# **gti Challenges for Fossil-Based Hydrogen Production**

**Panel Introduction** 

NETL-GTI Workshop – Enabling an Accelerated & Affordable Clean Hydrogen Future – Fossil Energy Sector Role

Sept 28, 2021

John Marion – Sr. Director R&D Programs, Gas Technology Institute

### Panel – Challenges for Fossil-Based Hydrogen Production

- Examine critical issues, research needs, and technology challenges for producing hydrogen from various feedstocks
  - Dan Williams, MD Wabash Valley Resources
  - Rob Hanson, CEO Monolith Materials
  - Perry Babb, KeyState to Zero, KeyState Natural Gas Synthesis and CCS Chairman and CEO
  - ~ 10 min/each
  - ~15 min Q/A/discussion

## **Clean [Blue] Hydrogen**

H2 generation from fossil source with CCS/CCUS

#### > Ways to generate blue hydrogen:

- 1) SMR w/ CCS [Steam Methane Reformer]
  - Fired
  - Renewable Electric
- 2) ATR w/ CCS [Auto-Thermal Reformer]
- 3) Gasification w/ CCS
- 4) Pyrolysis w/ CCS
- 5) SER w/ CCS [Sorbent Enhanced Reformer]
  - GTI CHG[GTI Compact Hydrogen Generator]
- 6) OSU CL [OSU Chemical Looping] w/CCS
- 7) Other

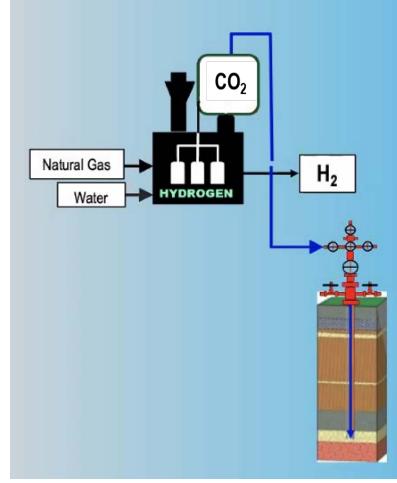
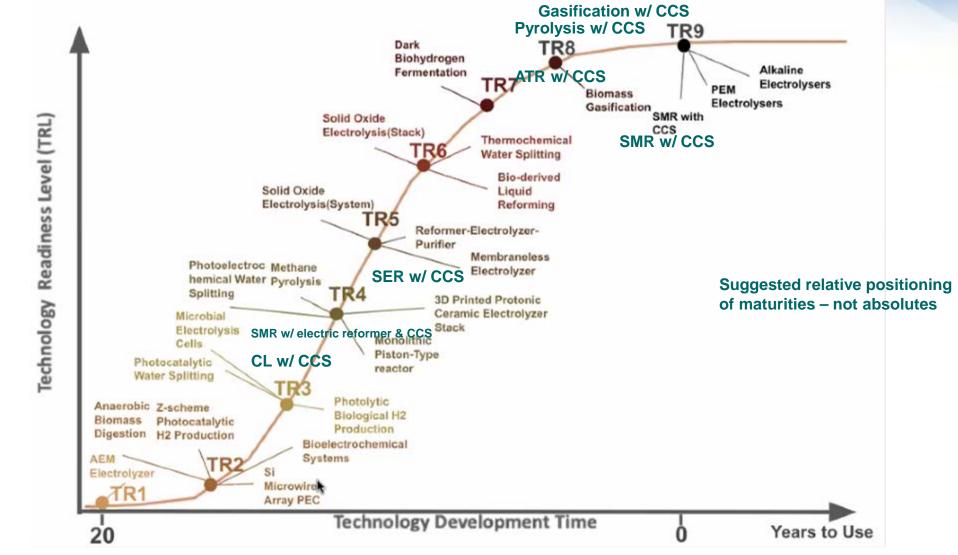


Figure Ref - Friedmann - Aug'21





## **Clean Hydrogen production – Varying Maturities**

Ref: modified from Friedmann, 2021

## Blue Hydrogen Production & Power Generation R&D&D Roadmaps - CURC

- Strawman roadmaps in development for <u>10 technical approaches</u>:
  - 6 for gas & 4 for solid feedstocks
  - All with 90% CO2 capture and include potential for zero or net negative carbon emissions by co-firing biomass feedstocks
  - Each considers latest development <u>status, time steps, costs</u> for: Bench Scale, Engineering Studies, Small Pilots, Intermediate pilots, Commercial Scale demo's/FOAK, and finally commercial scale with guarantees

Gasification with co-firing biomass and with CCS

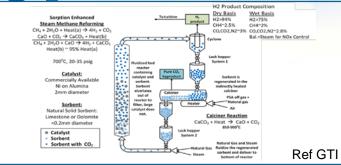


### CURC Blue Hydrogen Roadmap - example: SER [ Sorption Enhanced Reforming ]

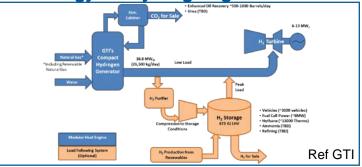
- Current TRL = 4-5
- Estimated costs\*: 20-30% cheaper H2, 15 25% cheaper electricity vs alternate of SMR or ATR with CCS
- <u>Development steps:</u>
  - Updated pilots (USA 0.10 MMSCFD H2 & UK 0.45 MMSCFD H2)
  - Increase bed pressure, Hot Lock hoppers, Steam assisted indirect calcination, Recycle gas - Current Status
  - 30-40 MWe integrated power plant demo (17 MMSCFD H2)
    - Integrated system with GT, on-site H2 storage, flexible operations – Next Step
    - Phased H2 production, then GT with NG/H2 mix, then up to 100% H2 and including plant H2 storage
    - High pressure bed operation, bed scale up and solids distribution, full-scale solids handling loop
  - **120+ MWe** First large utility scale demonstration
  - 345 MWe First Commercial Plant

\* Refs – US DOE OSTI 1692380 & UK BEIS 13333-8820-RP-001 & LCOH calc tool & GTI analysis

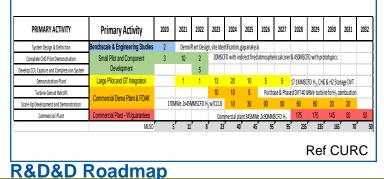
NETL-GTI Hydrogen Future – Fossil Role – production panel intro – J. Marion – 28 Sept'21



#### Technology for hydrogen generation



#### System for power generation with GT



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