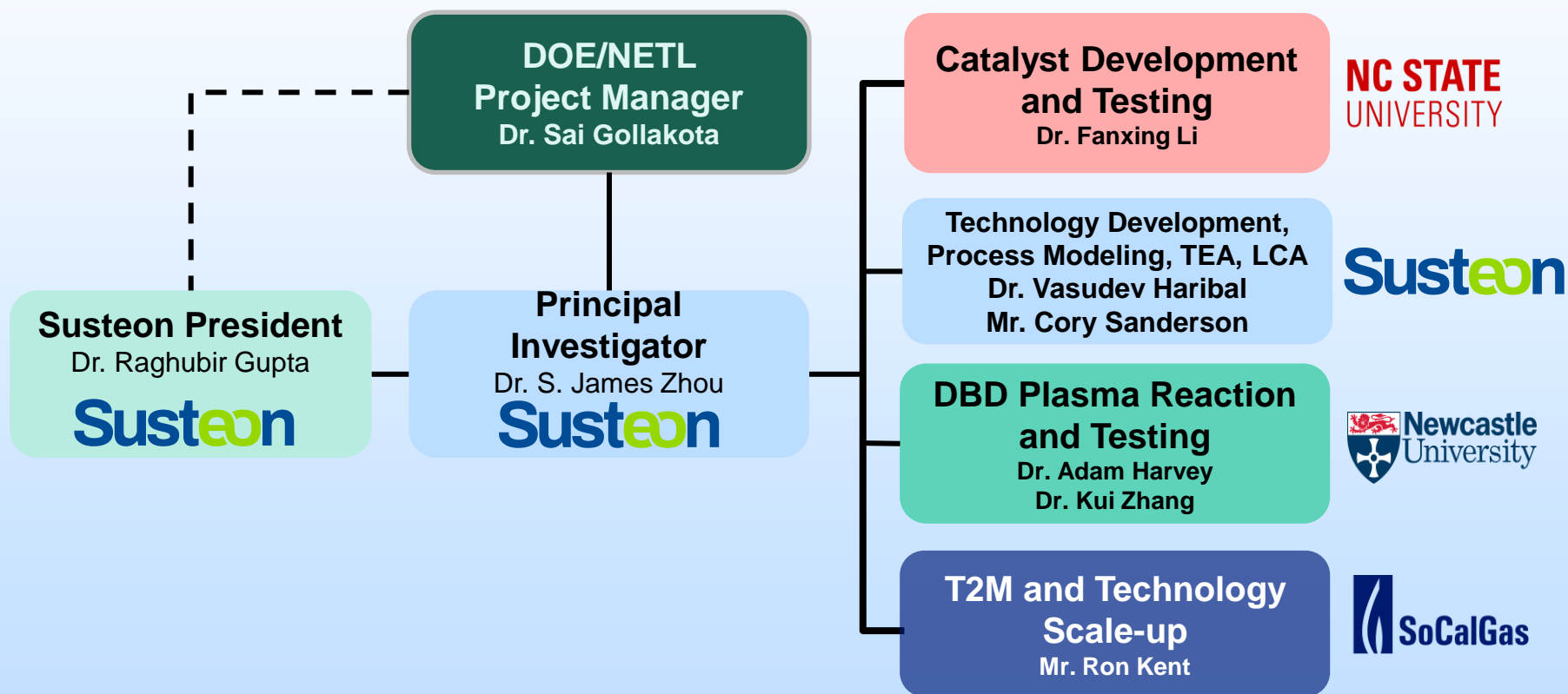
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Appendix

- These slides will not be discussed during the presentation **but are mandatory.**

Team Members and Organizational Structure



Project Timeline

Project Timeline		O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S
		10/01/2020 – 09/30/2022																							
	Assigned Resources	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Task 1 - Project Management and Planning	Susteon																								
Subtask 1.1 - Project Management																									
Subtask 1.2 - Technology Maturation Plan																									
Milestone 1: Kickoff meeting and submission of revised PMP				◆																					
Task 2- Catalyst Preparation, Characterization, and Testing	NCSU & Susteon			◆																					
Subtask 2.1 – Catalyst Preparation																									
Subtask 2.2 – Catalyst Testing for CO ₂ -ODH Activity and Selectivity																									
Subtask 2.3 – Catalyst Forming																									
Milestone 2: Successful preparation, forming and testing CO ₂ -ODH catalysts											◆														
Task 3.0 - Experimental Testing of Plasma Assisted Catalytic CO₂-ODH	NU																								
Subtask 3.1 - Plasma Reactor Design and Setup																									
Subtask 3.2 - CO ₂ -ODH Process Performance Measurements without Catalyst																									
Subtask 3.3 - CO ₂ -ODH Process Performance Measurements with Catalyst																									
Subtask 3.4 - Catalyst Stability																									
Milestone 3: Successful obtaining process conditions for maximizing CO ₂ conversion and catalyst stability											◆														
Task 4.0 - Process Modeling	Susteon																								
Milestone 4: Successful development of process model for process heat and material balances												◆													
Task 5.0 - Catalyst Optimization	NCSU & Susteon																								
Milestone 5: Successful optimization of catalyst for CO ₂ -ODH																			◆						
Task 6.0 - Optimization of Process Conditions	NU																								
Milestone 6: Successful optimization of plasma process conditions to maximize CO ₂ and propane conversion as well as propylene and CO yields																						◆			
Task 7.0 - Long-Term Testing	NU																								
Milestone 7: Successful validation of catalyst stability in long-term testing conducted for up to 100 hours																							◆		
Task 8.0 - Final Techno-Economic and Life Cycle Analyses	Susteon																								
Subtask 8.1 - Process modeling																									
Subtask 8.2 - TEA, LCA, and Technology Gap Analysis																									
Milestone 8: Successful completion of TEA and LCA to show process economics and CO ₂ reduction potentials																								◆	