



AFRICAN DEVELOPMENT BANK GROUP  
GROUPE DE LA BANQUE AFRICAINE  
DE DEVELOPPEMENT

## African Development Bank

Power, Energy, Climate and Green Growth Complex

# CHALLENGES AND OPPORTUNITIES FOR A NET- ZERO FUTURE IN AFRICA

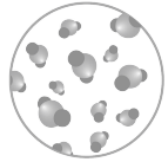
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Responsible and Sustainable Natural Gas: Challenges  
and Opportunities in Africa (virtual workshop)

September 14<sup>th</sup>, 2021



# Human activity has warmed the climate at a rate that is unprecedented in thousands of years, leading to widespread, intensifying and rapid changes in the world's weather patterns



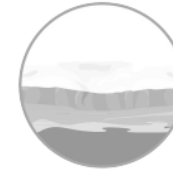
## CO<sub>2</sub> CONCENTRATION

Highest in at least  
2,000,000 years



## SEA LEVEL RISE

Fastest rates in at least  
3,000 years



## ARCTIC SEA ICE

Lowest level in at least  
1,000 years



## GLACIERS RETREAT

Unprecedented in at  
least 2,000 years



## EXTREME HEAT

More frequent  
More intense

## HEAVY RAINFALL

More frequent  
More intense

## DROUGHT

Increase in frequency in  
some regions

## FIRE WEATHER

More frequent  
More intense

## OCEAN

Warming, acidifying and  
losing oxygen

# African countries need to prepare for significant shifts in their ecosystems and biodiversity, which will negatively impact the economic sectors and livelihoods that depend on them

## Mediterranean (MED)

- **Observed** increases in aridity and droughts
- **Projected** decrease in rain
- **Projected** increases in fire weather

## Sahara, including parts of the Sahel (SAH)

- **Projected** increases in heavy precipitation and flooding

## West Africa (WAF)

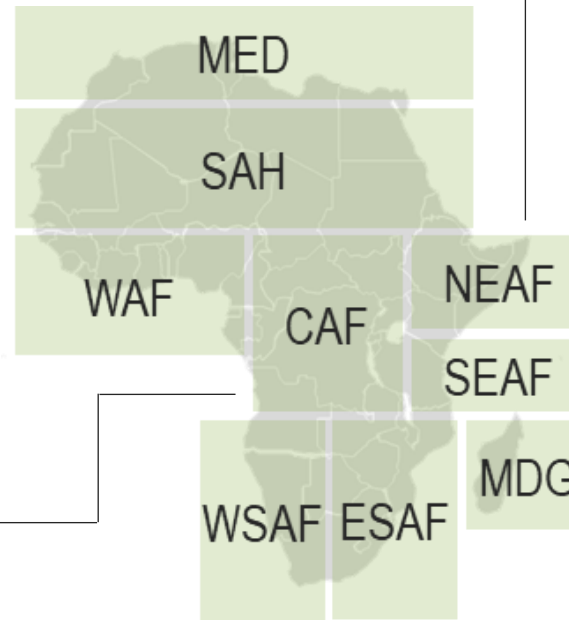
- **Observed** increases in river flooding and agricultural droughts
- **Projected** increases in droughts in seasonal timescales and pluvial flooding

## Central Africa (CAF)

- **Observed** decreases in precipitations
- **Observed** increase in agricultural and ecological droughts
- **Projected** increases in pluvial and river flooding

## West Southern Africa (WSAF)

- **Observed** increase in heavy precipitation and pluvial flooding
- **Observed** and **projected** increases in aridity, agricultural and ecological droughts
- **Projected** increases in dryness, mean wind speed and fire weather conditions



## North Eastern Africa (NEAF)

- **Observed** decreases in precipitation
- **Observed** and **projected** decreases in snow and glaciers
- **Projected** increases in heavy precipitation and pluvial flooding

## South Eastern Africa (SEAF)

- **Observed** and **projected** decreases in snow and glaciers
- **Projected** increases in frequency and/or intensity of heavy precipitation and pluvial flooding
- **Projected** increase of average tropical cyclone and associated heavy precipitation of the proportion of category 4-5 cyclones

## Madagascar (MDG)

- **Observed** increases in aridity
- **Projected** increases droughts, pluvial flooding and average tropical cyclone

## East Southern Africa (ESAF)

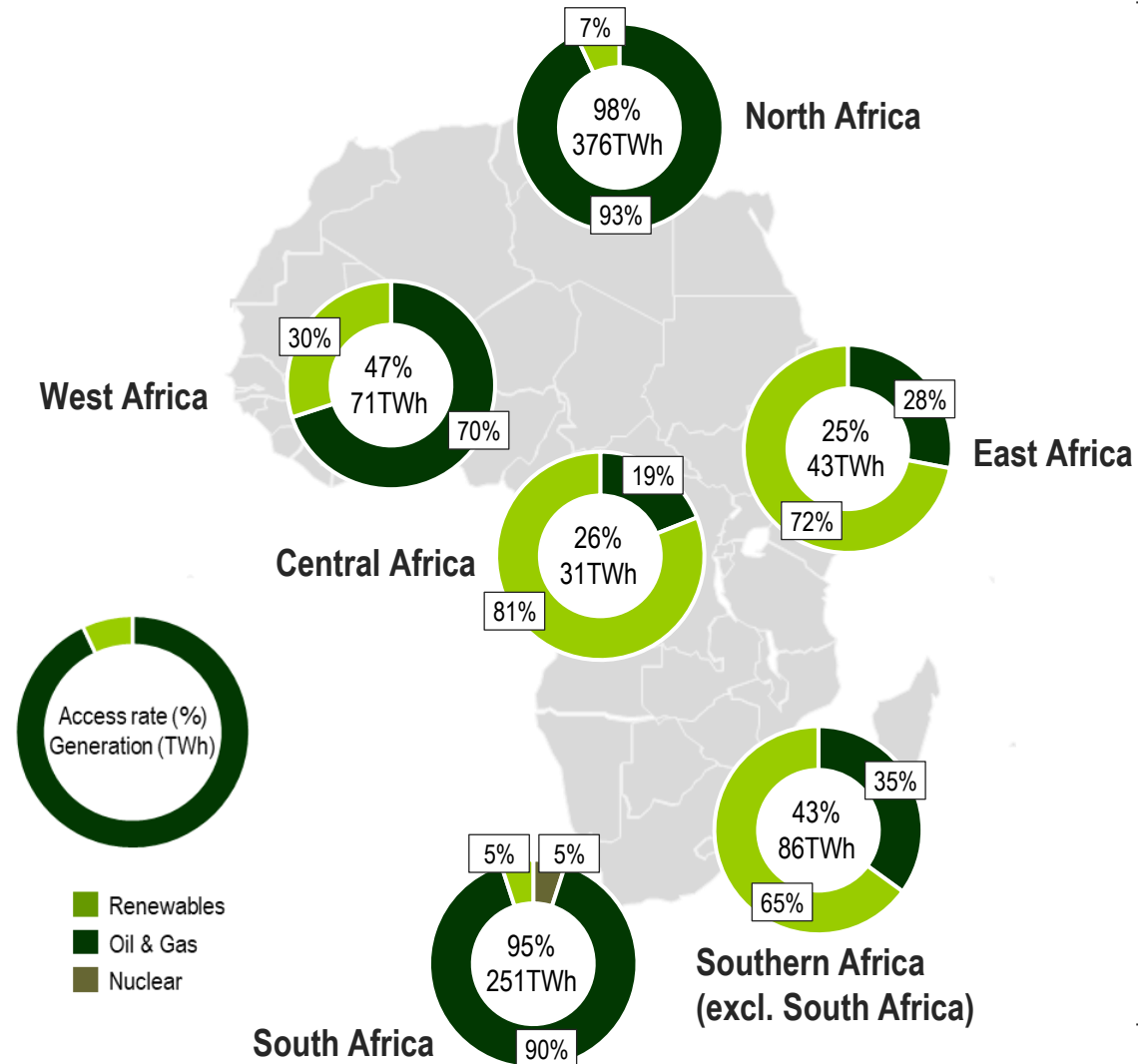
- **Observed** decreases in mean precipitation
- **Observed** increase in meteorological drought
- **Observed** and **projected** increases in heavy precipitation and pluvial flooding; aridity, agricultural and ecological droughts
- **Projected** increases in fire weather conditions; tropical cyclone and associated heavy precipitation of the proportion of category 4-5 cyclones



# At the same time, Africa's energy needs are urgent and growing, with structural transformations projected to drive energy consumption over the next decades

## Consumption growth drivers

- 2.1B** people will live in Africa in 2040, up from 1.3bn in 2020
- 59%** of the population will live in urban areas by 2050
- 43%** increase in investment in manufacturing by 2030
- 2.3%** growth in household consumption by 2030
- 100%** increase in electricity demand by 2040



**858TWh of electricity generated** by all 54 African countries in 2019, i.e. **5x less than what the US generated that year**

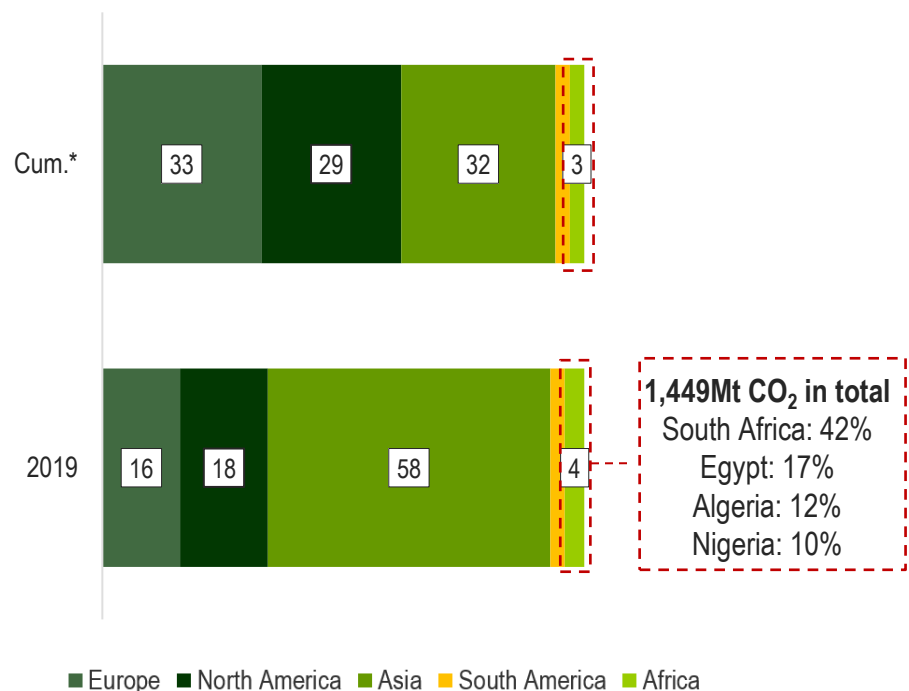
Africa's energy production must **grow by 150%** to reach **universal access by 2030**

# Africa's emission profile is different to the rest of the world: it has marginally contributed to global GHG emissions and presents an energy sector that is not as polluting

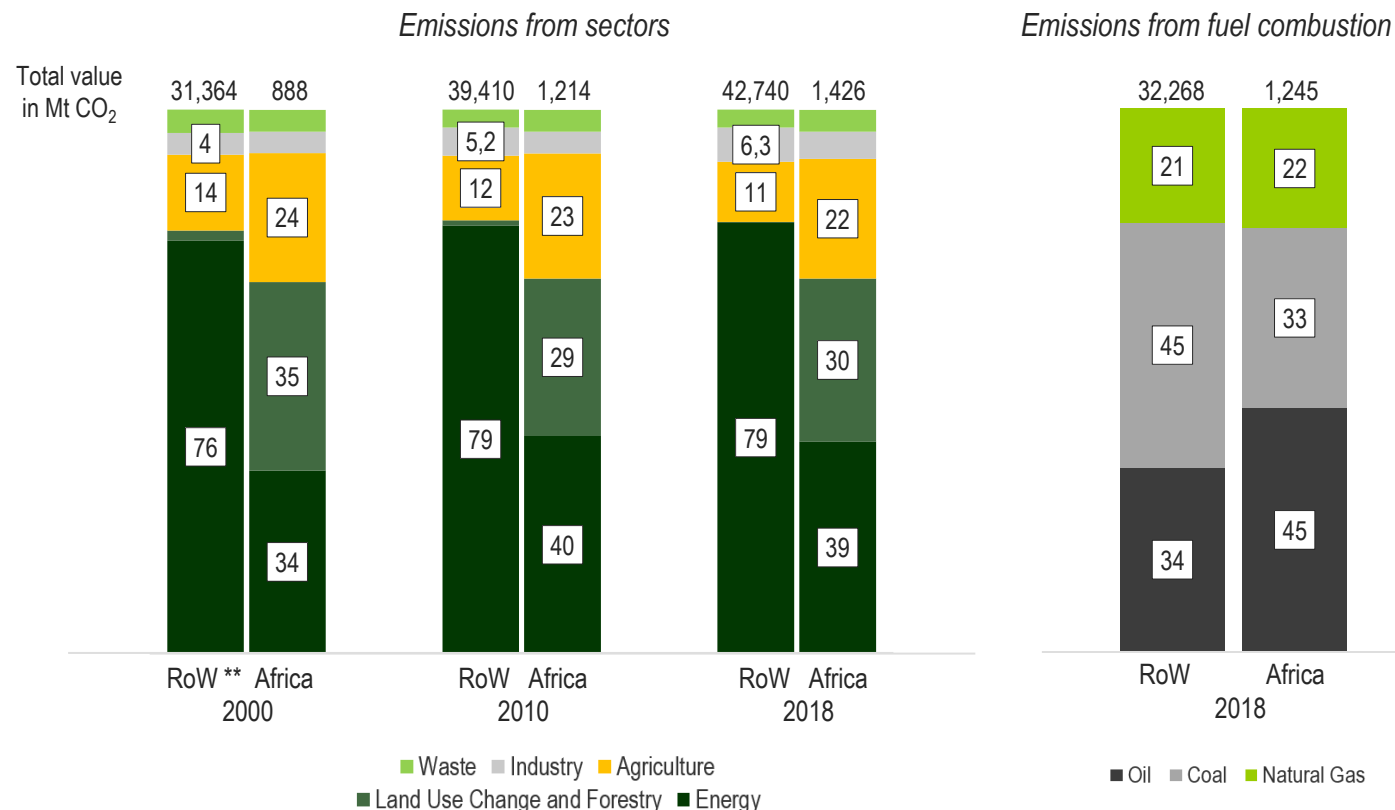
Africa accounts for only 3% of global emissions, with 81% of its emissions driven by 4 countries

The energy sector contributes to only 40% of Africa's emissions, while natural gas contributes to 19% of Africa's emissions

Breakdown of global GHG emissions per region (%)



Breakdown of GHG emissions per sector and fuel combustion (%)



\*Cumulative value as of April 2021. Total historical value goes back as far as data is available: 1750 for Europe, 1785 for North America, 1830 for Asia, and 1884 for Africa and South America

\*\*RoW refers to the Rest of the World



# Although renewables will play an important role in Africa's pathway to net-zero, African countries cannot rely solely on variable renewable energy to power their economies

African countries can rely on abundant and cheaper RE sources of power, with a generation potential 100x higher than current levels

However, the degree to which solar and wind can be deployed is constrained by their inherent intermittency and integration cost

## SOLAR PV WIND

### GENERATION POTENTIAL BY REGION, in TWh/year

Region	Solar PV (TWh/year)	Wind (TWh/year)
Northern	109,033	130,316
Western	103,754	40,846
Central	61,153	12,395
Eastern	219,481	165,873
Southern	162,817	108,236

### GLOBAL AVERAGE PRICE IN AUCTIONS, in USDc/kWh

Year	Solar PV (USDc/kWh)	Wind (USDc/kWh)
2011	28.44	7.65
2013	12.25	6.63
2015	8.15	7.11
2017	5.80	4.30
2019	5.58	4.92



## LOAD BALANCING AND BATTERY STORAGE

Switching to renewables can cause **load balancing challenges for a grid system that does not have a reliable baseload**. In the case of the use of battery storage, even though their cost decreased by 87% between 2020 and 2019, their **storage capacity is still limited**. Furthermore, a flexible use of storage requires **high-resolution forecasting capacity for both supply and demand that most utilities in Africa do not have**.



## LEVELIZED COST OF ELECTRICITY

**System costs associated with managing Variable Renewable Energy are not included in LCOE and not paid for by the developers** (mostly Independent Power Producers) of RE projects: in Kenya for example, the contribution of VRE to the national installed capacity rose from 0.3% in 2013 to 14.6% in 2019, with system costs requiring an **additional USD 50 million per year**.

# Gas technologies present promising options to accelerate Africa's sustainable development agenda, offering ways to improve people's lives and support the industrialization of the continent



## INDUSTRIAL

- **Fuel** for process heating in combined heat and power systems
- **Raw material** (feedstock) to produce chemicals, fertilizers and hydrogen



## LOGISTICS

- **Fuel** to operate compressors that move natural gas through pipelines
- **Vehicle fuel** in the form of compressed natural gas and liquefied natural gas



## COMMERCIAL

- **Heat** buildings and water
- Operate **refrigeration** and cooling equipment
- **Clean cooking**
- Outdoor **lighting**



## RESIDENTIAL

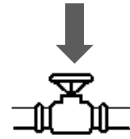
- **Heat** buildings and water
- **Clean cooking**
- **Power appliances** such as air conditioners and heaters

# Natural gas pairs very well with variable renewable energy and has historically facilitated the integration of renewable energy into the power system of developed markets



**Unabated natural gas: gas power stations that have not been fitted with carbon capture and storage technology to stop carbon emissions**

- ✓ Meets energy demand growth
- ✓ Good substitute for higher-carbon fuels such as coal
- ✓ Supplies hydrogen feedstock



CONVERSION OF GAS INFRASTRUCTURE  
*no risk of stranded assets*



**Abated natural gas: gas power stations that have been fitted with carbon capture and storage technology to stop carbon emissions**

- ✓ Hydrogen and ammonia
- ✓ Renewable natural gas (biomethane)
- ✓ Synthetic natural gas

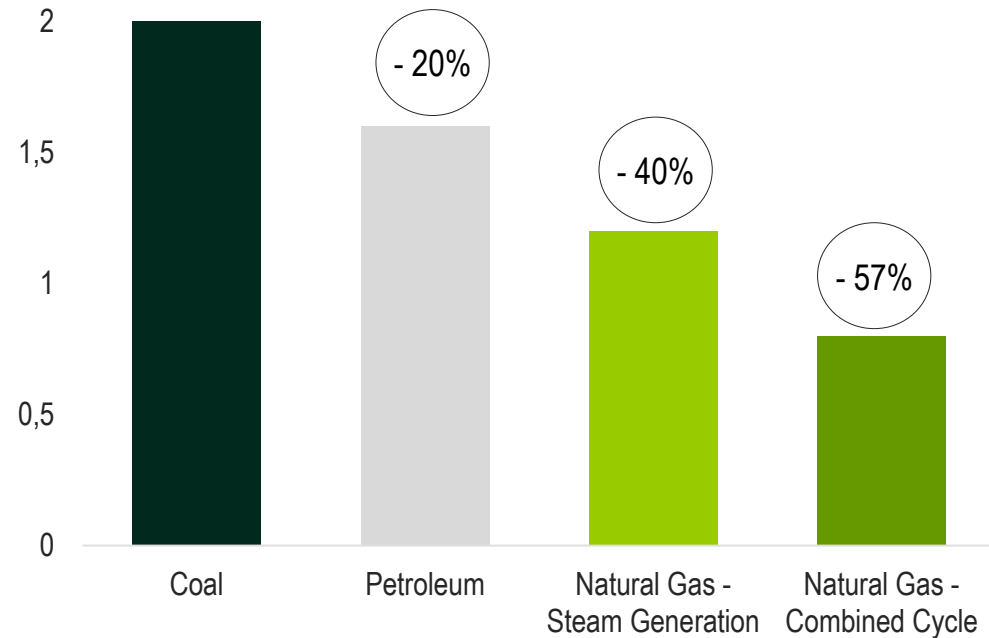
- Natural gas generators can **ramp up quickly** when **variable renewable energy resources are not available**
- Lower natural gas prices **help make renewables more affordable for consumers**: when natural gas is used as a “backstop” for renewables, the overall costs of electric power decrease
- Gas technologies for power generation have become **more flexible and cost-efficient**: CCGT ramp times have improved by 44% while capital costs have fallen by 25%
- **Construction time is cut by half compared to geothermal and hydropower plants**, with lower upfront capital investment and better profitability when not used (low fixed cost/high variable-cost )
- In the US, there is a correlation between the adoption of natural gas and renewables for electric generating capacity: **for every 1% increase in natural gas capacity, renewable power generation increases by 0.88%**



# Natural gas has greatly contributed to the decarbonization of some of the most polluting power systems in the world and therefore represents a promising transition fuel for Africa

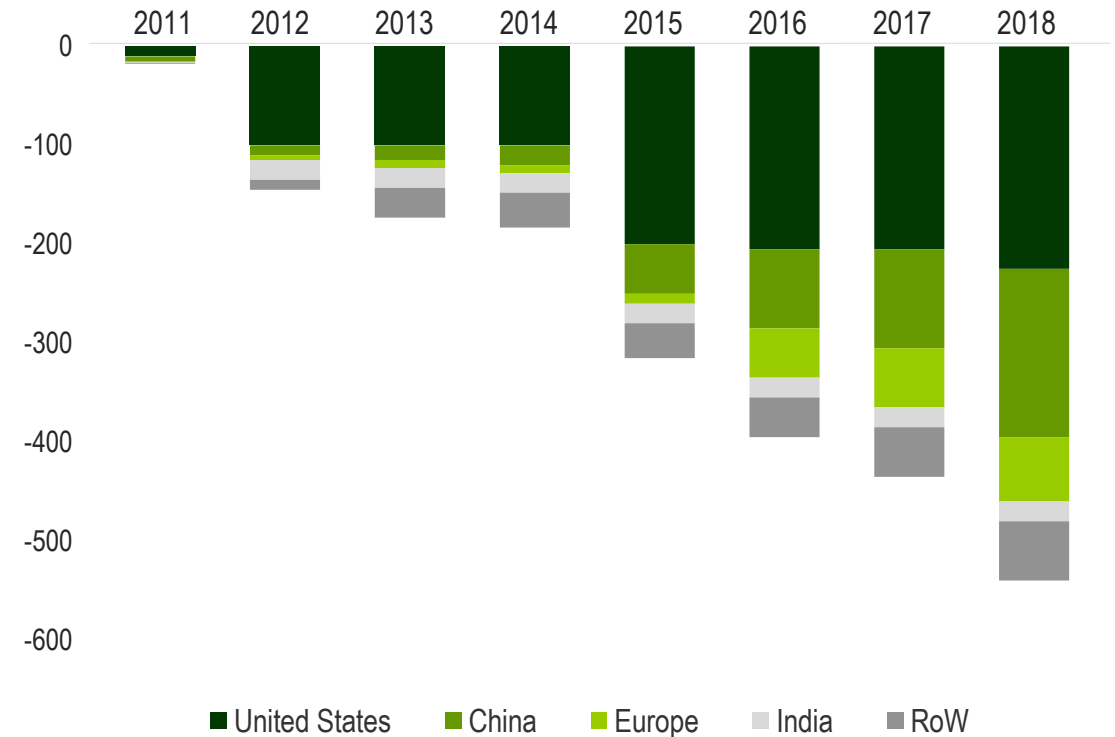
CO<sub>2</sub> emissions from the combustion of natural gas are 40% to 57% lower than coal

Pounds of CO<sub>2</sub> emissions per kWh



Coal-to-gas switching has avoided more than 500 million tons of CO<sub>2</sub> emissions between 2010 and 2018

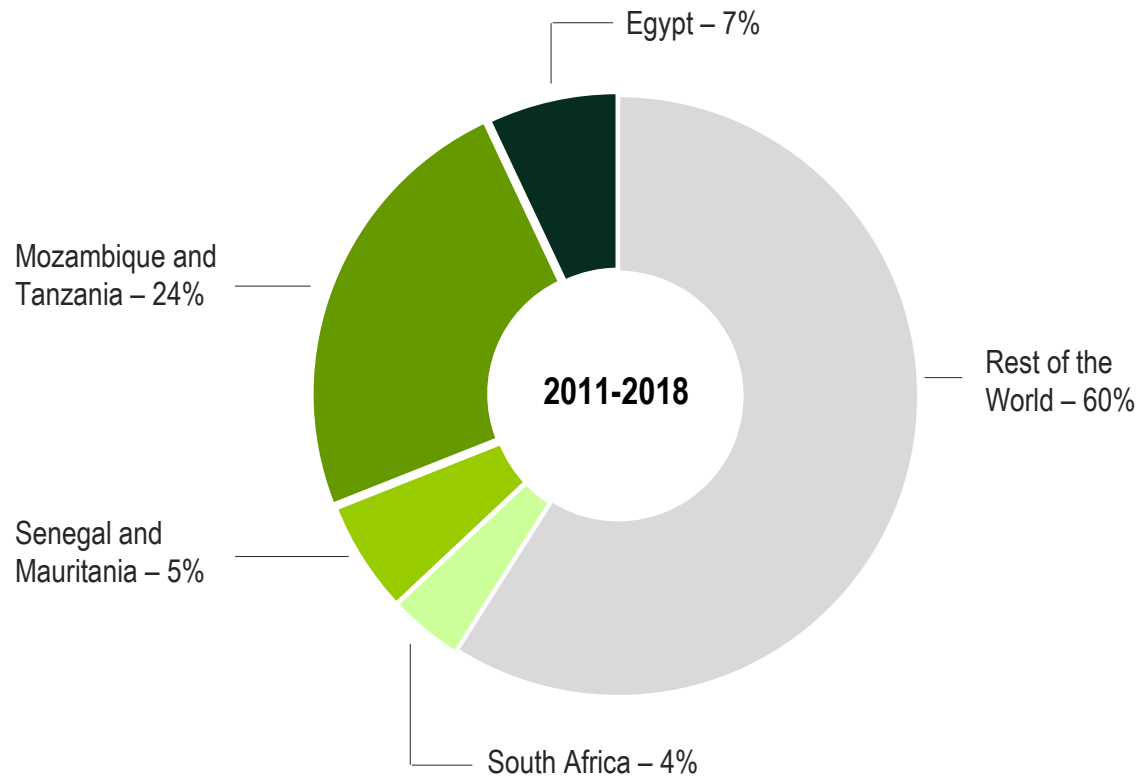
CO<sub>2</sub> savings from coal-to-gas switching compared with 2010, in Mt CO<sub>2</sub>



# Recent discoveries in natural gas represent a turning point for Africa to support countries' industrial growth whilst accompanying their energy transitions

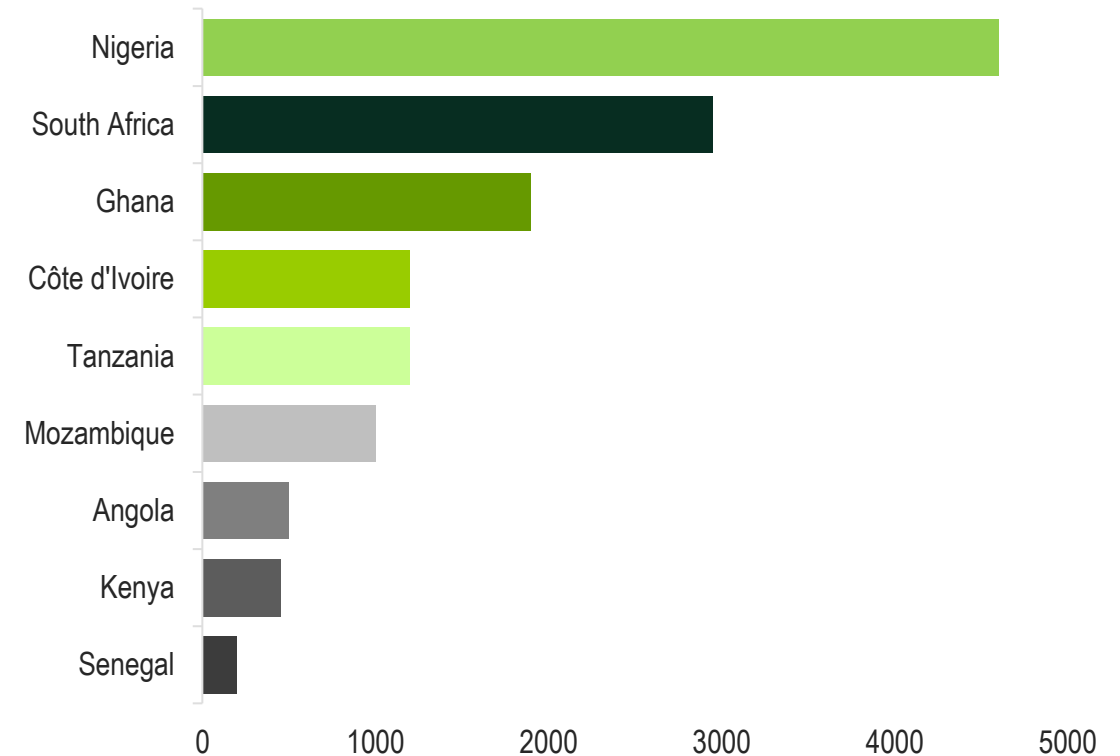
40% of global natural gas discoveries between 2011 and 2018 were found in 6 African countries

Share of global gas discoveries



Based on current known reserves, 9 countries hold the potential for around 16 GW of new gas-fired power generation by 2030

Projected gas-based generation capacity, MW



# In limited circumstances, Development Financial Institutions will support the development of natural gas as a transition fuel to facilitate the pathways of African countries towards net-zero

## POSSIBLE ROLES FOR DFIs

- **Long-term planning**, e.g. economy-wide Long-Term Strategies and associated Least Cost Integrated Resource Plans
- **Program planning**, e.g. second phase of SADC's Regional Gas Master Plan, potential expansions of the West African Gas Pipeline and the Mozambique-South Africa Gas Pipeline, etc.
- **Capacity building** for regulators and government officials to undertake required sector reforms and ensure affordable, cost-reflective and sustainable tariff/subsidies policies, while considering carbon pricing in planning
- **Project preparation and project investments**, e.g. production and liquefaction facilities, gas-to-power along with related transmission and distribution infrastructure, clean cooking, gas-based products such as petrochemicals and fertilizers, along with technical assistance to increase linkages between large projects and local economies and to minimize and avoid leakage and flaring of methane



## POTENTIAL GAS-BASED PROJECTS

- Gas-to-power plants, midstream (e.g. transportation, storage, gasification) and downstream (e.g. NG, LPG, CNG) where it is demonstrated that the **underlying projects are aligned with the Paris Agreement by being consistent with their Nationally Determined Contributions and/or Long-Term Strategies**
- Gas-based projects where it is demonstrable that they will **lead to improved energy access, improved energy security, have positive economic impacts while promoting appropriate technologies/business models and maximizing local content**

Thank you

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