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Energy & Environmental Research Center (EERC)

Plains CO₂ Reduction Partnership Initiative FE0031838

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PLAINS CO₂ REDUCTION (PCOR) PARTNERSHIP

2019-2024 - Commercial Deployment

Partnered with University of Wyoming and University of Alaska Fairbanks to accomplish goal.

Goal:

Identify and address regional capture, transport, and storage challenges facing commercial deployment of carbon capture, utilization and storage (CCUS).

2003–2019 2019–2024 Institute of Northern Engineering University of Alaska Fairbanks



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ACCOMPLISHMENTS

Carbon Dioxide Storage Optimization

- Potential for optimization remains in many saline aquifer CO₂ storage subdisciplines.
- CO₂ storage optimization was investigated using numerical simulations of CO₂ injection (eight separate cases) in a hypothetical scenario targeting the Cambrian–Ordovician Deadwood and Black Island Formations (informally referred to as the Basal Cambrian System).



Risk-Based Area of Review

- Risk-based area of review estimation in overpressured reservoirs to support injection well storage facility permit requirements for CO₂ storage projects
- Published in *Greenhouse Gases: Science* and *Technology*



ACCOMPLISHMENTS

PCOR Partnership Atlas







Policy and Regulatory Developments

- Pore space, 45Q tax credits, low carbon fuel standards, etc.
- Regulatory Roundup Meeting will be held August 17–18, 2021.

POLICY AND REGULATORY DEVELOPMENTS

- Pore space
- Long-term liability
- 45Q tax credit
- State tax credit
- Low carbon fuel standard



CONTINUING EFFORTS

- Aquistore modeling and simulation
- NRAP testing and validation
- Stacked storage opportunity assessment and geomechanical modeling
- Subsurface and legacy well integrity
- Regional business case
 assessment
- MVA strategies
- Website upgrade



ADDITIONAL EFFORTS

Challenges

- Pore space leasing
- Capillary entry pressure
- Maximum injection pressure
- Pressure interference
- Approaches to geomechanical and geochemical evaluations
- Impact of CCUS to electric grid stability

Lessons Learned

- Update to "Evaluation of Geophysical Technologies for Application to CCS"
- Coring program, wireline logging, and seismic survey considerations
- Understanding geologic modeling and computations simulations





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