

Titanium-Cerium Electrode-Decoupled Redox Flow Batteries Integrated With Fossil Fuel Assets...

• **Award Number: FE0032011**



Prime Recipient: Washington University



PI: Vijay Ramani

**Co-PIs: Ben Kumfer (presenting),
Shrihari Sankarasubramanian**



Sub-Recipient: Giner, Inc.

Utility Consultant: Ameren Missouri



Location: Saint Louis, MO

DOE: \$500,000

Non-DOE: \$125,615

Total: \$625,615



Washington University in St. Louis

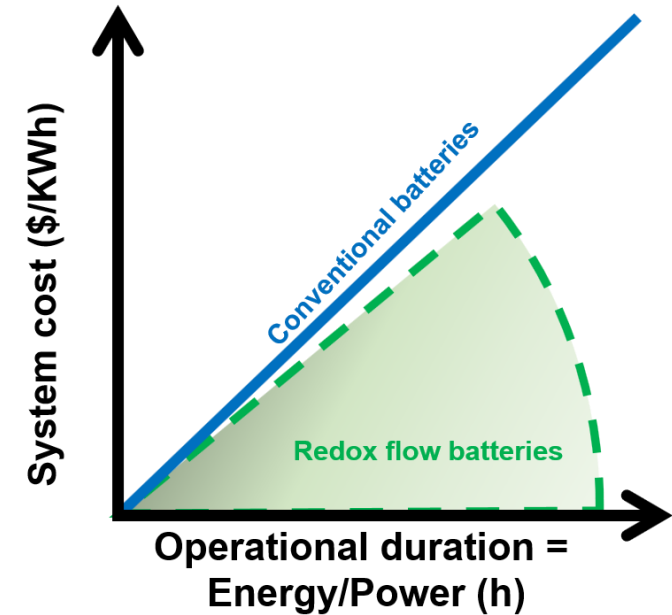
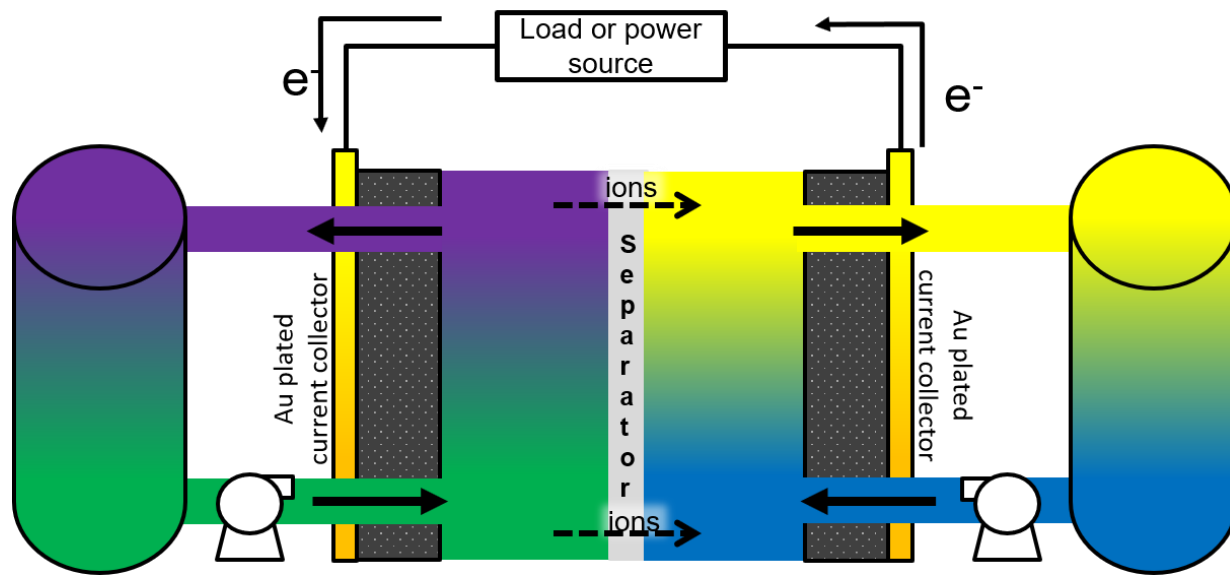
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Objectives

- Increase TRL from 4 to 5, by building and demonstrating a ED-RFB cell stack with following performance characteristics:
 - 0.5 A/cm² current density
 - 400 cm² cell size
 - Capable of 48-hr cycle duration
 - <5% capacity loss in 1- week standby
- Demonstrate a pathway to achieve following cost targets for a large-scale system:
 - Capex values of < \$500/kW (power) and < \$ 50/kWh (energy)
 - Levelized cost of storage (LCOS) of < \$0.05/kWh-cycle
- Reveal and quantify the benefits of co-locating the storage system within the fence-line of a fossil plant.
- Develop path to commercialization through market research, gap assessment, and technology maturation and commercialization planning

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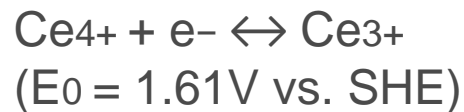
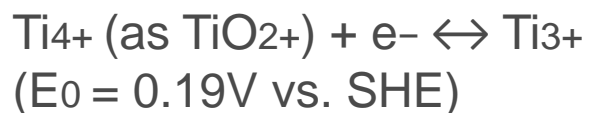
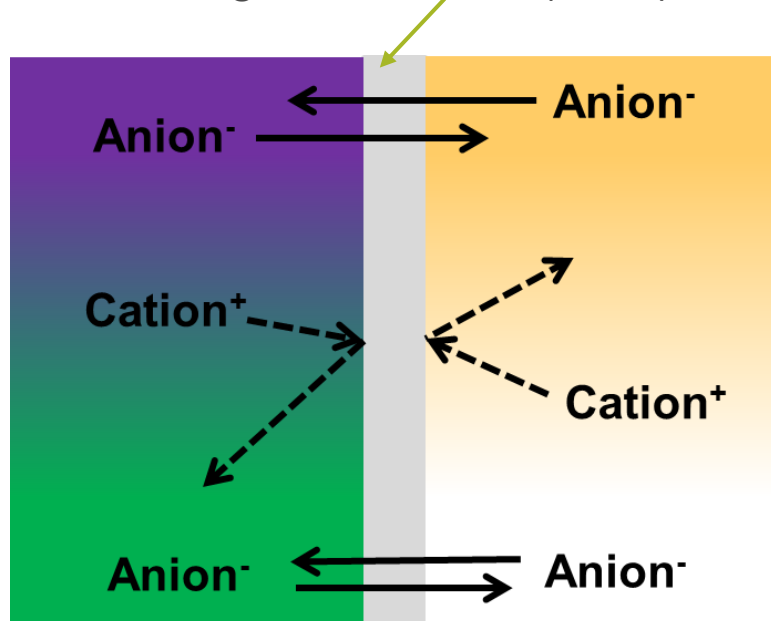
- Energy and power are decoupled
 - => greater design flexibility
 - => lower scale-up costs

- Rapid response
- Suitable for multiple time scales (minutes – weeks)
- Grid-scale demonstration projects underway (Vanadium type)

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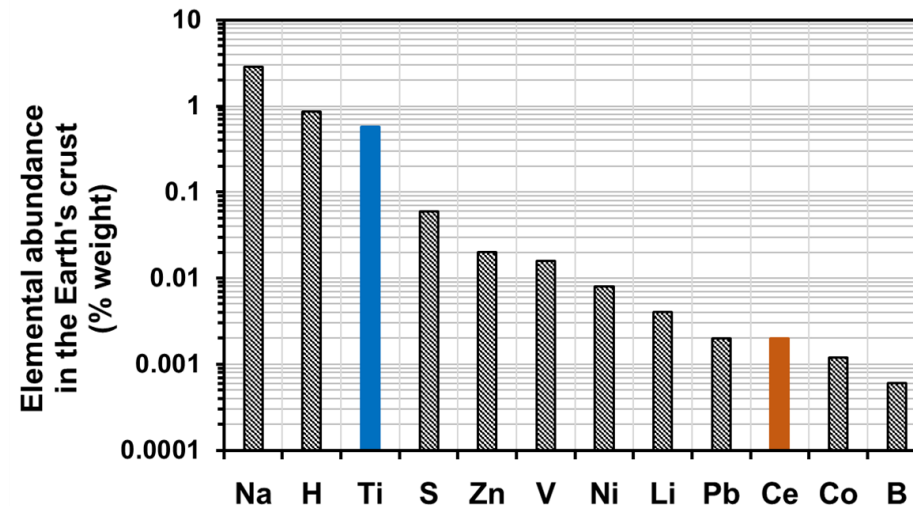
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Anion Exchange Membrane (AEM)



- Produced with H_2SO_4 - or $\text{CH}_3\text{SO}_3\text{H}$ -supported electrolyte
- Anion: SO_4^{-2} or CH_3SO_3^-

SHE: Standard Hydrogen Electrode

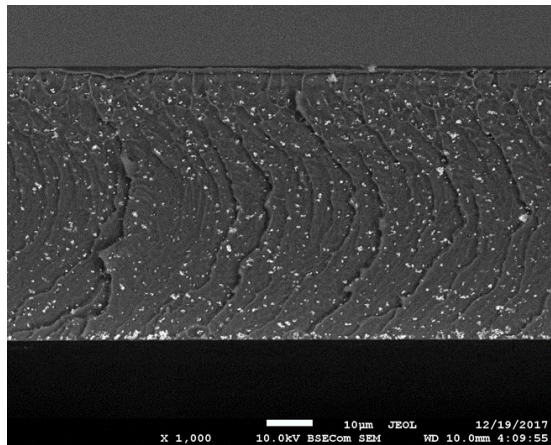


- Abundant active elements
- Lower material costs vs. All-V and V-Ce
- Proven reserves for >300x the total world electricity production (25,000 TWh/year)

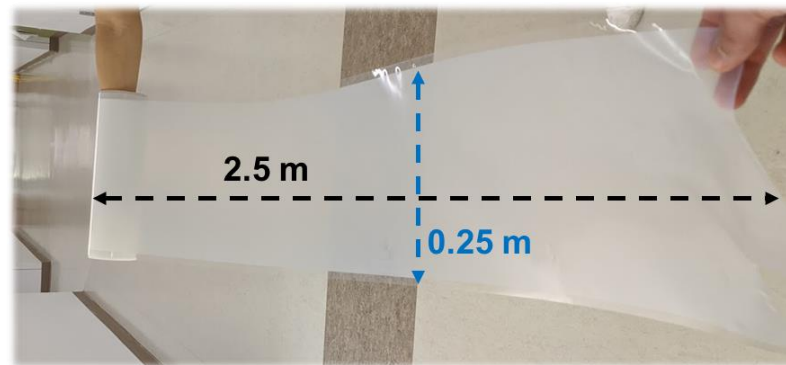
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- ❑ Anion Exchange Membrane - Key enabling technology
- ❑ Highly permselective to maintain separation of Ti and Ce species and prevent capacity fade



Made from 100cm² to roll-to-roll



Highly selective



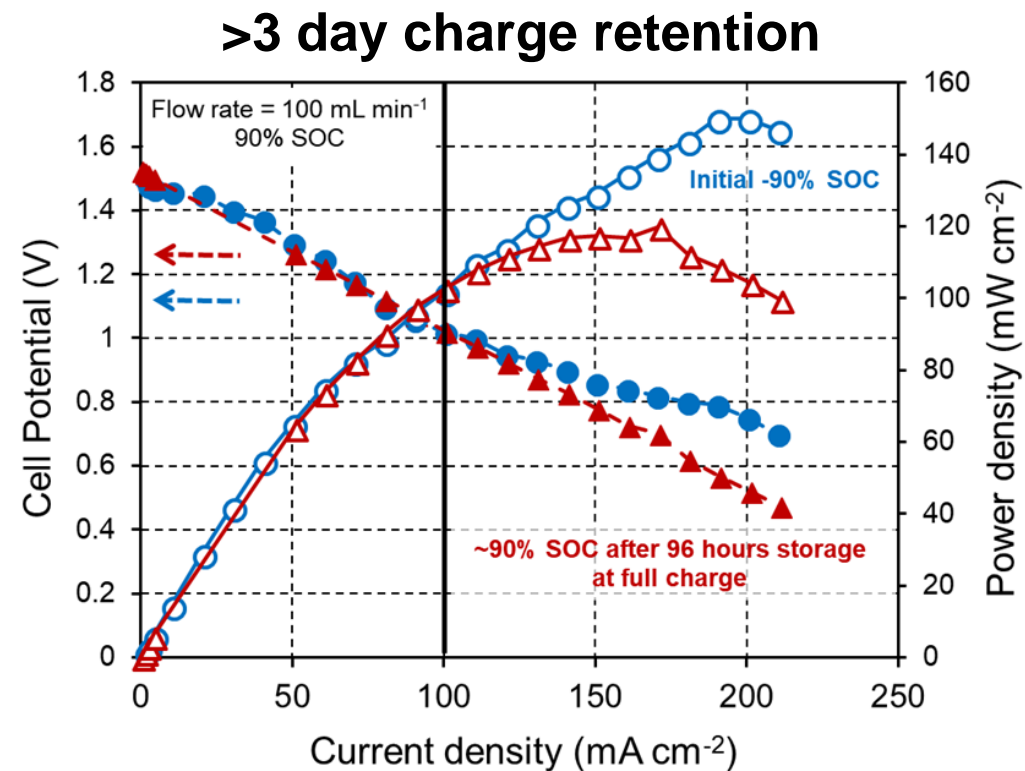
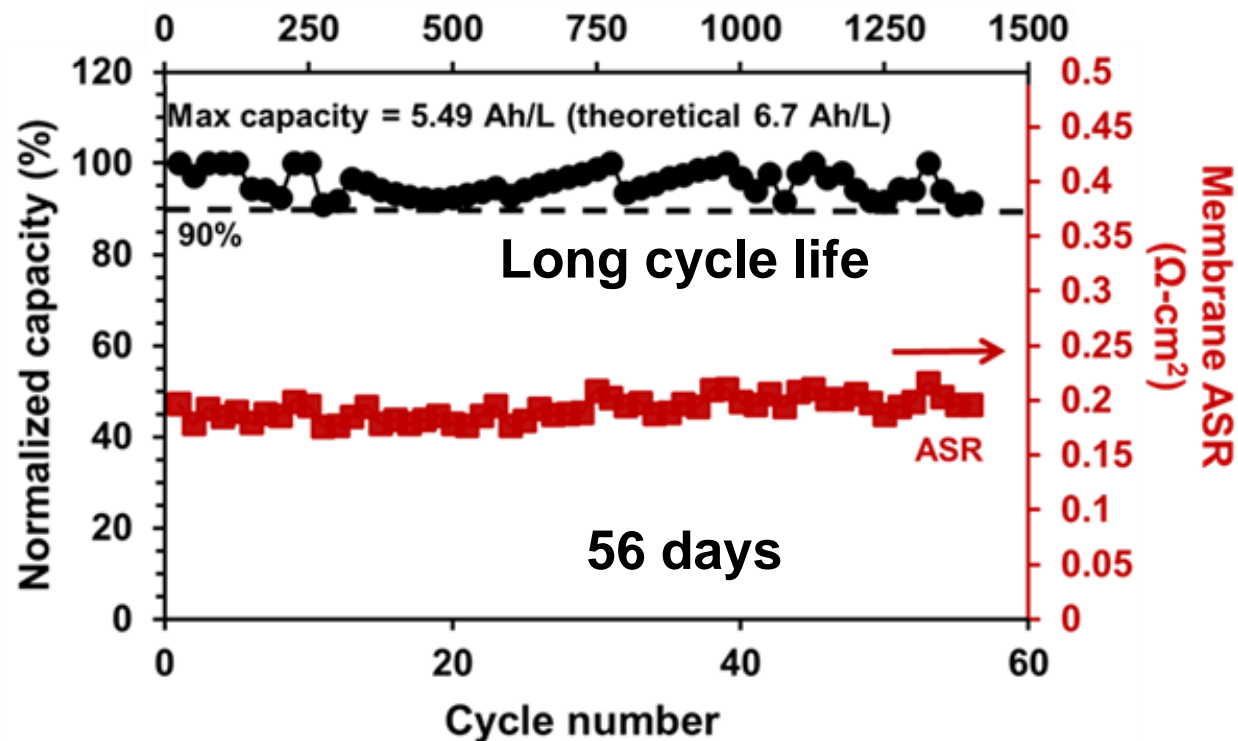
Day 0



Day 90

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Clear pathway to <\$90/KWh installed cost and <\$0.05/KWh-cycle LCOS



New electrolyte formulations double energy density

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Relevance and Outcomes/Impact

- Increased value of existing fossil plants
- Greater flexibility in operation
- Achieve storage/discharge capacity across multiple time scales
- Reduce wear due to cycling, extend life
- Increased efficiency, reduced emissions
- Take advantage of grid market opportunities to increase revenue
- Eliminate stranded renewable electricity
- A stable, reliable, resilient electricity grid

Questions for Discussion

- 1) What is needed to be able to pilot **a demo plant by 2025?**
- 2) What does NETL need to consider in regard to a **low-carbon future?**
- 3) How can NETL help **transition coal assets** as they retire over the next 10-15 years?

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Thank You!

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Shrihari Sankarasubramanian, Yunzhu Zhang, Cheng He et al.

An Aqueous, Electrode-Decoupled Redox-Flow Battery for Long Duration Energy Storage,

27 January 2021, PREPRINT (Version 1) available at Research Square

[<https://doi.org/10.21203/rs.3.rs-150474/v1>]