

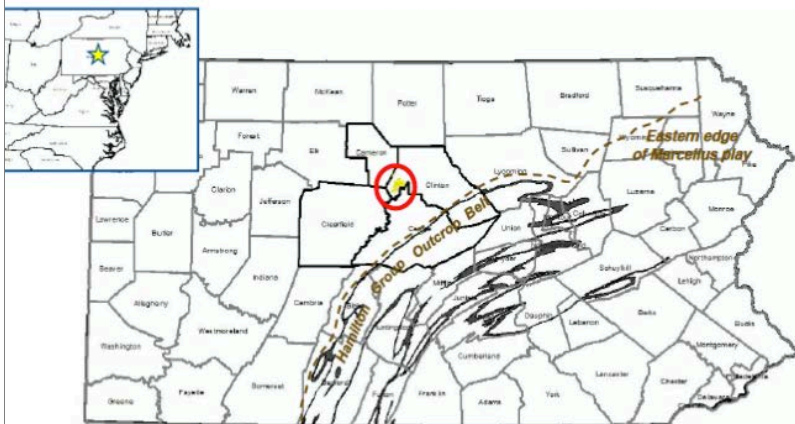


'Laboratory at Scale'

VALUE PROPOSITION

- #1 - VERTICALLY INTEGRATED GAS FEEDSTOCK
- #2 - PROXIMITY TO BLUE OCEAN MARKETS
- #3 - ONSITE CARBON SEQUESTRATION

**Displacing
Higher-Cost-Higher-Carbon Products
with Lower-Cost-Lower-Carbon Products**



**Integrating
Onsite Natural Gas Production and
Onsite Natural Gas Synthesis with
Onsite Carbon Capture Use and Storage**

KeyState Natural Gas Synthesis & CCUS

Clinton County, Pa. > \$410,000,000

Low-Carbon Products:

- CO₂ Emissions Reduced by 90+%
- Blue Hydrogen
- Blue Ammonia

Emissions Reduction Products:

- Diesel Exhaust Treatment (DEF)
- Power Plant Exhaust Treatment (NH₃)

CO₂ Use & Stored

- Used In DEF Production = 170,000 tpy
- Permanent Sequestration = above 300,000 tpy

Natural Gas Used

9,000,000 + mmbtu per year
180,000,000 mmbtu over 20 years

CO₂/H₂ Storage Asset

7,000 acres, contiguous, 1 owner

**Pennsylvania's
Next Energy Revolution**



300,000 tpy

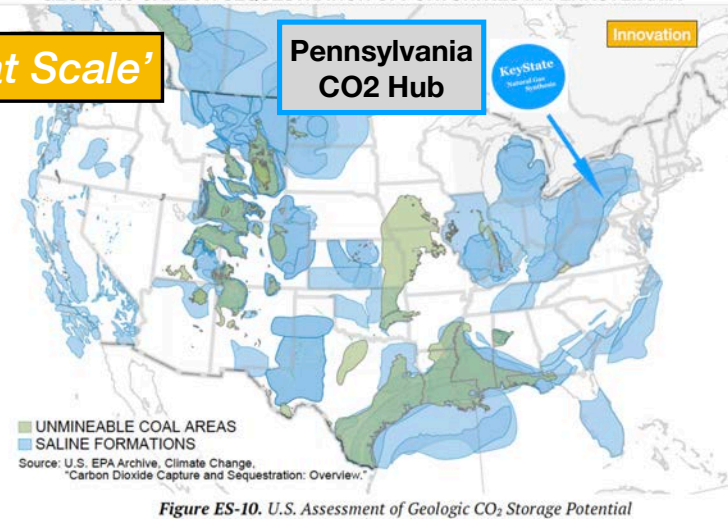
Onsite CO2 Sequestration

Integration of Natural Gas Extraction
& CO2 Sequestration

Single Source ... to Cluster ... to Hub

'Laboratory at Scale'

GEOLOGIC CARBON SEQUESTRATION OPPORTUNITIES IN PENNSYLVANIA



NO CCS, = NO BLUE H2

150 tpd Blue Hydrogen

50 tpd for HFCT Market
Displacing 15m gpy of Diesel

245 tpd Blue Ammonia

90%-95% Reduction in CO2





JUSTICE40 IMPACTS

Pennsylvania's NEXT Energy Jobs

Direct use of natural gas as feedstock and power source in onsite manufacturing
...with carbon capture use and storage

ECONOMIC DEVELOPMENT

EMISSIONS REDUCTIONS

**800 Construction & Permanent Jobs
+ Indirect + Induced Jobs**
www.pamanufacturers.org/nepanatgas





JUSTICE40 IMPACTS

ECONOMIC IMPACT ANALYSIS:

NATURAL GAS SYNTHESIS MANUFACTURING PLANTS

Presented by: Carl A. Marrara
Vice President of Government Affairs, Pennsylvania Manufacturers Association

DURING CONSTRUCTION

Total economic output: construction of natural gas synthesis plants combined

Location	Labor Income	Value Added	Total Economic Output
Clinton County	\$137,977,974.67	\$180,842,342.55	\$364,962,192.10

Total jobs related to construction of natural gas synthesis plant combined

Location	Direct	Indirect	Induced	Total
Clinton County	800	78	143	1,021

DURING OPERATIONS

Total economic output: combined-permanent jobs from natural gas synthesis plant

Location	Labor Income	Value Added	Total Economic Output
Clinton County	\$83,009,918.22	\$118,909,211.18	\$260,995,083.52

Total jobs related to completion of natural gas synthesis plant (combined-permanent)

Location	Direct	Indirect	Induced	Total
Clinton County	150	144	232	526

Independent Study
Economic Impact
Gas Synthesis Plant
in Clinton Co.

"Based on the results, it's clear that these projects would be transformative to northeast Pennsylvania, and the commonwealth as a whole. Entire economies are centered around this type of economic activity and will sustain regions for generations to come. Attracting and retaining natural gas synthesis manufacturing ought to be a priority of policymakers at the state and federal level to ensure this prosperity occurs in our commonwealth as opposed to a competitor state."

DAVID N. TAYLOR, PRESIDENT & CEO - PMA

<http://www.pamanufacturers.org/NEPanatgas>

- Major Rural Economic Impact
- Multi-County Impact
- The New Energy Jobs
- Industry Breakthrough
- Manufacturing Breakthrough



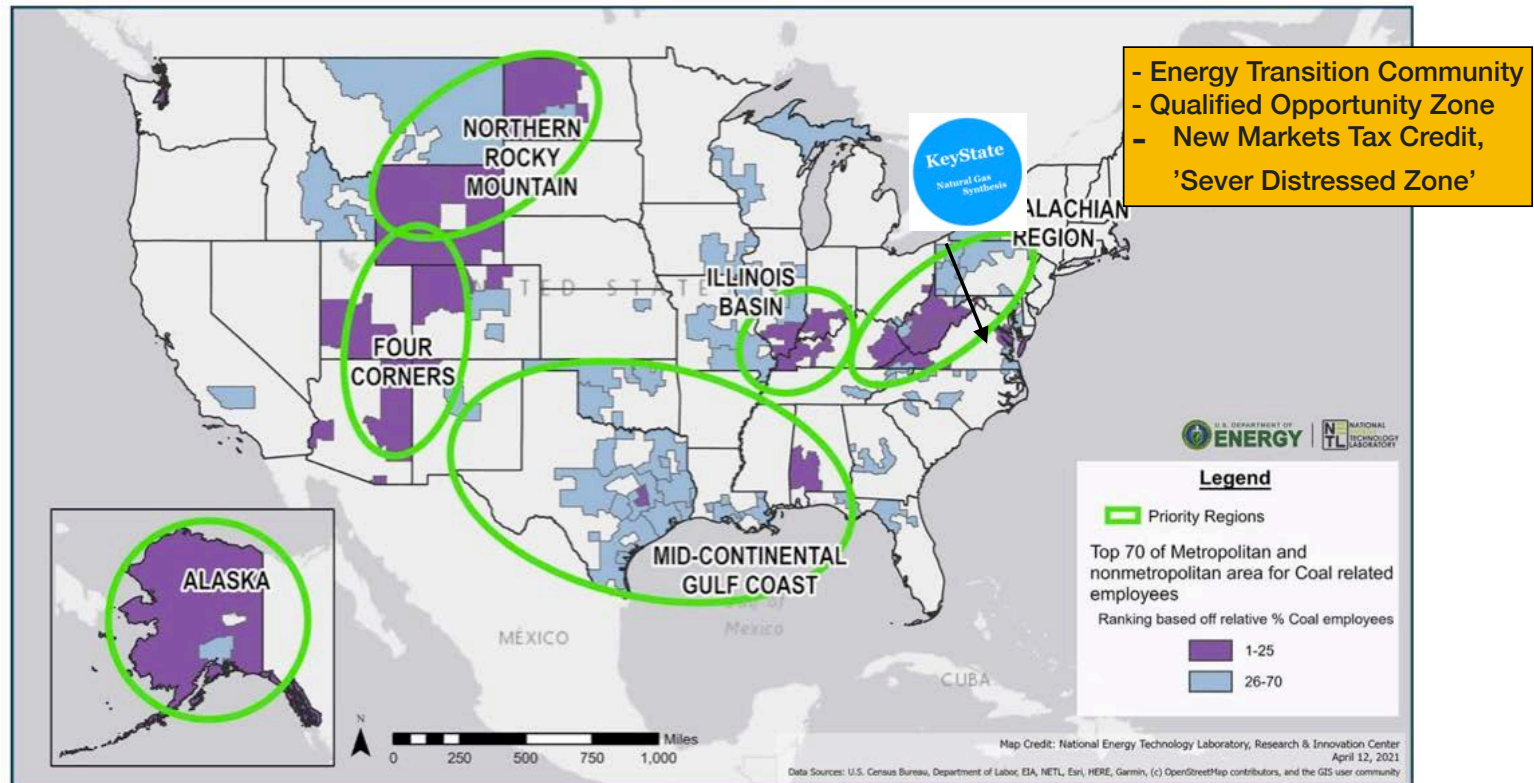
full report: www.pamanufacturers.org/nepanatgas



Presidential Executive Order 14008 Sec. 218

‘...Coal and Power Plant Communities and Economic Revitalization’.

INITIAL REPORT TO THE PRESIDENT ON EMPOWERING WORKERS THROUGH REVITALIZING ENERGY COMMUNITIES



<https://www.whitehouse.gov/briefing-room/presidential-actions/2021/01/27/executive-order-on-tackling-the-climate-crisis-at-home-and-abroad/>

Figure 2. Shading highlights BLS metro and non-metro areas that are communities vulnerable to impacts from coal-specific job losses.

ECONOMIC DEVELOPMENT



EMISSIONS REDUCTIONS



OBSTACLES TO H₂ HUB DEVELOPMENT: R&D

#1. R&D

**The 'Achilles Heel' of H₂ for HFCV
= Cost of Transport**

COST

**\$1 to make H₂
\$1 to liquefy H₂**

#2 DOE LPO Policy

'We take technology risk, but do not take market risk'

#3 EPA Policy

'3 years for Class 6 Permit Approval'

#4 FEDERAL & STATE POLICY

H₂ Blending

H₂ & RNG Parity in Pipeline Blending

Blue H₂ + Green H₂ + BECCS in CI Score