

Advanced Oxygen-Free Electrolyzer for Ultra-Low-Cost H₂ Storage for Fossil Plants

Award Number: DE-FE0032023

Prime Recipient: T2M Global LLC

PI: Pinakin Patel

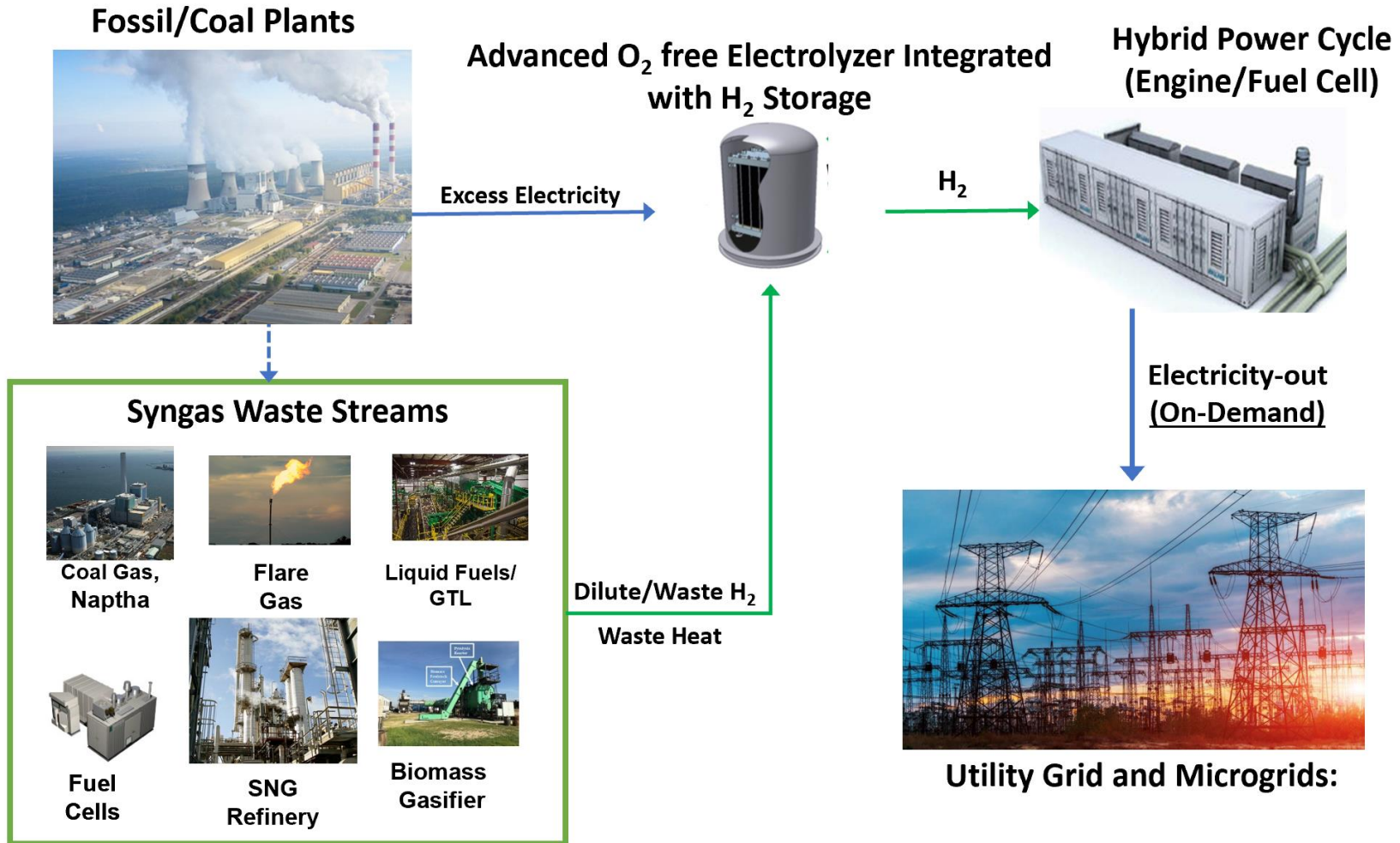
Sub-Recipient & Host Site: Hawaii Gas, HI

Location: Danbury, Connecticut

DOE: \$500,000

Non-DOE: \$125,000

Total: \$625,000



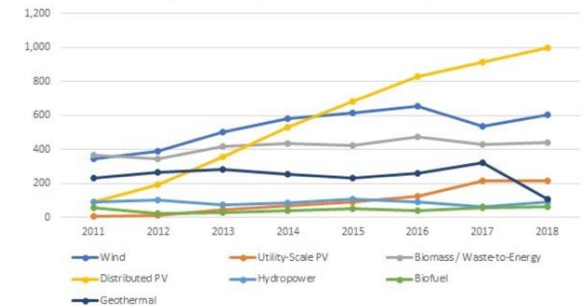
- T2M and Hawaii Gas Team will develop Advanced Electrolyzer System (AES) technology to equip fossil plants with H₂ Energy Storage needed for **load-following capability** by using excess electricity and waste heat
 - Staged capacity increase from 1 to 10 kg/day H₂
 - Pressurization to reduce electricity consumption by up to 80%
 - Develop multifunction enclosure to reduce capital cost by 50%
- MW class AES module design: 20 MWh storage capacity (1-ton H₂ per day)

Steps essential for demonstration at Hawaii Gas by 2025

- Hawaii Gas uses naphtha feedstock to produce ~ 3 billion cubic feet/yr of SNG; up to 25% of dilute syngas is used as a fuel
- The state of Hawaii has the highest cost of electricity in the United States
- Emerging, intermittent VRE: expensive curtailment when excess generation. Very expensive electricity during peak times. No grid scale energy storage is available
- Fossil plants are baseload and cannot load-follow

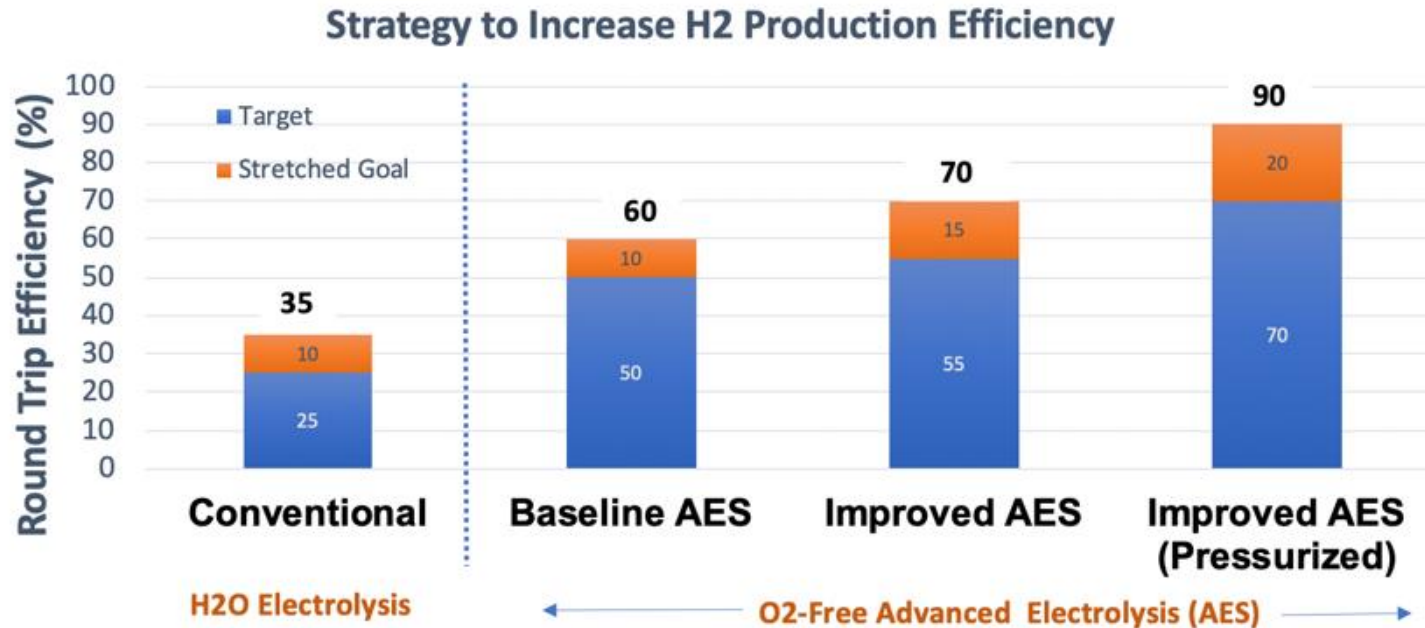
Most Expensive

1. Hawaii 34.43
2. Alaska 21.99
3. Connecticut 20.8
4. Massachusetts 20.6
5. California 19.44



H₂ Storage for fossil plants increases sustainability and profitability

- Oxygen-free AES technology offers a modular system with the safest hydrogen production and the lowest Pt-catalyst loading
- AES validated at short stack level at atmospheric pressure



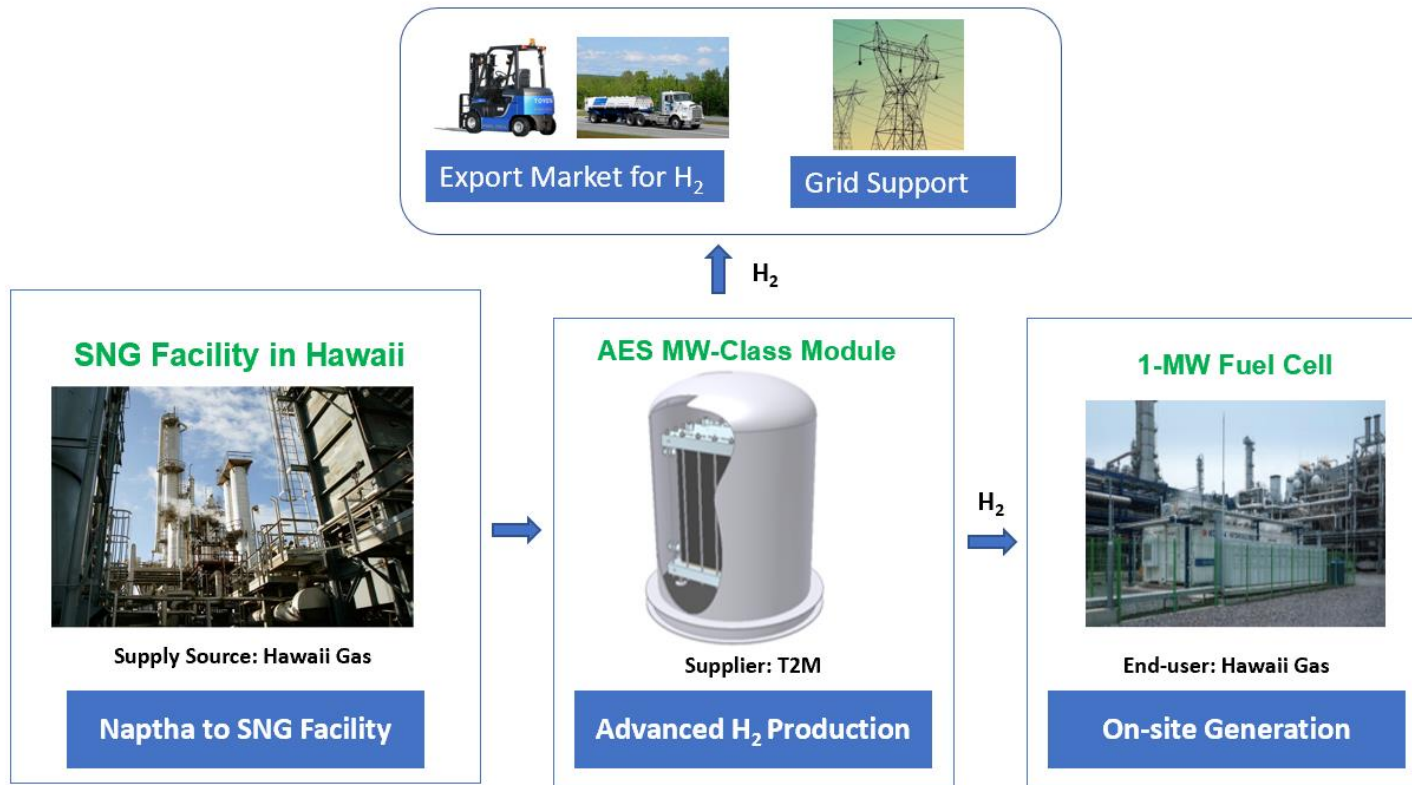
AES ideal for fossil plants: 2x increase in capacity and efficiency for H₂ production

- Fossil Plants cannot load follow – H₂ Storage for new revenue
- Upgrade Excess Electricity and Waste Heat to higher value
- Feedstock Flexibility: H₂ from a variety of syngas streams like coal gasifiers, GTL plants, Naphtha crackers, Pet-coke, SMRs, etc.
- Opens new markets for Long Duration Storage for grid support
- H₂ production without any incremental GHG emissions
- Modular and water independent system: Easier to deploy

Over \$10 Billion/yr US market: Target H₂ cost \$4/kg

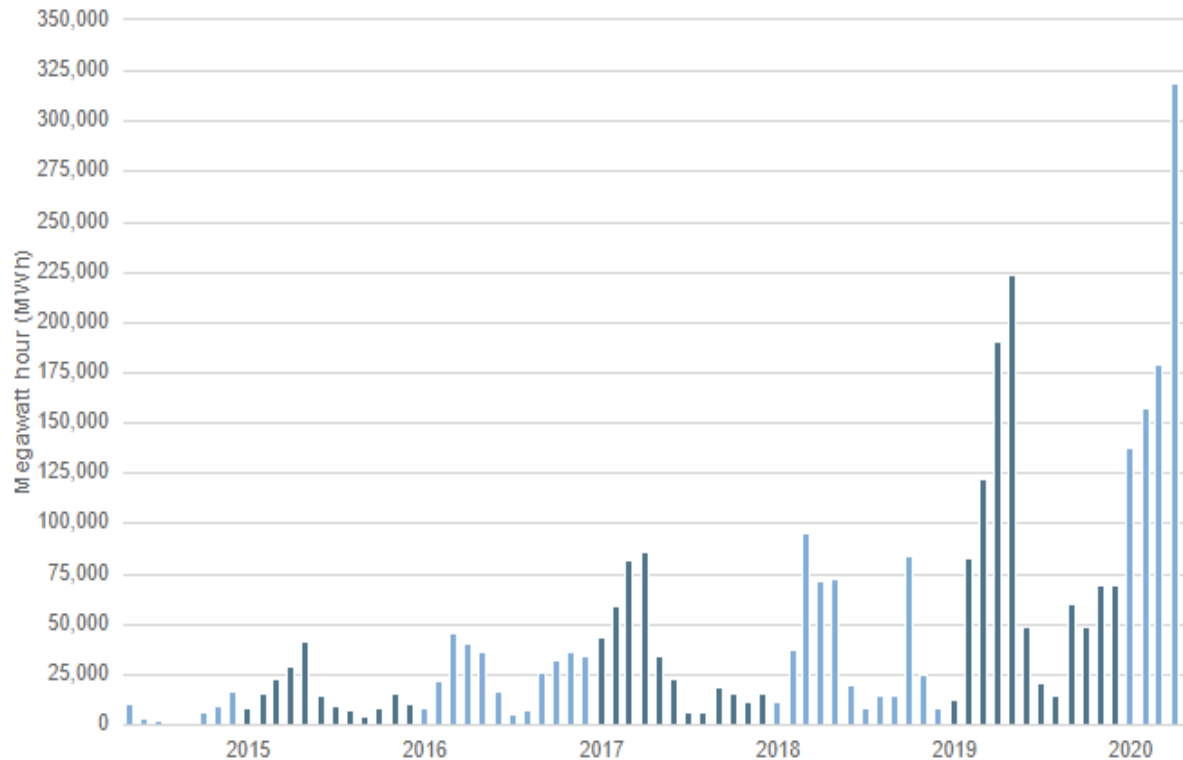
Potential Benefits to Hawaii Gas

- Additional revenue of \$7.5 million/yr from the product H₂



Electricity independence from local grid, saving \$2 Million/yr in purchased electricity utilizing stranded syngas

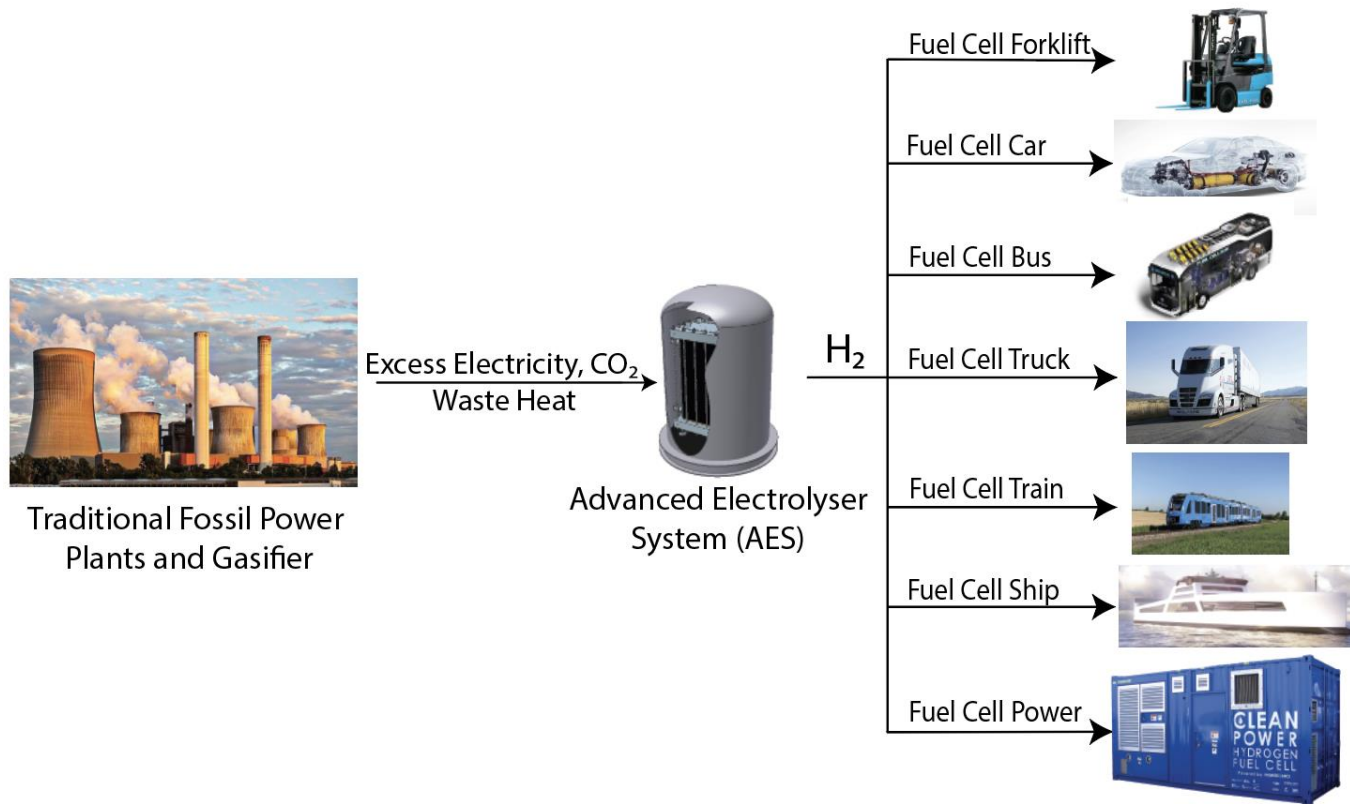
- Excess electricity causes grid instability problems: Wind and solar curtailments are growing (Cost >\$100M)



Source: CAISO

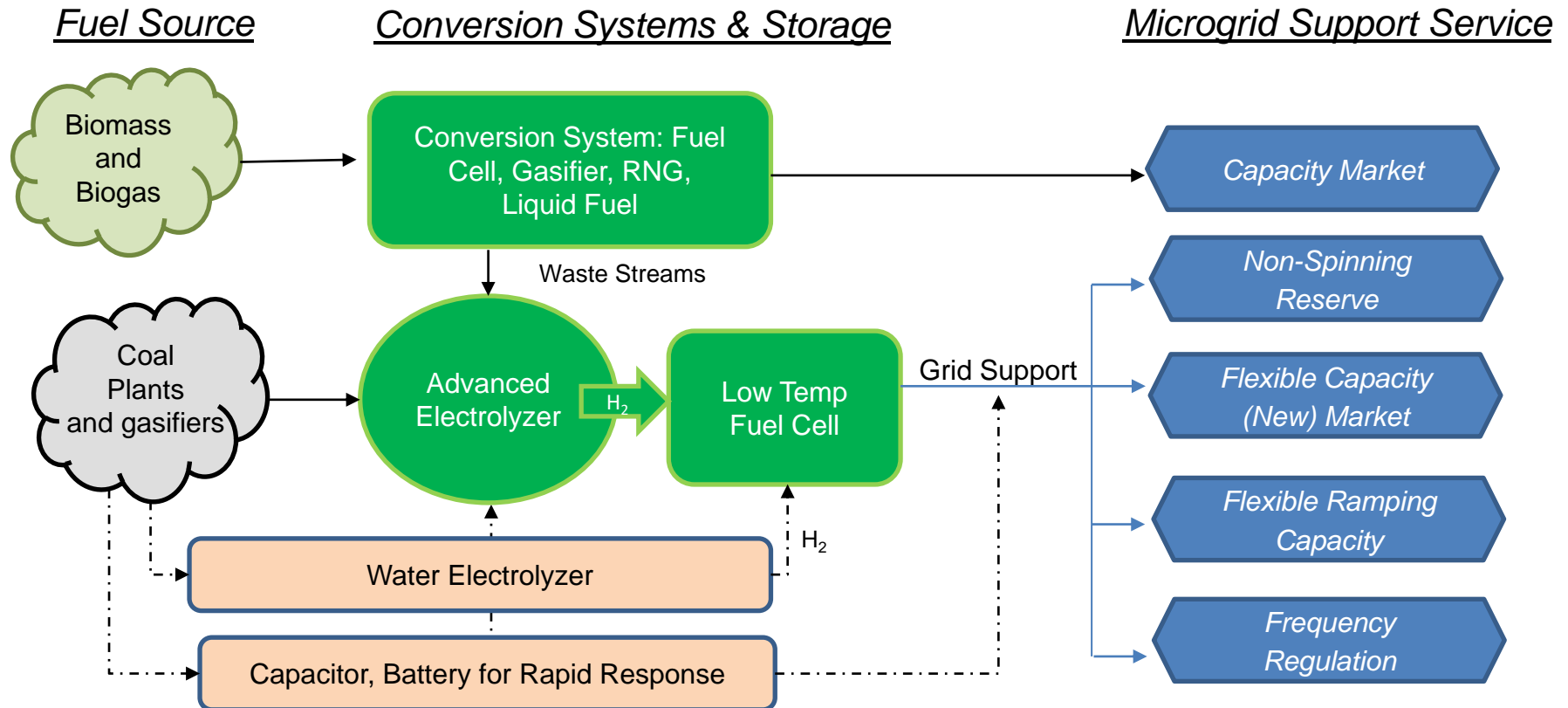
**Excess electricity for lower-cost hydrogen from fossil plants:
Demonstrate AES technology on different syngas sources**

- H₂ fuel cells are emerging as a multi-billion-dollar industry



Opportunity for NETL

Transition strategy for Fossil Assets: Create higher value H₂ from stranded assets - Excess Electricity, waste heat and dilute syngas



New Market for Fossil Assets: Over \$4 Billion in Revenue
Multiple pilot/demonstration opportunities

Thank you!

Open for Questions

Converting Wasted Resources to Clean Energy



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